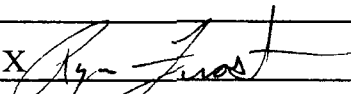
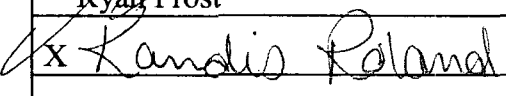


<p>RECEIVED</p> <p>2009 FEB 20 AM 11:21</p> <p>BURLINGTON</p> <p>RESOURCES</p> <p>PRODUCTION ALLOCATION FORM</p>						<p>Distribution: BLM 4 Copies Regulatory Accounting Well File</p> <p>Revised: March 9, 2006</p>	
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>						<p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/></p> <p>Date: 2/18/2009</p> <p>API No. 30-045-29548 DHC No. DHC4103 Lease No. I-22-IND-2772</p>	
<p>Well Name Ute Mountain Ute</p>						<p>Well No. #50</p>	
Unit Letter Sur- F	Section 22	Township T032N	Range R014W	Footage 1800' FNL & 1850' FWL	County, State San Juan County, New Mexico		
<p>Completion Date 2/3/2009</p>		<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/></p>					
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT	
HONAKER TRAIL		30 MCFD		.5%		.5%	
RICO SAND		14 MCFD		.5%		.5%	
CUTLER SAND		4538 MCFD		99%		99%	
		4582					
<p>JUSTIFICATION OF ALLOCATION: These percentages are based upon flow tests from the Cutler Sand, Rico Sand & Honaker Trail. Perforation inflow analysis was used for the Honaker Trail & Rico Sand formations because the formations could not be isolated during the flow test. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.</p>							
APPROVED BY			DATE		TITLE	PHONE	
<p>X  Ryan Frost</p>			<p>2/18/09</p>		<p>Engineer</p>	<p>505-324-5143</p>	
<p>X  Kandis Roland</p>			<p>2/18/09</p>		<p>Engineering Tech.</p>	<p>505-326-9743</p>	