

Sec : 20 Twp : 17S Rng : 29E Section Type : NORMAL

D 40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	C 40.00 CS E04201 0003 CLAYTON WILLIAMS C 09/11/60 A A A	B 40.00 CS B06846 0001 CLAYTON WILLIAMS C 01/11/47 A A	A 40.00 CS B06846 0001 CLAYTON WILLIAMS C 01/11/47 A A A
E 40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	F 40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 P A A A	G 40.00 CS B06846 0001 CLAYTON WILLIAMS C 01/11/47 A A A A	H 40.00 CS B06846 0001 CLAYTON WILLIAMS C 01/11/47 A A A A
L 40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	K 40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	J 40.00 CS B01266 0009 CHASE OIL CORPORA C 01/05/43 A A A	I 40.00 CS VC0004 0000 MARBOB ENERGY COR C 02/01/94 A A A A A
M 40.00 CS E07640 0006 CHASE OIL CORPORA C 12/15/63 C A A A A	N 40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A A A	O 40.00 CS B06846 0001 CLAYTON WILLIAMS C 01/11/47 A A A A A	P 40.00 CS B01266 0009 CHASE OIL CORPORA C 01/05/43 A A A A

CMD : ONGARD 12/15/03 09:13:33
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQAT

API Well No : 30 15 30919 Eff Date : 04-25-2000 WC Status : A
Pool Idn : 28509 GRAYBURG JACKSON;SR-Q-G-SA
OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC
Prop Idn : 25235 STATE 20 B

Well No : 002
GL Elevation: 3602

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: H	20	17S	29E	FTG 2285 F N FTG	330 F E	P

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/15/03 09:13:44
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
 Page No: 1

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
 Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA
 API Well No : 30 15 30919 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30919	STATE 20 B	01 02 31	2716 547 1225	P
30 15 30919	STATE 20 B	02 02 28	2463 452 1189	P
30 15 30919	STATE 20 B	03 02 30	2833 464 1787	P
30 15 30919	STATE 20 B	04 02 30	2992 460 1401	P
30 15 30919	STATE 20 B	05 02 31	2899 493 1452	P
30 15 30919	STATE 20 B	06 02 30	2776 388 1326	P
30 15 30919	STATE 20 B	07 02 31	2741 401 1253	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/15/03 09:13:47
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
 Page No: 2

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
 Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA
 API Well No : 30 15 30919 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30919	STATE 20 B	08 02 28	2198 362 1046	P
30 15 30919	STATE 20 B	09 02 30	2007 377 992	P
30 15 30919	STATE 20 B	10 02 31	2247 381 1061	P
30 15 30919	STATE 20 B	11 02 30	2181 369 1114	P
30 15 30919	STATE 20 B	12 02 31	2051 346 1114	P
30 15 30919	STATE 20 B	01 03 31	1946 326 1219	P
30 15 30919	STATE 20 B	02 03 28	2409 409 1012	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/15/03 09:13:48
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
 Page No: 3

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
 Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA
 API Well No : 30 15 30919 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30919	STATE 20 B	03 03 31	2561 375 1001	P
30 15 30919	STATE 20 B	04 03 29	2489 347 1062	P
30 15 30919	STATE 20 B	05 03 31	2691 361 1130	P
30 15 30919	STATE 20 B	06 03 30	2296 228 696	P
30 15 30919	STATE 20 B	07 03 31	2340 218 772	P
30 15 30919	STATE 20 B	08 03 31	2004 200 696	P
30 15 30919	STATE 20 B	09 03 30	1958 204 739	P

Reporting Period Total (Gas, Oil) : 50798 7708 23287

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

12/15/03 09:14:23
OGOMES -TQAT

API Well No : 30 15 30921 Eff Date : 07-08-2000 WC Status : A
Pool Idn : 28509 GRAYBURG JACKSON;SR-Q-G-SA
OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC
Prop Idn : 25235 STATE 20 B

Well No : 004
GL Elevation: 3606

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: H	20	17S	29E	FTG 1650 F N FTG	990 F E	P

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/15/03 09:14:34
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
Page No: 1

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA
API Well No : 30 15 30921 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30921	STATE 20 B	01 02 31	1386 625 3001	P
30 15 30921	STATE 20 B	02 02 28	1135 560 2681	P
30 15 30921	STATE 20 B	03 02 30	1202 583 3667	P
30 15 30921	STATE 20 B	04 02 30	1259 543 2972	P
30 15 30921	STATE 20 B	05 02 31	1538 594 3223	P
30 15 30921	STATE 20 B	06 02 30	1463 545 3054	P
30 15 30921	STATE 20 B	07 02 31	1317 506 2588	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/15/03 09:14:38
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
Page No: 2

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA
API Well No : 30 15 30921 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prod.	Days	Production Volumes	Well		
		MM/YY	Prod	Gas	Oil	Water	Stat
30 15 30921	STATE 20 B	08 02	28	1098	444	2163	P
30 15 30921	STATE 20 B	09 02	30	1055	503	2185	P
30 15 30921	STATE 20 B	10 02	31	1085	532	2385	P
30 15 30921	STATE 20 B	11 02	30	1107	466	2268	P
30 15 30921	STATE 20 B	12 02	31	1014	453	2176	P
30 15 30921	STATE 20 B	01 03	31	1064	455	2325	P
30 15 30921	STATE 20 B	02 03	28	1216	511	2072	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/15/03 09:14:39
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
Page No: 3

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
Pool Identifier : 28509 GRAYBURG JACKSON;SR-Q-G-SA
API Well No : 30 15 30921 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30921	STATE 20 B	03 03 31	1343 467 2235	P
30 15 30921	STATE 20 B	04 03 29	1352 455 2441	P
30 15 30921	STATE 20 B	05 03 31	1491 470 2530	P
30 15 30921	STATE 20 B	06 03 30	1099 321 1821	P
30 15 30921	STATE 20 B	07 03 31	1338 510 3123	P
30 15 30921	STATE 20 B	08 03 31	1222 445 2403	P
30 15 30921	STATE 20 B	09 03 30	1127 507 1423	P

Reporting Period Total (Gas, Oil) : 25911 10495 52736

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

12/15/03 09:14:47
OGOMES -TQAT

API Well No : 30 15 30921 Eff Date : 07-08-2000 WC Status : A
Pool Idn : 96610 EMPIRE; YESO, EAST
OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC
Prop Idn : 25235 STATE 20 B

Well No : 004
GL Elevation: 3606

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	20	17S	29E	FTG 1650 F N FTG	990 F E	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)							

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
Pool Identifier : 96610 EMPIRE; YESO, EAST
API Well No : 30 15 30921 Report Period - From : 01 2002 To : 09 2003

Reporting Period Total (Gas, Oil) :

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PF01 HELP      PF02          PF03 EXIT      PF04 GoTo      PF05          PF06 CONFIRM
PF07 BKWD      PF08 FWD      PF09          PF10 NXTPOOL PF11 NXTOGD  PF12
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CMD : ONGARD 12/15/03 09:14:59
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
Page No: 2

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
Pool Identifier : 96610 EMPIRE; YESO, EAST
API Well No : 30 15 30921 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30921	STATE 20 B	08 02 28	906 258 1217	P
30 15 30921	STATE 20 B	09 02 30	866 295 1239	P
30 15 30921	STATE 20 B	10 02 31	888 298 1334	P
30 15 30921	STATE 20 B	11 02 30	892 262 1291	P
30 15 30921	STATE 20 B	12 02 31	827 266 1230	P
30 15 30921	STATE 20 B	01 03 31	879 261 1303	P
30 15 30921	STATE 20 B	02 03 28	997 293 1162	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
Pool Identifier : 96610 EMPIRE; YESO, EAST
API Well No : 30 15 30921 Report Period - From : 01 2002 To : 09 2003

Reporting Period Total (Gas, Oil) :	21124	5901	29665
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PF01 HELP      PF02          PF03 EXIT      PF04 GoTo      PF05          PF06 CONFIRM
PF07 BKWD      PF08 FWD      PF09          PF10 NXTPOOL PF11 NXTOGD   PF12
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CMD :                                ONGARD                                12/15/03 09:13:57
OG6IWCM                             INQUIRE WELL COMPLETIONS             OGOMES -TQAT

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API Well No : 30 15 30919 Eff Date : 02-01-2000 WC Status : A
Pool Idn : 96610 EMPIRE; YESO, EAST
OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC
Prop Idn : 25235 STATE 20 B

Well No : 002
GL Elevation: 3602

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : H	20	17S	29E	FTG 2285 F N	FTG 330 F E	P	
Lot Identifier:							
Dedicated Acre: 40.00							
Lease Type : S							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

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PF01  HELP          PF02          PF03  EXIT          PF04  GoTo          PF05          PF06
PF07          PF08          PF09          PF10  NEXT-WC    PF11  HISTORY    PF12  NXTREC
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CMD : ONGARD 12/15/03 09:14:05
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQAT
 Page No: 1

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
 Pool Identifier : 96610 EMPIRE; YESO, EAST
 API Well No : 30 15 30919 Report Period - From : 01 2002 To : 09 2003

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30919	STATE 20 B	01 02 31	719 818 1844	P
30 15 30919	STATE 20 B	02 02 28	652 692 1786	P
30 15 30919	STATE 20 B	03 02 30	745 712 2724	P
30 15 30919	STATE 20 B	04 02 30	786 665 2104	P
30 15 30919	STATE 20 B	05 02 31	768 753 2186	P
30 15 30919	STATE 20 B	06 02 30	743 575 2004	P
30 15 30919	STATE 20 B	07 02 31	731 597 1876	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

OGRID Identifier : 25706 CLAYTON WILLIAMS ENERGY INC
Pool Identifier : 96610 EMPIRE; YESO, EAST
API Well No : 30 15 30919 Report Period - From : 01 2002 To : 09 2003

Reporting Period Total (Gas, Oil) :	13483	11562	35074
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PF01 HELP      PF02          PF03 EXIT      PF04 GoTo      PF05          PF06 CONFIRM
PF07 BKWD      PF08 FWD      PF09          PF10 NXTPOOL PF11 NXTOGD  PF12
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CMD : ONGARD 12/15/03 09:15:24
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQAT

OGRID Idn : 25706 API Well No: 30 15 33097 APD Status(A/C/P): A
Opr Name, Addr: CLAYTON WILLIAMS ENERGY INC Aprvl/Cncl Date : 11-13-2003
6 DESTA DR STE 3000
MIDLAND, TX 79705

Prop Idn: 25235 STATE 20 B Well No: 15

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: H	20	17S	29E			FTG 1650 F N	FTG 480 F E
OCD U/L	: H		API	County	: 15			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation : 3607

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 5000 Prpsd Frmtn : E EMPIRE YESO

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
RECEIVED, 1999

RECEIVED
NOV - 7 2003
OCD-ARTESIA
Submit to appropriate District Office
State Lease - 6 Copies
Per Lease - 50 Copies
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000 Midland, TX 79705		² OGRID Number 25706
		³ API Number 30 - 015 - 33097
³ Property Code 25235	Property Name STATE "20B"	⁶ Well No. 15

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
H	20	17 S	29 E		1650	NORTH	480	EAST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Empire, East (Yeso) 96610					¹⁰ Proposed Pool 2 Grayburg Jackson -7R's,QN,GB,SA (28509)				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3607'
¹⁶ Multiple N	¹⁷ Proposed Depth 5000'	¹⁸ Formation Yeso Sands	¹⁹ Contractor Key Energy Svcs	²⁰ Spud Date Upon approval

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	400'	300	Surface
7-7/8"	5-1/2"	17#	5000'	935	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill a 12-1/4" hole to 400'. Run and set 400' of 8-5/8" 24# J-55 ST&C casing. Cement with 300 sx. of Cl. C cement. Circulate cement to surface.
2. Drill a 7-7/8" hole to 5000'. Run and set 5000' of 5-1/2" 17# ST&C casing with DV tool @ ±2500'. Cement 1st stage with 365 sx. Cl. C 50/50 Poz and cement 2nd stage with 570 sx. 35/65 Poz C and tail with 150 sx. Cl. C neat. Circulate cement to surface.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Betsy Luna</i>		Approved by: <i>Jim W. Brown</i>	
Printed name: Betsy Luna		Title: <i>District Supervisor</i>	
Title: Engineering Technician		Approval Date: NOV 13 2003 Expiration Date: NOV 13 2004	
Date: 10/30/2003	Phone: (432) 682-6324	Conditions of Approval: Attached ☐	

DISTRICT I
P.O. Box 1990, Hobbs, NM 88241-1990

DISTRICT II
P.O. Drawer 22, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 96610	Pool Name EMPIRE, EAST (YESO)
Property Code 25235	Property Name STATE 20 B	Well Number 15
OGRID No. 25706	Operator Name CLAYTON WILLIAMS ENERGY, INC.	Elevation 3607'

Surface Location

UL or lot No. H	Section 20	Township 17-S	Range 29-E	Lot Idn	Feet from the 1650'	North/South line NORTH	Feet from the 480'	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 4c	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME Y = 663076.7 N X = 574923.3 E LAT. = 32°49'21.53"N LONG. = 104°05'21.98"W RECEIVED NOV - 7 2003 OCD-ARTESIA	1650'	
	480'	
OPERATOR CERTIFICATION I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief. <i>Betsy Luna</i> Signature Betsy Luna Printed Name Engineering Technician Title October 27, 2003 Date		
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. October 21, 2003 Date Surveyed AWB Signature & Seal of Professional Surveyor <i>Gary Edson</i> NEW MEXICO 03.11.1142 Certificate No. GARY EDSON 12641		

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 015-33097
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Clayton Williams Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator Six Desta Drive, Suite 3000, Midland, Texas 79705		7. Lease Name or Unit Agreement Name: STATE 20 "B"
4. Well Location Unit Letter H : 1650 feet from the NORTH line and 480 feet from the EAST line Section 20 Township 17 S Range 29 E NMPM EDDY County		8. Well No. 15
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607'		9. Pool name or Wildcat EMPIRE, EAST (YESO) 96610

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: **SPUD** ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/17/03 SPUD 12 1/4" hole @ 01:00 hrs. Drilling Contractor: Key Drilling, Rig #7

11/18/03 Drill 12 1/4" hole to 439'. Run & set 13 jnts 8.625" 24# J-55 STC casing, set @ 435'. Cmt w/100 sx Premium, mixed @ 14.2 ppg, 1.67 yld; tail w/300 sx Premium Plus, mixed @ 14.8 ppg, 1.34 yld. Circ 150 sx to surface. WOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Carter TITLE Drilling Technician DATE 11/19/03

Type or print name Terry Carter Telephone No. 432/688-3440

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE DEC 05 2003
Conditions of approval, if any: Note Time to WOC

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33097
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Clayton Williams Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator Six Desta Drive, Suite 3000, Midland, Texas 79705		7. Lease Name or Unit Agreement Name: STATE 20 "B"
4. Well Location Unit Letter H : 1650 feet from the NORTH line and 480 feet from the EAST line Section 20 Township 17S Range 29E NMPM EDDY County		8. Well No. 15
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607'		9. Pool name or Wildcat EMPIRE, EAST (YESO) 96610

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/19-24/03 DRILL 7 7/8" HOLE TO 4312'. RAN CLOSED HOLE NUETRON LOG F/TD TO SURFACE.

11/24-25/03 RAN 101 JNTS 17# J-55 LTC CSG, SET @ 4312'. DV TOOL SET @ 2600'.
CMT 1ST STAGE W/420 SX PP50:50 POZ, MIXED @ 14.2 PPG. DROP BOMB,
OPEN DV TOOL AND CIRCULATE ON 1ST STAGE.
2ND STAGE CMT W/400 SX HL PP MIXED @ 12.4 PPG, YLD 2.11, TAIL WITH
130 SX PP MIXED @ 14.8 PPG, DID NOT CIRC.

11/24/03 DRILLING RIG RELEASED @ 1300 HRS, 11/24/03. WELL WAITING ON COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Carter TITLE DRILLING TECHNICIAN DATE 11/25/03

Type or print name TERRY CARTER Telephone No. 432/688-3440

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE DEC 02 2003
Conditions of approval, if any: