

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

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MAY 11 2009

Form C-141

Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	XTO Energy, Inc.	Contact	Gene Hudson
Address	P.O. Box 700 Eunice, NM 88231	Telephone No.	575-441-1634
Facility Name	EMSU-B #908 INJECTION LINE	Facility Type	Produced Water Injection Well

Surface Owner	BLM	Mineral Owner		API No.	30-025-04316
---------------	-----	---------------	--	---------	--------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from South Line	Feet from West Line	Longitude-W	Latitude-N	County
L	24	20S	36E	1740	200	1033162	325562	Lea

NATURE OF RELEASE

Type of Release Produced Water w/hydrocarbon component	Volume of Release Greater than 500 bbl	Volume Recovered 400 bbl
Source of Release 4" Steel Produced Water Injection Line (loss of integrity)	Date and Hour of Occurrence 09/07/08	Date and Hour of Discovery 9/8/08 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Hobbs - Buddy Hill	
By Whom? David Paschal (XTO)	Date and Hour 9/8/08 2:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	If YES, Volume Impacting the Watercourse NA	
If a Watercourse was Impacted, Describe Fully*		

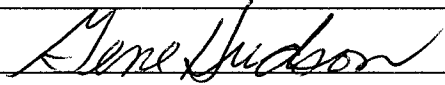
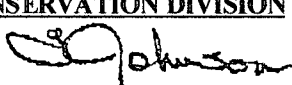
Describe Cause of Problem and Remedial Action Taken. *

Loss of integrity of 4" steel PW Injection line due to internal corrosion at Point of Release. Corroded steel spool was replaced with new plastic coated (internal) spool.

Describe Area Affected and Cleanup Action Taken. *

The release affected area comprised ~7,000-ft². The area affected was circular with ~100-ft diameter. Contaminated soil was excavated to approximately 25-ft bgs and disposed of at approved disposal facilities (depending on chloride concentration). The excavation was backfilled with clean caliche and topsoil purchased off-site. Remediation was performed by C.W. Motes- Eunice, NM.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gene Hudson	Approved by District Supervisor 	
Title: Maintenance Foreman	Approval Date: 5.19.09	Expiration Date:
E-Mail Address: richard_hudson@xtoenergy.com	Conditions of Approval: IRP #1944	<input type="checkbox"/> Attached
Date: 5/8/2009 Phone: 575-441-1634		



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MAY 11 2009
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EMSU-B #908 INJECTION LINE C141 CLOSURE REPORT

API 30-025-043136

UL-L (SE¼ OF THE NW¼) OF SECTION 24 T20S R36E

LATITUDE: N 32° 33.371' LONGITUDE: W 103° 18.972'

~12.4 MILES NW (BEARING 311.4°) OF EUNICE

LEA COUNTY, NEW MEXICO

NMOCD RP #1944

May 8, 2009

PREPARED FOR XTO ENERGY CORPORATION BY:

JOHN GOOD, PROJECT MANAGER/CONSULTANT

HOBBS, NEW MEXICO

(575) 631-3277; jcgood4614@aol.com

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1.0 Project Summary

Release Site Name: EMSU B #908 (Water Line)
Operating Company: XTO Energy, Inc
Company Representative: Gene Hudson, Maintenance Foreman Phone: 575-441-1634
Address: PO Box 700, Eunice, NM 88231 Email: Richard_Hudson@xtoenergy.com
Remediation Company: CW's Backhoe Service – Eunice, NM Phone: 575-393-6371

SITE SPECIFIC DATA:

Legal Description: Lea County, New Mexico UL-L Section 24 T20S R36E
General Location: 12.4 miles NW (311.4°) of Eunice, NM.
Latitude: N32° 33.371' Longitude: W103° 18.972' Elevation: 3,560-ft amsl
Land Ownership: Public – Bureau of Land Management
Ground Water Elevation: No ground water present (delineation well data)
Water Wells within 1000-ft: none Surface Water within 1000-ft: none

RELEASE SPECIFIC DATA:

Date and Time of Release(s): 9/7/08 – discovered on 9/8/08 @ 8:00 AM
Material Released: Produced Water and Crude Oil component
Volume Released: ~500-bbl Volume Recovered: 400-bbl
Cause of Release: Loss of pipe integrity – 4" Steel PW conduit
Release Affected Area: ~7000-ft²
Depth of Contamination: 25-ft bgs
NMOCD Site Ranking: 0 (ground water not present at site)

Remediation Action Levels: TPH: 5000-ppm; Benzene: 10-ppm; BTEX: 50-ppm

REMEDIATION SUMMARY:

Remediation of the release affected area consisted of excavation/disposal of 16,450-yd³ of hydrocarbon and/or chloride contaminated soil. Disposal was at NMOCD licensed facilities. The sidewalls of the excavation were confirmed to be <250-ppm chlorides. The bottom of the excavation was at ~25-ft bgs where the aquifer confining layer known as the "Red Bed" was encountered. A delineation bore was drilled to 80-ft bgs at the south rim of the excavation and proved the lack of ground water at this location. Six-feet of contaminated clay (>250-ppm; <1000-ppm) was allowed to remain in-place. The excavation was backfilled with clean material purchased off-site, and then contoured utilizing native sand from surrounding dunes.

2.0 Detailed Site Description

2.1 Geological Description

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil." The release site is located in the Laguna Valley physiographic subdivision, described by Nicholson & Clebsch as "covered almost entirely by dune sand which is stable or semi-stable over most of the area, but which locally drifts. The surface is very irregular and has no drainage features except at the edges of several playas. The sand is generally underlain by recent alluvium but in several places the sand forms topographic highs where it is underlain by a caliche surface. The thickness of the sand cover ranges from a few inches to a probable maximum of 20 feet."

2.2 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Quercus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, Amphibians, and Birds are numerous and typical of the area. A survey of Listed, Threatened, or Endangered species was not conducted.

2.3 Area Ground Water

The Chevron-Texaco water contour map (*Plate 4 of Attachments*) indicates that water in this area is 25' – 75' bgs. The delineation well drilled at the south edge of the excavation penetrated below the Red Bed layer present at 25-ft bgs. No ground water is present at this release site.

2.4 Area Water Wells

There are no recorded or observed water wells within 1000 horizontal feet of the site.

2.5 Area Surface Water Features

No permanent surface water bodies exist within 1000 horizontal feet of the site.

3.0 Contaminant and Size of Area

The primary Contaminant of Concern (COC) was total chlorides and TPH resulting from the produced water release on 9/7/08. Hydrocarbon contamination was significant but limited to the top 7-ft of the affected area. The areal extent of the release was roughly circular with an approximate area of 7,000-ft² (~100-ft diameter)

4.0 NMOCD Site Ranking

Contaminant delineation and site evaluation work done at this site indicate that the chemical parameters of the soil and the physical parameters of the ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- *Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)*
- *Unlined Surface Impoundment Closure Guidelines (February 1993)*

Acceptable thresholds for contaminants/constituents of concern (CoCs), i.e., TPH^{8015m}, Benzene, and the mass sum of Benzene, Toluene, Ethyl Benzene, and total Xylenes (BTEX⁸²⁶⁰), was determined based on the NMOCD Ranking Criteria as follows:

- *Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.*
- *Wellhead Protection Area, i.e., distance from fresh water supply wells.*
- *Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.*

Based on the proximity of the site to area water wells, surface water bodies, and depth to ground water from the lower most contamination, the NMOCD ranking score for the site is 0 points with the soil remedial goals highlighted in the Site Ranking Table.

SITE RANKING TABLE

1. GROUND WATER	2. WELLHEAD PROTECTION	3. DISTANCE TO SURFACE WATER	
DEPTH TO GW <50 FEET: 20 POINTS	IF <1000' FROM WATER SOURCE, OR; <200' FROM PRIVATE DOMESTIC WATER SOURCE: 20 POINTS	<200 HORIZONTAL FEET: 20 POINTS	
DEPTH TO GW 50 TO 99 FEET: 10 POINTS		200-1000 HORIZONTAL FEET: 10 POINTS	
DEPTH TO GW >100 FEET: 0 POINTS	IF >1000' FROM WATER SOURCE, OR; >200' FROM PRIVATE DOMESTIC WATER SOURCE: 0 POINTS	>1000 HORIZONTAL FEET: 0 POINTS	
GROUND WATER SCORE = 0	WELLHEAD PROTECTION SCORE= 0	SURFACE WATER SCORE= 0	
SITE RANK (1+2+3) = 0 + 0 + 0 = 0 POINTS			
TOTAL SITE RANKING SCORE AND ACCEPTABLE REMEDIAL GOAL CONCENTRATIONS			
PARAMETER	20+	10	0
BENZENE	10 PPM	10 PPM	10 PPM
BTEX	50 PPM	50 PPM	50 PPM
TPH	100 PPM	1000 PPM	5000 PPM

5.0 Remediation Process

Remediation of the release affected area consisted of the excavation and disposal of 16,450-yd³ of hydrocarbon and chloride contaminated soil at NMOCD licensed disposal facilities. The primary disposal facility utilized was Sundance Services, Eunice, NM. As the excavation progressed and chloride concentrations were below 1000-ppm, the soil was disposed of at the South Monument

Landfarm. Lateral extent of the excavation was determined by periodic field testing for chlorides utilizing Hach strips. Eight sidewall samples were taken from compass quadrant points at the 20-ft bgs level. All samples were confirmed to be below the 250-ppm threshold chloride concentration through analyses by Cardinal Laboratories, Hobbs, NM.

The bottom of the excavation was dug to 25' ft bgs. At this level there was a uniform surface of red clay material. Delineation trenches were extended into this clay material down to ~33-ft bgs. Field analyses indicated that chloride concentrations did not subside below the threshold limit until 31-ft bgs. The presence of the thick red clay layer at 25-ft suggested that this layer was in fact the "Red Bed" aquifer confining layer. Localized areas of Red Bed elevation are common in this area of Lea County resulting in spotty or intermittent ground water presence. It was decided to drill a delineation borehole on the south rim of the excavation to confirm the presence of ground water (or the lack thereof). The drilling was performed on 12/17/08. The bore was extended beyond the red clay layer to 80-ft bgs. This location proved to be located over a "Red Bed High" and no ground water is present. With the lack of potential ground water impact, NMOCD allowed remaining contaminated clay material to remain in-place. The excavation was backfilled with 11,145-yd³ of purchased soil. The remaining surface of the excavation was contoured utilizing the numerous high sand dunes that originally surrounded the release site.

Based on the contents and data contained herein, XTO Energy, Inc. requests that NMOCD require "no further action" as regards the soil contamination resulting from the September 7, 2008 release of produced water and crude oil at this location.

ATTACHMENTS

Plate 1: Site Location Map	7
Plate 2: Site Topography Map	8
Plate 3: Site Aerial Photograph	9
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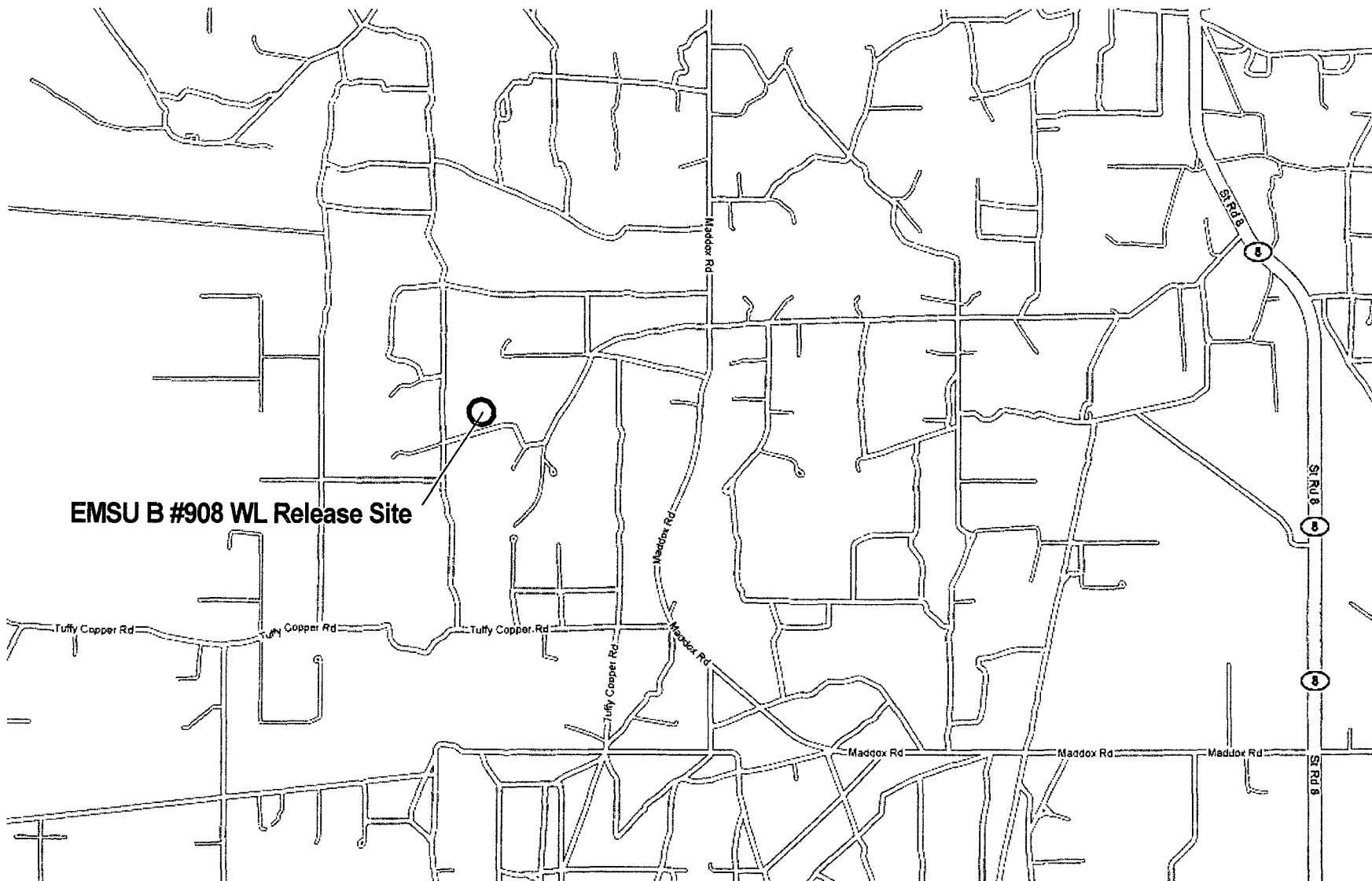


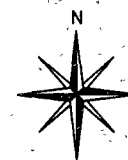
Plate 1
Release Site Location
XTO Energy, Inc.
EMSU B #908 Water Line

Lea County, New Mexico
UL-L SECTION 24 T20S R36E
N 32° 33.371', W 103° 18.972'
Elevation: ~3560-ft amsl

Drawing by: John Good
May - 2009

Rev:
1

SCALE:



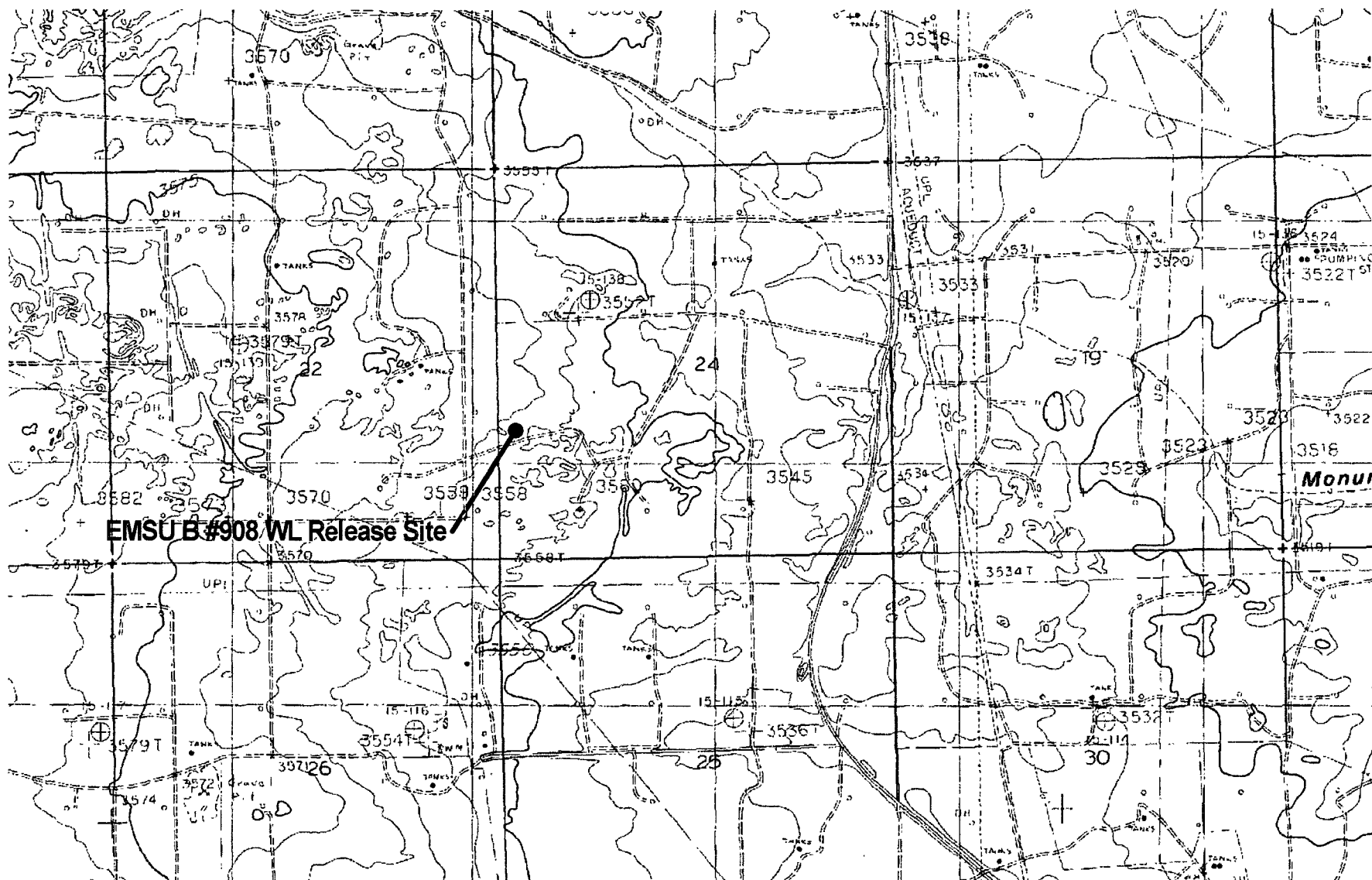


Plate 2
Release Site Topography
XTO Energy, Inc.
EMSU B #908 Water Line

Lea County, New Mexico
UL-L SECTION 24 T20S R36E
N 32° 33.371', W 103° 18.972'
Elevation: ~3560-ft amsl

Drawing by: John Good
May - 2009

Rev:
1

SCALE:

0 Feet 4000



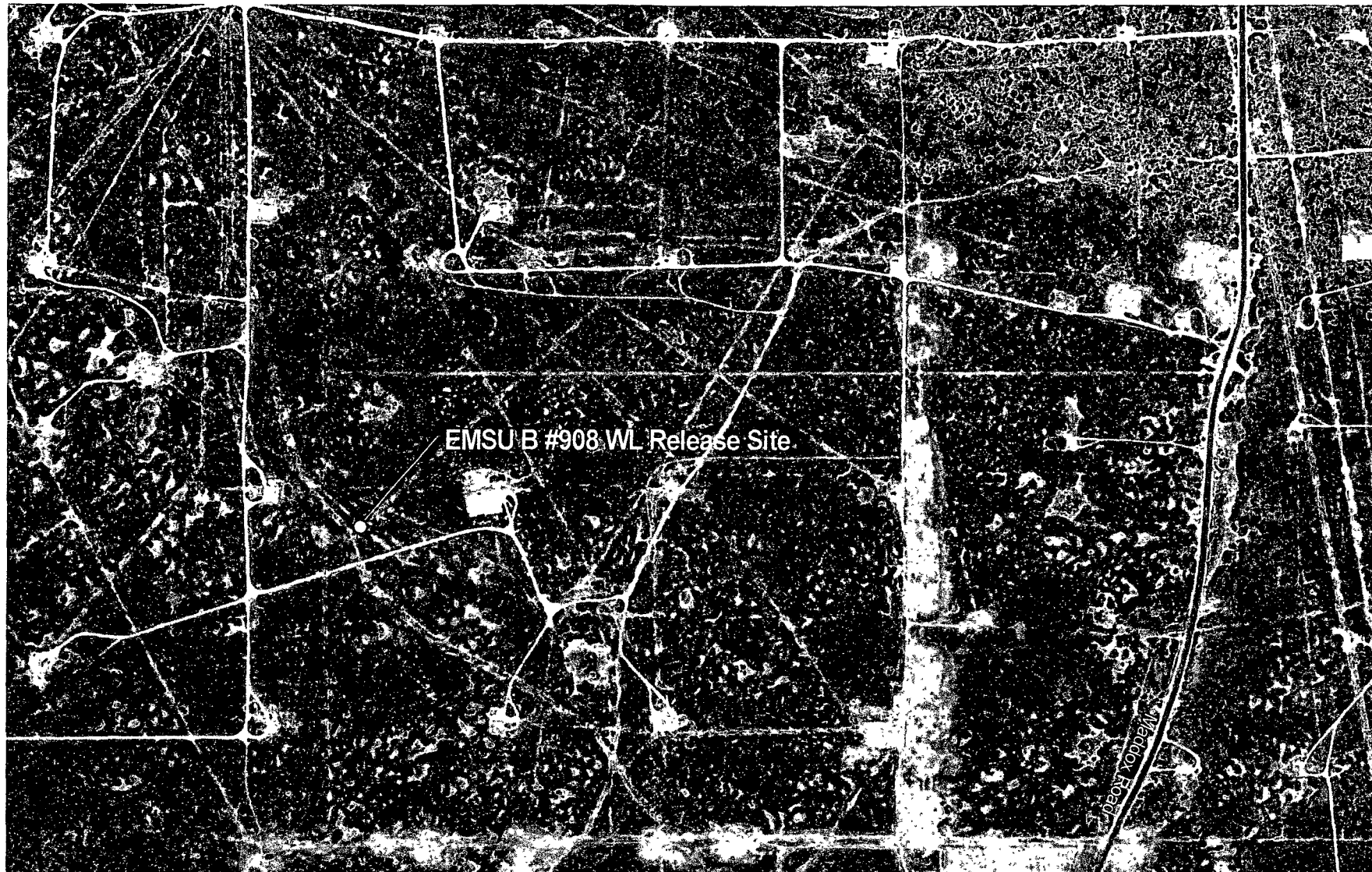


Plate 3
Release Site Aerial Photograph
XTO Energy, Inc.
EMSU B #908 Water Line

Lea County, New Mexico
UL-L SECTION 24 T20S R36E
N 32° 33.371', W 103° 18.972'
Elevation: ~3560-ft amsl

Drawing by: John Good
May - 2009

Rev:
1

SCALE:

0 Feet 1600



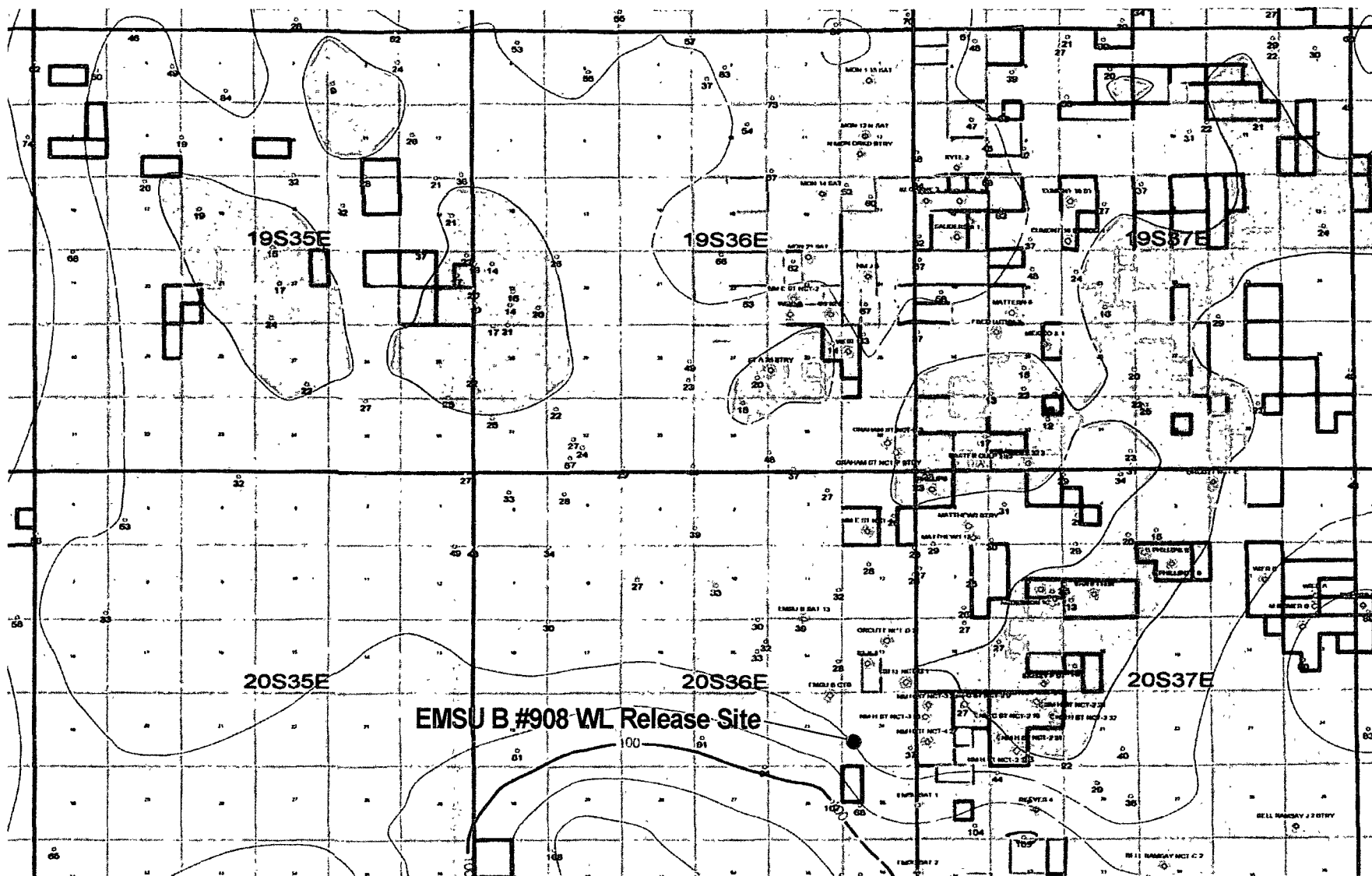


Plate 4
Release Site Water Depth Contour
XTO Energy, Inc.
EMSU B #908 Water Line

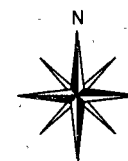
Lea County, New Mexico
UL-L SECTION 24 T20S R36E
N 32° 33.371', W 103° 18.972'
Elevation: ~3560-ft amsl

Drawing by: John Good
May - 2009

Rev:
1

SCALE:

0 Miles 4



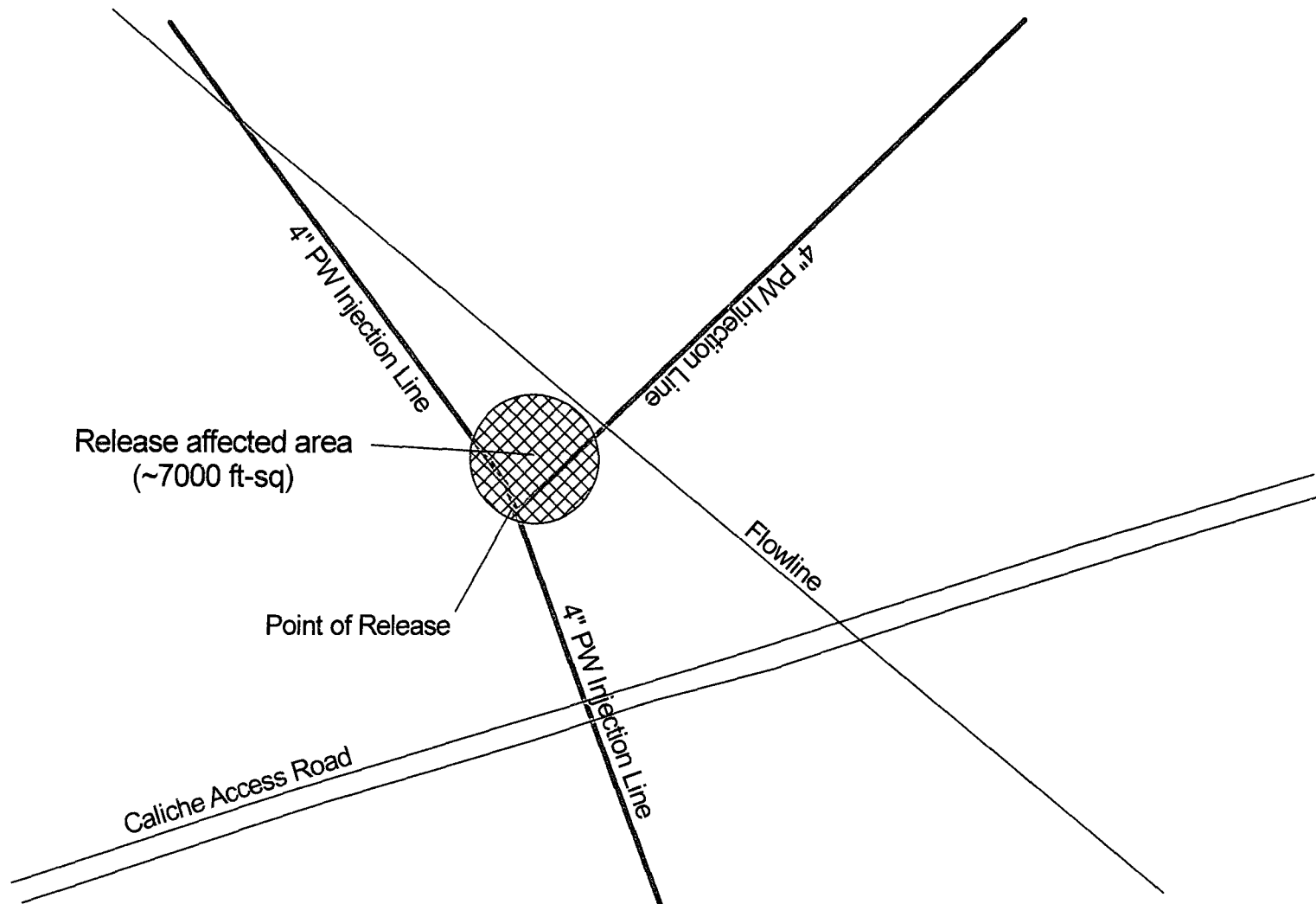


Plate 5
Release Site Detail
XTO Energy, Inc.
EMSU B #908 Water Line

Lea County, New Mexico
UL-L SECTION 24 T20S R36E
N 32° 33.371', W 103° 18.972'
Elevation: ~3560-ft amsl

Drawing by: John Good
May - 2009

Rev:
1

SCALE:

0 Feet 200



EMSU B #908: LABORATORY ANALYTICAL RESULTS SUMMARY TABLE

Sample Number	Sample Depth	Sample Location	Chlorides mg/Kg	Sample Number	Sample Depth	Sample Location	Chlorides mg/Kg
BH1-SW	25-ft	Southwest Bottom	608	N-SW	20-ft	North Sidewall	16
BH2-SE	25-ft	Southeast Bottom	880	NE-SW	20-ft	Northeast Sidewall	112
BH3-C	25-ft	Center Bottom	576	E-SW	20-ft	East Sidewall	32
BH4-NW	25-ft	Northwest Bottom	800	SE-SW	20-ft	Southeast Sidewall	96
BH5-NE	25-ft	Northeast Bottom	496	S-SW	20-ft	South Sidewall	48
				SW-SW	20-ft	Southwest Sidewall	80
				W-SW	20-ft	West Sidewall	80
				NW-SW	20-ft	Northwest Sidewall	128



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
XTO ENERGY
ATTN: C.W. MOTES
P.O. BOX 1083
EUNICE, NM 88231

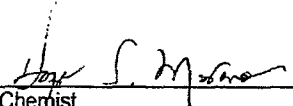
Receiving Date: 01/21/09
Reporting Date: 01/23/09
Project Owner: XTO ENERGY
Project Name: EMSU B 908
Project Location: UL-L S24 T20S R36E

Analysis Date: 01/22/09
Sampling Date: 01/13/09
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: AB

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H16734-1	BH1-SW	608
H16734-2	BH2-SE	880
H16734-3	BH3-C	576
H16734-4	BH4-NW	800
H16734-5	BH5-NE	496
H16734-6	N-SW	16
H16734-7	NE-SW	112
H16734-8	E-SW	32
H16734-9	SE-SW	96
H16734-10	S-SW	48
H16734-11	SW-SW	80
H16734-12	W-SW	80
H16734-13	NW-SW	128
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-Cl⁻B

Note: Analyses performed on 1:4 w:v aqueous extracts.


Chemist

01-23-09
Date

H16734 XTO

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS NM 88240

CHAIN OF CUSTODY AND ANALYSIS REQUEST

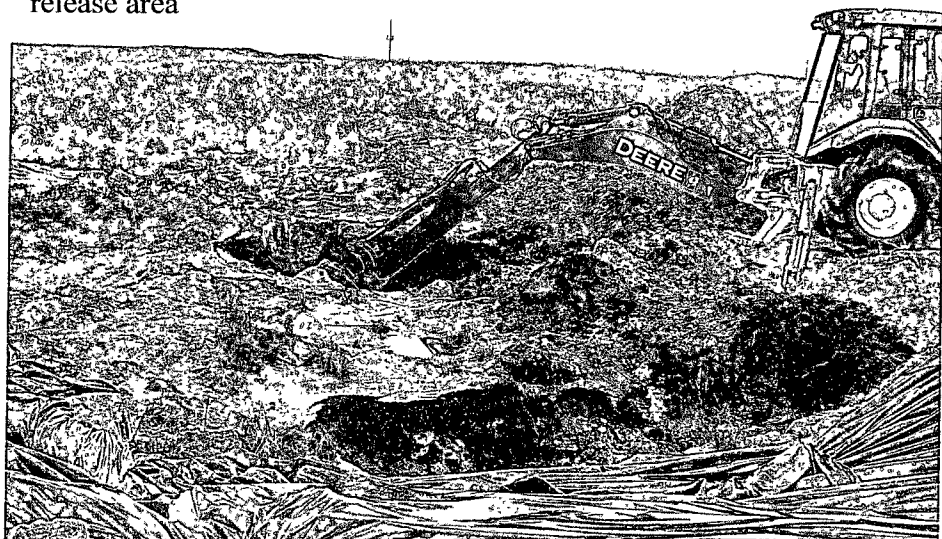
Sheet 1 of 1

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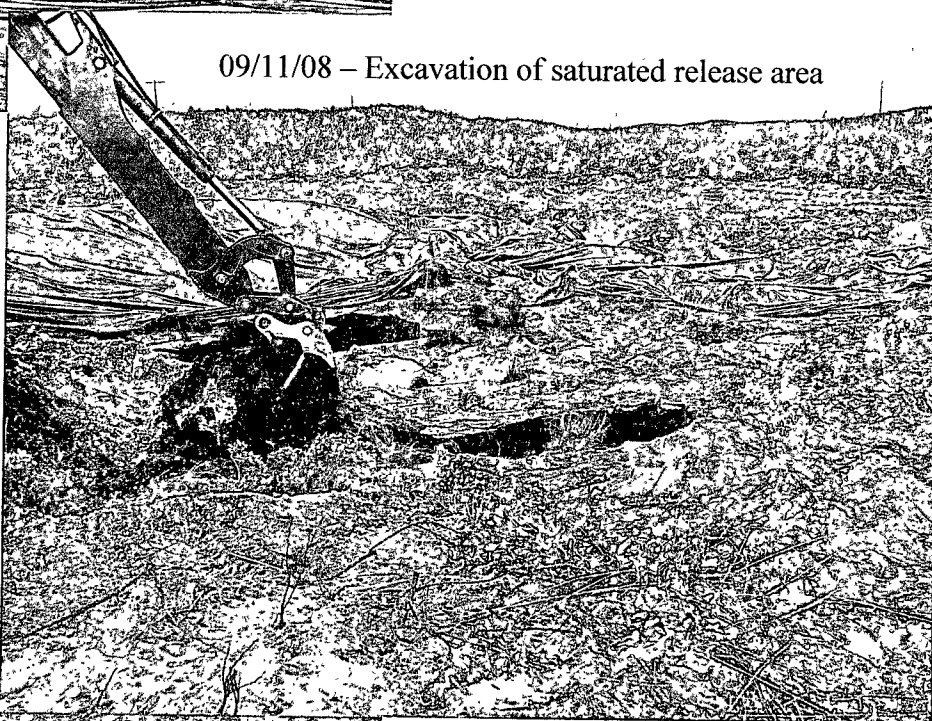
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based on contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received by Cardinal within 30-days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates, or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished by: <i>John Good</i>		Date: 1/21/09	Received By: <i>W. J. Lubert</i>	Phone Result: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Add'l Phone#:
		Time: 11:55		Fax Result: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Add'l Fax #:
Relinquished by:		Date:	Received By:	Remarks: John Good will pickup results when completed - - please call 631-3277 when available. Thanks.
		Time:		
Delivered By: (Circle One) <div style="border: 1px solid black; border-radius: 50%; padding: 2px; display: inline-block;">Sampler</div> - UPS - Bus - Other		Sample Condition Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) <i>WJL</i>	Note: Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

09/11/08 – Excavation of saturated
release area



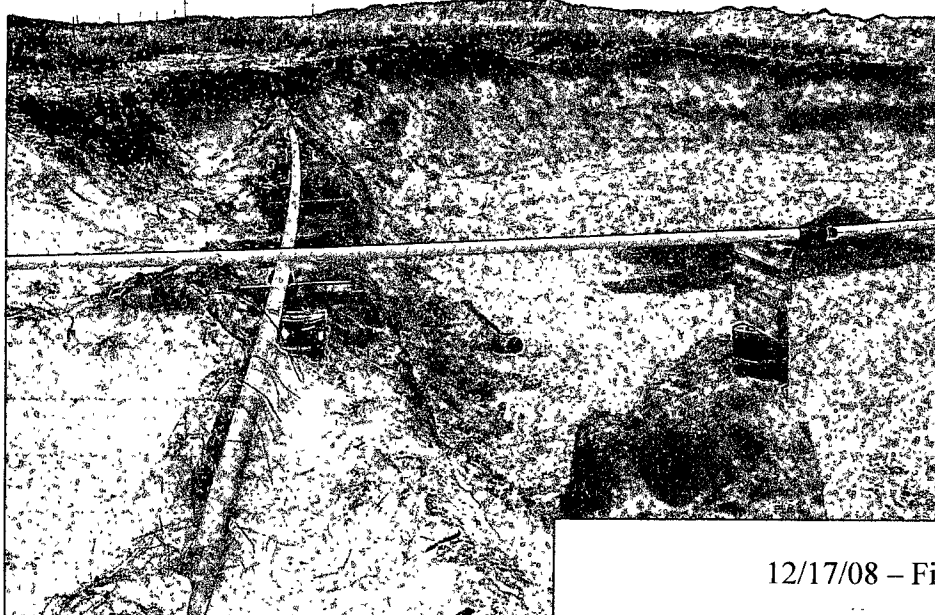
09/11/08 – Excavation of saturated release area



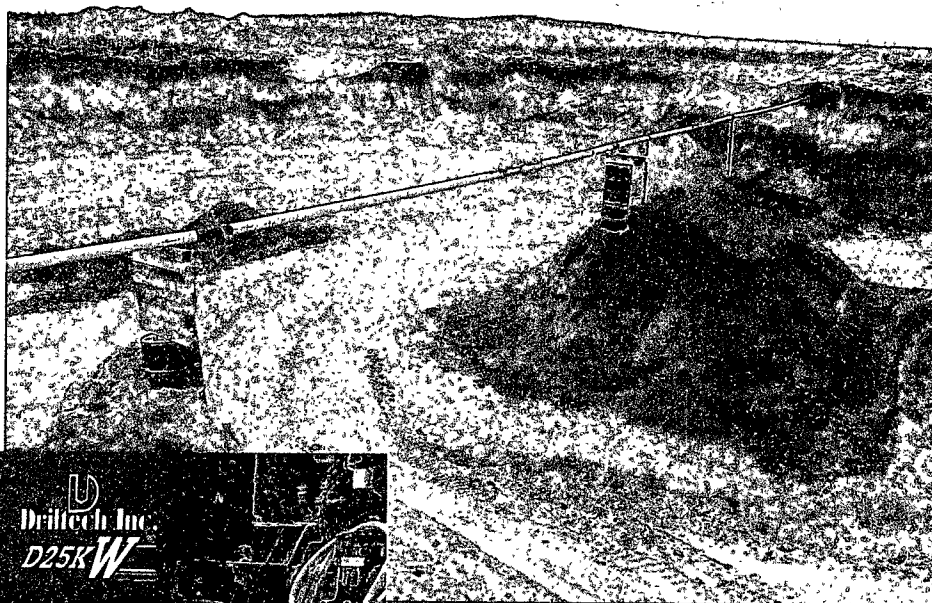
12/17/08 – Final excavated release area



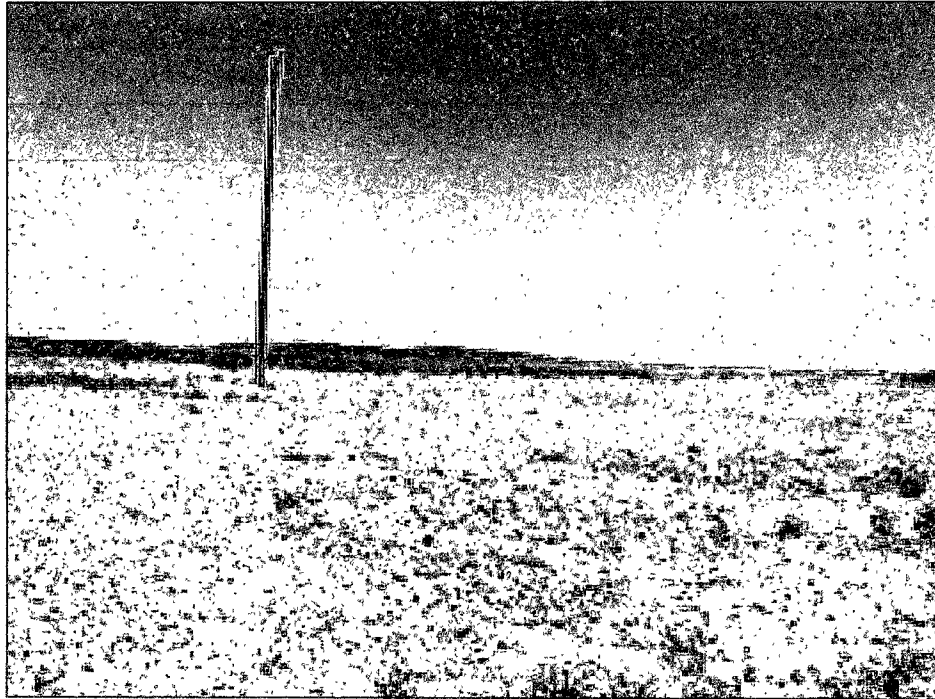
12/17/08 – Final excavated release area



12/17/08 – Final excavated release area



12/17/08 - Delineation bore hole on south side of excavation rim - no water at 80' bgs



Backfill and contouring completed



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SEP - 07/09

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Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

Name of Company		XTO Energy Inc.		Contact		David Paschal or Gene Hudson	
Address		P.O. Box 700 Eunice NM 88231		Telephone No.		575-394-2089	
Facility Name		Eunice Monument South Unit B		Facility Type		Lateral Water Injection Line - WTW #908	
Surface Owner		TUFFEN COOPER LEASE		Mineral Owner		Lease No. Fed Unit # NM 209498	
Unit Letter		L		Section		24	
Township		20S		Range		36E	
Feet from the		1980		North/South Line		FSL	
Feet from the		920		East/West Line		FWL	
County		Lea		API		30 025 04316	

Latitude _____ Longitude _____ EUNICE MONUMENT UNIT B #908 INJ

Type of Release	LINE LEAK	Volume of Release	500 bbl	Volume Recovered	400 bbl
Source of Release	Produced Water - Lateral Line	Date and Hour of Occurrence	9/9	Date and Hour of Discovery	9/9/08 - 8:00 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	IF YES, To Whom?	NMOCD (Voice mail) Buddy Hill		
By Whom?	David Paschal	Date and Hour	9-9-08	2:00 PM	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	IF YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* Internal corrosion caused a small hole in the steel 4" water injection lateral line. The steel spool will be replaced with a new spool and will be plastic coated internally.


Describe Area Affected and Cleanup Action Taken.* Vacuum trucks were used to pick up approx. 400 bbl's of produced water off the ground and hauled to an approved disposal site. Contaminated soil will also be hauled off and will take soil samples. John Good will be the Enviro. Consultant overseeing remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature	Gene Hudson	OIL CONSERVATION DIVISION	
Printed Name:	GENE HUDSON	Approved by District Supervisor	
Title:	Maintenance Foreman	Approval Date:	9-22-08
E-mail Address:	richard.hudson@xtoenergy.com	Expiration Date:	11-21-08
Date:	9-9-08	Conditions of Approval:	Attached <input type="checkbox"/> IRP # 1944
Phone:	575-441-1634		

* Attach Additional Sheets If Necessary

F01RL 0828060322

		Incident Date: 9/7/08		NMOCD Notified: 9/8/08	
SITE: EMSU-B #908 INJECTION LINE			API No. 30-025-04316		
Company: XTO Energy, Inc.					
Street Address:					
Mailing Address: P.O. Box 700					
City, State, Zip: Eunice, NM 88231					
Representative: Gene Hudson					
Representative Telephone: 575-441-1634					
Telephone: 575-394-2089					
Fluid Volume Released (bbl): > 500		Volume Recovered (bbl): 400		Net Release: > 100	
<i>>25 bbl: Notify NMOCD verbally within 24 hours and submit C-141 within 15 days.</i> <i>5-25 bbl: Submit Form C-141 within 15 days. (Also applies to unauthorized release of >50 mcf Natural Gas).</i>					
Leak, Spill, or Pit (LSP) Name: EMSU-B #908 INJECTION LINE					
Source of Contamination: 4" Steel Produced Water Injection Line (loss of integrity)					
Land Owner, i.e. BLM, ST, Fee, Other: BLM					
LSP Dimensions: Irregular - reference site diagram					
LSP Area ~ 7000 -ft ²					
Location of Reference Point (RP):					
Location distance and direction from RP:					
Latitude: North		32		33.371	
Longitude: West		103		18.972	
Elevation above mean sea level (amsl):		3560 feet		1085 meters	
Distance from South Section Line (feet):		1740			
Distance from West Section Line (feet):		200			
Location - Unit Letter and 1/4 1/4:		UL- L NW 1/4 of SW 1/4			
Location - Section		24			
Location - Township		20S			
Location - Range		36E			
Location - County		Lea			
Surface water body within 1000' radius of site:		0			
Surface water body within 1000' radius of site:		0			
Domestic water wells within 1000' radius of site:		0			
Domestic water wells within 1000' radius of site:		0			
Agricultural water wells within 1000' radius of site:		0			
Agricultural water wells within 1000' radius of site:		0			
Public water supply wells within 1000' radius of site:		0			
Public water supply wells within 1000' radius of site:		0			
Depth (feet) from land surface to Ground Water (DG): >		200 (location drilled - no ground water present)			
Depth (feet) of lowest contamination (DC):		25			
Depth (feet) to Ground Water (DG - DC = DtGW): >		175			
1. Ground Water		2. Wellhead Protection Area		3. Distance to Surface Water	
If Depth to GW <50-feet: 20 points		If <1000' from water source, or, <200' from private domestic water source: 20 points If >1000' from water source, or, >200' from private domestic water source: 0 points		<200 horizontal feet: 20 points	
If Depth to GW 50 to 100-feet: 10 points				200-1000 horizontal feet: 10 points	
If Depth to GW >100-feet: 0 points				>1000 horizontal feet: 0 points	
Ground Water Score: 0		Wellhead Protection Score: 0		Surface Water Score: 0	
Site Ranking (1 + 2 + 3): 0					
Total Site Ranking Score and Acceptable Concentrations					
Parameter	20 or >	10		0	
Benzene ¹	10-ppm	10-ppm		10-ppm	
BTEX ¹	50-ppm	50-ppm		50-ppm	
TPH	100-ppm	1000-ppm		5000-ppm	