

DATE IN 5/5/09	SUSPENSE	ENGINEER D. Brooks	LOGGED IN 5/5/09	TYPE NSL	APP NO. PKAA0912550305
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2009 MAY 5 AM 11 51

1220 South St. Francis Drive, Santa Fe, NM 87505



30-039-30721
San Juan 296-
Unit 101N
ConocoPhillips
217817

ADMINISTRATIVE APPLICATION CHECKLIST

6036

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston

Print or Type Name

Patsy Clugston
Signature

Sr. Regulatory Specialist

Title

5/4/09

Date

clugspl@conocophillips.com
e-mail Address



3401 East 30th Street
Farmington, NM 87402

May 4th, 2009
Sent Overnight UPS

New Mexico Oil Conservation Division
NSL Examiner
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: San Juan 29-6 Unit 101N
Unit H (SENE), 2625' FNL & 160' FEL, Sec. 36, T29N, R6W
Rio Arriba Co., New Mexico
API # - 30-039-30721

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesaverde and Basin Dakota pool.

The proposed San Juan 29-6 Unit 101N was staked as a commingled MV/DK well. The placement of the well is non-standard for the Mesaverde per Order R-10987-A (1) and the Dakota pool per Order R-10987B (2) since the E/2 of Section 36, T29N, R6W is the unit boundary line and is staked closer than 660'. The well is located within a fractional section along the Eastern boundary line of the San Juan 29-6 Unit. Since this fractional section is less than 660' in width along the Easternmost $\frac{1}{4}$ $\frac{1}{4}$ sections, namely the NE/4 NE/4 (Lot 1) and the SE/4 NE/4 (Lot 2), it is not possible to stake a standard location in either of these areas. Moreover, the presence of existing pipelines, overhead powerlines, US Highway #64 and a vast number of natural drainages and arroyos in the area further limit the options available for this proposed well. Lastly, two existing wells in the proration unit, namely the San Juan 29-6 Unit 101 (DK) in the NW/4 NE/4 and the San Juan 29-6 Unit 50A (MV) in the SW/4 NE/4, also govern the positioning of this proposed new drill.

Production from the Basin Dakota and Blanco Mesaverde are included in the 234.16 acres gas spacing unit, E/2 Section 36, T29N, R6W.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

1. Approved APD cover page and C102 plat showing location of the well
2. 9 Section Plan showing wells in the area
3. Offset Operator Plat for Section 36 of T29N, R6W
4. Topo and aerial maps showing the location of the well

ConocoPhillips is the offset operator and notification has been provided to the WI owners of the affected units indicated above. Please let me know if you have any questions about this application by calling me at 505-326-9518.

Sincerely,

Patsy Clugston
Sr. Regulatory Specialist



3401 East 30th Street
Farmington, NM 87402

Re: San Juan 29-6 Unit 101N
Unit H (SENE), 2625' FNL & 160' FEL, Sec. 36, T29N, R6W
Rio Arriba Co., New Mexico
API # - 30-039-30721

I hereby certify that the since ConocoPhillips is the offset operator and the Working Interest Owner has been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Working Interest Owners for Offset
Williams Production Company
Attn: Barbara Burnett
One Williams Center
P.O. Box 3102
Tulsa, OK 74101

A handwritten signature in cursive script that reads "Patsy Chugster". The signature is written in black ink and is positioned to the right of the typed address for the Working Interest Owners.



3401 East 30th Street
Farmington, NM 87402

February 17, 2009

Williams Production Company
Attn: Barbara Burnett
One Williams Center
P.O. Box 3102
Tulsa, OK 74101

Re: San Juan 29-6 Unit 101N
Unit H (SENE), 2625' FNL & 160' FEL, Sec. 36, T29N, R6W
Rio Arriba Co., New Mexico
API # - 30-039-30721

Dear Ms. Burnett:

Attached you will find a copy of our NSL (non-standard location) application to the NMOCD office in Santa Fe. And according to NMOCD Rule 104.E(4) be advised that Williams Production Company has a 20 day time frame from the date this notice is received to let the NMOCD know that you have objection to have the San Juan 29-6 Unit #101N being drilled in the currently staked location.

Attached is a copy of the NSL application that was originally submitted to the NMOCD. If you are so inclined, please sign the attached waiver and return it to my attention either by mail at the address shown above or by fax @ 505-599-4062. If the 20 day waiting period expires the NMOCD will conclude that your company has no objection and the NSL approval will be granted to ConocoPhillips Company. If you do have objection to the staked location on this well, please advise the NMOCD and us as soon as possible. If you should have questions concerning this application please feel free to call me at 505-326-9518.

Sincerely,

A handwritten signature in cursive script that reads "Patsy Clugston".

Patsy Clugston
Sr. Regulatory Specialist
ConocoPhillips Company

Waiver to NSL - San Juan 29-6 Unit 101N

Williams Production Company does not object to ConocoPhillips Company drilling the San Juan 29-6 Unit 101N at the current non-standard location Unit H (SENE), 2625' FNL & 160' FEL, Sec. 36, T29N, R6W in Rio Arriba County, New Mexico. API # 30-039-30721

Company agent

Date

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 92373

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CONOCOPHILLIPS COMPANY 3401 E. 30TH STREET FARMINGTON, NM 87402		2. OGRID Number 217817
		3. API Number 30-039-30721
4. Property Code 31326	5. Property Name SAN JUAN 29 6 UNIT	6. Well No. 101N

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	36	29N	06W	2	2625	N	160	E	RIO ARRIBA

8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 6416
14. Multiple Y	15. Proposed Depth 7765	16. Formation Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method:				
Closed Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.63	32.3	200	159	0
Int I	8.75	7	20	3528	795	0
Prod	6.25	4.5	11.6	7765	620	3428

Casing/Cement Program: Additional Comments

This is a Type 3 well as indicated in the BR/COPC Master Drilling Plan. Cement volumes are indicated in cubic feet instead of sacks. The C144 and DHC will be submitted separately. The cement for the Production casing will circulate a minimum of 100' inside the previous casing string. Location is NSL. NWU-283 (MV). NSP & NSL will be filed.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Tracey N Monroe	Approved By: Charlie Perrin
Title: Regulatory Assistant	Title: District Supervisor
Email Address: monrotn@conocophillips.com	Approved Date: 4/1/2009 Expiration Date: 4/1/2011
Date: 3/27/2009 Phone: 505-326-9752	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 92373

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-30721	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31326	5. Property Name SAN JUAN 29 6 UNIT	6. Well No. 101N
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6416

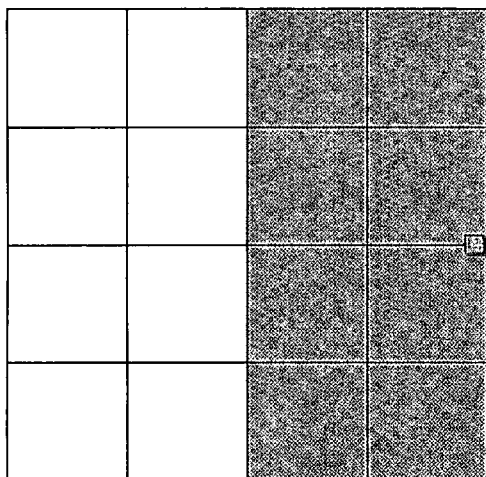
10. Surface Location

UL - Lot 2	Section 36	Township 29N	Range 06W	Lot Idn	Feet From 2625	N/S Line N	Feet From 160	E/W Line E	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 234.16	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tracey N Monroe
 Title: Regulatory Assistant
 Date: 3/27/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C. Edwards
 Date of Survey: 12/11/2008
 Certificate Number: 15269

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

Permit 92373

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-30721	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 31326	5. Property Name SAN JUAN 29 6 UNIT	6. Well No. 101N
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6416

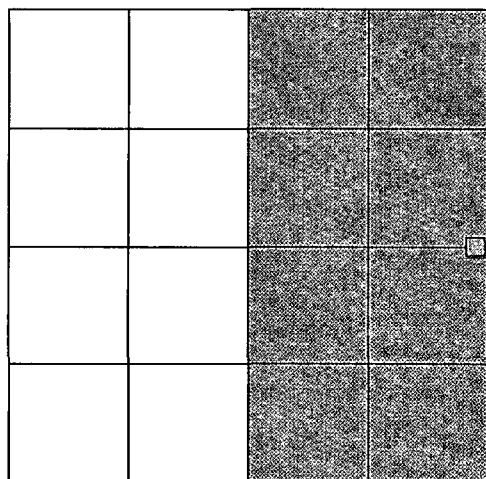
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
2	36	29N	06W		2625	N	160	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 234.16		13. Joint or Infill		14. Consolidation Code		15. Order No.			

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**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tracey N Monroe

Title: Regulatory Assistant

Date: 3/27/2009

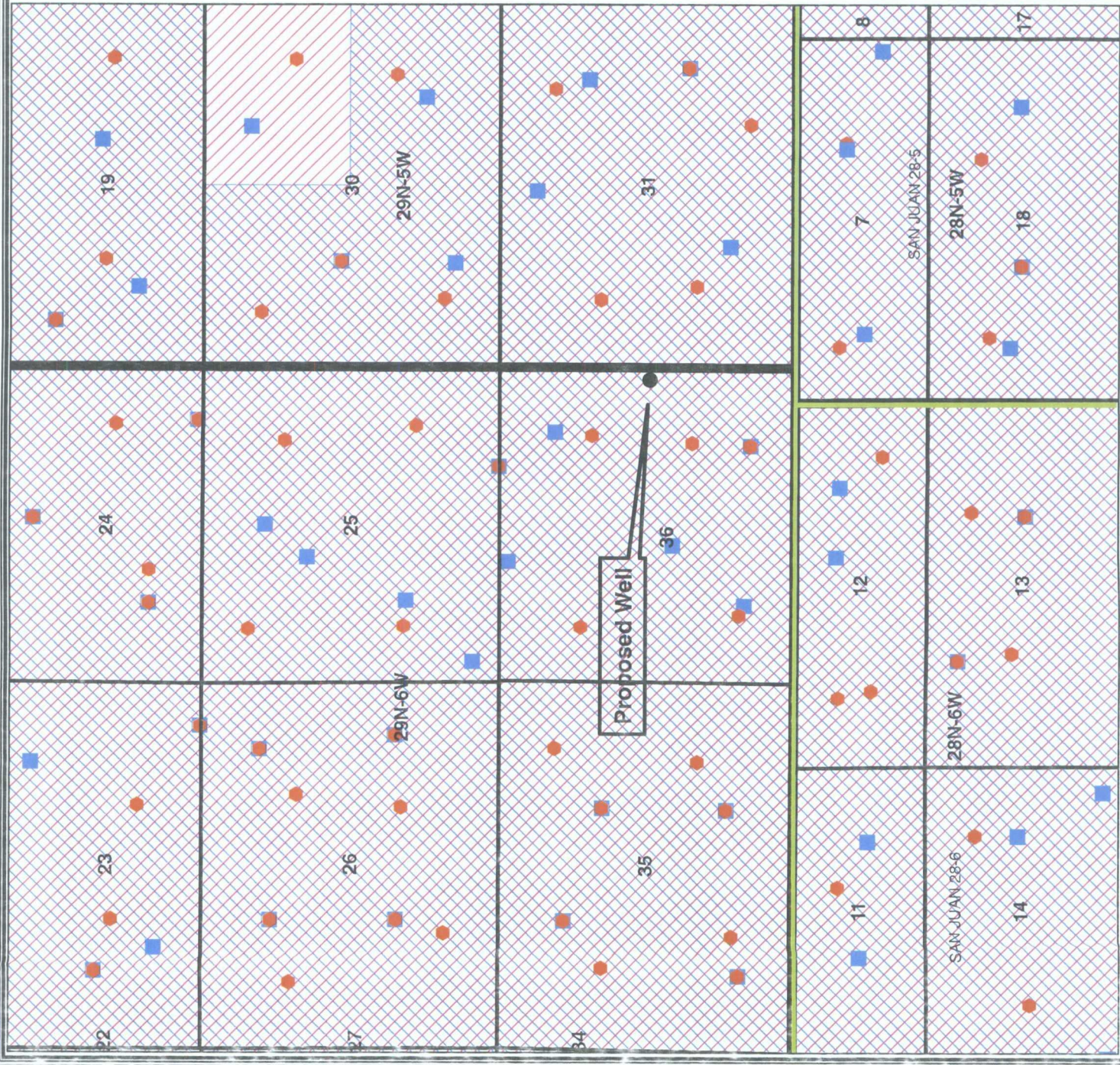
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C. Edwards

Date of Survey: 12/11/2008

Certificate Number: 15269



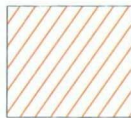
Legend

SJB_P2000_ALL_by_FORMATION

FORMATION1

MESAVERDE

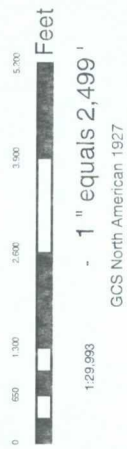
DAKOTA



Mesaverde Participating Area



Dakota Participating Area



ConocoPhillips
© Unpublished Work, ConocoPhillips

Proposed

San Juan 29-6 Unit 101N

Nine Section Map

Author:

Date: 4/1/09

Compiled by:

Scale: eScale

Legend

SJB_P2000_ALL_by_FORMATION

FORMATION1

MESAVERDE

DAKOTA

Offset Operator - COP

Offset WIOs:

Tr003A - DK-BROG; MV-COP & Wms

Tr004B - DK & MV-BROG

Tr006A - DK & MV-BROG

Tr030 - DK-BROG; MV-COP & Wms

Tr033 - DK & MV-BROG

in W/2 of Sec 31

T29N, R5W



1:29,933 1" equals 2,499'

GCS North American 1927



ConocoPhillips

© Unpublished Work, ConocoPhillips

Proposed San Juan 29-6 Unit 101N

Sec 36, T29N, R6W

Rio Arriba County

2625' FNL; 160' FEL

Offset Map

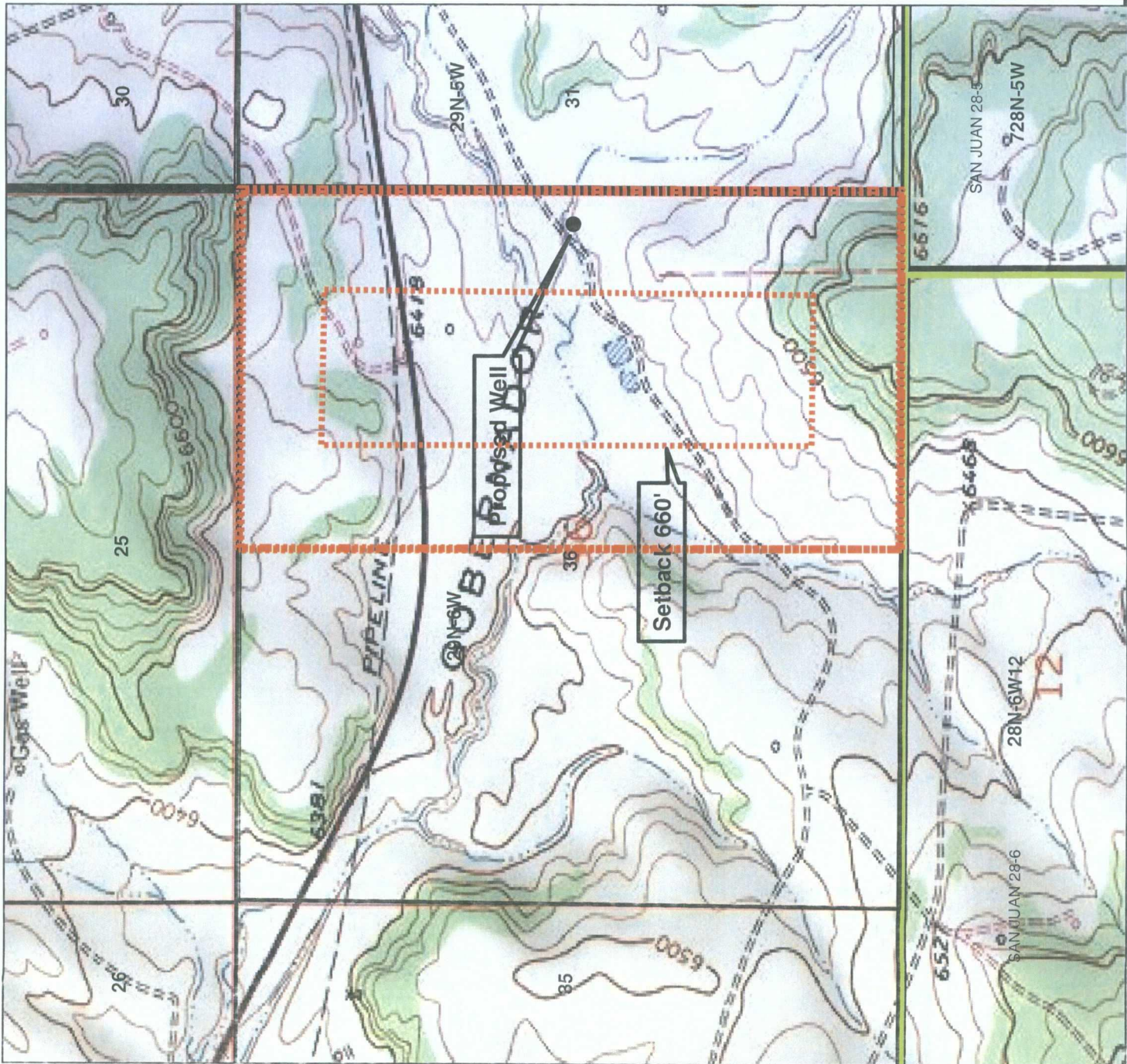
Author:

Date: 4/1/09

Compiled by:

Scale: <Scale>

R:\PlatPublic\Projects\DSWNS\29-6 Unit 101N - Offset Map - 4-1-09.mxd



Legend



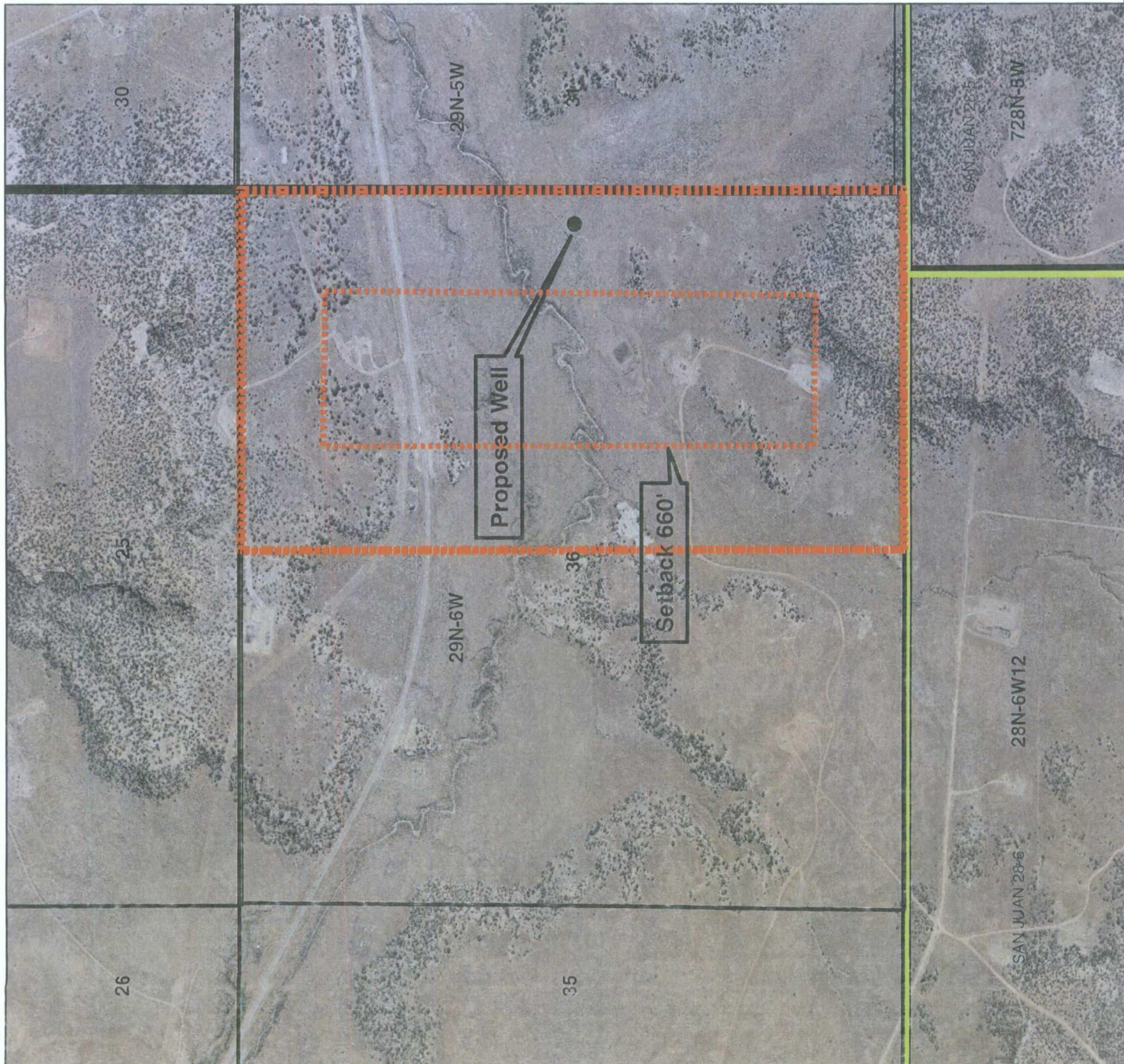
1" equals 1,115'
GCS North American 1927



ConocoPhillips
© Unpublished Work, ConocoPhillips

Proposed San Juan 29-6 Unit 101N
Sec 36, T29N, R6W
Rio Arriba County
2625' FNL; 160' FEL
Topo Map

Author: 4/1/09
Compiled by: 4/1/09
Scale: 1:111,500
Project: Proposed in 2009 San Juan 29-6 Unit 101N Topo Map 4-1-09.mxd



Legend



ConocoPhillips
© Unpublished Work, ConocoPhillips

Proposed San Juan 29-6 Unit 101N
Sec 36, T29N, R6W
Rio Arriba County
2625' FNL; 160' FEL
Aerial Map

Author:	Date:	4/1/09
Compiled by:	Scale:	Scale



TO: David Brooks (505) 476-3462

FROM:

Crystal Tafoya

A handwritten signature in black ink, appearing to be "CT" or "Ct", written over the printed name "Crystal Tafoya".

RE:

NSL – SJ 29-6 Unit 101N

DATE:

May 13, 2009

PAGES:

2 (Including Cover)

COMMENTS:

Please let me know if you have any questions.

Thanks you,
Crystal Tafoya
505-326-9837

Waiver to NSL - San Juan 29-6 Unit 101N

Williams Production Company does not object to ConocoPhillips Company drilling the San Juan 29-6 Unit 101N at the current non-standard location Unit H (SENE), 2625' FNL & 160' FEL, Sec. 36, T29N, R6W in Rio Arriba County, New Mexico. API # 30-039-30721


Company agent

7 May 2009
Date

Marcia Brueggenjohann
Team Leader
Joint Interest Operations - E&P
Williams Production Company
918-573-3066

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected.

The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

12 Records Found

Displaying Screen 1 of 1

API Number	ULSTR	Footages
<input type="radio"/> 3003907476	M -36-29N-6W	990 FSL & 990 FWL
Well Name & Number: SAN JUAN 29 6 UNIT No. 009		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003907495	G -36-29N-6W	1650 FNL & 990 FEL
Well Name & Number: SAN JUAN 29 6 UNIT No. 050		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003920355	B -36-29N-6W	990 FNL & 940 FEL
Well Name & Number: SAN JUAN 29 6 UNIT No. 101		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003920453	M -36-29N-6W	800 FSL & 1190 FWL
Well Name & Number: SAN JUAN 29 6 UNIT No. 107		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003921311	E -36-29N-6W	1460 FNL & 800 FWL
Well Name & Number: SAN JUAN 29 6 UNIT No. 009A		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003921312	J -36-29N-6W	1830 FSL & 1100 FEL
Well Name & Number: SAN JUAN 29 6 UNIT No. 050A		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003924610	A -36-29N-6W	826 FNL & 947 FEL
Well Name & Number: SAN JUAN 29 6 UNIT No. 231		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003926338	O -36-29N-6W	792 FSL & 1137 FEL
Well Name & Number: SAN JUAN 29 6 UNIT No. 101M		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003926675	C -36-29N-6W	1037 FNL & 1856 FWL
Well Name & Number: SAN JUAN 29 6 UNIT No. 107M		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003927568	G -36-29N-6W	155 FNL & 1760 FWL
Well Name & Number: SAN JUAN 29 6 UNIT No. 107M		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003929728	K -36-29N-6W	2180 FSL & 2015 FWL
Well Name & Number: SAN JUAN 29 6 UNIT No. 107F		
Operator: CONOCOPHILLIPS COMPANY		
<input type="radio"/> 3003930721	H -36-29N-6W	2625 FNL & 160 FEL
Well Name & Number: SAN JUAN 29 6 UNIT No. 101N		
Operator: CONOCOPHILLIPS COMPANY		

12 Records Found

Displaying Screen 1 of 1

[Continue](#)[Go Back](#)