GTLT - ____12____

Occidental Geothermal, Inc. 27-20S-11W Grant County

Well No. 1-I

	ECEIVED Form G-103 Adopted 10/1/74
NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION DISTRIBUTION P. O. Box 2088, Santa Fe 87501	Adopted 10/1//4
N. M. B. M. I SUNDRY NOTICES AND REPORTS U. S. G. S ON Operator GEOTHERMAL RESOURCES WELLS Leand=Office. BL M	OIL CONSERVATION DIVISION Add Trindfeate Type of Lease State
Do Not Use This Form for Proposals to Drill or to Deepen or Plug Back to a Different Reservoir. Use for Permit —" (Form G-101) for Such Proposals.). 1. Type of well Geothermal Producer Temp. Observation X Low-Temp Thermal Injection/Disposal	
2. Name of Operator OCCIDENTAL GEOTHERMAL, INC. 3. Address of Operator	8. Farm or Lease Name Cerro Mesa Ranch 9. Well No.
5000 Stockdale Highway, Bakersfield, California 93309 4. Location of Well Unit Letter I, 1,690 Feet From The South Line and 790	10. Field and Pool, or Wildcat Faywood
The east Line, Section 27 Township 20S Range 11W Range 11W Section (Show whether DF, RT, GR, etc.)	NMPM.
5,030 ft. ground Check Appropriate Box To Indicate Nature of Notice, Report NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILL PULL OR ALTER CASING CHANGE PLANS CASING TEST AND	SUBSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG & ABANDONMENT
OTHER	L
17. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent proposed work) SEE RULE 203. Completed Operations: Well plugged and abandoned on 12/17/80 by cutting off pip below ground level and subsequently filling the pipe with 1 of pipe.	e approximately 18 inches
18. I hereby certify that the information above is true and complete to the best of my knowledge and to signed the signed to the best of my knowledge and to signed the signed to signed the signed to the best of my knowledge and to signed the signed sign	DATE January 13, 1981
APPROVED BY Carl Velvag TITLE SENIOR PETROLEUM GEO	LOGIST /-22-81

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	NEV	V MEXICO OIL CONSERV	VATION COMMISSION			•	
j _{DISTRIBUTION}		P. O. Box 2088, San	nta Fe 87501				
File		•					
N.M.B.M.		,			5. Indicate	Type of Lease	
U. I i	. APPL	ICATION FOR PERMIT	T TO DRILL, DEEPEN	1,	STATE -	FEE	X
Operator	1 1	JG BACKGEOTHERN	•	•	5.a State Le	ase No.	
Land Office							
]
1a. Type of Work Drill	X) [X	Deepen 🔲	Plug Back 🔲		7. Unit Agre	ement Name	_
		•	· -		ĺ <u></u>		
b. Type of Well Geother	mal Producer 🔲 .		np Observation 🔀		8. Farm or L	ease Name	
Low-Ter	mp Thermal 🔲	Inje	ction/Disposal \Box		Cerro	Mesa Ranch ,	
2. Name of Operator		1-F 30F G	200		9. Well No.	1	
Occidental Geothe	ermal, Inc.	805-395-88	000		-	1	
3. Address of Operator					10. Field and	l Pool, or Wildeat	
5000 Stockdale Hi	ghway, Baker	sfield, Calif	ornia 93309		Faywoo	od	
4. Location of Well UNIT LET	TER 1 LOCAT	ED 1,690 FEET FRO	om the south	LINE			/
5 221	TER		OW 1112				/
AND 790 FEET FROM	THEEAST LINE OF	SEC. 27 TWP. 20	S RGE. 11 W	NMPM			7
					12 County		7
					.Grant		7
							1
							/
		444444	Proposed Depth 19	9A. Formatic	on	20. Rotary or C.T.	_
			500 '			Rotary	
21. Elevations (Show whether DF	, RT, etc.) 21A. Kind	l & Status Plug. Bond 21			22. Approx	. Date Work will start	
5,030 Ground	\$10,000	Multi Well K	<u>achina Drilli</u>	ng, Inc	. Augu:	st 28, 1979	
•	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	FOT TOD	
6"+	l¼" line pi		500'	two		EST. TOP 2' from surfa	 a (
			300			2 IIOM SUIIC	
		<u> </u>					
		<u> </u>	L	.L			_
3. Cement the 14	plugged line air, fill the	pipe to with: e annulus witl	in 5' <u>+</u> of bot h mud.	tom.	If the l	hole is	
surface.			11 12 1 2		Qua	1 99	
4. Fill the la"	pipe with wa	ter and insta.	II well head	cap.	~~~		
5. Clean up the 6. Run temperatu 7. Abandon the he	ro logs ton	arom ao muro	ofter drillin	<u> </u>	4 mie NW	of waring	
7. Abandon the h	ole by placi	adys or more o	arter driffill	g. I/4	m 3607	furly	
of the surface	e Cut off	the nine helo	around leve	ground 1 Hol	le aband	to within 2	
or the surre		cue bibe perov					
P	12/11/4	,0 (d witnessed	L-CU) APF	PROVIDE TO		90 DAYS 26-79 NDERWAY	
	10			UNLESS D	7.1.1	The same of the tent of tent of tent of the tent of the tent of the tent of te	
	•						
N ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: If	proposal is to deepen or p	plug back, give data on pr	esent produc	tive zone and:	proposed new productiv	/e
one. Give blowout preventer progra		2040 4- 41- 2 - 5				•	_
hereby certify that the information			•				
igne 1	wyant wyant	Title Dotrolos	ım Engineer		λ11~	1c+ 23 1070	
		Tile Petrolei	m cudinset	D	areAugi	15147, 1919	_
1							-
ONDITIONS OF APPROVAL, IF A	luca	TITLE SEMIOR PETRO	LEUM GEGLOG(5)	D	ATE 4/2	6/19	
ONDITIONS OF APPROVAL, IF A	ANY:	· · · · · · · · · · · · · · · · · · ·	+ 0			,	-
		cei aound	so sent comp.	G-103	,		



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

July 21, 1980

File #1

Occidental Geothermal, Inc. 5000 Stockdale Highway Bakersfield, California 93309

Attention: Mr. B. J. Wyant

Subject: Temperature Observation Wells,

Luna and Grant Counties,

New Mexico, all Cerro Mesa Ranch Lease, #1 - Section 27, Township

20 South, Range 11 West;

#2 - Section 30, Township 20 South,

Range 10 West; #3 Section 1,

Township 21 South, Range 11 West; #4 Section 7, Township 20 South,

Range 10 West.

Dear Sir:

This agency's files contain only the Forms C-101 and C-102 pertaining to the above referenced wells. We are aware that the wells drilled in latter 1979, however there are no reports here to suggest that fact, nor indications (other than telephone conversations) that you have completed your bore-hole studies.

In conversations with your well-site representative, I advised of the need for this agency to be notified of plugging for abandonment. To date no such notice has been received. As you know, our regulations do not put a time limit on the duration of temperature measurements, but do specify the maximum time for which a well may be abandoned without plugging. (See Rules 301, 302 and 303).

If you have need of the subject wells for further logging or other purposes but are not now utilizing them, I suggest you apply for temporary abandonment permits in accordance with the rules.

Very truly yours,

Carl Ulvog

Geothermal Supervisor

NO. OF COPIES RECEIVED	NEW ME	XICO OIL CONSERV	ATION COMMISSION			v.	
DISTRIBUTION		P. O. Box 2088, Sant	ta Fe 87501				
File /				r			
N.M.B.M. /					5. Indicate T	ype of Lease	
U.S.G.S.	· APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	,	STATE L	FEE X	
Operator /	J J		AL RESOURCES WEL	j	5.a State Leas	ie No.	
Land Office	<u> </u>			Į			
			•				
1a. Type of Work Drill	₹ Deer	pen` 🗆	Plug Back 🔲		7. Unit Agree	ment Name	
Dilli C)					
b. Type of Well Geothers	mal Producer 🔲 .	Tem	np Observation 💢		8. Farm or Le	ase Name	
Low-Ten	np Thermal 🔲	· Injec	ction/Disposal 🗆	j	Cerro Mesa Ranch		
2. Name of Operator				•	9. Well No.		
Occidental Geothe	rmal Inc				ب	1	
3. Address of Operator	Imax, Inc.				10. Field and	Pool, or Wildcat	
5000 Stockdale Hi	ghwaÿ. Bakersf	ield. Califo	ornia 93309	į	Faywood		
					unini.		
UNIT LET	TERLOCATED	FEET FRO	M THE SOULII	LINE			
AND 790 FEET FROM	THEEast LINE OF SEC.	27 TWB 20 9	S RGE. 11 W	NMPM			
		riiniiniinii	nintiiinni		12. County	~~}}	
					Grant		
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(111111111111111111111111111111111111	<i>HHHHHH</i>	111111111111111111111111111111111111111	Proposed Depth 19	A. Formatio	n (2	20. Rotary or C.T.	
			500'			Rotary	
21. Elevations (Show whether DF	RT etc.) 21A Kind & !	Status Plug. Bond 21			1 .	Date Work will start	
5,030 Ground	\$10,000 M	ulti Well Ka	achina Drilli:	ng, Inc.	Augus	st 28, 1979	
	PROP	POSED CASING AND	CEMENT PROGRAM	•			
SIZE OF HOLE	SIZE OF CASING WE	TIGHT DED FOOT	OFTTING DEST		Τ		
6"+	l¼" line pipe	EIGHT PER FOOT	SETTING DEPTH	SACKS OF		EST TOP 2' from surfac	
<u> </u>	14 TIME PIPE		300	two	,	. IIOM SULIAC	
							
1. Drill $6"\pm$ hol	e to 500' using	g air if pos	ssible and mu	d if ne	ecessarv	•	
	plugged line p						
drilled with air, fill the annulus with mud.							
3. Cement the 13" x 6" annulus from 10'+ below ground level to within 2' of the							
surface.							
	pipe with wate:	r and instal	ll well head o	cap.			
5. Clean up the							
	re logs ten day				_		
	ole by placing						
of the surfac	e. Cut off the	e bibe pelon	w ground leve	T. HO1	e aband	loned.	
						an DAYS	
			APP	ROVAL VA	LID FOR	90 DAYS	
			l	UNLESS D	RILLING UN	DEITH	
			•				
IN ABOVE SPACE DESCRIBE PRO zone. Give blowout preventer progra		posal is to deepen or p	olug back, give data on pr	esent produc	tive zone and	proposed new productive	
I hereby certify that the information		to the best of my kn	owledge and helief				
Oh w	. above is true and complete	to the best of my Kil	omeuge and penel.				
Signed JANW	W/ Tit	tePetrolei	ım Engineer	D ₁	Anan	ıst <i>23.</i> 1979	
(This space for S.				D			
This space for 3.	·						
APPROVED BY Carl U	1	TLE SENIOR PETRO	LEUM GEOLOGIST		9/2	8/10	
		TLETINON I LINO		O	ATE 8/2	0/ 17	
CONDITIONS OF APPROVAL, IF	ANY: (j						

NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE 87501

GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Occidental Geothermal, Inc. Cerro Mesa Ranch Section 27 Township 20 South County Unit Letter 11 West Grant Actual Footage Location of Well: 1,690 790 feet from the feet from the south line and east Pool Dedicated Acreage: Ground Level Elev. Producing Formation 5,030 Faywood 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownersip is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ☐ Yes ☐ No If answer is "yes," type of consolidation_____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Wyant Petroleum Engineer Position Occidental Geothermal, Inc. August 23, 1979 I hereby certify that the well location Cerro Mesa Ranch shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 860 90 1320 1650 1980 2310 2640 2000 1500 1000 500