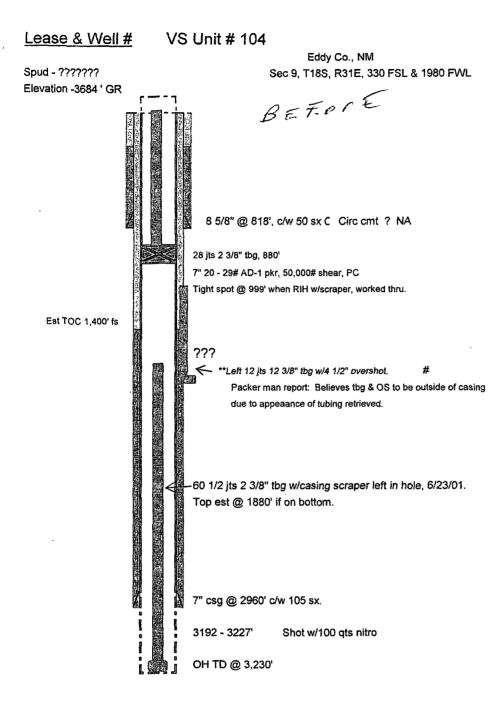
Form 3160-5 (February 2005)*	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR AGEMENT	OCD-AR JUN - 2	FO OI 2000 Exp 5 Yease Serial No	DRM APPROVED MB No 1004-0137 Irres March 31, 2007 D Z 9 3 890 Tribe Name	,	
	this form for proposals t vell. Use Form 3160-3 (A						
	SUBMIT IN TRIPLICATE – Other			7 If Unit of CA/Agree	ment, Name and/or No.		
1 Type of Well			NMTIDIIX				
OII Well Gas Well I Other INJECTION			8 Well Name and No V. S. UNIT #104				
2. Name of Operator COG OPERATING LLC			9 API Well No 30-015-05507				
3a Address 550 W Texas, Ste 1300, Fasken T	3b Phone No. (include are	ea code)	10 Field and Pool or Exploratory Area				
Midland, TX 79701 (432)		(432) 683-7443			SHUGART -SR-QG		
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 330 FSL 1980 FWL SEC 9, T 18S, R 31-E)			1 Country or Parish, State EDDY CO.		
12	CHECK THE APPROPRIATE BC	X(ES) TO INDICATE NA	TURE OF NOTIC	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION	N		TYPE OF ACT	ION			
Notice of Intent	Acıdıze	Deepen	Prod	uction (Start/Resume)	Water Shut-Off		
_	Alter Casing	Fracture Treat		amation	Well Integrity		
Subsequent Report	Casing Repair	New Construction		mplete	Other		
Final Abandonment Notice	e Change Plans	Plug Back	_	porarily Abandon er Disposal			
following completion of th testing has been completed determined that the site is r	e involved operations If the operation Final Abandonment Notices must	ovide the Bond No. on file v on results in a multiple com be filed only after all require	with BLM/BIA F	letion in a new interval,	orts must be filed within a Form 3160-4 must be t	30 days filed once	
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(Instructions on page 2)

COG Operating LLC

AFTEN Lease & Well # VS Unit # 104 Eddy Co., NM Spud - ??????? Sec 9, T18S, R31E, 330 FSL & 1980 FWL Elevation -3684 ' GR 200 TO SURFACE PERF. 85/8" @ 818', c/w 50 sx C Circ cmt? NA 8 f 8 To 3 60 Pup 5 97 TAG 120 SAKS cmt Es Tight spot @ 999' when RIH w/scraper, worked thru To 1000 Part SqZ TAG 1200 1900'To 1700' 40 sAKS ent -60 1/2 jts 2 3/8" tbg w/casing scraper left in hole, 6/23/01. Top est @ 1880' if on bottom. 2400-To-22 00-40 SAKE ent. CAP 35-SAKS-ENT -2700 CEBP 2860 7" csg @ 2960' c/w 105 sx. 3192 - 3227' Shot w/100 qts nitro OH TD @ 3,230'

COG Operating LLC



5/11/2009ocuments and Settings\sandrabl\Local Settings\Temporary Internet Files\OLK1\VS Unit #104 WBD

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

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Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4 <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>

8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.