

|                    |          |                         |                      |             |                          |
|--------------------|----------|-------------------------|----------------------|-------------|--------------------------|
| 3/30/09<br>DATE IN | SUSPENSE | R. Ezeanyim<br>ENGINEER | 3/30/09<br>LOGGED IN | CTB<br>TYPE | KAA0908954628<br>APP NO. |
|--------------------|----------|-------------------------|----------------------|-------------|--------------------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505  
2009 MAR 30 PM 1 37



SSGS Gathering Syst.  
Dugan  
6515

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM & SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

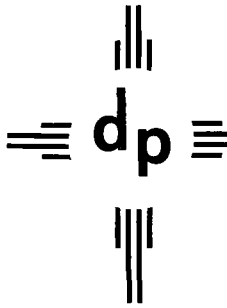
John D. Roe  
Print or Type Name

John D. Roe  
Signature

Engineering Manager  
Title

03/25/09  
Date

johnroe@duganproduction.com  
e-mail Address



# dugan production corp.

2009 MAR 30 PM 1 36

March 25, 2009

Mr. Mark Fesmire, Director  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Mr. Patrick Lyons, Commissioner  
New Mexico State Land Office  
P. O. Box 1148  
Santa Fe, NM 87504-1148

Mr. Steve Henke, Manager  
Bureau of Land Management  
1235 La Plata Highway, Suite A  
Farmington, NM 87401

Ms. Christina Ashley, Acting Director  
Farmington Indian Minerals Office  
1235 La Plata Highway, Suite B  
Farmington, NM 87401

RE: Application to Surface Commingle and for the Off-lease Measurement and Sale of Produced Natural Gas – 122 wells to be added to Dugan Production's Sesamee Street Gathering System San Juan County, New Mexico

Dear Mr. Fesmire, Mr. Lyons, Mr. Henke and Ms. Ashley

We are writing to request your administrative approvals for the surface commingling, plus off-lease measurement and sale of natural gas produced from 122 wells to be added to Dugan Production's Sesamee Street Gathering System (SSGS) which is currently authorized for 13 wells (NMOCD Commingling Order CTB-560). The 122 wells are all either completed or will be completed in the Basin Fruitland Coal gas pool (NMOCD Pool No. 71629), as are the 13 wells initially approved. Of the 122 wells being added, 61 will be the initial well in a standard 320A Fruitland Coal spacing unit and 61 will be infills to the spacing units. To date, 71 of the wells have been completed and connected to the gathering system, one has been completed but not connected, 10 have been drilled but not completed and of the 40 proposed locations, APD's have been submitted for nine, locations staked for eight and 23 are at general locations within the quarter section upon which the well will be drilled. The leasehold interest includes 23 federal (one held by XTO), 3 state, 15 Navajo allotted (one held by XTO) leases plus one Navajo allotment. There are no fee leases within any of the spacing units. Dugan Production operates the 13 wells currently approved for the gathering systems and will operate all 122 wells proposed to be added. Dugan Production has 100% of the working interest in 84 of the wells plus 87½ to 99% of the working interest in 28 wells and 50 to 75% working interest in 10 wells. The Fruitland Coal in this area is 1300' to 1600' in depth and production currently averages 84 mcf/d plus 66 bwpd per well from 84 wells that are currently producing. The produced gas will be similar in all wells and averages ±976 btu/scf (ranging from 926 to 1025). The central delivery gas sales meter (CDP) for the SSGS is currently located in the NESW of Section 30, T-25N, R-10W and delivers gas to Enterprise Field Services at their Meter No. 86238. The CDP was initially located in the SWNE of Section 36, T-25N, R-11W however, that location was delivering gas into a 4½" line on Enterprise's system and by relocating the CDP approximately one mile to the northeast, we were able to deliver gas into Enterprise's 16" line which provided a significant reduction in operating pressures at our CDP. The CDP was relocated on May 9<sup>th</sup>, 2008. ✓

Since the 13 wells initially approved for the gathering system did not include any state leases, only approvals from the BLM, FIMO & NMOCD were initially solicited. We are now requesting the State Land Office to include these 13 wells in their approval for the 122 wells being added.

NMOCD Form 107-B is attached in support of this application. **Attachment No. 1** presents a summary of the production from wells currently delivering gas into the SSGS. The Fruitland Coal in this general area is not over pressured and the individual well volumes are typically lower than volumes generally anticipated from the Fruitland Coal. The 13 wells initially approved for the gathering system have all been producing for about three years and currently average 56 mcf/d plus 21 bwpd per well. In addition to these wells, we also have 72 wells that have been completed of which 71 are producing and average 90 mcf/d plus 70 bwpd per well. The best well produces 420 mcf/d and of the 71 wells, 46 (65%) produce less than 100 mcf/d. Only seven wells produce more than 200 mcf/d, averaging 278 mcf/d. Individual well production is presented on **Attachment No. 3**. The 71 wells that are producing without prior approvals are each identified in Note No. 5 of Attachment No. 3 along with the dates of first deliveries and the cumulative production as of 2-1-09. Of the 71 wells listed, 13 identified with an (\*) were approved for surface commingling and off-lease measurement on the Goodtimes Gathering System, however were moved to the SSGS on June 13, 2007. All production from these 71 wells has been measured using the allocation meters installed at each well and the production volumes determined using the allocation procedures approved initially and presented on **Attachment No. 6**. Of the 71 wells, 61 contain only federal leases, four only state leases (Mary Lou 90 & 90S, Com 91 & 91S), and six have federal leases communitized with Navajo allotted leases (Clementine Com 90 & 90S, Frazzle Com 90 & 90S and Twiddlebug Com 90 & 90S). We are aware that regulations require approvals for surface commingling and off-lease sales and do regret that these wells did not have approvals to do so. We can assure that each well is equipped with allocation meters installed and maintained using NMOCD and BLM guidelines and that every effort has been made to accurately measure all gas production and that the allocation procedures used will insure accurate and equitable allocations of gas volumes and revenues from the CDP to all wells. It is our belief that, although not approved to do so, these wells all do qualify for approval for surface commingling and off-lease measurement and the interest owners did not incur any reduction in values as a result of our failure to first obtain regulatory approvals.

Since the proposed surface commingling only involves production from the Basin Fruitland Coal gas pool, we do not anticipate any production or commingling of oil or condensate. Each well is, or will be equipped with a continuous recording dry flow gas allocation meter (or some form of approved alternative measurement) operated and maintained by Dugan Production. Prior to converting any gas measurement from a conventional gas meter to an alternative measurement method, we will seek formal approvals. The charts from each allocation meter will be integrated by a commercial integration service and the volumes recorded utilized to determine factors for allocating CDP volumes, BTU's and revenues to the individual wells. The allocation procedures currently approved for the SSGS are presented on **Attachment No. 6** and will be used on the wells being added.

NO  
oil

**Attachment No. 2** presents a map of the SSGS along with Dugan Production's leasehold interest. Also included are two leases held by XTO Energy, Inc. which are included within spacing units for six wells. The maps for Attachment No. 2 are reduced to 1/2 scale and for your use, we have also included a full scale, folded version of Attachment No. 2. **Attachment No. 4** presents a summary of the interest owners in the wells to be added to the SSGS. There are five working interest owners, three types of royalty interest (state, federal and Navajo allotted) plus 40 overriding royalty interest owners in the 122 wells being added and the 13 wells initially approved. As required by OCD Rule 19.15.5.303B.(4)(3)(iii), all interest owners in these wells are receiving notice of our application to add 122 wells to the SSGS. **Attachment No. 5** presents copies of our notice efforts regarding this application. Also included in Attachment No. 5 is a copy of the "Affidavit of Publication" for the advertisement which was published in the Farmington Daily Times on March 15, 2009 to further provide notice to all interest owners, anticipating that out of the 46 notices mailed by certified mail, there will invariably be some receipts not returned. All notice letters have been sent by certified, return receipt mail and upon receiving the receipts, copies will be forwarded to the NMOCD.

The current commingling order CTB-560 includes a provision that "Additional Basin-Fruitland Coal Gas Pool wells that are within the area defined by this order may be added to this surface commingling authority at a later time without additional notice to the interest owners within this area". We appreciate this provision as it was intended to simplify the notice requirements for future additions to the SSGS; however, by restricting the notice provision to wells that are within the area dedicated to the existing

wells, it serves little to no benefit as this area is pretty much fully developed under the existing pool rules. We respectfully request that this notice provision be amended to allow wells in the general area, but outside the areas dedicated to existing wells to be included, i.e., they could be added to the SSGS without notice to the interest owners of wells currently authorized, provided that it is reasonably certain that the proposed additions will not adversely affect the interest owners in the wells already approved for the SSGS. Only the interest owners of the wells being added would receive notice that their well/wells are being proposed to be added to the SSGS and would need approvals for surface commingling and CDP gas sales at an off-lease sales meter. Once a well is approved for surface commingling plus off-lease measurement and sale of gas, as long as the conditions under which this approval was granted are not changing, there is no reason that the interest owners in the wells already approved need to know that other wells are seeking similar approvals, as long as the additional wells will not adversely affect the existing wells and interest owners. Our letters to each of the interest owners did include a notice of this request. This provision will be very helpful and will greatly reduce the work effort necessary to add wells to the SSGS in the future.

**Attachment No. 7** presents the gathering system equipment and water disposal facilities that are associated with the SSGS. In order to economically handle the water production typically associated with Basin Fruitland Coal wells, the SSGS consists of two separate lines; one for natural gas which is typically produced from the casing-tubing annulus at each well, and one line for water which is typically produced up the tubing using a rod pump artificial lift. The water is collected at a central location and any gas that may also be in the water stream is removed using a conventional 2 Phase Separator. All gas recovered from the water will be metered and then delivered to the gas gathering line for sale. The metered volumes at the separator will then be used to allocate CDP gas volumes back to the separator using the same allocation procedure used for all other wells. The gas volumes allocated to the separator will then be allocated to each well delivering water to the separator based upon the water volumes delivered and the percentage of all water delivered to the separator. Attachment No. 7 also presents the gathering system compressor facilities. We are attempting to achieve a gathering system pressure of approximately 17 psia and deliver gas into Enterprise's system which is currently averaging  $\pm 100$  psia. All lines are initially pressure tested and upon placing the system in service, the lines are routinely monitored for leaks using Dugan Production's portable gas leak detection equipment. Dugan Production has equipped a Caterpillar Bobcat ATV with a Southern Cross Corp. Model 400 Mobile Flame Ionization kit which gives us the ability to easily and quickly monitor all gathering system lines with a detection sensitivity of 1 ppm.

The SSGS provides an economical facility for handling large volumes of water associated with the Fruitland Coal and moving low to moderate volumes of natural gas to a central delivery sales meter. There are no gas company lines in this area and the wells drilled to date do not justify wellhead gas sales. To date, in order to build the SSGS, Dugan Production has installed approximately 321,000' of gathering system, installed 1864 hp at four system compressor sites, drilled three water disposal wells, converted one existing well to water disposal, equipped four sites for collecting and handling produced water for disposal and has invested nearly \$12 million dollars for the SSGS. Had we chosen to operate these 135 wells on a lease basis without surface commingling and off-lease measurement, we probably would have set-up a central battery and compressor for each 2 well spacing unit. This would have resulted in the building of 68 tank batteries (one for each 2 well spacing unit), installing 68 compressors ( $\pm 13,250$  hp), installing a minimum of two 300 bbl water storage tanks at each battery (136 total), 68 gas/water separators, 68 gas allocation meters plus we would have set up the four water disposal wells to receive produced water by trucking. This scenario would have cost somewhere between \$15 & \$19 million, depending upon costs billed by the pipeline companies to extend their lines and make connections at each of the 68 tank batteries. In addition, our water disposal costs would increase from \$0.70/bbl to \$1.50 to \$3.00/bbl depending upon trucking costs.

Clearly the SSGS offers many benefits compared to on-lease gas sales. It is cheaper to implement gas sales (\$12 million compared to \$15 to \$19 million), water disposal costs are lower (\$0.70/bbl compared to \$1.50 to \$3.00/bbl), road maintenance is cheaper (pipelining versus trucking water), compressor utility/efficiency is better (1,864 hp versus 13,260 hp) and air quality/emissions are improved (fewer compressors and less trucking). For developing an area predominantly populated with wells averaging

less than 100 mcf/d per well, the operation of a gathering system requiring surface commingling and off-lease measurement will make the difference between an acceptable versus a non-commercial project.

In summary, Dugan Production is requesting approvals to;

1. Add 122 wells to the SSGS, 72 of which are completed, 10 of which are drilled but not completed and 40 of which are proposed to be drilled;
2. Expand the approval of the State Land Office for the subject 122 wells to include the 13 wells initially authorized for the SSGS, none of which included state leases;
3. Move the CDP from the SWNE 36, T-25N, R-11W to the NESW 30, T-25N, R-11W;
4. Amend the existing notice provisions of Commingling Order CTB-560 to include future wells outside the spacing units of the wells approved.

Should you need additional information or have questions regarding any of this information, please feel free to contact me at the letterhead address.

Sincerely,

*John D. Roe*

John D. Roe  
Engineering Manager

JDR/tmf

attachments

xc: NMOCD – Aztec  
All working & royalty interest owners



dugan production corp.



April 16, 2009

CTB-560-A

2009 APR 17 AM 10 49

Mr. Mark Fesmire, Director  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Mr. Patrick Lyons, Commissioner  
New Mexico State Land Office  
P. O. Box 1148  
Santa Fe, NM 87504-1148

Mr. Steve Henke, Manager  
Bureau of Land Management  
1235 La Plata Highway, Suite A  
Farmington, NM 87401

Ms. Christina Ashley, Acting Director  
Farmington Indian Minerals Office  
1235 La Plata Highway, Suite B  
Farmington, NM 87401

Re: Dugan Production Corp's Application dated 3/25/09  
To add 122 wells to Dugan's Sesamee Street Gathering System  
San Juan County, New Mexico

Dear Mr. Fesmire, Mr. Lyons, Mr. Henke and Ms. Ashley,

I'm writing to correct the location presented for the CDP gas sales meter in Summary Item No. 3 on the 4<sup>th</sup> page of my letter dated 3/25/09. I inadvertently showed the new location for the CDP to be in Section 30, T-25N, R-11W. The range should have been 10W. All other information was correct. For clarification, Summary Item No. 3 should read;

3. Move the CDP from the SWNE 36, T-25N, R-11W to the NESW 30, T-25N, R10W;

The location was presented correctly in the introduction paragraph and on the two maps for Attachment No. 2, plus on Attachment No. 3.

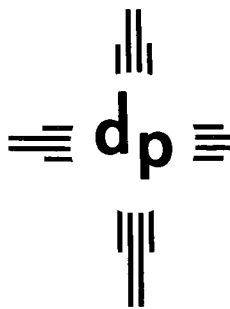
I apologize for any confusion that this may have caused. Should you have any questions, please let me know.

Sincerely,

John D. Roe  
Engineering Manager

JDR/tmf

Xc: NMOCD - Aztec  
Working Interest owners



dugan production corp.

RECEIVED

2009 MAR 30 PM 1 39

March 25, 2009

Jim Lovato  
Bureau of Land Management  
1235 La Plata Highway  
Farmington, NM 87401

Richard Ezeanyim  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Pete Martinez  
New Mexico State Land Office  
P. O. Box 1148  
Santa Fe, NM 87504-1148

Re: Dugan Production's Application dated 3/25/09 to  
Add 122 wells to Sesamee Street Gathering System

Dear Jim, Richard & Pete,

For your use in processing the subject application, attached is a CD containing the well data presented on Attachment No. 3 of the application. Pages No, 1, 2 & 3 are presented in MS Excel and Pages No. 4 & 5 are in MS Word.

Should you have questions, please let me know.

Sincerely,

John D. Roe  
Engineering Manager

JDR/tmf

enclosure

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Dugan Production Corp.

OPERATOR ADDRESS: P. O. Box 420, Farmington, NM 87499-0420

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal & Navajo Allotted

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-560

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of<br>Non-Commingled<br>Production | Calculated Gravities /<br>BTU of Commingled<br>Production |  | Calculated Value of<br>Commingled<br>Production | Volumes |
|--------------------------|----------------------------------------------------|-----------------------------------------------------------|--|-------------------------------------------------|---------|
|                          |                                                    |                                                           |  |                                                 |         |
|                          |                                                    |                                                           |  |                                                 |         |
|                          |                                                    |                                                           |  |                                                 |         |
|                          |                                                    |                                                           |  |                                                 |         |
|                          |                                                    |                                                           |  |                                                 |         |

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. Basin Fruitland Coal (71629)

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☒ Other (Specify) Each well will be equipped with an allocation meter or an approved method of alternative measurement

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No See Attachment No. 3

(2) Include proof of notice to all interest owners. See Attachment No. 4 & 5

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See Attachment No. 2 & 7

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attachment No. 2

(3) Lease Names, Lease and Well Numbers, and API Numbers. See Attachment No. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: John D. Roe TITLE: Engineering Manager DATE: 3/25/09

TYPE OR PRINT NAME John D. Roe TELEPHONE NO.: 505-325-1821

E-MAIL ADDRESS: johnroe@duganproduction.com



**ATTACHMENT NO. 1  
GATHERING SYSTEM SUMMARY  
SESAMEE STREET GATHERING SYSTEM**

|                                 | Number of<br>Wells | Average Production ①<br>mcf/d - BWPD |     | Range ①<br>mcf/d - BWPD |          |
|---------------------------------|--------------------|--------------------------------------|-----|-------------------------|----------|
| Initial Approval                | 13                 | 56                                   | 21  | 9 to 166                | 4 to 72  |
| Wells to be added/completed     | 72                 | 90                                   | 70  | 0 to 420                | 0 to 274 |
| Wells to be added/not completed | 10                 | 150                                  | 150 |                         |          |
| Wells to be added/locations     | 40                 | 150                                  | 150 |                         |          |
| <b>Total</b>                    | <b>135</b>         |                                      |     |                         |          |

All wells are completed in or will be completed in the Basin Fruitland Coal & the average gas heating value is 976 btu/scf (ranges from 926 to 1023, see Attachment No. 2).

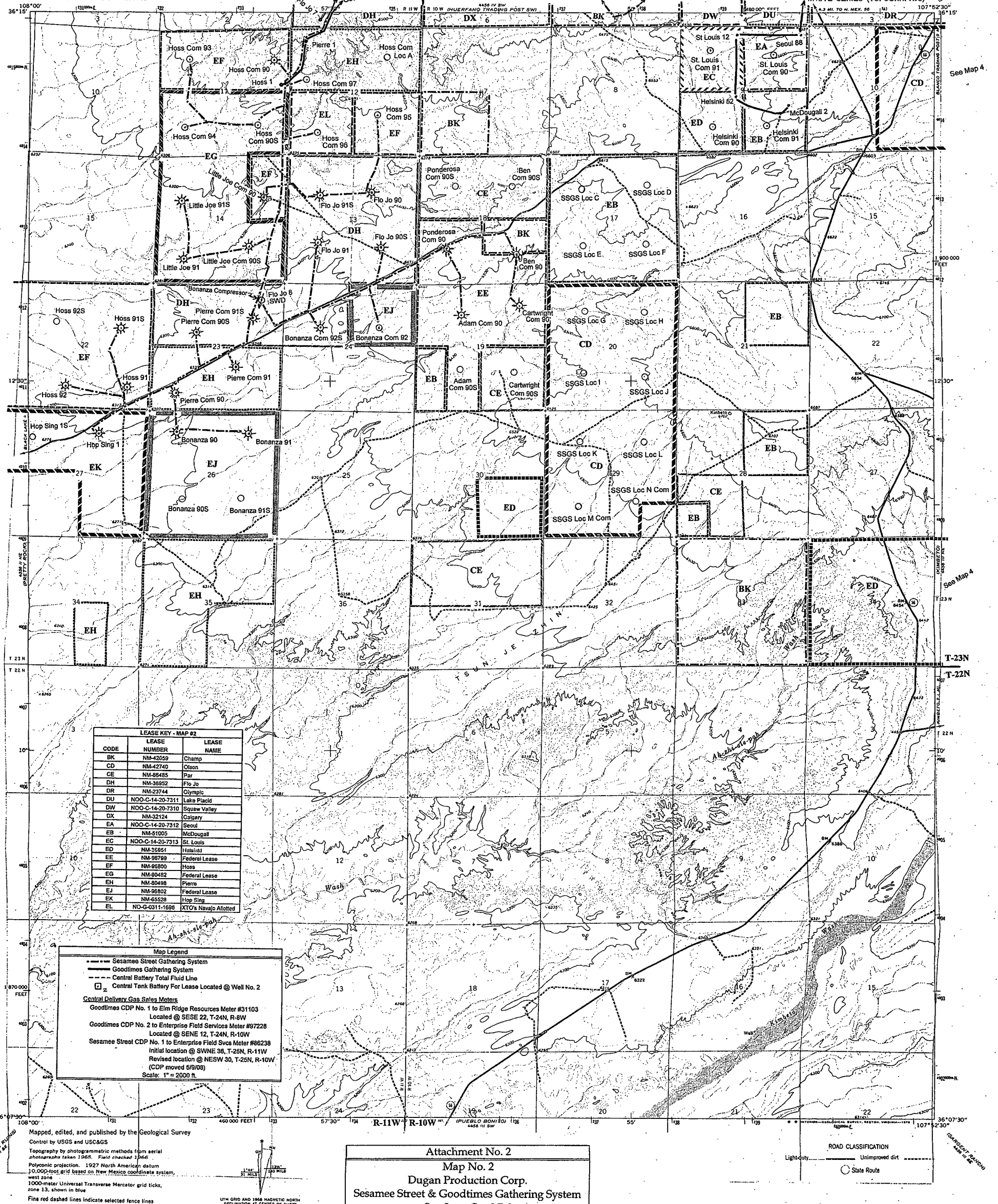
To date, Dugan Production has;

1. Installed 320,865' (60.8 miles) of gathering system lines which includes five system compressors (see Attachments 2 & 7) at a total cost of \$8,346,000.
2. Drilled or converted 4 wells for water disposal service at a cost of \$3,600,000.

The Sesamee Street Gathering System and associated surface commingling is necessary to economically get produced natural gas to a gas sales meter and produced water disposed of. CDP gas revenue and mmbtu will be allocated to individual wells using factors determined from the mmbtu produced from each well. Each well will be equipped with an allocation meter or an approved method of alternative measurement. There should be no loss in value to any well as a result of this commingling. Allocation procedures previously approved (reference Attachment No. 6) will be used for all new wells added.

Note ① - See Attachment No. 2 for individual wells

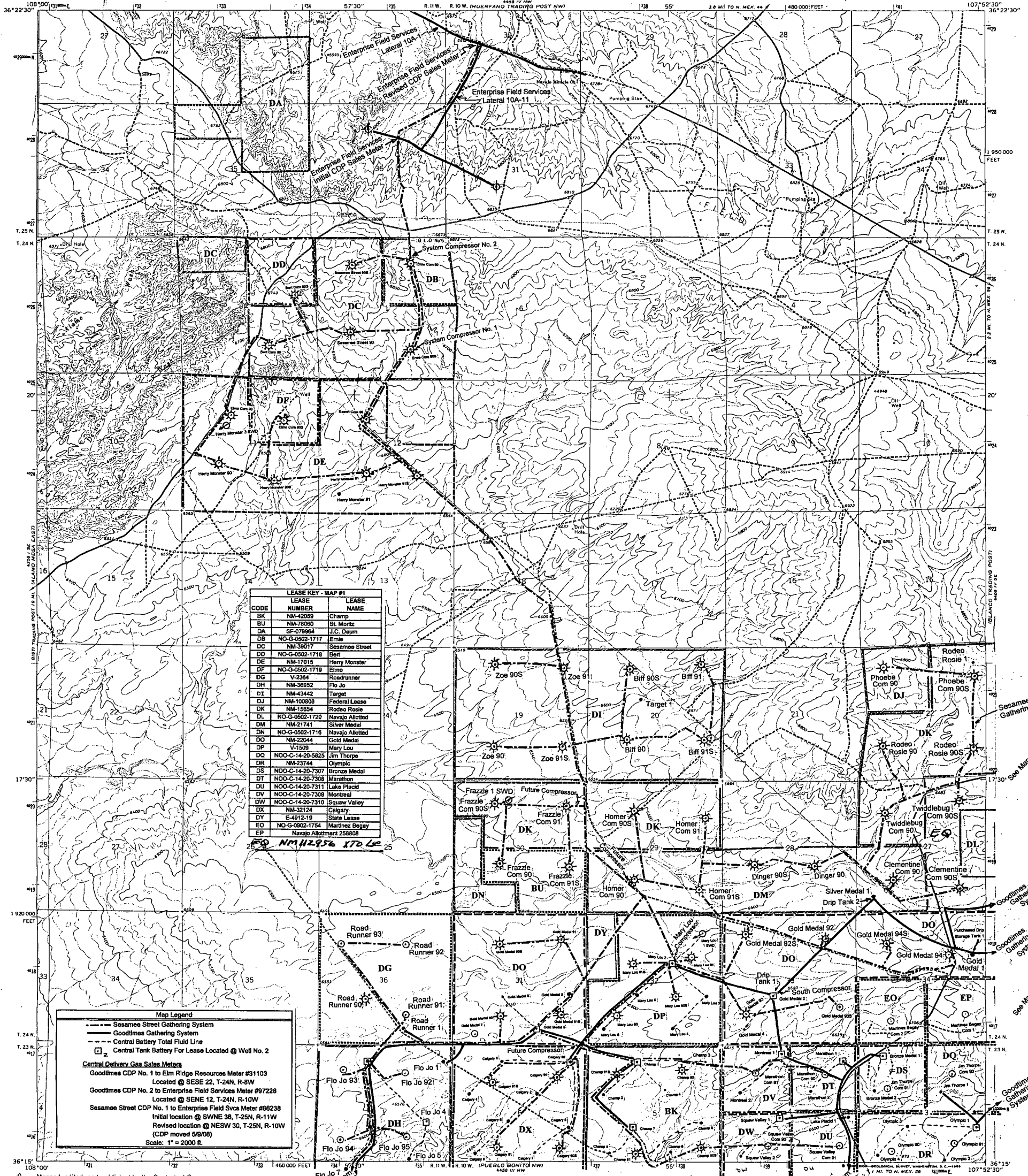
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



PUEBLO BONITO NW, N. MEX.  
N3607.5-W10752.5/7.5

1966

AMS 4456 III NW-SERIES Y881



Attachment No. 2  
Map No. 1  
Dugan Production Corp.  
Sesamee Street & Goodtimes Gathering System  
San Juan Co., NM  
As of February 1, 2009



HUERFANO TRADING POST SW, N. MEX.  
N3615—W10752.5/7.5

1966  
ANS 4458 IV SW—SERIES 6881

## ATTACHMENT NO. 3

DUGAN PRODUCTION CORP.

SESAMEE STREET GATHERING SYSTEM (2-1-09)

CENTRAL DELIVERY SALES METER (ENTERPRISE FIELD SERVICES METER #86238) K-30-25N-10W

SAN JUAN COUNTY, NEW MEXICO

| Well Name                                         | MAP # | API # | Well Location |             |           | Communitization Agreement No. (If Established) | Pool          | Completion Date | Current Status | BTU @ 15,025 | Current Average |                 | Spacing Unit |
|---------------------------------------------------|-------|-------|---------------|-------------|-----------|------------------------------------------------|---------------|-----------------|----------------|--------------|-----------------|-----------------|--------------|
|                                                   |       |       | 1/4           | Sec-Twn-Rng | Lease No. |                                                |               |                 |                |              | Lease Type      | Production MCFD |              |
| WELLS TO BE ADDED TO SYSTEM (122 wells/locations) |       |       |               |             |           |                                                |               |                 |                |              |                 |                 |              |
| Adam Com 90                                       | 2     | 33348 | NENW          | 19-23N-10W  | NM96799   | FED                                            | BASIN FR COAL | 3/7/2006        | Note 5         | 1020         | 1               | 72              | W/2-320.08A  |
| Adam Com 90S                                      | 2     |       | SW            | 19-23N-10W  | NM96799   | FED                                            | BASIN FR COAL |                 | LOC            |              | *               | *               | W/2-320.08A  |
| Ben Com 90                                        | 2     | 33347 | SESE          | 18-23N-10W  | NM96799   | FED                                            | BASIN FR COAL | 8/28/2007       | Note 5         | 978          | 14              | 21              | E/2-320.0A   |
| Ben Com 90S                                       | 2     |       | NE            | 18-23N-10W  | NM86485   | FED                                            | BASIN FR COAL |                 | LOC            |              | *               | *               | E/2-320.0A   |
| Bliff 90                                          | 1     | 33455 | NESW          | 20-24N-10W  | NM43442   | FED                                            | BASIN FR COAL | 6/8/2007        | Note 5         | 970          | 147             | 61              | W/2-320.0A   |
| Bliff 90S                                         | 1     | 33454 | NENW          | 20-24N-10W  | NM43442   | FED                                            | BASIN FR COAL | 6/20/2007       | Note 5         | 969          | 76              | 67              | W/2-320.0A   |
| Bliff 91                                          | 1     | 33546 | NENE          | 20-24N-10W  | NM43442   | FED                                            | BASIN FR COAL | 6/7/2007        | Note 5         | 981          | 79              | 37              | E/2-320.0A   |
| Bliff 91S                                         | 1     | 33481 | NESE          | 20-24N-10W  | NM43442   | FED                                            | BASIN FR COAL | 6/11/2007       | Note 5         | 984          | 62              | 19              | E/2-320.0A   |
| Bonanza 90                                        | 2     | 33067 | NWNW          | 26-23N-11W  | NM96802   | FED                                            | BASIN FR COAL | 8/13/2007       | Note 5         | 972          | 23              | 21              | W/2-320.0A   |
| Bonanza 90S                                       | 2     |       | SW            | 26-23N-11W  | NM96802   | FED                                            | BASIN FR COAL |                 | LOC            |              | *               | *               | W/2-320.0A   |
| Bonanza 91                                        | 2     | 33066 | NENE          | 26-23N-11W  | NM96802   | FED                                            | BASIN FR COAL | 8/13/2007       | Note 5         | 984          | 6               | 10              | E/2-320.0A   |
| Bonanza 91S                                       | 2     |       | SE            | 26-23N-11W  | NM96802   | FED                                            | BASIN FR COAL |                 | LOC            |              | *               | *               | E/2-320.0A   |
| Bonanza Com 92                                    | 2     | 33312 | SWNE          | 24-23N-11W  | NM96802   | FED                                            | BASIN FR COAL | Note 4          | NC             |              | *               | *               | N/2-320.0A   |
| Bonanza Com 92S                                   | 2     | 33319 | SESW          | 24-23N-11W  | NM36952   | FED                                            | BASIN FR COAL | 8/23/2007       | Note 5         | 957          | 2               | 74              | N/2-320.0A   |
| Calgary 90                                        | 1     | 34232 | NENE          | 6-23N-10W   | NM32124   | FED                                            | BASIN FR COAL | 3/11/2008       | Note 5         | 957          | 1               | 16              | E/2-319.52A  |
| Calgary 90S                                       | 1     | 34215 | SESE          | 6-23N-10W   | NM32124   | FED                                            | BASIN FR COAL | 8/11/2008       | Note 5         | 961          | 50              | 73              | E/2-319.52A  |
| Calgary 91                                        | 1     | 34216 | SESW          | 6-23N-10W   | NM32124   | FED                                            | BASIN FR COAL | 8/13/2008       | Note 5         | 965          | 156             | 73              | W/2-317.2A   |
| Calgary 91S                                       | 1     | 34217 | SESW          | 6-23N-10W   | NM32124   | FED                                            | BASIN FR COAL | 3/7/2008        | Note 5         | 963          | 54              | 92              | W/2-317.2A   |
| Cartwright Com 90                                 | 2     | 33349 | NENE          | 19-23N-10W  | NM96799   | FED                                            | BASIN FR COAL | 8/27/2007       | Note 5         | 1020         | 1               | 22              | E/2-320.0A   |
| Cartwright Com 90S                                | 2     | 34017 | SE            | 19-23N-10W  | NM86485   | FED                                            | BASIN FR COAL |                 | LOC            |              | *               | *               | E/2-320.0A   |
| Champ 90                                          | 1     | 34219 | NWNE          | 5-23N-10W   | NM42059   | FED                                            | BASIN FR COAL | 6/13/2008       | Note 5         | 968          | 121             | 55              | E/2-320.14A  |
| Champ 90S                                         | 1     | 34233 | SESE          | 5-23N-10W   | NM42059   | FED                                            | BASIN FR COAL | 8/27/2008       | Note 5         | 970          | 64              | 92              | E/2-320.14A  |
| Champ 91                                          | 1     | 34220 | SESW          | 5-23N-10W   | NM42059   | FED                                            | BASIN FR COAL | 8/26/2008       | Note 5         | 1020         | 45              | 73              | W/2-319.62A  |
| Champ 91S                                         | 1     | 34218 | NWNW          | 5-23N-10W   | NM42059   | FED                                            | BASIN FR COAL | 6/11/2008       | Note 5         | 962          | 99              | 73              | W/2-319.62A  |
| Clementine Com 90                                 | 1     | 34015 | SESW          | 27-24N-10W  | NM21741   | FED                                            | BASIN FR COAL | 8/20/2007       | Note 5         | 1025         | 18              | 32              | S/2-320.0A   |
| Clementine Com 90S                                | 1     | 34017 | SESE          | 27-24N-10W  | NM112956  | FED                                            | BASIN FR COAL | 8/22/2007       | Note 5         | 1022         | 25              | 52              | S/2-320.0A   |
| Dinger 90                                         | 1     | 34020 | NWSE          | 28-24N-10W  | NM21741   | FED                                            | BASIN FR COAL | 7/23/2007       | Note 5         | 1005         | 96              | 59              | S/2-320.0A   |
| Dinger 90S                                        | 1     | 34019 | NWSW          | 28-24N-10W  | NM21741   | FED                                            | BASIN FR COAL | 7/18/2007       | Note 5         | 1011         | 213             | 122             | S/2-320.0A   |
| Flo Jo 90                                         | 2     | 33381 | SWNE          | 13-23N-11W  | NM36952   | FED                                            | BASIN FR COAL | 6/23/2008       | Note 5         | 967          | 75              | 111             | E/2-320.0A   |
| Flo Jo 90S                                        | 2     | 33345 | NWSE          | 13-23N-11W  | NM36952   | FED                                            | BASIN FR COAL | 6/17/2008       | Note 5         | 994          | 7               | 102             | E/2-320.0A   |
| Flo Jo 91                                         | 2     | 33344 | NWSW          | 13-23N-11W  | NM36952   | FED                                            | BASIN FR COAL | 8/14/2007       | Note 5         | 969          | 117             | 148             | W/2-320.0A   |
| Flo Jo 91S                                        | 2     | 33327 | SWNW          | 13-23N-11W  | NM36952   | FED                                            | BASIN FR COAL | 8/14/2007       | Note 5         | 969          | 177             | 206             | W/2-320.0A   |
| Flo Jo 92                                         | 1     | 34516 | NWNE          | 1-23N-11W   | NM36952   | FED                                            | BASIN FR COAL |                 | LOC B          |              | *               | *               | N/2-320.28A  |
| Flo Jo 93                                         | 1     | 34517 | NWNW          | 1-23N-11W   | NM36952   | FED                                            | BASIN FR COAL | Note 4          | NC             |              | *               | *               | N/2-320.28A  |
| Flo Jo 94                                         | 1     | 34522 | SWSW          | 1-23N-11W   | NM36952   | FED                                            | BASIN FR COAL | Note 4          | NC             |              | *               | *               | S/2-320.0A   |
| Flo Jo 95                                         | 1     |       | NWSE          | 1-23N-11W   | NM36952   | FED                                            | BASIN FR COAL |                 | LOC B          |              | *               | *               | S/2-320.0A   |
| Frazzle Com 90                                    | 1     | 33483 | NESW          | 30-24N-10W  | NM78060   | FED                                            | BASIN FR COAL | 6/6/2007        | Note 5         | 957          | 104             | 30              | W/2-313.44A  |
| Frazzle Com 90S                                   | 1     | 33482 | NENW          | 30-24N-10W  | NM15654   | FED                                            | BASIN FR COAL | 6/5/2007        | Note 5         | 958          | 165             | 73              | W/2-313.44A  |
| Frazzle Com 91                                    | 1     | 33480 | NENE          | 30-24N-10W  | NM15654   | FED                                            | BASIN FR COAL | 6/1/2007        | Note 5         | 974          | 251             | 61              | E/2-320.0A   |
| Frazzle Com 91S                                   | 1     | 33479 | NESE          | 30-24N-10W  | NM78060   | FED                                            | BASIN FR COAL | 4/24/2008       | Note 5         | 972          | 186             | 59              | E/2-320.0A   |
| Gold Medal 90                                     | 1     | 34227 | SESW          | 31-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 11/6/2007       | Note 5         | 950          | 78              | 74              | W/2-314.40A  |
| Gold Medal 90S                                    | 1     | 34221 | NENW          | 31-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 10/22/2007      | Note 5         | 957          | 61              | 64              | W/2-314.40A  |
| Gold Medal 91                                     | 1     | 34225 | NENE          | 31-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 10/30/2007      | Note 5         | 962          | 90              | 92              | E/2-320.0A   |
| Gold Medal 91S                                    | 1     | 34226 | SESE          | 31-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 11/5/2007       | Note 5         | 956          | 12              | 32              | E/2-320.0A   |
| Gold Medal 92                                     | 1     | 34231 | NENE          | 33-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 11/28/2007      | Note 5         | 1021         | 183             | 66              | N/2-320.0A   |
| Gold Medal 92S                                    | 1     | 34222 | NWNW          | 33-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 11/26/2007      | Note 5         | 1012         | 62              | 45              | N/2-320.0A   |
| Gold Medal 93                                     | 1     | 34224 | SWSW          | 33-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 6/10/2008       | Note 5         | 1001         | 158             | 55              | S/2-320.0A   |
| Gold Medal 93S                                    | 1     | 34223 | NESE          | 33-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | Note 4          | NC             |              | *               | *               | S/2-320.0A   |
| Gold Medal 94                                     | 1     | 34229 | SWNE          | 34-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 8/5/2008        | Note 5         | 1032         | 68              | 64              | N/2-320.0A   |
| Gold Medal 94S                                    | 1     | 34230 | NWNW          | 34-24N-10W  | NM22044   | FED                                            | BASIN FR COAL | 8/7/2008        | Note 5         | 1023         | 85              | 55              | N/2-320.0A   |
| Helsinki Com 90                                   | 2     |       | SW            | 9-23N-10W   | NM36951   | FED                                            | BASIN FR COAL |                 | LOC A          |              | *               | *               | S/2          |

| Well Name              | MAP # | API #   | Well Location |             |                  |            | Communitization Agreement No. (if Established) | Pool          | Completion Date | Current Status | BTU @ 15,025 | Current Average |             |
|------------------------|-------|---------|---------------|-------------|------------------|------------|------------------------------------------------|---------------|-----------------|----------------|--------------|-----------------|-------------|
|                        |       |         | 1/4           | Sec-Twn-Rng | Lease No.        | Lease Type |                                                |               |                 |                |              | Production      | Unit        |
| Helsinki Com 91 Note 7 | 2     | 30-045- | SE            | 9-23N-10W   | NM51005          | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | S/2-320A    |
| Homer Com 90           | 1     | 33456   | NESW          | 29-24N-10W  | NM21741          | FED        |                                                | BASIN FR COAL | 5/24/2007       | Note 5         | 976          | 202             | 45          |
| Homer Com 90S          | 1     | 33527   | NENW          | 29-24N-10W  | NM15654          | FED        |                                                | BASIN FR COAL | 4/25/2008       | Note 5         | 985          | 184             | 73          |
| Homer Com 91           | 1     | 33526   | SENE          | 29-24N-10W  | NM15654          | FED        |                                                | BASIN FR COAL | 5/31/2007       | Note 5         | 995          | 130             | 15          |
| Homer Com 91S          | 1     | 33457   | SESE          | 29-24N-10W  | NM21741          | FED        |                                                | BASIN FR COAL | 5/25/2007       | Note 5         | 1003         | 102             | 69          |
| Hop Sing 1             | 2     | 29378   | NWNE          | 27-23N-11W  | NM65528          | FED        |                                                | BASIN FR COAL | 5/25/2004       | Note 5         | 984          | 40              | 254         |
| Hop Sing 1S            | 2     |         | NW            | 27-23N-11W  | NM65528          | FED        |                                                | BASIN FR COAL |                 | LOC            |              | *               | N/2-320.0A  |
| Hoss Com 90            | 2     | 31360   | NENE          | 11-23N-11W  | NM-96800         | FED        |                                                | BASIN FR COAL | 5/19/2003       | Note 5         | 963          | 150             | 80          |
| Hoss Com 90S           | 2     | 34521   | SESE          | 11-23N-11W  | NM90482          | FED        |                                                | BASIN FR COAL | Note 4          | NC             |              | *               | E/2-320.0A  |
| Hoss 91                | 2     | 33069   | SESE          | 22-23N-11W  | NM96800          | FED        |                                                | BASIN FR COAL | 9/13/2006       | Note 5         | 979          | 74              | 212         |
| Hoss 91S               | 2     | 33070   | SENE          | 22-23N-11W  | NM96800          | FED        |                                                | BASIN FR COAL | 2/24/2006       | Note 5         | 984          | 25              | 99          |
| Hoss 92                | 2     | 33068   | SESW          | 22-23N-11W  | NM96800          | FED        |                                                | BASIN FR COAL | 9/19/2006       | Note 5         | 994          | 4               | 212         |
| Hoss 92S               | 2     |         | NW            | 22-23N-11W  | NM96800          | FED        |                                                | BASIN FR COAL |                 | LOC            |              | *               | W/2-320.0A  |
| Hoss Com 93            | 2     | 34535   | NWNW          | 11-23N-11W  | NM96800          | FED        |                                                | BASIN FR COAL | Note 4          | NC             |              | *               | W/2-320.0A  |
| Hoss Com 94            | 2     | 34536   | SWSW          | 11-23N-11W  | NM90482          | FED        |                                                | BASIN FR COAL | Note 4          | NC             |              | *               | W/2-320.0A  |
| Hoss Com 95            | 2     |         | NWSE          | 12-23N-11W  | NM80498          | FED        |                                                | BASIN FR COAL |                 | LOC B          |              | *               | E/2-320.0A  |
| Hoss Com Loc A         | 2     |         | NE            | 12-23N-11W  | NO-G-0311-1696   | FED        |                                                | BASIN FR COAL |                 | LOC B          |              | *               | W/2-320.0A  |
| Hoss Com 96            | 2     | 34601   | SWSW          | 12-23N-11W  | NM80498          | FED        |                                                | BASIN FR COAL | Note 4          | NC             |              | *               | W/2-320.0A  |
| Hoss Com 97            | 2     | 34534   | SWNW          | 12-23N-11W  | NM80498          | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | N/2-320A    |
| Jim Thorpe Com 90      | 1     |         | NE            | 3-23N-10W   | NOO-C-14-20-5825 | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | N/2-320A    |
| Jim Thorpe Com 91      | 2     | 33317   | SENE          | 3-23N-10W   | NOO-C-14-20-7307 | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | N/2-320A    |
| Little Joe Com 90      | 2     | 33310   | NWSE          | 14-23N-11W  | NM96800          | FED        |                                                | BASIN FR COAL | 8/24/2007       | Note 5         | 981          | 13              | 2           |
| Little Joe Com 90S     | 2     |         | NWSE          | 14-23N-11W  | NM90482          | FED        |                                                | BASIN FR COAL | 8/28/2007       | Note 5         | 978          | 0               | 0           |
| Little Joe 91          | 2     | 33311   | SWSW          | 14-23N-11W  | NM90482          | FED        |                                                | BASIN FR COAL | 8/10/2007       | Note 5         | 991          | 4               | 51          |
| Little Joe 91S         | 2     | 33318   | SWNW          | 14-23N-11W  | NM90482          | FED        |                                                | BASIN FR COAL | 8/10/2007       | Note 5         | 974          | 12              | 274         |
| Marathon Com 90        | 1     | 34570   | NENE          | 4-23N-10W   | NOO-C-14-20-7308 | FED        |                                                | BASIN FR COAL |                 | LOC B          |              | *               | N/2-320.96A |
| Marathon Com 91        | 1     | 34539   | NWNW          | 4-23N-10W   | NOO-C-14-20-7309 | FED        |                                                | BASIN FR COAL | Note 4          | NC             |              | *               | N/2-320.96A |
| Martinez Begay Com 1   | 1     |         | SE            | 34-24N-10W  | Note 8           | FED        |                                                | BASIN FR COAL |                 | LOC            |              | *               | S/2-320.0A  |
| Martinez Begay Com 2   | 1     |         | SW            | 34-24N-10W  | NO-G-0902-1754   | FED        |                                                | BASIN FR COAL |                 | LOC            |              | *               | S/2-320.0A  |
| Mary Lou 90            | 1     | 28026   | SWSW          | 32-24N-10W  | V-1509           | STATE      |                                                | BASIN FR COAL | 9/15/1990       | Note 5         | 971          | 78              | 238         |
| Mary Lou 90S           | 1     | 31695   | NWSE          | 32-24N-10W  | V-1509           | STATE      |                                                | BASIN FR COAL | 10/2/2003       | Note 5         | 980          | 139             | 92          |
| Mary Lou Com 91        | 1     | 31694   | SENE          | 32-24N-10W  | V-1509           | STATE      |                                                | BASIN FR COAL | 6/12/2006       | Note 5         | 1000         | 377             | 62          |
| Mary Lou Com 91S       | 1     | 31696   | SENW          | 32-24N-10W  | V-1509           | STATE      |                                                | BASIN FR COAL | 10/3/2003       | Note 5         | 967          | 154             | 124         |
| Olympic 90             | 1     |         | SW            | 3-23N-10W   | NM-23744         | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | S/2-320A    |
| Olympic 91             | 1     |         | SE            | 3-23N-10W   | NM-23744         | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | S/2-320A    |
| Phoebe Com 90          | 1     | 34053   | NWNW          | 22-24N-10W  | NM100808         | FED        |                                                | BASIN FR COAL | 10/31/2007      | Note 5         | 946          | 1               | 8           |
| Phoebe Com 90S         | 1     | 34023   | NENE          | 22-24N-10W  | NM15654          | FED        |                                                | BASIN FR COAL | 8/3/2007        | Note 5         | 949          | 70              | 110         |
| Pierre Com 90          | 2     | 33056   | SWSW          | 23-23N-11W  | NM80498          | FED        |                                                | BASIN FR COAL | 2/24/2006       | Note 5         | 971          | 23              | 42          |
| Pierre Com 90S         | 2     | 33058   | SENW          | 23-23N-11W  | NM36952          | FED        |                                                | BASIN FR COAL | 3/1/2006        | Note 5         | 979          | 22              | 85          |
| Pierre Com 91          | 2     | 33071   | NWSE          | 23-23N-11W  | NM80498          | FED        |                                                | BASIN FR COAL | 3/1/2006        | Note 5         | 956          | 12              | 42          |
| Pierre Com 91S         | 2     | 33057   | SENE          | 23-23N-11W  | NM36952          | FED        |                                                | BASIN FR COAL | 3/7/2006        | Note 5         | 953          | 5               | 11          |
| Ponderosa Com 90       | 2     | 33346   | NWSW          | 18-23N-10W  | NM96799          | FED        |                                                | BASIN FR COAL | 8/29/2007       | Note 5         | 1020         | 2               | 139         |
| Ponderosa Com 90S      | 2     |         | NW            | 18-23N-10W  | NM86485          | FED        |                                                | BASIN FR COAL |                 | LOC            |              | *               | W/2-320.08A |
| Road Runner 90         | 1     | 28027   | NESW          | 36-24N-11W  | V2364            | ST         |                                                | BASIN FR COAL | 11/26/1990      | NC             |              | *               | S/2-320.0A  |
| Road Runner 91         | 1     | 34525   | SWSE          | 36-24N-11W  | V2364            | ST         |                                                | BASIN FR COAL |                 | LOC B          |              | *               | S/2-320.0A  |
| Road Runner 92         | 1     | 34524   | NWNE          | 36-24N-11W  | V2364            | ST         |                                                | BASIN FR COAL |                 | LOC B          |              | *               | N/2-320.0A  |
| Road Runner 93         | 1     | 34523   | NWNW          | 36-24N-11W  | V2364            | ST         |                                                | BASIN FR COAL |                 | LOC B          |              | *               | N/2-320.0A  |
| Rodeo Rosie 90         | 1     | 34052   | NWSW          | 22-24N-10W  | NM15654          | FED        |                                                | BASIN FR COAL | 8/23/2007       | Note 5         | 926          | 8               | 2           |
| Rodeo Rosie 90S        | 1     | 34014   | SESE          | 22-24N-10W  | NM15654          | FED        |                                                | BASIN FR COAL | 8/16/2007       | Note 5         | 943          | 138             | 54          |
| St. Louis Com 90       | 2     |         | NE            | 9-23N-10W   | NOO-C-14-20-7312 | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | N/2-320A    |
| St. Louis Com 91       | 2     |         | NW            | 9-23N-10W   | NOO-C-14-20-7313 | FED        |                                                | BASIN FR COAL |                 | LOC A          |              | *               | N/2-320A    |
| Squaw Valley Com 90    | 1     | 34561   | SESW          | 4-23N-10W   | NOO-C-14-20-7310 | FED        |                                                | BASIN FR COAL | Note 4          | NC             |              | *               | S/2-320.0A  |
| Squaw Valley Com 91    | 1     | 34577   | SESE          | 4-23N-10W   | NOO-C-14-20-7311 | FED        |                                                | BASIN FR COAL |                 | LOC B          |              | *               | S/2-320.0A  |
| Twiddlebug Com 90      | 1     | 34016   | NWNW          | 27-24N-10W  | NM15654          | FED        |                                                | BASIN FR COAL | 7/25/2007       | Note 5         | 996          | 70              | 44          |
| Twiddlebug Com 90S     | 1     | 34018   | NENE          | 27-24N-10W  | NM112956         | FED        |                                                | BASIN FR COAL | 7/12/2007       | Note 5         | 986          | 52              | 74          |
| Zoe 90                 | 1     | 33452   | NESW          | 19-24N-10W  | NM43442          | FED        |                                                | BASIN FR COAL | 6/18/2007       | Note 5         | 1029         | 134             | 46          |
| Zoe 90S                | 1     | 33451   | NENW          | 19-24N-10W  | NM43442          | FED        |                                                | BASIN FR COAL | 7/11/2007       | Note 5         | 957          | 245             | 73          |



| Well Name                                       | MAP # | API #<br>30-045- | Well Location |             |                | Communitization Agreement No.<br>(If Established) | Pool          | Completion Date | Current Status ① | BTU @<br>15,025 | Current Average Production ② |      | Unit        |
|-------------------------------------------------|-------|------------------|---------------|-------------|----------------|---------------------------------------------------|---------------|-----------------|------------------|-----------------|------------------------------|------|-------------|
|                                                 |       |                  | 1/4           | Sec-Twn-Rng | Lease No.      |                                                   |               |                 |                  |                 | MCFD                         | BW/D |             |
| Zoe 91                                          | 1     | 33450            | NENE          | 19-24N-10W  | NM43442        |                                                   | BASIN FR COAL | 7/16/2007       | Note 5           | 969             | 237                          | 46   | E/2-320.0A  |
| Zoe 91S                                         | 1     | 33453            | NESE          | 19-24N-10W  | NM43442        |                                                   | BASIN FR COAL | 6/19/2007       | Note 5           | 972             | 420                          | 46   | E/2-320.0A  |
| SSGS Loc C                                      | 2     |                  | NW            | 17-23N-10W  | NM57005        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc D                                      | 2     |                  | NE            | 17-23N-10W  | NM57005        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc E                                      | 2     |                  | SW            | 17-23N-10W  | NM57005        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc F                                      | 2     |                  | SE            | 17-23N-10W  | NM57005        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc G                                      | 2     |                  | NW            | 20-23N-10W  | NM42740        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc H                                      | 2     |                  | NE            | 20-23N-10W  | NM42740        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc I                                      | 2     |                  | SW            | 20-23N-10W  | NM42740        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc J                                      | 2     |                  | SE            | 20-23N-10W  | NM42740        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc K                                      | 2     |                  | NW            | 29-23N-10W  | NM42740        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc L                                      | 2     |                  | NE            | 29-23N-10W  | NM42740        |                                                   | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc M Com                                  | 2     |                  | SW            | 29-23N-10W  | NM42740        | pending                                           | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| SSGS Loc N Com                                  | 2     |                  | SE            | 29-23N-10W  | NM42740        | pending                                           | BASIN FR COAL |                 | LOC              |                 | *                            | *    | N/2-320A    |
| WELLS PREVIOUSLY APPROVED FOR SYSTEM (13 wells) |       |                  |               |             |                |                                                   |               |                 |                  |                 |                              |      |             |
| Bert Com No. 90                                 | 1     | 32714            | SWSE          | 2-24N-11W   | NM-39017       | NMNM112857                                        | BASIN FR COAL | 9/30/2005       | P                | 952             | 62                           | 9    | E/2-321.22A |
| Bert Com No. 90S                                | 1     | 32924            | SENE          | 2-24N-11W   | NO-G-0502-1718 | NMNM112857                                        | BASIN FR COAL | 10/5/2005       | P                | 946             | 14                           | 7    | E/2-321.22A |
| Elmo Com No. 90                                 | 1     | 32704            | SENW          | 11-24N-11W  | NM-17015       | NMNM110561                                        | BASIN FR COAL | 10/13/2005      | P                | 944             | 46                           | 25   | N/2-320A    |
| Elmo Com No. 90S                                | 1     | 32925            | SWNE          | 11-24N-11W  | NO-G-0502-1719 | NMNM110561                                        | BASIN FR COAL | 1/6/2006        | P                | 955             | 68                           | 14   | N/2-320A    |
| Ernie Com No. 90                                | 1     | 32919            | NWNE          | 1-24N-11W   | NO-G-0502-1717 | NMNM112582                                        | BASIN FR COAL | 9/9/2005        | P                | 938             | 21                           | 20   | E/2-321.72A |
| Ernie Com No. 90S                               | 1     | 32703            | SWSE          | 1-24N-11W   | NM-39017       | NMNM112582                                        | BASIN FR COAL | 9/9/2005        | P                | 955             | 29                           | 72   | E/2-321.72A |
| Herry Monster No. 90                            | 1     | 32708            | NESW          | 11-24N-11W  | NM-17015       |                                                   | BASIN FR COAL | 12/19/2005      | P                | 937             | 166                          | 36   | S/2-320A    |
| Herry Monster No. 90S                           | 1     | 32713            | SWSE          | 11-24N-11W  | NM-17015       |                                                   | BASIN FR COAL | 12/16/2005      | P                | 940             | 82                           | 19   | S/2-320A    |
| Herry Monster No. 91                            | 1     | 32706            | NESW          | 12-24N-11W  | NM-17015       |                                                   | BASIN FR COAL | 2/4/2006        | P                | 950             | 42                           | 19   | S/2-320A    |
| Herry Monster No. 91S                           | 1     | 32709            | NWSE          | 12-24N-11W  | NM-17015       |                                                   | BASIN FR COAL | 2/1/2006        | P                | 958             | 83                           | 16   | S/2-320A    |
| Kermit Com No. 90                               | 1     | 32707            | SENW          | 12-24N-11W  | NM-17015       | NMNM104900                                        | BASIN FR COAL | 1/27/2006       | P                | 954             | 81                           | 30   | N/2-320A    |
| Sesamee Street No. 90                           | 1     | 32702            | NWSW          | 1-24N-11W   | NM-39017       |                                                   | BASIN FR COAL | 9/22/2005       | P                | 954             | 43                           | 4    | W/2-332.48A |
| Sesamee Street No. 90S                          | 1     | 33189            | NENW          | 1-24N-11W   | NM-39017       |                                                   | BASIN FR COAL | 6/9/2006        | P                | 942             | 9                            | 7    | W/2-332.48A |
| SWD, WELLS                                      |       |                  |               |             |                |                                                   |               |                 |                  |                 |                              |      |             |
| Flo Jo 6 SWD                                    | 2     | 33320            | NENE          | 23-23N-11W  | NM36952        |                                                   | Entrada SWD   | 2/10/2006       | Note 10          |                 |                              |      |             |
| Frazzle 1 SWD                                   | 1     | 33865            | NENW          | 30-24N-10W  | NM15654        |                                                   | Entrada SWD   | 2/9/2007        | Note 10          |                 |                              |      |             |
| Herry Monster No. 3 SWD                         | 1     | 33217            | SENW          | 11-24N-11W  | NM-17015       |                                                   | Entrada SWD   | 11/14/2005      | Note 10          |                 |                              |      |             |
| Mary Lou 1 SWD                                  | 1     | 26460            | NENE          | 32-24N-10W  | V-1509         |                                                   | Mesaverde SWD | 9/23/2003       | Note 10          |                 |                              |      |             |

Notes:

N/A - Not applicable or not needed.

NR - None Reported

1 - Status of well 2/1/09

LOC = proposed general location

LOC A = proposed location - staked

LOC B = proposed location - APD submitted

NC = not connected to gathering system

P = producing, includes wells temporarily shut in but able to produce

2 - Production during December, 2008. MCFD = MCF of gas produced per day, BWPD = bbl of water per day. For wells first delivering after 12/31/08, rate is average of days produced

\* = well not producing 2/1/09. For wells not completed, anticipated production: Basin Fruitland Coal = 150 mcf/d + 150 BWPD plus no oil or condensate.

3 - Dates of application and approval for permission to use Dugan's Sesamee Street Gas Gathering System to facilitate gas sales which typically requires the surface commingling (SC) plus off-lease measurement (OLM) and sales (S) of produced natural gas. The current NMOCD approval is Commingling Order CTB-560 dated 9/20/05.

4 - Well Name Spud Date Well Status 2-1-09

| Well Name           | Spud Date | Cumulative Production as of 2-1-09 |        |                                                     | Well Name          | 1 <sup>st</sup> Delivery | Cumulative Production as of 1-1-09 |         |  |
|---------------------|-----------|------------------------------------|--------|-----------------------------------------------------|--------------------|--------------------------|------------------------------------|---------|--|
|                     |           | MCF                                | BW     |                                                     |                    |                          | MCF                                | BW      |  |
| Bonanza Com 92      | 2/1/08    |                                    |        | Waiting on completion - 5 1/2" csg cemented @ 820'  | Gold Medal 93      | 6/20/08                  | 27,472                             | 19,877  |  |
| Flo Jo 93           | 7/21/08   | 881                                | 21,964 | Waiting on completion - 5 1/2" csg cemented @ 1150' | Gold Medal 94      | 8/25/08                  | 7,838                              | 9,682   |  |
| Flo Jo 94           | 7/15/08   | 6,462                              | 10,859 | Waiting on completion - 5 1/2" csg cemented @ 1125' | Gold Medal 94S     | 8/25/08                  | 8,092                              | 9,313   |  |
| Gold Medal 93S      | 7/1/08    | 66,257                             | 60,283 | Waiting on completion - 5 1/2" csg cemented @ 1252' | Homer Com 90       | 6/25/07                  | 142,873                            | 71,191  |  |
| Hoss Com 90S        | 9/9/08    | 48,599                             | 59,372 | Waiting on completion - 5 1/2" csg cemented @ 857'  | Homer Com 90S      | 5/15/08                  | 33,068                             | 21,364  |  |
| Hoss Com 93         | 9/23/08   | 27,379                             | 44,031 | Waiting on completion - 5 1/2" csg cemented @ 890'  | Homer Com 91       | 6/30/07                  | 88,851                             | 54,497  |  |
| Hoss Com 94         | 9/16/08   | 23,552                             | 37,062 | Waiting on completion - 5 1/2" csg cemented @ 798'  | Homer Com 91S      | 6/27/07                  | 76,592                             | 59,737  |  |
| Hoss Com 97         | 9/2/08    | 10,963                             | 6,810  | Waiting on completion - 5 1/2" csg cemented @ 946'  | Hop Sing 1         | 6/13/07*                 | 28,925                             | 87,748  |  |
| Marathon Com 91     | 11/4/08   | 1,290                              | 1,650  | Waiting on completion - 5 1/2" csg cemented @ 1179' | Hoss Com 90        | 6/13/07*                 | 70,512                             | 330,283 |  |
| Squaw Valley Com 90 | 11/13/08  |                                    |        | Waiting on completion - 5 1/2" csg cemented @ 1128' | Hoss 91            | 6/13/07*                 | 18,150                             | 82,694  |  |
|                     |           |                                    |        |                                                     | Hoss 91S           | 6/13/07*                 | 4,231                              | 39,918  |  |
|                     |           |                                    |        |                                                     | Hoss 92            | 6/13/07*                 | 3,680                              | 105,449 |  |
|                     |           |                                    |        |                                                     | Little Joe Com 90  | 9/7/07                   | 2,758                              | 17,312  |  |
|                     |           |                                    |        |                                                     | Little Joe Com 90S | 9/7/07                   | 4,516                              | 15,297  |  |
|                     |           |                                    |        |                                                     | Little Joe 91      | 7/8/08                   | 554                                | 5,825   |  |
|                     |           |                                    |        |                                                     | Little Joe 91S     | 10/30/08                 | 604                                | 15,618  |  |
|                     |           |                                    |        |                                                     | Mary Lou 90        | 6/13/07*                 | 51,409                             | 293,244 |  |
|                     |           |                                    |        |                                                     | Mary Lou 90S       | 6/13/07*                 | 95,509                             | 196,692 |  |
|                     |           |                                    |        |                                                     | Mary Lou Com 91    | 6/13/07*                 | 149,328                            | 81,924  |  |
|                     |           |                                    |        |                                                     | Mary Lou Com 91S   | 6/13/07*                 | 177,132                            | 210,079 |  |
|                     |           |                                    |        |                                                     | Phoebe Com 90      | 11/19/07                 | 2,532                              | 16,654  |  |
|                     |           |                                    |        |                                                     | Phoebe Com 90S     | 8/14/07                  | 17,849                             | 61,273  |  |
|                     |           |                                    |        |                                                     | Pierre Com 90      | 6/13/07*                 | 18,043                             | 18,168  |  |
|                     |           |                                    |        |                                                     | Pierre Com 90S     | 6/13/07*                 | 8,200                              | 43,120  |  |
|                     |           |                                    |        |                                                     | Pierre Com 91      | 6/13/07*                 | 17,594                             | 27,138  |  |
|                     |           |                                    |        |                                                     | Pierre Com 91S     | 6/13/07*                 | 13,482                             | 17,569  |  |
|                     |           |                                    |        |                                                     | Ponderosa Com 90   | 9/26/07                  | 890                                | 13,837  |  |
|                     |           |                                    |        |                                                     | Rodeo Rosie 90     | 9/7/07                   | 12,660                             | 48,543  |  |
|                     |           |                                    |        |                                                     | Rodeo Rosie 90S    | 8/26/07                  | 46,417                             | 58,428  |  |
|                     |           |                                    |        |                                                     | Twiddlebug Com 90  | 8/15/07                  | 55,396                             | 61,617  |  |
|                     |           |                                    |        |                                                     | Twiddlebug Com 90S | 8/22/07                  | 33,134                             | 61,565  |  |
|                     |           |                                    |        |                                                     | Zoe 90             | 7/6/07                   | 87,235                             | 63,591  |  |
|                     |           |                                    |        |                                                     | Zoe 90S            | 7/28/07                  | 78,674                             | 69,240  |  |
|                     |           |                                    |        |                                                     | Zoe 91             | 7/23/07                  | 87,988                             | 52,478  |  |
|                     |           |                                    |        |                                                     | Zoe 91S            | 7/18/07                  | 143,415                            | 50,132  |  |

\* - Date of 1<sup>st</sup> delivery into the Sesamee Street Gathering System - See Note 6. Cumulative Production represents only the gas delivered into SSGS.

6 - Well was initially approved for operation on the Goodtimes Gathering System and upon completion of expansions to the Sesamee Street Gathering System, was transferred from the Goodtimes to the Sesamee Street Gathering System on 6-13-07 (14 wells, Hop Sing 1, Hoss Com 90, Hoss 91, 91S & 92, Mary Lou 90 & 90S, Mary Lou Com 91 & 91S, Pierre Com 90, 90S, 91 & 91S, Road Runner 90).

7 - During 11/07, Dugan Production changed from using the letter "S" to designate a well as being a Fruitland Coal infill and initiated using unique numbers for each well. The wells using unique numbering and sharing a common spacing unit are:

| Wells                  |                | Common Spacing Unit |
|------------------------|----------------|---------------------|
| Flo Jo 92 & 93         | N/2 1-23N-11W  |                     |
| Flo Jo 94 & 95         | S/2 1-23N-11W  |                     |
| Helsinki Com 90 & 91   | S/2 9-23N-10W  |                     |
| Hoss Com 93 & 94       | W/2 11-23N-11W |                     |
| Hoss Com 95 & Infill   | E/2 12-23N-11W |                     |
| Hoss Com 96 & 97       | W/2 12-23N-11W |                     |
| Jim Thorpe Com 90 & 91 | N/2 3-24N-10W  |                     |

8 - Dugan Production is in the later stages of negotiations to secure oil and gas leases with Navajo Allottees owning mineral interests in the SE/4 of Sections 34, T-24N, R10W (Allotment No. 258808).

9 - Well is located on lease held by XTO and communitized with lease held under Dugan Production Corp.

10 - NMOCD Administrative Orders authorizing water disposal by underground injection: Flo Jo 8 SWD (SWD-1006), Frazzle 1 SWD (SWD-1048), Herry Monster 3 SWD (SWD-994), Mary Lou 1 SWD (SWD-884-B)



**ATTACHMENT NO. 4**

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**ATTACHMENT NO. 4 – PAGE 3 OF 29**  
**Dugan Production Corp.**

|                  |                      |                 |                     |
|------------------|----------------------|-----------------|---------------------|
| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
| Adam Com No. 90  | Basin Fruitland Coal | NENW 19-23N-10W | W/2-320.08A         |
| Adam Com No. 90S | Basin Fruitland Coal | SW/4 19-23N-10W | W/2-320.08A         |

INTEREST OWNER

INTEREST%

|                                                                                      |                          |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 85.941406                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                   |                          |                          |
| John W. McDougall<br>24165 IH 10 West, Suite 217-643<br>San Antonio, TX 78257        | -0-                      | 1.558594                 |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**Dugan Production Corp.**

|                  |                      |                 |                     |
|------------------|----------------------|-----------------|---------------------|
| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
| Ben Com No. 90   | Basin Fruitland Coal | SESE 18-23N-10W | E/2-320.0A          |
| Ben Com No. 90S  | Basin Fruitland Coal | NE 18-23N-10W   | E/2-320.0A          |

INTEREST OWNER

INTEREST%

|                                                                                                            |                          |                          |
|------------------------------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                                            | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                                                    |                          |                          |
| Dugan Production Corp.                                                                                     | 93.750000                | 81.093750                |
| Bolack Minerals Company<br>A New Mexico LTD Partnership<br>3901 Bloomfield Highway<br>Farmington, NM 87401 | 6.250000                 | 5.156250                 |
| <u>Royalty</u>                                                                                             |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                       | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                                         |                          |                          |
| George Volis<br>519 Glen Arbor<br>Grosse Pointe, MI 48236                                                  | -0-                      | 1.250000                 |
| <b><u>TOTAL WELL</u></b>                                                                                   | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 4 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Biff No. 90      | Basin Fruitland Coal | NESW 20-24N-10W | W/2-320.0A          |
| Biff No. 90S     | Basin Fruitland Coal | NENW 20-24N-10W | W/2-320.0A          |
| Biff No. 91      | Basin Fruitland Coal | NENE 20-24N-10W | E/2-320.0A          |
| Biff No. 91S     | Basin Fruitland Coal | NESE 20-24N-10W | E/2-320.0A          |

**INTEREST OWNERS**

|                                                                                      | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 81.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                   |                          |                          |
| Mary Bernice Erat<br>9743 Bon Haven Lane<br>Owings Mills, MD 21117                   | -0-                      | 5.000000                 |
| James Edward Tillman<br>9467 Hickory Limb<br>Columbia, MD 21045                      | -0-                      | 1.000000                 |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Bonanza No. 90   | Basin Fruitland Coal | NWNW 26-23N-11W | W/2-320.0A          |
| Bonanza No. 90S  | Basin Fruitland Coal | SW 26-23N-11W   | W/2-320.0A          |
| Bonanza No. 91   | Basin Fruitland Coal | NENE 26-23N-11W | E/2-320.0A          |
| Bonanza No. 91S  | Basin Fruitland Coal | SE 26-23N-11W   | E/2-320.0A          |

**INTEREST OWNERS**

|                                                                                      | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 87.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 5 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>    | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|---------------------|----------------------|-----------------|---------------------|
| Bonanza Com No. 92  | Basin Fruitland Coal | SWNE 24-23N-11W | N/2-320.0A          |
| Bonanza Com No. 92S | Basin Fruitland Coal | SENE 24-23N-11W | N/2-320.0A          |

| <u>INTEREST OWNER</u>                                                                                                                                 | <u>INTEREST%</u>  |                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                                                                       | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                                                                                               |                   |                   |
| Dugan Production Corp.                                                                                                                                | 93.750000         | 77.656250         |
| Key Production Co., Inc.<br>c/o Cimarex Energy<br>Attn: Manager, Outside Operated<br>15 E. 5 <sup>th</sup> Street, Suite 1000<br>Tulsa, OK 74103-4346 | 6.250000          | 5.171875          |
| <u>Royalty</u>                                                                                                                                        |                   |                   |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                                                                  | -0-               | 12.500000         |
| <u>Overriding Royalty Interest</u>                                                                                                                    |                   |                   |
| V. M. Breecher<br>23430 Cattail Lane<br>Barrington, IL 60010                                                                                          | -0-               | 0.500000          |
| Cramer Oil Company<br>410 17 <sup>th</sup> Street, Suite 1340<br>Denver, CO 80202                                                                     | -0-               | 4.171875          |
| <b>TOTAL WELL</b>                                                                                                                                     | <b>100.000000</b> | <b>100.000000</b> |

**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Calgary No. 90   | Basin Fruitland Coal | NENE 6-23N-10W  | E/2-319.52A         |
| Calgary No. 90S  | Basin Fruitland Coal | SESE 6-23N-10W  | E/2-319.52A         |
| Calgary No. 91   | Basin Fruitland Coal | SESW 6-23N-10W  | W/2-317.20A         |
| Calgary No. 91S  | Basin Fruitland Coal | SENE 6-23N-10W  | W/2-317.20A         |

| <u>INTEREST OWNERS</u>                                                               | <u>INTEREST%</u>  |                   |
|--------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                      | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                              |                   |                   |
| Dugan Production Corp.                                                               | 100.000000        | 81.500000         |
| <u>Royalty</u>                                                                       |                   |                   |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 12.500000         |
| <u>Overriding Royalty Interest</u>                                                   |                   |                   |
| D & J Trust<br>4544 Cathedral Drive<br>Dallas, TX 75214                              | -0-               | 5.000000          |
| Susan C. Sheridan<br>151 South Birch Street<br>Denver, CO 80246-1016                 | -0-               | 1.000000          |
| <b>TOTAL WELL</b>                                                                    | <b>100.000000</b> | <b>100.000000</b> |

**ATTACHMENT NO. 4 – PAGE 6 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>       | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------------|----------------------|-----------------|---------------------|
| Cartwright Com No. 90  | Basin Fruitland Coal | NENE 19-23N-10W | E/2-320A            |
| Cartwright Com No. 90S | Basin Fruitland Coal | SE 19-23N-10W   | E/2-320A            |

| <u>INTEREST OWNER</u>                                                                | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 87.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Champ No. 90     | Basin Fruitland Coal | NWNE 5-23N-10W  | E/2-320.14A         |
| Champ No. 90S    | Basin Fruitland Coal | SESE 5-23N-10W  | E/2-320.14A         |
| Champ No. 91     | Basin Fruitland Coal | SESW 5-23N-10W  | W/2-319.62A         |
| Champ No. 91S    | Basin Fruitland Coal | NWNW 5-23N-10W  | W/2-319.62A         |

| <u>INTEREST OWNERS</u>                                                                                     | <u>INTEREST%</u>         |                          |
|------------------------------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                                            | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                                                    |                          |                          |
| Dugan Production Corp.                                                                                     | 75.000000                | 61.875000                |
| Bolack Minerals Company<br>A New Mexico LTD Partnership<br>3901 Bloomfield Highway<br>Farmington, NM 87401 | 25.000000                | 20.625000                |
| <u>Royalty</u>                                                                                             |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                       | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                                         |                          |                          |
| George Volis<br>519 Glen Arbor<br>Grosse Pointe, MI 48236                                                  | -0-                      | 5.000000                 |
| <b><u>TOTAL WELL</u></b>                                                                                   | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 7 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>       | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------------|----------------------|-----------------|---------------------|
| Clementine Com No. 90  | Basin Fruitland Coal | SESW 27-24N-10W | S/2-320A            |
| Clementine Com No. 90S | Basin Fruitland Coal | SESE 27-24N-10W | S/2-320A            |

**INTEREST OWNER**

**INTEREST%**

|                                                                                                               | <u>Gross</u>                 | <u>Net</u>                   |
|---------------------------------------------------------------------------------------------------------------|------------------------------|------------------------------|
| <u>Working Interest</u>                                                                                       |                              |                              |
| Dugan Production Corp.                                                                                        | 62.500000                    | 51.666667                    |
| <br>XTO Energy<br>382 County Road 3100<br>Aztec, NM 87410                                                     | <br>37.500000                | <br>32.812500                |
| <br><u>Royalty</u>                                                                                            |                              |                              |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                          | -0-                          | 10.937550                    |
| <br>Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | <br>-0-                      | <br>2.083333                 |
| <br><u>Overriding Royalty Interest</u>                                                                        |                              |                              |
| Ira M. Deemar Trust<br>P. O. Box 325<br>Glenn, MI 49416                                                       | -0-                          | 0.250000                     |
| <br>Laura Christine McLeod<br>P. O. Box 1333<br>Buies Creek, NC 27506                                         | <br>-0-                      | <br>0.250000                 |
| <br>Royalty Repository<br>P. O. Box 41027<br>Houston, TX 77241-1027                                           | <br>-0-                      | <br>1.125000                 |
| <br>Sharon Deemar Szachowicz Trust<br>P. O. Box 2305<br>Glenview, IL 60025-6305                               | <br>-0-                      | <br>0.250000                 |
| <br>Rosita Trujillo<br>P. O. Box 1225<br>Cheyenne, WY 82003                                                   | <br>-0-                      | <br>0.625000                 |
| <br><b><u>TOTAL WELL</u></b>                                                                                  | <br><b><u>100.000000</u></b> | <br><b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 8 OF 29**  
**Dugan Production Corp.**

|                  |                      |                 |                     |
|------------------|----------------------|-----------------|---------------------|
| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
| Dinger No. 90    | Basin Fruitland Coal | NWSE 28-24N-10W | S/2-320.0A          |
| Dinger No. 90S   | Basin Fruitland Coal | NWSW 28-24N-10W | S/2-320.0A          |

INTEREST OWNER

INTEREST%

|                                     |                          |                          |
|-------------------------------------|--------------------------|--------------------------|
|                                     | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>             | 100.000000               | 82.500000                |
| Dugan Production Corp.              |                          |                          |
| <u>Royalty</u>                      |                          |                          |
| USA – c/o Bureau of Land Management | -0-                      | 12.500000                |
| 1235 La Plata Highway               |                          |                          |
| Farmington, NM 87401                |                          |                          |
| <u>Overriding Royalty Interest</u>  |                          |                          |
| Ira M. Deemar Trust                 | -0-                      | 0.500000                 |
| P. O. Box 325                       |                          |                          |
| Glenn, MI 49416                     |                          |                          |
| Laura Christine McLeod              | -0-                      | 0.500000                 |
| P. O. Box 1333                      |                          |                          |
| Buies Creek, NC 27506               |                          |                          |
| Royalty Repository                  | -0-                      | 2.250000                 |
| P. O. Box 41027                     |                          |                          |
| Houston, TX 77241-1027              |                          |                          |
| Sharon Deemar Szachowicz Trust      | -0-                      | 0.500000                 |
| P. O. Box 2305                      |                          |                          |
| Glenview, IL 60025-6305             |                          |                          |
| Rosita Trujillo                     | -0-                      | 1.250000                 |
| P. O. Box 1225                      |                          |                          |
| Cheyenne, WY 82003                  |                          |                          |
| <b><u>TOTAL WELL</u></b>            | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |



**ATTACHMENT NO. 4 – PAGE 9 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Flo Jo No. 90    | Basin Fruitland Coal | SWNE 13-23N-11W | E/2-320.0A          |
| Flo Jo No. 90S   | Basin Fruitland Coal | NWSE 13-23N-11W | E/2-320.0A          |
| Flo Jo No. 91    | Basin Fruitland Coal | NWSW 13-23N-11W | W/2-320.0A          |
| Flo Jo No. 91S   | Basin Fruitland Coal | SWNW 13-23N-11W | W/2-320.0A          |
| Flo Jo No. 92*   | Basin Fruitland Coal | NWNE 1-23N-11W  | N/2-320.28A         |
| Flo Jo No. 93*   | Basin Fruitland Coal | NWNW 1-23N-11W  | N/2-320.28A         |
| Flo Jo No. 94*   | Basin Fruitland Coal | SWSW 1-23N-11W  | S/2-320.0A          |
| Flo Jo No. 95*   | Basin Fruitland Coal | NWSE 1-23N-11W  | S/2-320.0A          |

**INTEREST OWNERS**

|                                                                                                                                                       | <u>INTEREST%</u>         |                          |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                                                                                       | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                                                                                               |                          |                          |
| Dugan Production Corp.                                                                                                                                | 87.500000                | 67.812500                |
| Key Production Co., Inc.<br>c/o Cimarex Energy<br>Attn: Manager, Outside Operated<br>15 E. 5 <sup>th</sup> Street, Suite 1000<br>Tulsa, OK 74103-4346 | 12.500000                | 10.343750                |
| <u>Royalty</u>                                                                                                                                        |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                                                                  | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                                                                                    |                          |                          |
| V. M. Breecher<br>23430 Cattail Lane<br>Barrington, IL 60010                                                                                          | -0-                      | 0.500000                 |
| Cramer Oil Company<br>410 17 <sup>th</sup> Street, Suite 1340<br>Denver, CO 80202                                                                     | -0-                      | 7.875000                 |
| Virginia M. Huck<br>c/o V. M. Breecher<br>23430 Cattail Lane<br>Barrington, IL 60010                                                                  | -0-                      | 0.500000                 |
| Key Production Co., Inc.<br>c/o Cimarex Energy<br>Attn: Manager, Outside Operated<br>15 E. 5 <sup>th</sup> Street, Suite 1000<br>Tulsa, OK 74103-4346 | -0-                      | 0.468750                 |
| <b><u>TOTAL WELL</u></b>                                                                                                                              | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

\* - Dugan Production changed from using the letter "S" to designate a well as being a Fruitland coal infill well and initiated using unique well numbers for each well.

**ATTACHMENT NO. 4 – PAGE 10 OF 29**  
**Dugan Production Corp.**

|                     |                      |                 |                     |
|---------------------|----------------------|-----------------|---------------------|
| <u>Well Name</u>    | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
| Frazzle Com No. 90  | Basin Fruitland Coal | NESW 30-24N-10W | W/2-313.44A         |
| Frazzle Com No. 90S | Basin Fruitland Coal | NENW 30-24N-10W | W/2-313.44A         |

INTEREST OWNER

INTEREST%

Working Interest

Dugan Production Corp.

Gross

99.874171

Net

83.446685

James B. Fullerton

621 17<sup>th</sup> Street, Suite 1040

Denver, CO 80217

0.125829

0.103809

Royalty

USA – c/o Bureau of Land Management

1235 La Plata Highway

Farmington, NM 87401

-0-

6.313808

Navajo Allotted

c/o Farmington Indian Minerals Office

1235 La Plata Highway

Farmington, NM 87401

-0-

8.248256

Overriding Royalty Interest

Mildred O. Dahl

BAD ADDRESS

4731 Lemon Hill Ave

Sacramento, CA 95824

-0-

0.188744

John E. Oakason Trust

c/o Wells Fargo Bank

P. O. Box 5383-C7300-07D

Denver, CO 80217

-0-

1.698698

**TOTAL WELL**

100.000000

100.000000

**ATTACHMENT NO. 4 – PAGE 11 OF 29**  
**Dugan Production Corp.**

|                     |                      |                 |                     |
|---------------------|----------------------|-----------------|---------------------|
| <u>Well Name</u>    | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
| Frazzle Com No. 91  | Basin Fruitland Coal | NENE 30-24N-10W | E/2-320A            |
| Frazzle Com No. 91S | Basin Fruitland Coal | NESE 30-24N-10W | E/2-320A            |

**INTEREST OWNER**

**INTEREST%**

|                                                                                               | <u>Gross</u>             | <u>Net</u>               |
|-----------------------------------------------------------------------------------------------|--------------------------|--------------------------|
| <u>Working Interest</u>                                                                       |                          |                          |
| Dugan Production Corp.                                                                        | 99.833333                | 84.862500                |
| James B. Fullerton<br>621 17 <sup>th</sup> Street, Suite 1040<br>Denver, CO 80217             | 0.166667                 | 0.137500                 |
| <u>Royalty</u>                                                                                |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401          | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                            |                          |                          |
| Mildred O. Dahl<br>BAD ADDRESS<br>4731 Lemon Hill Ave<br>Sacramento, CA 95824                 | -0-                      | 0.250000                 |
| John E. Oakason Trust<br>c/o Wells Fargo Bank<br>P. O. Box 5383-C7300-07D<br>Denver, CO 80217 | -0-                      | 2.250000                 |
| <b><u>TOTAL WELL</u></b>                                                                      | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 12 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>   | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|--------------------|----------------------|-----------------|---------------------|
| Gold Medal No. 90  | Basin Fruitland Coal | SESW 31-24N-10W | W/2-314.40A         |
| Gold Medal No. 90S | Basin Fruitland Coal | NENW 31-24N-10W | W/2-314.40A         |
| Gold Medal No. 91  | Basin Fruitland Coal | NENE 31-24N-10W | E/2-320.0A          |
| Gold Medal No. 91S | Basin Fruitland Coal | SESE 31-24N-10W | E/2-320.0A          |
| Gold Medal No. 92  | Basin Fruitland Coal | NENE 33-24N-10W | N/2-320.0A          |
| Gold Medal No. 92S | Basin Fruitland Coal | NWNW 33-24N-10W | N/2-320.0A          |
| Gold Medal No. 93  | Basin Fruitland Coal | SWSW 33-24N-10W | S/2-320.0A          |
| Gold Medal No. 93S | Basin Fruitland Coal | NESE 33-24N-10W | S/2-320.0A          |
| Gold Medal No. 94  | Basin Fruitland Coal | SWNE 34-24N-10W | N/2-320.0A          |
| Gold Medal No. 94S | Basin Fruitland Coal | NWNW 34-24N-10W | N/2-320.0A          |

**INTEREST OWNERS**

|                                                                                                     | <u>INTEREST%</u>         |                          |
|-----------------------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                                     | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                                             |                          |                          |
| Dugan Production Corp.                                                                              | 100.000000               | 80.000000                |
| <u>Royalty</u>                                                                                      |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                                  |                          |                          |
| Feil Living Trust<br>6096 Upland Terrace S<br>Seattle, WA 98118                                     | -0-                      | 3.000000                 |
| Questar Exploration & Production Co.<br>1050 17 <sup>th</sup> Street, Suite 500<br>Denver, CO 80265 | -0-                      | 4.500000                 |
| <b><u>TOTAL WELL</u></b>                                                                            | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 13 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Helsinki Com 90* | Basin Fruitland Coal | SW/4 9-23N-10W  | S/2-320A            |
| Helsinki Com 91* | Basin Fruitland Coal | SE/4 9-23N-10W  | S/2-320A            |

**INTEREST OWNER**

**INTEREST%**

|                                                                                               | <u>Gross</u>             | <u>Net</u>               |
|-----------------------------------------------------------------------------------------------|--------------------------|--------------------------|
| <u>Working Interest</u>                                                                       |                          |                          |
| Dugan Production Corp.                                                                        | 100.000000               | 82.525000                |
| <u>Royalty</u>                                                                                |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401          | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                            |                          |                          |
| Altrogge Resources Company<br>6901 East Walsh Place<br>Denver, CO 80224                       | -0-                      | 0.550000                 |
| Carl L. Kennedy<br>6839 Raspberry Run<br>Littleton, CO 80125                                  | -0-                      | 0.100000                 |
| Janet Larson<br>#22 Independence<br>Lake Oswego, OR 97034                                     | -0-                      | 0.250000                 |
| John W. McDougall<br>24165 IH 10 West, Suite 217-643<br>San Antonio, TX 78257                 | -0-                      | 3.125000                 |
| Robert M Miller<br>5358 South Havana Court<br>Englewood, CO 80111                             | -0-                      | 0.200000                 |
| Puckett Energy Company<br>5460 South Quebec St, Suite 250<br>Greenwood Village, CO 80111-1917 | -0-                      | 0.550000                 |
| Resource Enterprises, Inc.<br>250 West Berger Lane<br>Salt Lake City, UT 84107                | -0-                      | 0.200000                 |
| <b><u>TOTAL WELL</u></b>                                                                      | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

\* - Dugan Production changed from using the letter "S" to designate a well as being a Fruitland coal infill well and initiated using unique well numbers for each well.

**ATTACHMENT NO. 4 – PAGE 14 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>  | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|-------------------|----------------------|-----------------|---------------------|
| Homer Com No. 90  | Basin Fruitland Coal | NESW 29-24N-10W | W/2-320.0A          |
| Homer Com No. 90S | Basin Fruitland Coal | NENW 29-24N-10W | W/2-320.0A          |
| Homer Com No. 91  | Basin Fruitland Coal | SENE 29-24N-10W | E/2-320.0A          |
| Homer Com No. 91S | Basin Fruitland Coal | SESE 29-24N-10W | E/2-320.0A          |

**INTEREST OWNER**

**INTEREST%**

|                                                                                               | <u>Gross</u>             | <u>Net</u>               |
|-----------------------------------------------------------------------------------------------|--------------------------|--------------------------|
| <u>Working Interest</u>                                                                       |                          |                          |
| Dugan Production Corp.                                                                        | 99.833333                | 82.362514                |
| James B. Fullerton<br>621 17 <sup>th</sup> Street, Suite 1040<br>Denver, CO 80217             | 0.166667                 | 0.137486                 |
| <u>Royalty</u>                                                                                |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401          | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                            |                          |                          |
| Mildred O. Dahl<br>BAD ADDRESS<br>4731 Lemon Hill Ave<br>Sacramento, CA 95824                 | -0-                      | 0.250000                 |
| Ira M. Deemar Trust<br>P. O. Box 325<br>Glenn, MI 49416                                       | -0-                      | 0.250000                 |
| Laura Christine McLeod<br>P. O. Box 1333<br>Buies Creek, NC 27506                             | -0-                      | 0.250000                 |
| John E. Oakason Trust<br>c/o Wells Fargo Bank<br>P. O. Box 5383-C7300-07D<br>Denver, CO 80217 | -0-                      | 2.250000                 |
| Royalty Repository II<br>P. O. Box 41027<br>Houston, TX 77241-1027                            | -0-                      | 1.125000                 |
| Sharon Deemar Szachowicz Trust<br>P. O. Box 2305<br>Glenview, IL 60025-6305                   | -0-                      | 0.250000                 |
| Rosita Trujillo<br>P. O. Box 1225<br>Cheyenne, WY 82003                                       | -0-                      | 0.625000                 |
| <b><u>TOTAL WELL</u></b>                                                                      | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 15 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Hop Sing No. 1   | Basin Fruitland Coal | NWNE 27-23N-11W | N/2-320.0A          |
| Hop Sing No. 1S  | Basin Fruitland Coal | NW 27-23N-11W   | N/2-320.0A          |

| <u>INTEREST OWNER</u>                                                                | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 84.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                   |                          |                          |
| Robert Eckels Family Trust<br>P. O. Box 30<br>Cedaredge, CO 81413                    | -0-                      | 1.350000                 |
| Francis A. Hannifin<br>730 17 <sup>th</sup> Street, Suite 325<br>Denver, CO 80202    | -0-                      | 0.300000                 |
| Nuevo Seis Limited Partnership<br>P. O. Box 2588<br>Roswell, NM 88202-2588           | -0-                      | 1.350000                 |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Hoss Com No. 90  | Basin Fruitland Coal | NENE 11-23N-11W | E/2-320.0A          |
| Hoss Com No. 90S | Basin Fruitland Coal | SESE 11-23N-11W | E/2-320.0A          |
| Hoss Com No. 93* | Basin Fruitland Coal | NWNW 11-23N-11W | W/2-320.0A          |
| Hoss Com No. 94* | Basin Fruitland Coal | SWSW 11-23N-11W | W/2-320.0A          |

| <u>INTEREST OWNERS</u>                                                               | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 87.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

\*Dugan Production changed from using the letter "S" to designate a well as being a Fruitland Coal infill well & initiated using unique well numbers for each well.

**ATTACHMENT NO. 4 – PAGE 16 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Hoss No. 91      | Basin Fruitland Coal | SESE 22-23N-11W | E/2-320.0A          |
| Hoss No. 91S     | Basin Fruitland Coal | SENE 22-23N-11W | E/2-320.0A          |
| Hoss No. 92      | Basin Fruitland Coal | SESW 22-23N-11W | W/2-320.0A          |
| Hoss No. 92S     | Basin Fruitland Coal | NW 22-23N-11W   | W/2-320.0A          |

| <u>INTEREST OWNERS</u>                                                               | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 87.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Hoss Com No. 95* | Basin Fruitland Coal | NWSE 12-23N-11W | E/2-320.0A          |
| Hoss Com Loc A*  | Basin Fruitland Coal | NE/4 12-23N-11W | E/2-320.0A          |

| <u>INTEREST OWNERS</u>                                                               | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 87.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

\*Dugan Production changed from using the letter "S" to designate a well as being a Fruitland Coal infill well & initiated using unique well numbers for each well.



**ATTACHMENT NO. 4 – PAGE 17 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Hoss Com No. 96* | Basin Fruitland Coal | SWSW 12-23N-11W | W/2-320.0A          |
| Hoss Com No. 97* | Basin Fruitland Coal | SWNW 12-23N-11W | W/2-320.0A          |

| <u>INTEREST OWNER</u>                                                                                     | <u>INTEREST%</u>  |                   |
|-----------------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                           | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                                                   |                   |                   |
| Dugan Production Corp.                                                                                    | 50.000000         | 43.750000         |
| XTO Energy<br>382 County Road 3100<br>Aztec, NM 78410                                                     | 50.000000         | 40.666667         |
| <u>Royalty</u>                                                                                            |                   |                   |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                      | -0-               | 6.250000          |
| Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 8.333333          |
| <u>Overriding Royalty Interest</u>                                                                        |                   |                   |
| James E. or Sarah Fassett<br>552 Los Nidos Dr.<br>Santa Fe, NM 87501                                      | -0-               | 0.500000          |
| OSO Energy Resources<br>25 Perins Vista<br>Durango, CO 81301                                              | -0-               | 0.500000          |
| <b>TOTAL WELL</b>                                                                                         | <u>100.000000</u> | <u>100.000000</u> |

**Dugan Production Corp.**

| <u>Well Name</u>   | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|--------------------|----------------------|-----------------|---------------------|
| Jim Thorpe Com 90* | Basin Fruitland Coal | NE 3-24N-10W    | N/2-320A            |
| Jim Thorpe Com 91* | Basin Fruitland Coal | NW 3-24N-10W    | N/2-320A            |

| <u>INTEREST OWNER</u>                                                                                     | <u>INTEREST%</u>  |                   |
|-----------------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                           | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                                                   |                   |                   |
| Dugan Production Corp.                                                                                    | 100.000000        | 80.000000         |
| <u>Royalty Interest</u>                                                                                   |                   |                   |
| Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 16.666667         |
| <u>Overriding Royalty Interest</u>                                                                        |                   |                   |
| Questar Exploration & Production<br>1050 17 <sup>th</sup> Street, Suite 500<br>Denver, CO 80265           | -0-               | 3.333333          |
| <b>TOTAL WELL</b>                                                                                         | <u>100.000000</u> | <u>100.000000</u> |

\* - Dugan Production changed from using the letter "S" to designate a well as being a Fruitland coal infill well and initiated using unique well numbers for each well.

**ATTACHMENT NO. 4 – PAGE 18 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>       | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------------|----------------------|-----------------|---------------------|
| Little Joe Com No. 90  | Basin Fruitland Coal | SENE 14-23N-11W | E/2-320.0A          |
| Little Joe Com No. 90S | Basin Fruitland Coal | NWSE 14-23N-11W | E/2-320.0A          |

| <u>INTEREST OWNER</u>                                                                | <u>INTEREST%</u>  |                   |
|--------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                      | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                              |                   |                   |
| Dugan Production Corp.                                                               | 100.000000        | 87.500000         |
| <u>Royalty</u>                                                                       |                   |                   |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 12.500000         |
| <b><u>TOTAL WELL</u></b>                                                             | <u>100.000000</u> | <u>100.000000</u> |

**Dugan Production Corp.**

| <u>Well Name</u>   | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|--------------------|----------------------|-----------------|---------------------|
| Little Joe No. 91  | Basin Fruitland Coal | SWSW 14-23N-11W | W/2-320.0A          |
| Little Joe No. 91S | Basin Fruitland Coal | SWNW 14-23N-11W | W/2-320.0A          |

| <u>INTEREST OWNER</u>                                                                | <u>INTEREST%</u>  |                   |
|--------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                      | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                              |                   |                   |
| Dugan Production Corp.                                                               | 100.000000        | 87.500000         |
| <u>Royalty</u>                                                                       |                   |                   |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 12.500000         |
| <b><u>TOTAL WELL</u></b>                                                             | <u>100.000000</u> | <u>100.000000</u> |

**ATTACHMENT NO. 4 – PAGE 19 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>     | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|----------------------|----------------------|-----------------|---------------------|
| Marathon Com No. 90* | Basin Fruitland Coal | NENE 4-23N-10W  | N/2-320.96A         |
| Marathon Com No. 91* | Basin Fruitland Coal | NWNW 4-23N-11W  | N/2-320.96A         |

| <u>INTEREST OWNERS</u>                                                                                    | <u>INTEREST%</u>  |                   |
|-----------------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                           | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                                                   |                   |                   |
| Dugan Production Corp.                                                                                    | 100.000000        | 80.000000         |
| <u>Royalty</u>                                                                                            |                   |                   |
| Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 16.666667         |
| <u>Overriding Royalty Interest</u>                                                                        |                   |                   |
| Questar Exploration & Production<br>1050 17 <sup>th</sup> Street, Suite 500<br>Denver, CO 80265           | -0-               | 3.333333          |
| <b><u>TOTAL WELL</u></b>                                                                                  | <u>100.000000</u> | <u>100.000000</u> |

**Dugan Production Corp.**

| <u>Well Name</u>  | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|-------------------|----------------------|-----------------|---------------------|
| Martinez Begay 1* | Basin Fruitland Coal | SE 34-24N-10W   | S/2-320.0A          |
| Martinez Begay 2* | Basin Fruitland Coal | SW 34-24N-10W   | S/2-320.0A          |

| <u>INTEREST OWNERS</u>                                                                                    | <u>INTEREST%</u>  |                   |
|-----------------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                           | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                                                   |                   |                   |
| Dugan Production Corp.                                                                                    | 100.000000        | 83.333333**       |
| <u>Royalty</u>                                                                                            |                   |                   |
| Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 16.666667**       |
| <b><u>TOTAL WELL</u></b>                                                                                  | <u>100.000000</u> | <u>100.000000</u> |

\*Dugan Production changed from using the letter "S" to designate a well as being a Fruitland Coal infill well & initiated using unique well numbers for each well.

\*\* - Dugan Production is in the later stages of negotiations to secure oil & gas leases with the Navajo Allottees owning mineral interests in the SE/4 of Section 34, T24N, R10W (Allotment No. 258808)

**ATTACHMENT NO. 4 – PAGE 20 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Mary Lou No. 90  | Basin Fruitland Coal | SWSW 32-24N-10W | S/2-320.0A          |
| Mary Lou No. 90S | Basin Fruitland Coal | NWSE 32-24N-10W | S/2-320.0A          |

| <u>INTEREST OWNER</u>        | <u>INTEREST%</u>  |                   |
|------------------------------|-------------------|-------------------|
|                              | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>      |                   |                   |
| Dugan Production Corp.       | 100.000000        | 83.333333         |
| <u>Royalty</u>               |                   |                   |
| State of New Mexico          | -0-               | 16.666667         |
| Commissioner of Public Lands |                   |                   |
| P. O. Box 1148               |                   |                   |
| Santa Fe, NM 87504-1148      |                   |                   |
| <b>TOTAL WELL</b>            | <b>100.000000</b> | <b>100.000000</b> |

**Dugan Production Corp.**

| <u>Well Name</u>     | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|----------------------|----------------------|-----------------|---------------------|
| Mary Lou Com No. 91  | Basin Fruitland Coal | SENE 32-24N-10W | N/2-320.0A          |
| Mary Lou Com No. 91S | Basin Fruitland Coal | SENW 32-24N-10W | N/2-320.0A          |

| <u>INTEREST OWNER</u>              | <u>INTEREST%</u>  |                   |
|------------------------------------|-------------------|-------------------|
|                                    | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>            |                   |                   |
| Dugan Production Corp.             | 100.000000        | 81.250000         |
| <u>Royalty</u>                     |                   |                   |
| State of New Mexico                | -0-               | 15.625000         |
| Commissioner of Public Lands       |                   |                   |
| P. O. Box 1148                     |                   |                   |
| Santa Fe, NM 87504-1148            |                   |                   |
| <u>Overriding Royalty Interest</u> |                   |                   |
| BP America Production Co.          | -0-               | 2.125000          |
| P. O. Box 3092                     |                   |                   |
| Houston, TX 77253                  |                   |                   |
| Connie Morrison and/or             | -0-               | 1.000000          |
| Rebecca Scott Gonzales             |                   |                   |
| P. O. Box 172                      |                   |                   |
| Etiwanda, CA 91739                 |                   |                   |
| <b>TOTAL WELL</b>                  | <b>100.000000</b> | <b>100.000000</b> |

**ATTACHMENT NO. 4 – PAGE 21 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Olympic 90*      | Basin Fruitland Coal | SW 3-24N-10W    | S/2-320A            |
| Olympic 91*      | Basin Fruitland Coal | SE 3-24N-10W    | S/2-320A            |

| <u>INTEREST OWNERS</u>                                                                          | <u>INTEREST%</u>  |                   |
|-------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                 | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                                         |                   |                   |
| Dugan Production Corp.                                                                          | 100.000000        | 80.000000**       |
| <u>Royalty</u>                                                                                  |                   |                   |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401            | -0-               | 12.500000         |
| <u>Overriding Royalty Interest</u>                                                              |                   |                   |
| Dugan Production Corp.                                                                          | -0-               | 1.950000**        |
| Questar Exploration & Production<br>1050 17 <sup>th</sup> Street, Suite 500<br>Denver, CO 80265 | -0-               | 4.500000          |
| SECO Energy Corp.<br>1801 Broadway, Suite 900<br>Denver, CO 80202                               | -0-               | 1.050000          |
| <b><u>TOTAL WELL</u></b>                                                                        | <u>100.000000</u> | <u>100.000000</u> |

\*Dugan Production changed from using the letter "S" to designate a well as being a Fruitland Coal infill well & initiated using unique well numbers for each well.

\*\* - Dugan Production also has an overriding royalty interest

**ATTACHMENT NO. 4 – PAGE 22 OF 29**  
**Dugan Production Corp.**

|                    |                      |                 |                     |
|--------------------|----------------------|-----------------|---------------------|
| <u>Well Name</u>   | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
| Phoebe Com No. 90  | Basin Fruitland Coal | NWNW 22-24N-10W | N/2-320.0A          |
| Phoebe Com No. 90S | Basin Fruitland Coal | NENE 22-24N-10W | N/2-320.0A          |

**INTEREST OWNER**

**INTEREST%**

**Working Interest**

Dugan Production Corp.

Gross

Net

99.833333

81.412510

James B. Fullerton

621 17<sup>th</sup> Street, Suite 1040

Denver, CO 80217

0.166667

0.150000

**Royalty**

USA – c/o Bureau of Land Management

1235 La Plata Highway

Farmington, NM 87401

-0-

12.500000

**Overriding Royalty Interest**

Mildred O. Dahl

BAD ADDRESS

4731 Lemon Hill Ave.

Sacramento, CA 95824

-0-

0.250000

Flame Royalties

P. O. Box 702281

Tulsa, OK 74170-2281

-0-

0.937500

Merrion Oil & Gas Corp.

610 Reilly Avenue

Farmington, NM 87401

-0-

2.500000

John E. Oakason Trust

c/o Wells Fargo Bank

P. O. Box 4383-C7300-07D

Denver, CO 80217

-0-

2.250000

**TOTAL WELL**

100.000000

100.000000

**ATTACHMENT NO. 4 – PAGE 23 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>   | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|--------------------|----------------------|-----------------|---------------------|
| Pierre Com No. 90  | Basin Fruitland Coal | SWSW 23-23N-11W | W/2-320.0A          |
| Pierre Com No. 90S | Basin Fruitland Coal | SEnw 23-23N-11W | W/2-320.0A          |
| Pierre Com No. 91  | Basin Fruitland Coal | NWSE 23-23N-11W | E/2-320.0A          |
| Pierre Com No. 91S | Basin Fruitland Coal | SENE 23-23N-11W | E/2-320.0A          |

**INTEREST OWNERS**

|                                                                                                                                                        | <u>INTEREST%</u>         |                          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                                                                                        | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                                                                                                |                          |                          |
| Dugan Production Corp.                                                                                                                                 | 87.500000                | 77.656250                |
| Key Production Co., Inc.<br>c/o Cimarex Energy<br>Attn: Manager, Outside Operated<br>15 E. 15 <sup>th</sup> Street, Suite 1000<br>Tulsa, OK 74103-4346 | 12.500000                | 4.843750                 |
| <u>Royalty</u>                                                                                                                                         |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                                                                   | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                                                                                     |                          |                          |
| V. M. Breecher<br>23430 Cattail Lane<br>Barrington, IL 60010                                                                                           | -0-                      | 0.250000                 |
| Cramer Oil Company<br>410 17 <sup>th</sup> Street, Suite 1340<br>Denver, CO 80202                                                                      | -0-                      | 4.500000                 |
| Virginia M. Huck<br>c/o V. M. Breecher<br>23430 W. Cattail Lane<br>Barrington, IL 60010                                                                | -0-                      | 0.250000                 |
| <b><u>TOTAL WELL</u></b>                                                                                                                               | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**ATTACHMENT NO. 4 – PAGE 24 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>      | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|-----------------------|----------------------|-----------------|---------------------|
| Ponderosa Com No. 90  | Basin Fruitland Coal | NWSW 18-23N-10W | W/2-320.08A         |
| Ponderosa Com No. 90S | Basin Fruitland Coal | NW 18-23N-10W   | W/2-320.08A         |

| <u>INTEREST OWNER</u>                                                                | <u>INTEREST%</u>  |                   |
|--------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                      | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                              |                   |                   |
| Dugan Production Corp.                                                               | 100.000000        | 87.500000         |
| <u>Royalty</u>                                                                       |                   |                   |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-               | 12.500000         |
| <b>TOTAL WELL</b>                                                                    | <u>100.000000</u> | <u>100.000000</u> |

**Dugan Production Corp.**

| <u>Well Name</u>    | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|---------------------|----------------------|-----------------|---------------------|
| Road Runner No. 90* | Basin Fruitland Coal | NESW 36-24N-11W | S/2-320.0A          |
| Road Runner No. 91* | Basin Fruitland Coal | SWSE 36-24N-11W | S/2-320.0A          |
| Road Runner No. 92* | Basin Fruitland Coal | NWNE 36-24N-11W | N/2-320.0A          |
| Road Runner No. 93* | Basin Fruitland Coal | NWNW 36-24N-11W | N/2-320.0A          |

| <u>INTEREST OWNERS</u>                                                                           | <u>INTEREST%</u>  |                   |
|--------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                  | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u>                                                                          |                   |                   |
| Dugan Production Corp.                                                                           | 100.000000        | 83.333333         |
| <u>Royalty</u>                                                                                   |                   |                   |
| State of New Mexico<br>Commissioner of Public Lands<br>P. O. Box 1148<br>Santa Fe, NM 87504-1148 | -0-               | 16.666667         |
| <b>TOTAL WELL</b>                                                                                | <u>100.000000</u> | <u>100.000000</u> |

\*Dugan Production changed from using the letter "S" to designate a well as being a Fruitland Coal infill well & initiated using unique well numbers for each well.



**ATTACHMENT NO. 4 – PAGE 25 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>    | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|---------------------|----------------------|-----------------|---------------------|
| Rodeo Rosie No. 90  | Basin Fruitland Coal | NWSW 22-24N-10W | S/2-320.0A          |
| Rodeo Rosie No. 90S | Basin Fruitland Coal | SESE 22-24N-10W | S/2-320.0A          |

**INTEREST OWNER**

|                                                                                                                     | <u>INTEREST%</u>  |                   |
|---------------------------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                                     | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u><br>Dugan Production Corp.                                                                   | 99.666700         | 82.225028         |
| James B. Fullerton<br>621 17 <sup>th</sup> Street, Suite 1040<br>Denver, CO 80217                                   | 0.333300          | 0.274973          |
| <u>Royalty</u><br>USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401              | -0-               | 12.500000         |
| <u>Overriding Royalty Interest</u><br>Milred O. Dahl<br>BAD ADDRESS<br>4731 Lemon Hill Ave.<br>Sacramento, CA 95824 | -0-               | 0.500000          |
| John E. Oakason Trust<br>c/o Wells Fargo Bank<br>P. O. Box 5383-C7300-07C<br>Denver, CO 80217                       | -0-               | 4.500000          |
| <b><u>TOTAL WELL</u></b>                                                                                            | <u>100.000000</u> | <u>100.000000</u> |

**Dugan Production Corp.**

| <u>Well Name</u>     | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|----------------------|----------------------|-----------------|---------------------|
| Sesamee Street Loc C | Basin Fruitland Coal | NW 17-23N-10W   | N/2-320A            |
| Sesamee Street Loc D | Basin Fruitland Coal | NE 17-23N-10W   | N/2-320A            |
| Sesamee Street Loc E | Basin Fruitland Coal | SW 17-23N-10W   | S/2-320A            |
| Sesamee Street Loc F | Basin Fruitland Coal | SE 17-23N-10W   | S/2-320A            |

**INTEREST OWNERS**

|                                                                                                                  | <u>INTEREST%</u>  |                   |
|------------------------------------------------------------------------------------------------------------------|-------------------|-------------------|
|                                                                                                                  | <u>Gross</u>      | <u>Net</u>        |
| <u>Working Interest</u><br>Dugan Production Corp.                                                                | 100.000000        | 81.250000         |
| <u>Royalty</u><br>USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401           | -0-               | 12.500000         |
| <u>Overriding Royalty Interest</u><br>John McDougall<br>24165 IH 10 West, Suite 217-643<br>San Antonio, TX 78257 | -0-               | 6.250000          |
| <b><u>TOTAL WELL</u></b>                                                                                         | <u>100.000000</u> | <u>100.000000</u> |

**ATTACHMENT NO. 4 – PAGE 26 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>     | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|----------------------|----------------------|-----------------|---------------------|
| Sesamee Street Loc G | Basin Fruitland Coal | NW 20-23N-10W   | N/2-320A            |
| Sesamee Street Loc H | Basin Fruitland Coal | NE 20-23N-10W   | N/2-320A            |
| Sesamee Street Loc I | Basin Fruitland Coal | SW/4 20-23N-10W | S/2-320A            |
| Sesamee Street Loc J | Basin Fruitland Coal | SE/4 20-23N-10W | S/2-320A            |
| Sesamee Street Loc K | Basin Fruitland Coal | NW/4 29-23N-10W | N/2-320A            |
| Sesamee Street Loc L | Basin Fruitland Coal | NE/4 29-23N-10W | N/2-320A            |

**INTEREST OWNERS**

**INTEREST%**

|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000               | 83.500000                |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                   |                          |                          |
| Maurice G. & Lorraine R. Olson<br>1007 Farnam Street<br>Omaha, NE 68102              | -0-                      | 4.000000                 |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**Dugan Production Corp.**

| <u>Well Name</u>         | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|--------------------------|----------------------|-----------------|---------------------|
| Sesamee Street Loc M Com | Basin Fruitland Coal | SW/4 29-23N-10W | S/2-320A**          |
| Sesamee Street Loc N Com | Basin Fruitland Coal | SE/4 29-23N-10W | S/2-320A**          |

**INTEREST OWNERS**

**INTEREST%**

|                                                                                      | <u>Gross</u>             | <u>Net</u>               |
|--------------------------------------------------------------------------------------|--------------------------|--------------------------|
| <u>Working Interest</u>                                                              |                          |                          |
| Dugan Production Corp.                                                               | 100.000000**             | 83.500000**              |
| <u>Royalty</u>                                                                       |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 12.500000                |
| <u>Overriding Royalty Interest</u>                                                   |                          |                          |
| Maurice G. & Lorraine R. Olson<br>1007 Farnam Street<br>Omaha, NE 68102              | -0-                      | 4.000000                 |
| <b><u>TOTAL WELL</u></b>                                                             | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

\*\* -The S/2 spacing unit includes 40 acres located in the SE/4 SE/4 which is currently an unleased Federal lease. Dugan Production has nominated this lease for an upcoming lease sale.

**ATTACHMENT NO. 4 – PAGE 27 OF 29**  
**Dugan Production Corp.**

| <u>Well Name</u>     | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|----------------------|----------------------|-----------------|---------------------|
| Squaw Valley Com 90* | Basin Fruitland Coal | SESW 4-23N-10W  | S/2-320.0A          |
| Squaw Valley Com 91* | Basin Fruitland Coal | SESE 4-23N-10W  | S/2-320.0A          |

| <u>INTEREST OWNERS</u>                                                                                    | <u>INTEREST%</u>         |                          |
|-----------------------------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                                           | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                                                   |                          |                          |
| Dugan Production Corp.                                                                                    | 100.000000               | 80.000000                |
| <u>Royalty</u>                                                                                            |                          |                          |
| Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 16.666667                |
| <u>Overriding Royalty Interest</u>                                                                        |                          |                          |
| Questar Exploration & Production<br>1050 17 <sup>th</sup> Street, Suite 500<br>Denver, CO 80265           | -0-                      | 3.333333                 |
| <b><u>TOTAL WELL</u></b>                                                                                  | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

**Dugan Production Corp.**

| <u>Well Name</u>  | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|-------------------|----------------------|-----------------|---------------------|
| St. Louis Com 90* | Basin Fruitland Coal | NE/4 9-23N-10W  | N/2-320A            |
| St. Louis Com 91* | Basin Fruitland Coal | NW/4 9-23N-10W  | N/2-320A            |

| <u>INTEREST OWNER</u>                                                                                     | <u>INTEREST%</u> |            |
|-----------------------------------------------------------------------------------------------------------|------------------|------------|
|                                                                                                           | <u>Gross</u>     | <u>Net</u> |
| <u>Working Interest</u>                                                                                   |                  |            |
| Dugan Production Corp.                                                                                    | 100.000000       | 80.000000  |
| <u>Royalty</u>                                                                                            |                  |            |
| Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-              | 16.666667  |
| <u>Overriding Royalty Interest</u>                                                                        |                  |            |
| Questar Exploration & Production<br>1050 17 <sup>th</sup> Street, Suite 500<br>Denver, CO 80265           | -0-              | 3.333333   |

\*Dugan Production changed from using the letter "S" to designate a well as being a Fruitland Coal infill well & initiated using unique well numbers for each well.

**ATTACHMENT NO. 4 – PAGE 28 OF 29**  
**Dugan Production Corp.**

|                        |                      |                  |                     |
|------------------------|----------------------|------------------|---------------------|
| <u>Well Name</u>       | <u>Pool</u>          | <u>Location</u>  | <u>Spacing Unit</u> |
| Twiddlebug Com No. 90  | Basin Fruitland Coal | NW1/4 27-24N-10W | N/2-320.0A          |
| Twiddlebug Com No. 90S | Basin Fruitland Coal | NENE 27-24N-10W  | N/2-320.0A          |

| <u>INTEREST OWNER</u>                                                                                     | <u>INTEREST%</u>         |                          |
|-----------------------------------------------------------------------------------------------------------|--------------------------|--------------------------|
|                                                                                                           | <u>Gross</u>             | <u>Net</u>               |
| <u>Working Interest</u>                                                                                   |                          |                          |
| Dugan Production Corp.                                                                                    | 62.333334                | 51.529167                |
| James B. Fullerton<br>621 17 <sup>th</sup> Street, Suite 1040<br>Denver, CO 80217                         | 0.166667                 | 0.137500                 |
| XTO Energy<br>382 County Road 3100<br>Aztec, NM 87410                                                     | 37.500000                | 32.812500*               |
| <u>Royalty</u>                                                                                            |                          |                          |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401                      | -0-                      | 10.937500                |
| Navajo Allotted<br>c/o Farmington Indian Minerals Office<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                      | 2.083333                 |
| <u>Overriding Royalty Interest</u>                                                                        |                          |                          |
| Milred O. Dahl<br>BAD ADDRESS<br>4731 Lemon Hill Ave.<br>Sacramento, CA 95824                             | -0-                      | 0.250000**               |
| John E. Oakason Trust<br>c/o Wells Fargo Bank<br>P. O. Box 5383-C7300-07C<br>Denver, CO 80217             | -0-                      | 2.250000**               |
| <b><u>TOTAL WELL</u></b>                                                                                  | <b><u>100.000000</u></b> | <b><u>100.000000</u></b> |

\*XTO's net interest reflects a Federal royalty of 12.5% and may include overriding royalty interests that will be distributed by XTO.

\*\*Overriding royalty interests are only the interests held by Dugan Production and James Fullerton. Interest held by XTO may be subject to ORRI and if so, XTO will distribute that interest separately.

**ATTACHMENT NO. 4 – PAGE 29 OF 29**  
**Dugan Production Corp.**

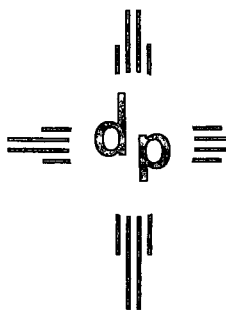
| <u>Well Name</u> | <u>Pool</u>          | <u>Location</u> | <u>Spacing Unit</u> |
|------------------|----------------------|-----------------|---------------------|
| Zoe No. 90       | Basin Fruitland Coal | NESW 19-24N-10W | W/2-311.56A         |
| Zoe No. 90S      | Basin Fruitland Coal | NENW 19-24N-10W | W/2-311.56A         |
| Zoe No. 91       | Basin Fruitland Coal | NENE 19-24N-10W | E/2-320.0A          |
| Zoe No. 91S      | Basin Fruitland Coal | NESE 19-24N-10W | E/2-320.0A          |

| <u>INTEREST OWNER</u>                                                                | <u>INTEREST%</u>      |                       |
|--------------------------------------------------------------------------------------|-----------------------|-----------------------|
|                                                                                      | <u>Gross</u>          | <u>Net</u>            |
| <u>Working Interest</u>                                                              |                       |                       |
| Dugan Production Corp.                                                               | 100.000000            | 87.500000             |
| <u>Royalty</u>                                                                       |                       |                       |
| USA – c/o Bureau of Land Management<br>1235 La Plata Highway<br>Farmington, NM 87401 | -0-                   | 12.500000             |
| <br><b><u>TOTAL WELL</u></b>                                                         | <br><u>100.000000</u> | <br><u>100.000000</u> |

**Attachment No. 5**  
**Interest Ownership Notification**  
**Dugan Production Corp.'s Application dated 3/25/09**  
**Proposing the Addition of 122 Wells to**  
**Dugan Production's Sesamee Street Gathering System**

Presenting evidence that interest ownership in the Sesamee Street Gathering System and the 122 wells proposed to be added have been given notice of Dugan's application, attached is:

1. A copy of Dugan's transmittal letter dated 3/25/09 used to send copies of the subject application to the working interest owners in the 122 wells being added to Dugan Production's Sesamee Street Gathering System. In addition, this letter was used to send notice of the subject application to the 36 overriding royalty interest owners in the 122 wells/locations being added plus the interest owners (one WI, two RI & three ORRI) in the 13 wells currently authorized for the Sesamee Street Gathering System under NMOCD Commingling Order CTB-560. Each overriding royalty interest owner was offered a copy of our application should they desire to receive one. Of the 122 wells/locations being added, Dugan Production will be the operator of all wells and holds 100% of the working interest in 84 of the wells plus 87½ to 99% of the working interest in 28 wells and 50 to 75% working interest in 10 wells. All letters were sent by certified mail with a return receipt requested. Upon receiving the receipts, copies will be sent to the NMOCD.
2. The royalty interest for all 122 wells/locations being added is either Navajo Allotted (18 wells/locations), federal (104 wells/locations) or state (8 wells/locations). There is no fee royalty. Since the subject application is addressed to the Farmington Field Office of the Bureau of Land Management (for federal and Indian leases), Farmington Indian Minerals Office (for Navajo Allotted leases) and the New Mexico State Land Office (for state leases) a separate notice to royalty interest owners was not needed. The applications were sent by certified mail with a return receipt requested and upon receiving the receipts, copies will be sent to the NMOCD.
3. Copy of the "Affidavit of Publication" for our advertisement published in the Legal Notice section of the Sunday, March 15<sup>th</sup>, 2009 issue of the Farmington Daily Times regarding the subject application to add 122 wells/locations to Dugan's Sesamee Street Gathering System. This publication was made in anticipation that of the notice mailed to 46 interest owners, there will be at least one either returned for some reason or the return receipt will be lost in the mail. An original "Affidavit of Publication" is included in Attachment No. 5 submitted to the Santa Fe office of the NMOCD.



# dugan production corp.

Attachment  
NO. 5  
pg 2 of 4

March 25, 2009

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners (Address list attached)

Re: 13 Wells currently approved for and 122 wells/locations to be added to  
Dugan Production Corp.'s  
Sesamee Street Gathering System  
San Juan County, New Mexico

Dear Interest Owner,

Dugan Production is submitting an application to the New Mexico Oil Conservation Division (NMOCD), Bureau of Land Management (BLM), Farmington Indian Minerals Office (FIMO) and the State Land Office (SLO), requesting their approvals to add 82 wells plus 40 proposed wells to Dugan Production's Sesamee Street Gathering System which currently has 13 wells approved for the gathering system. This will require surface commingling of gas and water production, the sale of gas at an off-lease central delivery sales meter (CDP), plus the off-lease disposal of produced water. Dugan Production will install, operate and maintain the gathering system and will pay all costs associated with this proposal. According to our records, you have an interest in one or more of the wells that is either currently approved for or is proposed to be added. The wells in which you have an interest are listed on the attached address list. This proposal should not affect the wells currently approved for the gathering system and should allow for optimum operations on all wells. All wells will benefit from central compression which should keep wellhead operating pressures as low as possible. In addition, the produced water gathering system and onsite water disposal wells will help to insure water handling costs are kept to a minimum. This method of operation will help to keep our operating expenses as low as possible, which will allow all interest owners to recover more of the gas reserves from each well.

As a working interest owner, we are providing a complete copy of our application for your information and review. Your only costs associated with the gathering system will be a monthly fee per mcf produced charged for gas gathering and compression, plus a fee per barrel of water moved to a disposal well for subsurface injection. You will not be billed for any costs associated with installing the gathering system (including the allocation meters). Dugan Production's current company-wide gathering system fee is \$0.40/MMBTU, our compression fee is \$0.15/MMBTU and our water disposal fee is \$0.70/bbl. These fees will be used until operating economics indicate the need for revisions.

As an overriding royalty interest owner, there will not be any costs chargeable to you and this notice is primarily for your information. Should you desire to have a copy of our application, please let me know.

Since the royalty interest is either federal, state or Navajo allotted and the application is addressed to the BLM, SLO & FIMO, this notice letter is not being separately mailed to the royalty interest owners, but it is included in Attachment No. 5 to the application.

This matter does not require any action on your part. NMOCD regulations require that all interest owners receive notice of our application. Included in Dugan's application is a request that the notice provisions of existing NMOCD Commingling Order CTB-560 be amended for future additions to the gathering system. Currently only wells within the initial area of development can be added to the gathering system without additional notification requirements to the interest owners in wells currently authorized. We are requesting that for future wells outside the initial area of development, only the interest owners in the wells to be added will require notification, provided that it is reasonably certain that the proposed additions will not adversely affect the existing wells. This will greatly simplify adding wells to the gathering system. Should you have any questions, need additional information, or have any concern as to our application, please let me know. Should you have an objection to our application, please let me know and you should contact the New Mexico Oil Conservation Division within 20 days from the date the NMOCD receives our application which will be approximately 3/27/09. The mailing address for the NMOCD is 1220 South St. Francis Drive in Santa Fe, New Mexico 87505. We would appreciate receiving a copy of your objection.

Sincerely,

*John D. Roe*  
John D. Roe  
Engineering Manager

Attachments

cc: New Mexico Oil Conservation Division, Bureau of Land Management, State Land Office

Interest Owners Address List

Additions to Sesamee Street Gathering System  
(wells with ownership interest in parentheses)

a=Adam Com 90 & 90S; b=Ben Com 90 & 90S; c=Biff 90, 90S, 91 & 91S; d=Bonanza 90, 90S, 91 & 91S; e=Bonanza Com 92 & 92S;  
f=Calgary 90, 90S, 91 & 91S; g=Cartwright Com 90 & 90S; h=Champ 90, 90S, 91 & 91S; i=Clementine Com 90 & 90S;  
j=Dinger 90 & 90S; k=Flo Jo 90, 90S, 91, 91S, 92, 93, 94 & 95; l=Frazzle Com 90 & 90S; m=Frazzle Com 91 & 91S; n=Gold Medal 90,  
90S, 91, 91S, 92, 92S, 93, 93S, 94 & 94S; o=Helsinki Com 90 & 91; p=Homer Com 90, 90S, 91 & 91S; q=Hop Sing 1 & 1S;  
r=Hoss Com 90, 90S, 93 & 94; s=Hoss 91, 91S, 92 & 92S; t=Hoss Com 95 & Loc A; u=Hoss Com 96 & 97; v=Jim Thorpe Com 90 & 91;  
w=Little Joe Com 90 & 90S; x=Little Joe 91 & 91S; y=Marathon Com 90 & 91; z=Martinez Begay Com 1 & 2; aa=Mary Lou 90 & 90S;  
ab=Mary Lou Com 91 & 91S; ac=Olympic 90 & 91; ad=Phoebe Com 90 & 90S; ae=Pierre Com 90, 90S, 91 & 91S;  
af=Ponderosa Com 90 & 90S; ag=Road Runner 90, 91, 92 & 93; ah=Rodeo Rosie Com 90 & 90S; ai=Sesamee Street Loc C, D, E & F;  
aj=Sesamee Street Loc G, H, I, J, K, L; ak=Sesamee Street Loc. M, N Com; al=Squaw Valley Com 90 & 91; am=St. Louis Com 90 & 91;  
an=Twiddlebug Com 90 & 90S; ao=Zoe 90, 90S, 91 & 91S;

Currently approved for Sesamee Street Gathering System

ap=Bert Com 90 & 90S; aq=Elmo Com 90 & 90S; ar=Ernie Com 90 & 90S; as=Herry Monster 90 & 90S; at=Herry Monster 91 & 91S;  
au=Kermit Com 90; av=Sesamee Street 90 & 90S

Working Interest Owners

Dugan Production Corp. (all)  
P. O. Box 420  
Farmington, NM 87499-0420

Bolack Minerals Company (b,h)  
3901 Bloomfield Highway  
Farmington, NM 87401

James Fullerton (l,m,p,ad,ah,an,aq,as,at,au)  
621 17<sup>th</sup> Street, Suite 1040  
Denver, CO 80217

Key Production Co. (e,k,ae)  
c/o Cimarex Energy  
Attn: Manager, Outside Operated  
15 E. 5<sup>th</sup> Street, Suite 1000  
Tulsa, OK 74103-4346

XTO Energy (i,u,an)  
Attn: Robert Trobaugh  
382 County Road 3100  
Aztec, NM 87410

Royalty Interest Owners

Navajo Allotted (i,l,u,v,y,z,al,am,an,ap,aq,ar,au)  
Farmington Indian Minerals Office  
c/o Bureau of Land Management  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico (aa,ab,ag)  
State Land Office  
P. O. Box 1148  
Santa Fe, NM 87504-1148

USA/BLM (a thru u,w,x,ac thru af,ah thru ak  
1235 La Plata Highway an,ao,ap thru av)  
Farmington, NM 87401

Overriding Royalty Interest Owners

Alltrogge Resources Co. (o)  
6901 E. Walsh Place  
Denver, CO 80224

BP America Production Co (ab)  
P. O. Box 3092  
Houston, TX 77253

Virginia M. Breecher (e,k,ae)  
23430 Cattail Lane  
Barrington, IL 60010

John N. Clawson (aq,as,at,au)  
c/o Stephen Hull  
Parsons, Behle & Latimer  
201 South Main Street, Suite 1800  
Salt Lake City, UT 84111

Cramer Oil Company (e,k,ae)  
410 17<sup>th</sup> Street, Suite 1340  
Denver, CO 80202

D&J Trust (f)  
4544 Cathedral Drive  
Dallas, TX 75214

Mildred O. Dahl (l,m,p,ad,ah,an)  
BAD ADDRESS  
4731 Lemon Hill Ave.  
Sacramento, CA 95824

Ira M. Deemar (i,j,p)  
P. O. Box 325  
Glenn, MI 49416

Robert Eckels Family Trust (q)  
P. O. Box 30  
Cedaredge, CO 81413

Mary Bernice Erat (c)  
9743 Bon Haven Lane  
Owings Mills, MD 21117

James E. or Sarah Fassett (u)  
552 Los Nidos Drive  
Santa Fe, NM 87501-8356

Fell Living Trust (n)  
6096 Upland Terrace S  
Seattle, WA 98118-2928

Flame Royalties (ad)  
P. O. Box 702281  
Tulsa, OK 74170-2281

Francis A. Hannifin (q)  
730 17<sup>th</sup> Street, Suite 325  
Denver, CO 80202

Virginia M. Huck (k,ae)  
c/o Virginia M. Breecher  
23430 Cattail Lane  
Barrington, IL 60010

Carl Kennedy (o)  
6839 Raspberry Run  
Littleton, CO 80125

Key Production Company (k)  
c/o Cimarex Energy  
Attn: Manager, Outside Operated  
15 East 5<sup>th</sup> Street, Suite 1000  
Tulsa, OK 74103-4346

Janet Larson (o)  
#22 Independence  
Lake Oswego, OR 97034

John McDougall (a,o,ai)  
24165 IH 10 West, Suite 217-643  
San Antonio, TX 78257

Laura Christine McLeod (i,j,p)  
P. O. Box 1333  
Buies Creek, NC 27506

Merrion Oil & Gas Corp (ad)  
610 Reilly Avenue  
Farmington, NM 87401

Robert Miller (o)  
5358 South Havana Court  
Englewood, CO 80111-3816

Connie Morrison and or (ab)  
Rebecca Scott Gonzales  
P. O. Box 172  
Etiwanda, CA 91739

Nuevo Seis Limited Partnership (q)  
P. O. Box 2588  
Roswell, NM 88202-2588

John E. Oakason Trust (l,m,p,ad,ah,an)  
c/o Wells Fargo Bank  
P. O. Box 5383 C7300-07D  
Denver, CO 80217

Maurice G. & Lorraine R. Olson (aj,ak)  
1007 Farnam Street  
Omaha, NE 68102

OSO Energy Resources (u)  
25 Perins Vista  
Durango, CO 81301

Puckett Energy Co. (o)  
5460 South Quebec Street, Suite 250  
Greenwood Village, CO 80111-1917

Questar Exploration & Production (n,v,y,ac,al,am)  
1050 17<sup>th</sup> Street, Suite 500  
Denver, CO 80265

Resource Enterprise Inc. (o)  
250 West Berger Lane  
Salt Lake City, UT 84107

Royalty Repository, II (i,j,p)  
P. O. Box 41027  
Houston, TX 77241-1027

Guadalupe R. & Eloy F. Sanchez, et vir (ap,ar,av)  
132 Pine Street  
Santa Fe, NM 87501

SECO Energy Corp. (ac)  
1801 Broadway, Suite 900  
Denver, CO 80265

Susan C. Sheridan (f)  
151 South Birch Street  
Denver, CO 80246-1016

Mary Lou Sym (aq,as,at,au)  
3024 Cormorant Road  
Pebble Beach, CA 93953

Sharon Deemar Szachowicz Trust (i,j,p)  
P. O. Box 2305  
Glenview, IL 60025-6305

James Edward Tillman (c)  
9467 Hickory Limb  
Columbia, MD 21045

Rosita Trujillo (i,j,p)  
P. O. Box 1225  
Cheyenne, WY 82003

George Volis (b,h)  
519 Glen Arbor  
Grosse Pointe, MI 48236

Dugan Production Corp. (ac)  
P. O. Box 420  
Farmington, NM 87499-0420



# AFFIDAVIT OF PUBLICATION

Ad No. 61345

STATE OF NEW MEXICO  
County of San Juan:

COPY OF PUBLICATION

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Sunday, March 15, 2009

And the cost of the publication is \$215.07

ON 3/19/09 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers  
My Commission Expires November 05, 2011

Dugan Production Corp. is applying to the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM), and the New Mexico State Land Office (NMSLO), for regulatory approvals to add 82 existing plus 40 proposed wells to Dugan Production's Sesamee Street Gathering System (SSGS). This will require the surface commingling of produced natural gas and water, plus the off-lease measurement and sale of natural gas. There will not be any commingling of oil or condensate. Dugan Production is also requesting that the existing surface commingling order be amended to allow future additions following notice only to the interest owners being added, provided it is reasonably certain that the proposed additions will not affect the wells previously authorized for the gathering system. The wells to be added and the existing gathering system are located within Sections 3 thru 6, 9, 17 thru 20, 29 of Township 23N, Range 10W; plus Sections 1, 11 thru 14, 22 thru 24, 26, 27 of T-23N, R-11W; plus Sections 7, 18 thru 20, 22, 27 thru 34 of T-24N, R-10W; plus Sections 1, 2, 11, 12, 36 of T-24N, R-11W; plus Sections 30 & 31 of T-25N, R-10W; plus Section 36 of T-25N, R-11W all located in San Juan County, New Mexico. The central delivery gas sales meter (CDP #1) is currently authorized for the SWNE of Section 36, T-25N, R-11W with natural gas delivered to Enterprise Field Services. Dugan Production is proposing that CDP #1 be relocated approximately 1 mile to the northeast to Enterprise Field Services Trunk 10A line located in the NESW of Section 30, T-25N, R-10W. The gathering system currently has 13 wells authorized, all of which are completed in the Basin Fruitland Coal gas pool. The 122 wells to be added are all completed or proposed to be completed in the Basin Fruitland Coal gas pool. All wells (existing and to be added) will be operated by Dugan Production Corp. and are located upon or the spacing units include the following leases held by Dugan Production Corp.: Federal Leases NM-15654, NM-17015, NM-21741, NM-22044, NM-23744, NM-32124, NM-36951, NM-36952, NM-39017, NM-42059, NM-42740, NM-43442, NM-51005, NM-65528, NM-78060, NM-80498, NM-86485, NM-90482, NM-96799, NM-96800, NM-96802, NM-100808; State Leases E-4912-19, V-1509, V-2364; Navajo Allotted Leases NOO-C-14-20-5825, NOO-C-14-20-7307, NOO-C-14-20-7308, NOO-C-14-20-7309, NOO-C-14-20-7310, NOO-C-14-20-7311, NOO-C-14-20-7312, NOO-C-14-7313; NO-G-0502-1716, NO-G-0502-1717, NO-G-0502-1718, NO-G-0502-1719, NO-G-0502-1720; NO-G-0902-1754, plus Navajo Allotment 258808. In addition to the leases held by Dugan Production, the spacing units include two leases held by XTO Energy, Inc., Federal Lease NM-112956 & Navajo Allotted Lease NO-G-0311-1696. The wells to be added are: Dugan Production's Adam Com 90 & 90S; Ben Com 90 & 90S; Biff 90, 90S, 91 & 91S; Bonanza 90, 90S, 91, 91S; Bonanza Com 92 & 92S; Calgary 90, 90S, 91 & 91S; Cartwright Com 90 & 90S; Champ 90, 90S, 91 & 91S; Clementine Com 90 & 90S; Ding er 90 & 90S; Flo Jo 90, 90S, 91, 91S, 92, 93, 94 & 95; Frazzle Com 90, 90S, 91 & 91S; Gold Medal 90, 90S, 91, 91S, 92, 92S, 93, 93S, 94 & 94S; Helsinki Com 90 & 91; Homer Com 90, 90S, 91 & 91S; Hop Sing 1 & 1S; Hoss Com 90, 90S, 93, 94, 95 & infill to 95, 96 & 97; Hoss 91, 91S, 92 & 92S; Jim Thorpe Com 90 & 91; Little Joe Com 90 & 90S; Little Joe 91 & 91S; Marathon Com 90 & 91; Martinez Begay Com 1 & 2; Mary Lou 90 & 90S; Mary Lou Com 91 & 91S; Olympic 90 & 91; Phoebe Com 90 & 90S; Pierre Com 90, 90S, 91 & 91S; Ponderosa Com 90 & 90S; Road Runner 90, 91, 92 & 93; Rodeo Rosie 90 & 90S; Squaw Valley Com 90 & 91; St. Louis Com 90 & 91; Twiddlebug Com 90 & 90S; Zoe 90, 90S, 91 & 91S; plus SSGS locations C, D, E, F, G, H, I, J, K, L, M Com & N Com. The 13 wells currently authorized for the SSGS currently average 60 mcf/d per well and typically produce less than 200 mcf/d per well. The wells to be added are anticipated to produce natural gas volumes similar to the wells currently authorized for the SSGS. Any person holding an interest in any of these leases or wells may contact Dugan Production Corp. for additional information. Inquiries should be directed to John Roe at 505-325-1821 or by mail at P. O. Box 420, Farmington, NM 87499. Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office within 20 days from the date of this publication. In the absence of objection, Dugan Production Corp. is requesting that the NMOCD approve its application administratively. The NMOCD's address is 1220 South St. Francis Drive, Santa Fe, NM 87505.

Legal No. 61345 published in The Daily Times, Farmington, New Mexico on Sunday, March 15, 2009.

**ATTACHMENT NO. 6**  
**Allocation Procedures (Attachment No. 4 in application dated 8/26/05)**  
**Dugan Production Corp.'s**

**Sesamee Street Gathering System**

**CDP Gas Sales Meter: Enterprise Field Services Meter #86238. Initial location @ SWNE 36, T-25N, R-11W.**  
**Revised location @ NESW 30, T-25N, R-10W (CDP moved 5/9/08)**  
**San Juan County, New Mexico**

**Base Data:**

U = Water Volume (BWPD) from Periodic Well Test x days operated during allocation period.

V = Water Volume (bbl) at Central Battery during allocation period.

W = Gas Volume (MCF) from allocation meters at individual wells and central battery separator during allocation period.

X = Gas Volume (MCF) from CDP Sales Meter during allocation period.

Y = BTU's from CDP Sales Meter during allocation period.

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E + F

A = Allocated Sales Volume, MCF =  $(W / \text{SUM } W) \times X$

B = On lease fuel usage, MCF. Determined from equipment specifications, operating conditions and days operated.

C = Purged and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $(W / \text{SUM } W)$  for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by  $(W / \text{SUM } W)$ .

F = Allocated gas sales volume (MCF) associated with water production = (A) in mcf for the central battery separator multiplied by a factor of  $(U / \text{SUM } U)$  for wells delivering gas and water to the central battery separator.

2. Allocated Individual Well BTU's =  $((W \times \text{Individual well BTU}) / \text{Sum } (W \times \text{individual well BTU})) \times Y$ .

Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order No. 5).

3. Individual Well Water Production = Allocated production volume, bbl =  $(U / \text{Sum } U) \times V$ .

# ATTACHMENT NO. 7

## GATHERING SYSTEM & WATER DISPOSAL FACILITIES

### DUGAN PRODUCTION CORP'S SESAMEE STREET GATHERING SYSTEM

#### Gas Sales Meters

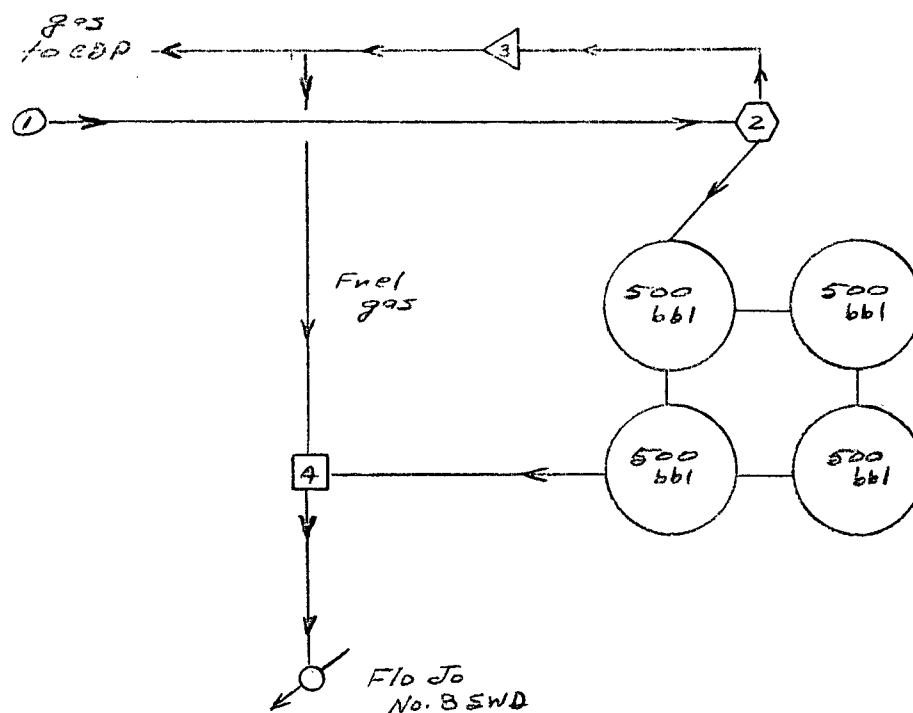
| <u>Name</u> | <u>Description</u>                                  | <u>Location</u>                                                                                            | <u>Map No.</u> |
|-------------|-----------------------------------------------------|------------------------------------------------------------------------------------------------------------|----------------|
| CDP No. 1   | gas sales to Enterprise Field Services Meter #86238 | Initial location @ SWNE 36, T-25N, R-11W<br>Revised location @ NESW 30, T-25N, R-10W<br>(CDP moved 5/9/08) | 1              |

#### Compressors

| <u>Name</u>          | <u>Location</u>                              | <u>Map No.</u> | <u>Make &amp; Model</u> | <u>Engine HP</u> | <u>Fuel-mcfd</u>       |
|----------------------|----------------------------------------------|----------------|-------------------------|------------------|------------------------|
| Sesamee Street No. 1 | SWSE 1-24N-11W - near Ernie Com 90S          | 1              | Superior 6G510          | 364              | 91.73 - currently idle |
| Sesamee Street No. 2 | NWNE 1-24N-11W - near Ernie Com 90           | 1              | Ajax 2804LE             | 800              | 131.77                 |
| Bonanza No. 1        | NENE 23-23N-11W - near Flo Jo 8              | 2              | Caterpillar 3306TA      | 195              | 33.74                  |
| Bonanza No. 2        | NENE 23-23N-11W - near Flo Jo 8              | 1              | Caterpillar 3306TA      | 195              | 33.74                  |
| Mary Lou             | SWNE 32-24N-10W - near Mary Lou Tank Battery | 1              | Ajax 2802LE             | 310              | 60.86                  |
| Future No. 1         | NESW 29-24N-10W - near Homer Com 90          | 1              | To be determined        |                  |                        |
| Future No. 2         | NENE 30-24N-10W - near Frazzle Com 91        | 1              | To be determined        |                  |                        |
| Future No. 3         | NENE 6-23N-10W - NE of Calgary 90            | 1              | To be determined        |                  |                        |

#### Water Disposal Facilities (see pages 2 thru 5)

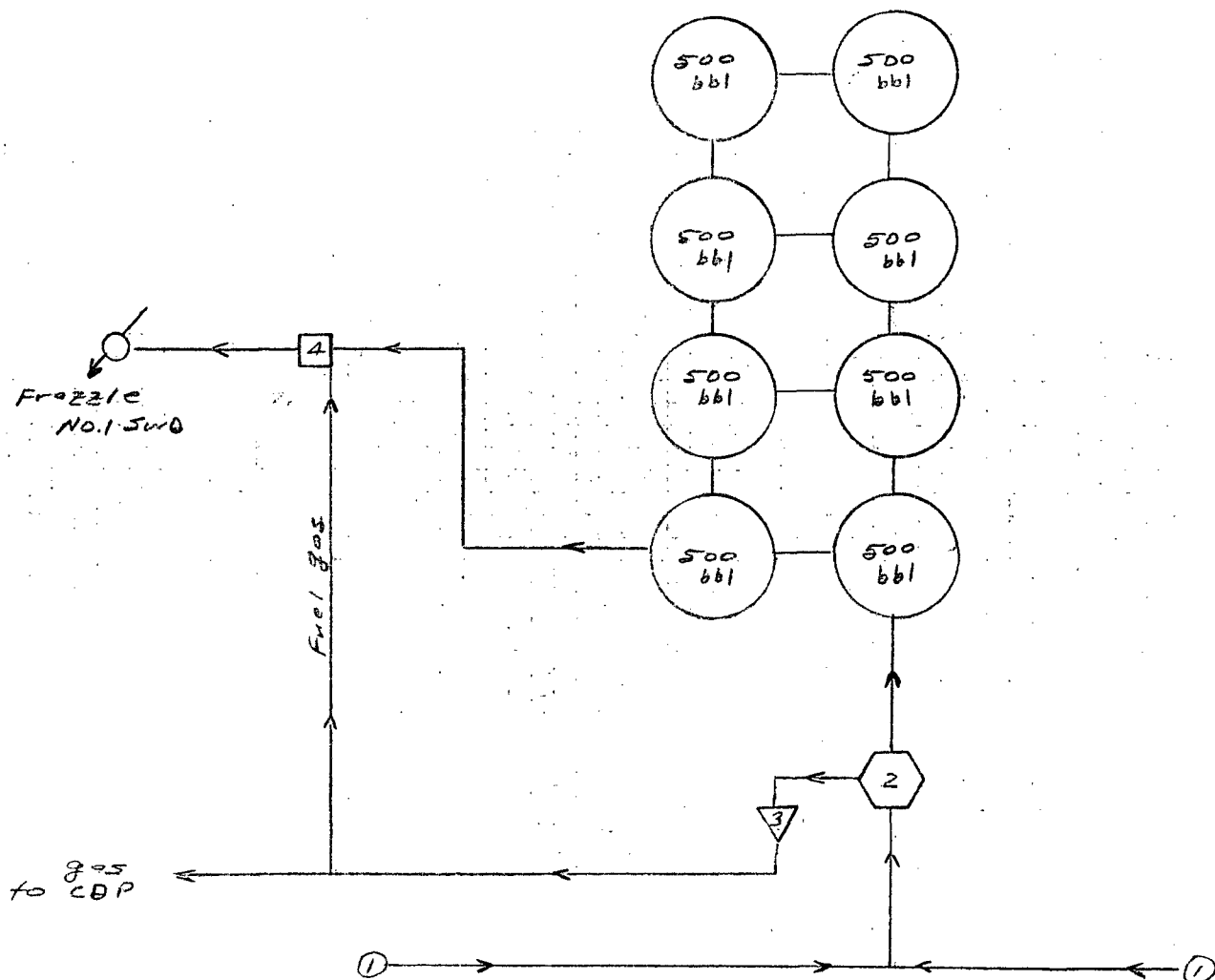
| <u>Facility</u>         | <u>Location</u>       | <u>Map No.</u> | <u>Injection Pump<br/>Make &amp; Model</u> | <u>Engine HP</u> | <u>Fuel-mcfd</u> |
|-------------------------|-----------------------|----------------|--------------------------------------------|------------------|------------------|
| Flo Jo No. 8 SWD        | NENE 23, T-23N, R-11W | 2              | Cummings 5.9                               | 84               | 17.52            |
| Frazzle No. 1 SWD       | NENW 30, T-24N, R-11W | 1              | Caterpillar 3306 TA                        | 195              | 33.74            |
| Frazzle No. 1 SWD       | NENW 30, T-24N, R-11W | 1              | Waukesha                                   | 151              | 38.05            |
| Herry Monster No. 3 SWD | SENW 11, T-24N, R-11W | 1              | Cummins 5.9                                | 84               | 17.52            |
| Mary Lou No. 1 SWD      | NENE 32, T-24N, R-10W | 1              | Cummins 5.9                                | 49               | 10.32            |



- ① = Fluid from wells produced up tubing + delivered to disposal facility by pipeline - mostly water w/ some gas
- ② = gas/water separator
- ③ = gas Allocation meter
- ④ = Water injection pump - 84hp, 5.9 Cummins - 17.52 mcf/d fuel

DUGAN PRODUCTION CORP.  
FLO JO NO. 8 SWD  
NENE SECTION 23, T-23N, R-11W  
ADMINISTRATIVE ORDER SWD-1006  
SAN JUAN COUNTY, NM





① = Fluid from wells produced up tubing & delivered to disposal facility by pipeline - mostly water w/ some gas.

② = gas/water separator

③ = gas Allocation Meter

④ = water injection pumps

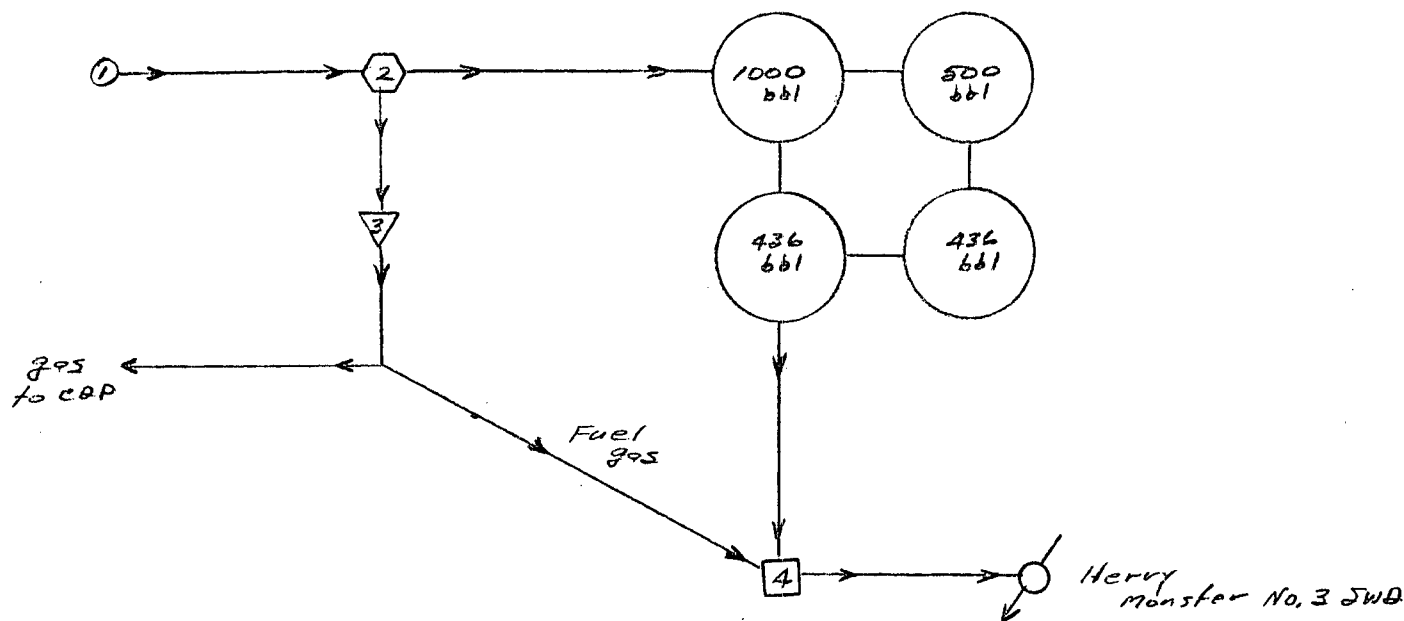
pump #1 - 195 hp Caterpillar 3306TA - 33.74 mcf/d fuel

pump #2 151 hp Weakesh, 9

- 38.05 mcf/d fuel

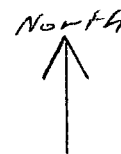
DUGAN PRODUCTION CORP.  
FRAZZLE NO. 1 SWD  
NENW SECTION 30, T-24N, R-10W  
ADMINISTRATIVE ORDER SWD-1048  
SAN JUAN COUNTY, NM

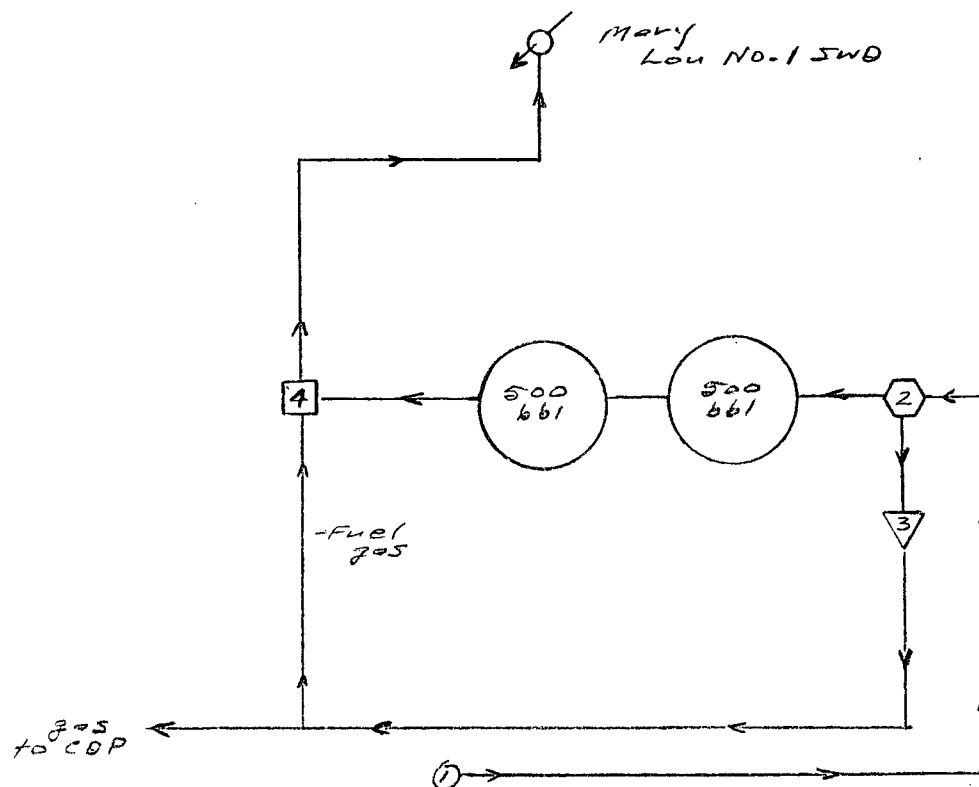




- ① = Fluid from wells produced up tubing & delivered to disposal Facility by pipeline - mostly water w/ some gas
- ② = gas/water Separator
- ③ = gas Allocation Meter
- ④ = Water injection pump - 84hp 5-9 Cummins 17.52 mcf/d fuel

DUGAN PRODUCTION CORP.  
HERRY MONSTER NO. 3 SWD  
SENECA SECTION 11, T-24N, R-11W  
ADMINISTRATIVE ORDER SWD-994  
SAN JUAN COUNTY, NM





- ① = Fluid from wells produced up tubing & delivered to disposal facility by pipeline - mostly water w/ some gas.
- ② = gas/water separator
- ③ = gas Allocation Meter
- ④ = Water Injection Pump - 5.9 Cummins  
- 49 hp - 10.32 mcf/d

DUGAN PRODUCTION CORP.  
MARY LOU NO. 1 SWD  
NENE SECTION 32, T-24N, R-10W  
ADMINISTRATIVE ORDER SWD-884-B  
SAN JUAN COUNTY, NM



**Ezeanyim, Richard, EMNRD**

---

**From:** Tyra Feil [Tyra.Feil@duganproduction.com]  
**Sent:** Wednesday, April 15, 2009 2:58 PM  
**To:** Ezeanyim, Richard, EMNRD  
**Cc:** johnroe@duganproduction.com  
**Subject:** Supplemental information for March 25, 2009 Sesamee Street Application

4/15/09

Richard,

To follow-up our phone conversation, listed below is a description of all lands within spacing units for the 122 wells being added to Dugan's Sesamee Street Gathering System:

**T-23N, R-10W** – All of Sections 3 thru 6, 9, 17 thru 20 & 29;

**T-23N, R-11W** – All of Sections 1, 11 thru 14, 22, 23, N/2 24, All of 26, N/2 27;

**T-24N, R10W** – All of Sections 19, 20, 22, 27, S/2 28, All of 29 thru 34;

**T-24N, R-11W** – All of Section 36

For your reference, the spacing units for the 13 wells initially approved for Dugan's Sesamee Street Gathering System include the following lands;

**T-24N, R-11W** – All of Section 1, E/2 2, All of Sections 11 & 12

Thanks for changing the range from 11W to 10W on summary item No. 3 in my letter dated 3/25/09. For clarification, summary item No. 3 on Page No. 4 should be: "3. Move the CDP from the SWNE 36, T-25N, R-11W to the NESW 30, T-25N, R-10W;".

Please let me know if you have additional questions.

Sincerely,

John D. Roe  
Engineering Manager

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This inbound email has been scanned by the MessageLabs Email Security System.

---





# dugan production corp.

RECEIVED

2009 APR 16 AM 10 13

April 15, 2009

Richard Ezeanyim, Chief Engineer  
NM Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Notice Receipts  
Dugan's Application dated 3/25/09  
Sesamee Street Gathering System

Dear Richard,

For your consideration in the captioned application to add 122 wells to Dugan Production Corp.'s Sesamee Street Gathering System, attached are copies of the receipts for the notices mailed to the interest owners in the 13 wells initially approved plus the 122 wells proposed to be added.

Presented are receipts for all working and royalty interest owners plus 36 of the 40 overriding royalty interest owners. The four overriding royalty owners without receipts are;

1. Mildred O. Dahl who has a 0.189% ORRI in the Frazzle Com 90 & 90S, 0.25% ORRI in the Frazzle Com 91 & 91S, 0.25% ORRI in the Homer Com 90, 90S, 91 & 91S, 0.25% ORRI in the Phoebe Com 90 & 90S, 0.50% ORRI in the Rodeo Rosie 90 & 90S, plus a 0.25% ORRI in the Twiddlebug Com 90 & 90S. We have made many attempts to locate Ms. Dahl, all unsuccessful and currently hold ORRI money in suspense for her account.
2. Key Production Co. did receipt notice as a working interest owner and was not separately noticed as an ORRI.
3. Janet Larson holds a 0.25% ORRI in the Helsinki 90 & 91. Ms. Larson's notice was mailed to her last known address and was returned as the post office was unable to forward. Subsequent efforts to locate Ms. Larson have been unsuccessful.
4. Dugan Production Corp. holds an ORRI in the Olympic 90 & 91 wells and since we were the operator and applicant, additional notice was not mailed.

Should you have any questions, please let me know.

Sincerely,

John D. Roe  
Engineering Manager

JDR/tmf

enclosures

**Interest Owners Address List**

**Additions to Sesamee Street Gathering System**  
(wells with ownership interest in parentheses)

a=Adam Com 90 & 90S; b=Ben Com 90 & 90S; c=Biff 90, 90S, 91 & 91S; d=Bonanza 90, 90S, 91 & 91S; e=Bonanza Com 92 & 92S;  
f=Calgary 90, 90S, 91 & 91S; g=Cartwright Com 90 & 90S; h=Champ 90, 90S, 91 & 91S; i=Clementine Com 90 & 90S;  
j=Dinger 90 & 90S; k=Flo Jo 90, 90S, 91, 91S, 92, 93, 94 & 95; l=Frazzle Com 90 & 90S; m=Frazzle Com 91 & 91S; n=Gold Medal 90,  
90S, 91, 91S, 92, 92S, 93, 93S, 94 & 94S; o=Helsinki Com 90 & 91; p=Homer Com 90, 90S, 91 & 91S; q=Hop Sing 1 & 1S;  
r=Hoss Com 90, 90S, 93 & 94; s=Hoss 91, 91S, 92 & 92S; t=Hoss Com 95 & Loc A; u=Hoss Com 96 & 97; v=Jim Thorpe Com 90 & 91;  
w=Little Joe Com 90 & 90S; x=Little Joe 91 & 91S; y=Marathon Com 90 & 91; z=Martinez Begay Com 1 & 2; aa=Mary Lou 90 & 90S;  
ab=Mary Lou Com 91 & 91S; ac=Olympic 90 & 91; ad=Phoebe Com 90 & 90S; ae=Pierre Com 90, 90S, 91 & 91S;  
af=Ponderosa Com 90 & 90S; ag=Road Runner 90, 91, 92 & 93; ah=Rodeo Rosie Com 90 & 90S; ai=Sesamee Street Loc C, D, E & F;  
aj=Sesamee Street Loc G, H, I, J, K, L; ak=Sesamee Street Loc. M, N Com; al=Squaw Valley Com 90 & 91; am=St. Louis Com 90 & 91;  
an=Twiddlebug Com 90 & 90S; ao=Zoe 90, 90S, 91 & 91S;

**Currently approved for Sesamee Street Gathering System**

ap=Bert Com 90 & 90S; aq=Elmo Com 90 & 90S; ar=Ernie Com 90 & 90S; as=Herry Monster 90 & 90S; at=Herry Monster 91 & 91S;  
au=Kermit Com 90; av=Sesamee Street 90 & 90S

**Working Interest Owners**

Dugan Production Corp. (all)  
P. O. Box 420  
Farmington, NM 87499-0420

Bolack Minerals Company (b,h)  
3901 Bloomfield Highway  
Farmington, NM 87401

James Fullerton (l,m,p,ad,ah,an,aq,as,at,au)  
621 17<sup>th</sup> Street, Suite 1040  
Denver, CO 80217

Key Production Co. (e,k,ae)  
c/o Cimarex Energy  
Attn: Manager, Outside Operated  
15 E. 5<sup>th</sup> Street, Suite 1000  
Tulsa, OK 74103-4346

XTO Energy (i,u,an)  
Attn: Robert Trobaugh  
382 County Road 3100  
Aztec, NM 87410

**Royalty Interest Owners**

Navajo Allotted (i,l,u,v,y,z,al,am,an,ap,aq,ar,au)  
Farmington Indian Minerals Office  
c/o Bureau of Land Management  
1235 La Plata Highway  
Farmington, NM 87401

State of New Mexico (aa,ab,ag)  
State Land Office  
P. O. Box 1148  
Santa Fe, NM 87504-1148

USA/BLM (a thru u,w,x,ac thru af,ah thru ak  
1235 La Plata Highway an,ao,ap thru av)  
Farmington, NM 87401

**Overriding Royalty Interest Owners**

Altrogge Resources Co. (o)  
6901 E. Walsh Place  
Denver, CO 80224

BP America Production Co (ab)  
P. O. Box 3092  
Houston, TX 77253

Virginia M. Breecher (e,k,ae)  
23430 Cattail Lane  
Barrington, IL 60010

John N. Clawson (aq,as,at,au)  
c/o Stephen Hull  
Parsons, Behle & Latimer  
201 South Main Street, Suite 1800  
Salt Lake City, UT 84111

Cramer Oil Company (e,k,ae)  
410 17<sup>th</sup> Street, Suite 1340  
Denver, CO 80202

D&J Trust (f)  
4544 Cathedral Drive  
Dallas, TX 75214

Mildred O. Dahl (l,m,p,ad,ah,an)  
BAD ADDRESS  
4731 Lemon Hill Ave.  
Sacramento, CA 95824

Ira M. Deemar, Trust (i,j,p)  
P. O. Box 325  
Glenn, MI 49416

Robert Eckels Family Trust (q)  
P. O. Box 30  
Cedaredge, CO 81413

Mary Bernice Erat (c)  
9743 Bon Haven Lane  
Owings Mills, MD 21117

James E. or Sarah Fassett (u)  
552 Los Nidos Drive  
Santa Fe, NM 87501-8356

Feil Living Trust (n)  
6096 Upland Terrace S  
Seattle, WA 98118-2928

Flame Royalties (ad)  
P. O. Box 702281  
Tulsa, OK 74170-2281

Francis A. Hannifin (q)  
730 17<sup>th</sup> Street, Suite 325  
Denver, CO 80202

Virginia M. Huck (k,ae)  
c/o Virginia M. Breecher  
23430 Cattail Lane  
Barrington, IL 60010

Carl Kennedy (o)  
6839 Raspberry Run  
Littleton, CO 80125

Key Production Company (k)  
c/o Cimarex Energy  
Attn: Manager, Outside Operated  
15 East 5<sup>th</sup> Street, Suite 1000  
Tulsa, OK 74103-4346

Janet Larson (o)  
#22 Independence  
Lake Oswego, OR 97034

John McDougall (a,o,ai)  
24165 IH 10 West, Suite 217-643  
San Antonio, TX 78257

Laura Christine McLeod (i,j,p)  
P. O. Box 1333  
Buies Creek, NC 27506

Merrion Oil & Gas Corp (ad)  
610 Reilly Avenue  
Farmington, NM 87401

Robert Miller (o)  
5358 South Havana Court  
Englewood, CO 80111-3816

Connie Morrison and or (ab)  
Rebecca Scott Gonzales  
P. O. Box 172  
Etiwanda, CA 91739

Nuevo Seis Limited Partnership (q)  
P. O. Box 2588  
Roswell, NM 88202-2588

John E. Oakason Trust (l,m,p,ad,ah,an)  
c/o Wells Fargo Bank  
P. O. Box 5383 C7300-07D  
Denver, CO 80217

Maurice G. & Lorraine R. Olson (aj,ak)  
1007 Farnam Street  
Omaha, NE 68102

OSO Energy Resources (u)  
25 Perins Vista  
Durango, CO 81301

Puckett Energy Co. (o)  
5460 South Quebec Street, Suite 250  
Greenwood Village, CO 80111-1917

Questar Exploration & Production (n,v,y,ac,al,am)  
1050 17<sup>th</sup> Street, Suite 500  
Denver, CO 80265

Resource Enterprise Inc. (o)  
250 West Berger Lane  
Salt Lake City, UT 84107

Royalty Repository, II (i,j,p)  
P. O. Box 41027  
Houston, TX 77241-1027

Guadalupe R. & Eloy F. Sanchez, et vir (ap,ar,av)  
132 Pine Street  
Santa Fe, NM 87501

SECO Energy Corp. (ac)  
1801 Broadway, Suite 900  
Denver, CO 80265

Susan C. Sheridan (f)  
151 South Birch Street  
Denver, CO 80246-1016

Mary Lou Sym (aq,as,at,au)  
3024 Cormorant Road  
Pebble Beach, CA 93953

Sharon Deemar Szachowicz Trust (i,j,p)  
P. O. Box 2305  
Glenview, IL 60025-6305

James Edward Tillman (c)  
9467 Hickory Limb  
Columbia, MD 21045

Rosita Trujillo (i,j,p)  
P. O. Box 1225  
Cheyenne, WY 82003

George Volis (b,h)  
519 Glen Arbor  
Grosse Pointe, MI 48236

Dugan Production Corp. (ac)  
P. O. Box 420  
Farmington, NM 87499-0420

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOLACK MINERALS CO  
3901 BLOOMFIELD HWY  
FARMINGTON NM 87401

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7291

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Swanee 3/25/09 App

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

JAMES FULLERTON  
621 17TH STREET SUITE 1040  
DENVER CO 80217

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7307

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Swanee 3/25/09 App

## SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KEY PRODUCTION CO  
C/O CIMAREX ENERGY  
ATTN: MANAGER OUTSIDE OPERATED  
15 E 5TH STREET, SUITE 1000  
TULSA OK 74103-4346

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7314

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Becky Morris

☐ Agent☐ Addressee

B. Received by (Printed Name)

Becky Morris

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X JAMES FULLERTON

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X J WALLACE

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Seppan 3/25/09

pg 2 of 17

| SENDER COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                                 |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                 |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <ul style="list-style-type: none"><li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>■ Print your name and address on the reverse so that we can return the card to you.</li><li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul> |  | <p>A. Signature<br/><b>X</b> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Rocky Kai</i> C. Date of Delivery <i>3/25/09</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>If YES, enter delivery address below:</p> |  |
| <p>1. Article Addressed to:<br/><b>XTO ENERGY</b><br/><b>ATTN: ROBERT TROBAUGH</b><br/><b>382 COUNTY ROAD 3100</b><br/><b>AZTEC NM 87410</b></p>                                                                                                                                                                             |  | <p>3. Service Type<br/><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail<br/><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise<br/><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>  |  |
| <p>2. Article Number<br/>(Transfer from service label)</p>                                                                                                                                                                                                                                                                   |  | <p><b>7005 1820 0001 6168 7321</b></p>                                                                                                                                                                                                                                                                                                                                            |  |

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

Serial 3/25/09

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BUREAU OF LAND MANAGEMENT  
1235 LA PLATA HIGHWAY  
FARMINGTON NM 87401

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee  
 X *[Signature]*  
 B. Received by (Printed Name) C. Date of Delivery  
*[Signature]*  
 D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.  
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7005 1820 0001 6168 7345

pg 3 of 17

Serial 3/25/09 (cont.)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NAVAJO ALLOTTED  
FARMINGTON INDIAN MINERALS OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON NM 87401

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee  
 X *[Signature]*  
 B. Received by (Printed Name) C. Date of Delivery  
*[Signature]*  
 D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.  
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7005 1820 0001 6168 7352

Serial 3/25/09 (cont.)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

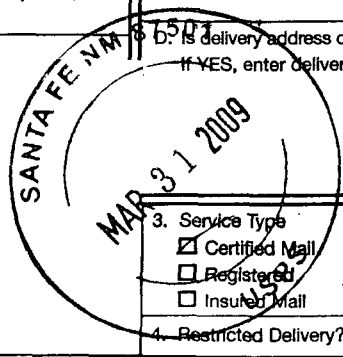
STATE OF NEW MEXICO  
STATE LAND OFFICE  
P O BOX 1148  
SANTA FE NM 87504-1148

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee  
 X *[Signature]*  
 B. Received by (Printed Name) C. Date of Delivery  
*[Signature]*  
 D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.  
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7005 1820 0001 6168 7338



Sesame 3/25/09 App.

pg 4 of 17

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ALTROGGE RESOURCES CO  
6901 E WALSH PLACE  
DENVER CO 80224



**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 6942

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BP AMERICA PRODUCTION CO  
P O BOX 3092  
HOUSTON TX 77253

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

MAR 30 2009

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 6959

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

VIRGINIA M BREECHER  
23430 CATTAIL LANE  
BARRINGTON IL 60010

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 6966

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

*Sesame 3/25/09 Asp*

*pg 5 of 17*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JOHN N CLAWSON  
C/O STEPHEN HULL  
201 SOUTH MAIN ST SUITE 1800  
SALT LAKE CITY UT 84111

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☐ Agent  
**X** *[Signature]* ☐ Addressee
- B. Received by (Printed Name) *Bryan Larsen* C. Date of Delivery *3/27/09*
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) **7005 1820 0001 6168 6973**

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRAMER OIL COMPANY  
410 17TH STREET SUITE 1340  
DENVER CO 80202

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☐ Agent  
**X** *[Signature]* ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery *3/30*
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) **7005 1820 0001 6168 6980**

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

D & J TRUST  
4544 CATHEDRAL DRIVE  
DALLAS TX 75214

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☐ Agent  
**X** *[Signature]* ☐ Addressee
- B. Received by (Printed Name) *Dorothy H. Angley* C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) **7005 1820 0001 6168 6997**

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Susanee 3/25/09 Rec.

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                              |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                     |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Ira Deemar</i> C. Date of Delivery <i>3/25/09</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>If YES, enter delivery address below:</p> |  |
| <p>1. Article Addressed to:</p> <p>IRA M DEEMAR<br/>P O BOX 325<br/>GLENN MI 49416</p>                                                                                                                                                                                                                                     |  | <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>                                                     |  |
| <p>2. Article Number</p> <p>(Transfer from service label) 7005 1820 0001 6168 7000</p>                                                                                                                                                                                                                                     |  | <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>                                                                                                                                                                                                                                                                                               |  |

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

pg 6 of 17

Susanee 3/25/09 Rec.

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                              |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                 |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Eckels</i> C. Date of Delivery <i>3/25/09</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>If YES, enter delivery address below:</p> |  |
| <p>1. Article Addressed to:</p> <p>ROBERT ECKELS FAMILY TRUST<br/>P O BOX 30<br/>CEDAREIDGE CO 81413</p>                                                                                                                                                                                                                   |  | <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>                                                 |  |
| <p>2. Article Number</p> <p>(Transfer from service label) 7005 1820 0001 6168 7017</p>                                                                                                                                                                                                                                     |  | <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>                                                                                                                                                                                                                                                                                           |  |

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

Susanee 3/25/09 Rec.

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                              |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                       |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>MARY BERNICE ERAT</i> C. Date of Delivery <i>3/28/09</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>If YES, enter delivery address below:</p> |  |
| <p>1. Article Addressed to:</p> <p>MARY BERNICE ERAT<br/>9743 BON HAVEN LANE<br/>OWINGS MILLS MD 21117</p>                                                                                                                                                                                                                 |  | <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>                                                                       |  |
| <p>2. Article Number</p> <p>(Transfer from service label) 7005 1820 0001 6168 7024</p>                                                                                                                                                                                                                                     |  | <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>                                                                                                                                                                                                                                                                                                                 |  |

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540



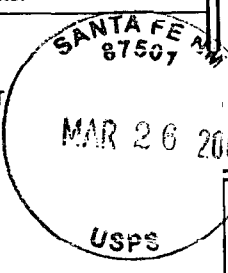
Sumner 3/25/09 App.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JAMES E OR SARAH FASSETT  
552 LOS NIDOS DRIVE  
SANTA FE NM 87501-8356



COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☒ Addressee  
X *James E. Fasset*  
B. Received by (Printed Name) C. Date of Delivery  
James E. Fasset 03/26/09  
D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

PS 7 of 17

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.  
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) 7005 1820 0001 6168 7031

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

FEIL LIVING TRUST  
6096 UPLAND TERRACE S  
SEATTLE WA 98118-2928

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☐ Addressee  
X *[Signature]*  
B. Received by (Printed Name) C. Date of Delivery  
[Signature] 3/26/09  
D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☐ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.  
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) 7005 1820 0001 6168 7048

Sumner 3/25/09 App.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

FLAME ROYALTIES  
P O BOX 702281  
TULSA OK 74170-2281

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☐ Addressee  
X *Debbie Brans*  
B. Received by (Printed Name) C. Date of Delivery  
Debbie Brans 3/27/09  
D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☒ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.  
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) 7005 1820 0001 6168 7055

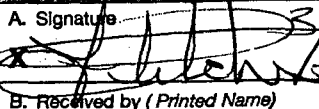
Sesame 3/25/09 App

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
FRANCIS A HANNIFIN  
730 17TH STREET SUITE 325  
DENVER CO 80202

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  ☐ Agent ☒ Addressee
- B. Received by (Printed Name) Francis A Hannifin C. Date of Delivery 3-27-09
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) 7005 1820 0001 6168 7062

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

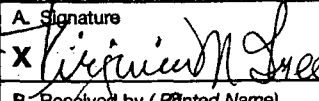
pg 8 of 17

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
VIRGINIA M HUCK  
C/O VIRGINIA M BREECHER  
23430 CATTAIL LANE  
BARRINGTON IL 60010

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  ☐ Agent ☒ Addressee
- B. Received by (Printed Name) Virginia Breecher C. Date of Delivery 4/4/09
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) 7005 1820 0001 6168 7079

PS Form 3811, February 2004

Domestic Return Receipt

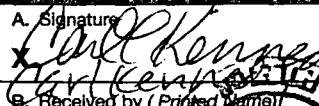
102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
CARL KENNEDY  
6839 RASPBERRY RUN  
LITTLETON CO 80125

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  ☐ Agent ☒ Addressee
- B. Received by (Printed Name) Carl Kennedy C. Date of Delivery 3/31/09
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

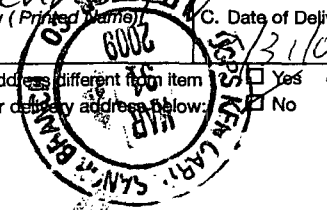
3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) 7005 1820 0001 6168 7086

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



See Page 17 for Notice Attempt  
to Janet Larson -  
Subsequent efforts to locate have  
been unsuccessful

John Doe  
9/15/09

pg 9 of 17

Susanne 3/25/09 App

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                          |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                           |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <ul style="list-style-type: none"><li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>Print your name and address on the reverse so that we can return the card to you.</li><li>Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul> |  | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Alexander Haller 3/25/09</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> |  |
| 1. Article Addressed to:                                                                                                                                                                                                                                                                                               |  | 3. Service Type                                                                                                                                                                                                                                                                                                                                                                             |  |
| JOHN MCDUGALL<br>24165 IH 10 WEST SUITE 217-643<br>SAN ANTONIO TX 78257                                                                                                                                                                                                                                                |  | <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail<br><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise<br><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.                                                                                                                 |  |
| 2. Article Number<br>(Transfer from service label)                                                                                                                                                                                                                                                                     |  | 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes                                                                                                                                                                                                                                                                                                                            |  |
| 7005 1820 0001 6168 6911                                                                                                                                                                                                                                                                                               |  |                                                                                                                                                                                                                                                                                                                                                                                             |  |

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

Susanne 3/25/09 App

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                          |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                            |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <ul style="list-style-type: none"><li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>Print your name and address on the reverse so that we can return the card to you.</li><li>Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul> |  | <p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>LAURA MCLEOD 3/25/09</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> |  |
| 1. Article Addressed to:                                                                                                                                                                                                                                                                                               |  | 3. Service Type                                                                                                                                                                                                                                                                                                                                                              |  |
| LAURA CHRISTINE MCLEOD<br>P O BOX 1333<br>BUIES CREEK NC 27506                                                                                                                                                                                                                                                         |  | <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail<br><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise<br><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.                                                                                                  |  |
| 2. Article Number<br>(Transfer from service label)                                                                                                                                                                                                                                                                     |  | 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes                                                                                                                                                                                                                                                                                                             |  |
| 7005 1820 0001 6168 6928                                                                                                                                                                                                                                                                                               |  |                                                                                                                                                                                                                                                                                                                                                                              |  |

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

Susanne 3/25/09 Ans.

Pg 10 of 17

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merion Oil + Gas Corp.  
610 Reilly Ave.  
Farmington, NM 87401

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☒ Agent ☐ Addressee  
*P. Garcia*
- B. Received by (Printed Name) *P. Garcia* C. Date of Delivery *3/26*
- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 6935

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Susanne 3/25/09 Ans.

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROBERT MILLER  
5358 SOUTH HAVANA COURT  
ENGLEWOOD CO 80111-3816

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☒ Agent ☐ Addressee  
*Jessica Crowder*
- B. Received by (Printed Name) *Jessica Crowder* C. Date of Delivery *3/30/09*
- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7109

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Susanne 3/25/09 Ans.

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CONNIE MORRISON AND/OR  
REBECCA SCOTT GONZALES  
P O BOX 172  
ETIWANDA CA 91739

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☒ Agent ☐ Addressee  
*[Signature]*
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

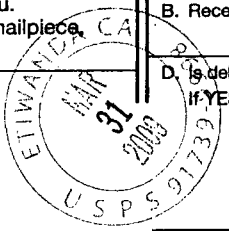
(Transfer from service label)

7005 1820 0001 6168 7116

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



Serial 3/25/09

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NUEVO SEIS LIMITED PARTNERSHIP  
P O BOX 2588  
ROSWELL NM 88202-2588

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
X *Morris Smith* ☐ Agent ☐ Addressee
- B. Received by (Printed Name) *Morris Smith* C. Date of Delivery *3-27-09*
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

Pg 11 of 17

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7123

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Serial 3/25/09 App.

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JOHN E OAKASON TRUST  
C/O WELLS FARGO BANK  
P O BOX 5383 C7300-07D  
DENVER CO 80217

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
X *JASON MAHAN* ☐ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery *3-27-09*
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7130

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Serial 3/25/09 App.

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MAURICE G & LORRAINE R OLSON  
1007 FARNAM STREET  
OMAHA NE 68102

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
X *Laura Stock* ☐ Agent ☐ Addressee
- B. Received by (Printed Name) *L STOCK* C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7147

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

*Sesame 3/25/09 Ans.*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OSO ENERGY RESOURCES  
25 PERINS VISTA  
DURANGO CO 81301

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
X *Brad Boyce* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) *Brad Boyce* C. Date of Delivery *3/25/09*
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

*PS 12 of 17*

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7154

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

*Sesame 3/25/09 Ans.*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

PUCKETT ENERGY CO  
5460 SOUTH QUEBEC ST SUITE 250  
GREENWOOD VILLAGE CO 80111-1917

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
X *J. L. L...* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) C. Date of Delivery *3/27/09*
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7178

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

*Sesame 3/25/09 Ans.*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

QUESTAR EXPLORATION & PRODUCTION CO  
1050 17TH STREET SUITE 500  
DENVER CO 80265

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
X *Michael R. Kojima* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) *Michael R. Kojima* C. Date of Delivery *MAR 2 2009*
- D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7185

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Serial 3/25/09 Dep.

**SENDER: COMPLETE THIS SECTION**

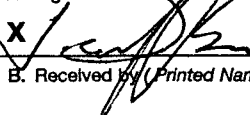
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RESOURCE ENTERPRISE INC  
250 WEST BERGER LANE  
SALT LAKE CITY UT 84107

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X 

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7192

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

pg 13 of 17

**SENDER: COMPLETE THIS SECTION**

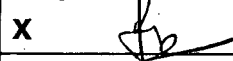
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROYALTY REPOSITORY II  
P O BOX 41027  
HOUSTON TX 77241-1027

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X 

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7208

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**SENDER: COMPLETE THIS SECTION**

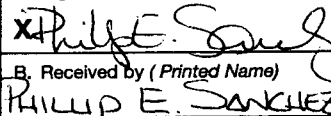
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GUADALUPE R & ELOY F SANCHEZ ET VIR  
132 PINE STREET  
SANTA FE NM 87501

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X 

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail ☒ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

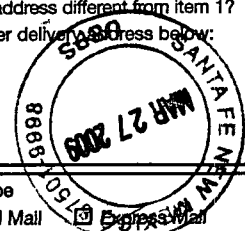
(Transfer from service label)

7005 1820 0001 6168 7215

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



*Sesame 3/25/09 Rec.*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SECO ENERGY CORP  
1801 BROADWAY SUITE 900  
DENVER CO 80265

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
*X [Signature]* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) C. Date of Delivery  
*3-27-09*
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

*PS 14 of 17*

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) **7005 1820 0001 6168 7222**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

*Sesame 3/25/09 Rec.*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SUSAN C SHERIDAN  
151 SOUTH BIRCH STREET  
DENVER CO 80246-1016

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
*X [Signature]* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) C. Date of Delivery  
*3-28-09*
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) **7005 1820 0001 6168 7239**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

*Sesame 3/25/09 Rec.*

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MARY LOU SYM  
3024 CORMORANT ROAD  
PEBBLE BEACH CA 93953

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  
*X [Signature]* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) C. Date of Delivery  
*MARY LOU SYM 3-28-09*
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number  
(Transfer from service label) **7005 1820 0001 6168 7246**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540



Sesame 3/25/09 App

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SHARON DEEMAR SZACHOWICZ  
P O BOX 2305  
GLENVIEW IL 60025-6305

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X Sharon Deemar Szachowicz ☐ Agent  
☒ Addressee

B. Received by (Printed Name)

Sharon Deemar Szachowicz

C. Date of Delivery

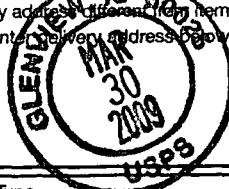
D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7253

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

pg 15 of 17

Sesame 3/25/09 App

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JAMES EDWARD TILLMAN  
9467 HICKORY LIMB  
COLUMBIA MD 21045

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X JET ☐ Agent  
☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7005 1820 0001 6168 7260

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Sesame 3/25/09 App

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROSITA TRUJILLO  
P O BOX 1225  
CHEYENNE WY 82003

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X Rita ☐ Agent  
☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

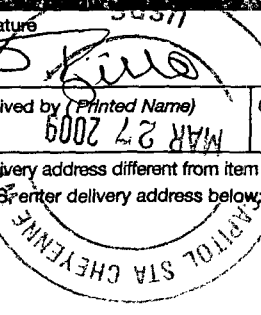
(Transfer from service label)

7005 1820 0001 6168 7277

PS Form 3811, February 2004


Domestic Return Receipt

102595-02-M-1540



See page 3/25/09 Rep.

pg 16 of 17

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                                |                                                    | COMPLETE THIS SECTION ON DELIVERY |                                                                                                   |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-----------------------------------|---------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"><li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>■ Print your name and address on the reverse so that we can return the card to you.</li><li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul> | 1. Article Addressed to:                           |                                   | A. Signature<br> |
|                                                                                                                                                                                                                                                                                                                              | 2. Article Number<br>(Transfer from service label) |                                   | B. Received by (Printed Name)                                                                     |
|                                                                                                                                                                                                                                                                                                                              | 3. Service Type                                    |                                   | C. Date of Delivery                                                                               |
|                                                                                                                                                                                                                                                                                                                              | 4. Restricted Delivery? (Extra Fee)                |                                   | D. Is delivery address different from item 1?<br>If YES, enter delivery address below:            |

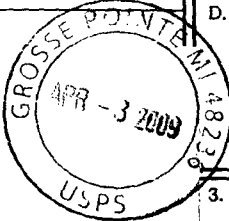
GEORGE VOLIS  
519 GLEN ARBOR  
GROSSE POINTE MI 48236

GROSSE POINTE MI 48236  
APR -3 2009  
USPS

☒ Certified Mail    ☐ Express Mail  
☐ Registered    ☒ Return Receipt for Merchandise  
☐ Insured Mail    ☐ C.O.D.

7005 1820 0001 6168 7284

PS Form 3811, February 2004      Domestic Return Receipt      102595-02-M-1540



PS 17 of 17

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

|                                                   |    |
|---------------------------------------------------|----|
| Postage                                           | \$ |
| Certified Fee                                     |    |
| Return Receipt Fee<br>(Endorsement Required)      |    |
| Restricted Delivery Fee<br>(Endorsement Required) |    |
| Total Postage & Fees                              | \$ |

Sent \_\_\_\_\_  
Street or PO \_\_\_\_\_  
City \_\_\_\_\_

**JANET LARSON  
#22 INDEPENDENCE  
LAKE OSWEGO OR 97034**

Postmark: 3/25/09

6602 8979 1000 029T 5002

**dugan production corp.**  
P.O. BOX 420  
FARMINGTON, NEW MEXICO 87499-0420

APR 3 2009

**CERTIFIED MAIL**



7005 1820 0001 6168 7093  
U.S. POSTAGE  
PB5528085  
25 MAR 25 2009  
87401

JANET LARSON  
#22 INDEPENDENCE  
LAKE OSWEGO OR 97034

NIXIE 570 SA 1 01 03/29/09

RETURN TO SENDER  
UNKNOWN REASON  
UNABLE TO FORWARD

BC: 87499042020 \*2489-02985-29-11

3753743883420

|||||