

GW-166

**General
Correspondence**

YEAR(S): 2009 - 2012


Lowe, Leonard, EMNRD

From: Cannon, John T [jtcannon@chevron.com]
Sent: Thursday, October 22, 2009 7:00 AM
To: Lowe, Leonard, EMNRD; Shore, Suzanne; Estes, David
Cc: Rayford (Baggett), Sarah
Subject: RE: GW-166, La Plata CDP # 7

My answers to the questions below are in red.

John Cannon, EIT

Environmental Specialist- Waste and Water
Midland Texas
Chevron USA
Office - 432-687-7185
JFNM@chevron.com

 Think before you print

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Tuesday, September 29, 2009 3:18 PM
To: Cannon, John T; Shore, Suzanne; Estes, David
Subject: GW-166, La Plata CDP # 7

OCD replies and questions to submitted application for discharge permit:

Please confirm that facility is located on BLM land. At the time of inspection it was noted to the OCD that the facility was located on private land.

- **SECTION 8.F. UNDERGROUND PIPELINES** states:

"There are no underground wastewater pipelines associated with this facility. The waste-water piping carrying waste liquids to the collection tanks are open-ended, non pressurized lines, therefore, hydrostatic testing is unwarranted and has not been performed.

OCD: All drain lines, whether if it drains waste water or not, need to be hydrostatically tested. Please verify waste water pipelines for this facility. There were four below-grade tanks, one of them appears to have been receiving waste water, verify information for waste water.

- **SECTION 8.G. EFFLUENT DISPOSAL** states:

"All liquids from the site are handled in accordance with OCD and NMED regulations."

OCD: What liquids are you referring to for NMED regulation pertaining to this facility? If you have disposed of NMED regulated liquid waste please update the OCD on what items have been disposed of.

The only liquids that are produced on site and sent for disposal are produced water, used motor oil, and used lube oil. (Per conversation with Dave Estes)

"All solid wastes are removed from the site by Envirotech"

OCD: Envirotech is not a disposal company nor do they have a land fill for OCD regulated waste. Envirotech does have land farms that are used to remediate hydrocarbon contaminated soil. Envirotech is not a disposal company. This statement indicates that solid waste such as used canisters, used barrels, domestic waste, etc are taken to Envirotech. Please clarify.

If there is contaminated soil on site, the soil is sent to Envirotech's landfarm for disposal. Envirotech does all required testing prior to bringing the soil to their landfarm. There is not any domestic waste, used barrels, or used canisters

produced at the La Plata locations. The Produced water that is produced at the locations is trucked to a Chevron owned and operated produced water disposal well. CSI takes the used motor and lube oil to D&D for recycling.

- **APPENDIX B**

The facility schematic needs to clarify what is associated with the compressor activities thus items pertaining to the discharge permit. I conversed with Mr. Dave Estes this afternoon to re-confirm what equipment is associated with the compression of the facility and what is associated with the Well.

Plot plans are being updated by the Chevron Facilities group and will be sent to L. Lowe as soon as they are completed.

- **UPDATE REFERENCES:** Rule 116 is now PART 29. Rule 712 is now PART 35. (PLEASE UPDATE WASTE STREAM IDENTIFICATION WITH PART 35)

- **13. CLOSURE PLAN**

Is CSI one of the your other approved haulers for lubrication oil vendors as identified in **SECTION 8.G**? Yes

Below-grade tanks (fiberglass pits): The OCD shall be notified upon any modifications made to below-grade tanks.

Permit will be sent after **October 19, 2009**, we are currently still in the 30 public notice period.

Please reply.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message.

This email has been scanned using Webroot Email Security.

AFFIDAVIT OF PUBLICATION

Ad No. 241918 / Chevron USA

COPY OF PUBLICATION

STATE OF NEW MEXICO County of San Juan:

TIA AVILES, being duly sworn says: That she is the CLASSIFIED SUPERVISOR of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Sept. 9, 2009

And the cost of the publication is \$473.59

Tia Aviles

ON 9/09/09 TIA AVILES, appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers

My Commission Expires 11/05/11

PUBLIC NOTICE

Chevron USA Inc., 332 Road 3100, Aztec, New Mexico 87410, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a new discharge plan permit (GW-166) for their La Plata Compressor Station #7 located in the NE ¼, SE ¼ of Section 1, Township 31 North, Range 13 West in San Juan County, New Mexico.

The facility compresses field natural gas. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 70 gallons/3 months of wash down water, 50 gallons/month of used motor oil, and 30 bbls/month produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments.

The aquifer most likely to be affected is 26 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 748 mg/l.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

NOTIFICACIÓN PÚBLICA

Chevron USA Inc., con sede en 332 Road 3100, Aztec, Nuevo México 87410, ha presentado una solicitud a la División de Conservación de Petróleo del Departamento de Energía, Minerales y Recursos Naturales de Nuevo México (Oil Conservation Division del New Mexico Energy, Minerals and Natural Resources Department) concerniente a un permiso para un nuevo plan de descarga (GW-166) para su Estación de Compresión # 7 de La Plata, ubicada en el NE ¼, SE ¼ de la Sección 1, Township 31 North, Range 13 Oeste, en el Condado de San Juan, en Nuevo México.

En las instalaciones se lleva a cabo la compresión de gas natural de campo. Los materiales generados o usados en dichas instalaciones incluyen líquido condensado de ductos, aceite para lubricación de compresoras tanto nuevo como usado, desechos de aceite y de agua con aceite de cambios de velocidades de motores o de lavadores de reactores. En las instalaciones se generan alrededor de 70 galones cada 3 meses de agua de lavado, 50 galones cada mes de aceite de motor usado y 30 barriles al mes de agua producida en las propias instalaciones. Todos los líquidos usados en las instalaciones se almacenan en tanques de almacenamiento sobre el suelo, especialmente dedicados a estos fines, antes de desechar el material fuera del sitio o de reciclarlo en un sitio aprobado por la Comisión de Conservación de Petróleo (OCD, por sus siglas en inglés). Todos los tanques de almacenamiento cumplen con las normas de ingeniería y con los requisitos de la OCD para aprobar contenedores secundarios.

La capa acuífera que pudiera afectarse se encuentra a 26 pies de profundidad, y el total de concentración de sólidos disueltos en dicha capa acuífera es de alrededor de 748 mg/l.

Toda persona o personas interesadas pueden obtener información; le agradeceremos que para presentar sus comentarios o para solicitar que se incorpore su nombre a una lista de correos específica de las instalaciones para recibir futuras notificaciones, se dirija a Leonard Lowe, en la OCD de Nuevo México, en el 1220 de South St. Francis Drive, Santa Fe, Nuevo México 87505; o al teléfono (505) 476-3492. La OCD con gusto recibirá sus comentarios y declaraciones de interés concernientes a esta renovación y generará una lista de correos específica de las instalaciones con los nombres de las personas que desean recibir notificaciones en el futuro.

PUBLIC NOTICE

✓①
Chevron USA Inc., 332 Road 3100, Aztec, New Mexico 87410, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a new discharge plan permit (GW-166) for their La Plata Compressor Station #7 located in the NE ¼, SE ¼ of Section 1, Township 31 North, Range 13 West in San Juan County, ✓②
New Mexico.

✓③
The facility compresses field natural gas. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. ✓④
Approximately 70 gallons/3 months of wash down water, 50 gallons /month of used motor oil, and 30 bbls/month produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments.

The aquifer most likely to be affected is 26 feet in depth, and the total dissolved solids ✓⑤
concentration of this aquifer is approximately 748 mg/l.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices. ✓⑥
✓⑦

Approved 8.4.9

RECEIVED
2009 SEP 24 PM 2:02

Ad No. 63577

STATE OF NEW MEXICO
County of San Juan:

COPY OF PUBLICATION

TIA AVILES, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, September 16, 2009

And the cost of the publication is \$316.99

Gina Avites

ON 9/22/09 TIA AVILES appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers

My Commission Expires - 11/05/11

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission (20.6.2.3106-NMAC), the following discharge permit application(s) has been submitted to the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, S. Mexico 87505; Telephone: (505) 476-3440:

(GW-177) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court, NM 87401 has submitted a renewal application for the previously approved discharge plume from the 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, R 10NMPM, San Juan County, approximately one mile southwest of McGee Park and on the Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle 3 CF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water, waste water are stored and/or generated onsite. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolved solids concentration of approximately 1000 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal application for a previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO₂ gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 14 of waste water are generated and stored in onsite. Groundwater most likely to be affected by a leak or accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total dissolved concentration of approximately 5330 - 7620 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M. submitted a renewal application for the previously approved discharge plan for their:

(GW-165) La Plata CDP #2 compressor station located in the NE/4 SW/4 of Section 21 North, Range 13 West, NMPM, San Juan County. The facility compresses field, natural gas, 30 bbls/month of produced water, 75 gallons/6 months of wash down water, and 80% of waste oil are generated and stored in onsite. Groundwater most likely to be affected by or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L. (GW-166) La Plata CDP #7 compressor station located SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The facility field, natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months of water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater, if affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet with a total dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oilfield products and waste will be properly handle disposed of, including how spills, leaks, and other accidental discharges to the surface will in order to protect fresh water.

The NMOCDD has determined that the application is administratively complete and has drafted permit. The NMOCDD will accept comments and statements of interest regarding it and will create a facility-specific mailing list for persons who wish to receive future notices. Interested parties in obtaining further information, submitting comments or requesting to be on a facility mailing list for future notices may contact the Environmental Bureau Chief of the Oil Commission at the address given above. The administrative completeness determination and may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday also be viewed at the NMOCDD web site <http://www.emnrd.state.nm.us/ocd/>. Persons obtaining a copy of the application and draft permit may contact the NMOCDD at the address. Prior to ruling on any proposed discharge permit or major modification, the Director shall do so at least thirty (30) days after the date of publication of this notice, during which persons may submit comments or request that NMOCDD hold a public hearing. Requests for a hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on the information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information presented at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse con New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación) 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3441).

1220 South St. Francis Drive, Santa Fe, New Mexico (Confido). Dorothy Phillips, 505-476-3441
GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, N
this 5th day of August 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

Legal: No.63577, published in The Daily Times in Farmington, New Mexico, on Wednesday 2009

THE SANTA FE
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NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00294153 ACCOUNT: 00002212
LEGAL NO: 87815 P.O. #: 52100-00000206
470 LINES 1 TIME(S) 460.53
AFFIDAVIT: 7.00
TAX: 37.69
TOTAL: 505.22

AFFIDAVIT OF PUBLICATION

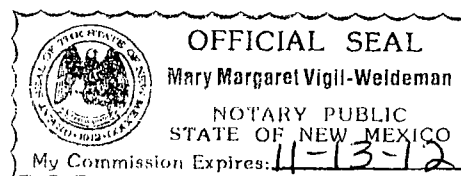
STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87815 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/12/2009 and 08/12/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 12nd day of August, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ V Wright
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 12nd day of August, 2009

Notary Mary Margaret Vigil-Weideman
Commission Expires: 11-13-2012



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 - NMOC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOC"): 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone: (505) 476-3440.

(GW-048) Mr. Bob Stewart, Environmental Coordinator, Davis Gas Processing Inc. 211 North Colorado, Midland Texas 79701, has submitted a renewal application for the previously approved discharge plan for their Denton Davis Gas Plant located in NW/4 SW/4 of Section 2, Township 15 South, Range 37E East, NMMP, Lea County. The facility compresses, treats, dehydrates and performs natural gas recovery. Approximately 750 gallons/day of produced water and 210 bbls/day of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 - 105 feet, with a total dissolved solids concentration of approximately 610 - 1600 mg/L.

(GW-355) Transwestern Pipeline Company P.O. Box 1717, Roswell N.M. 88202-1717, has submitted a renewal application for the previously approved discharge plan for their Abatement of ground water and vadose zone contamination at oil and gas sites, identified at the non-operational Bell Lake Gas Plant located in the SW/4 NE/4 of Section 1, Township 24 South, Range 33 East, NMMP, Lea County. The remediation consists of pumping groundwater with elevated concentrations of Benzene in to yet to be approved ponds. Proposed effluents to be located on site will be stored in the ponds. Groundwater most likely to be affected by a spill, leak or acci-

dental discharge is at a depth of approximately 90 - 95 feet, with a total dissolved solids concentration of approximately 800 mg/L.

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court, Farmington NM 87401 has submitted a renewal application for the previously approved discharge plan permit for their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, Range 12 West, NMMP, San Juan County, approximately one mile southwest of McGee Park and on the west side of Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle 10 million SCF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water and 21 bbls of waste water are stored and/or generated onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolved solids concentration of approximately 1000 mg/L.

(GW-164) Mr. Mike Schornick, Environmental Engineer, Wood Group ESP, Inc. 6205 Sooner Road, Oklahoma City, Oklahoma 73135 has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 8426 N. Dal Paso, Hobbs, located in the NW/4 WW/4 of Section 35, Township 17 South, Range 38 East, NMMP, Lea County. The facility is a service center for reconditioning electric submersible pumps used in the oil and gas industry. Approximately 6000 gal/month of rinsate waste water, 1000 gal/month of waste water, 275 gallons of neutralized acid waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 56 feet, with a total dissolved solids concentration of approximately 458 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P. has submitted a renewal application for the previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMMP, San Juan County. The facility removes CO2 from natural gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 1000 bbls/month of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total dissolved solids concentration of approximately 5330 - 7620 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver CO 80202 has submitted a renewal application for the previously approved discharge plan for their:

(GW-162) Antelope Ridge Gas Plant located in SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMMP, Lea County. The facility is a natural gas processing plant that removes liquids from natural gas. Approximately 10 bbls/month of waste water, 10 bbls/year of waste oil, and 10 bbls/month of wash water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L.

(GW-167) Malaga Compressor Station, located in the SW/4 NE/4 of Section 3, Township 24 South, Range 28 East, NMMP, Eddy County. The facility is currently non-operational but is capable to provide compression of natural gas for the Carlsbad gathering system. Storm water is the only effluent produced at this facility and is properly stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 39 feet, with a total dissolved solids concentration of approximately 5140 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M. 87410 has submitted a renewal application for the previously approved discharge plan for their:

(GW-165) La Plata CDP # 2 compressor station located in the NE/4 SW/4 of Section 25, Township 32 North, Range 13 West, NMMP, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 75 gallons/6 months of wash down water and 80 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

(GW-166) La Plata CDP # 7 compressor station located in the NE/4 SE/4 of Section 1, Township 31 North, Range 13 West, NMMP, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months of wash down water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOC has determined that the application is administratively complete and has prepared a draft permit. The NMOC will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given

trative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOC web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOC at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOC hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México). Oil Conservation Division (Depto. Conservación Del Petróleo). 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips. 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of August 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

S/E A L
Mark Fesmire,
Director
Legal #87815
Pub. August 12, 2009

Lowe, Leonard, EMNRD

From: Cannon, John T [JFNM@chevron.com]
Sent: Wednesday, June 24, 2009 8:21 AM
To: Lowe, Leonard, EMNRD
Cc: Bailey, Rodney G
Subject: RE: Discharge Permit Renewal Applications (GW-165 & GW-166)
Attachments: La Plata Map.pdf; chevron la plata water samples.PDF; Chevron LaPlata Water.pdf


Mr. Lowe,

Attached are the analytical results for two water samples that were taken per your request. A map showing the location of these wells, and a map showing the depth to ground water and location of the La Plata CDP #2 and #7 are also attached. The analytical results for TDS are included. The two wells that we were able to pull the water samples from are located about 2 miles away from La Plata CDP #2 and about 3 miles from La Plata CDP #7. The depth to ground water in the area appears to range from 26 feet to 75 feet. I know that these were not ideal sampling locations, but they are the closest wells that we could find and gain access to. If this information is in any way incomplete or unsatisfactory please feel free to contact me at any time. I apologize for the delay.

Thank You,

John Cannon, EIT

Environmental Specialist- Waste and Water
Chevron USA
Office - 432-687-7185
JFNM@chevron.com

 Think before you print

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Tuesday, June 16, 2009 3:38 PM
To: Cannon, John T
Cc: Bailey, Rodney G
Subject: RE: Discharge Permit Renewal Applications (GW-165 & GW-166)
Importance: High

Mr. Cannon,

I left you a voice mail. When do I expect to receive this information?

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: Lowe, Leonard, EMNRD
Sent: Wednesday, June 03, 2009 4:52 PM
To: 'Cannon, John T'

Subject: Discharge Permit Renewal Applications (GW-165 & GW-166)

Importance: High

Mr. Cannon,

The recently submitted discharge plan applications for GW-165, La Plata CDP # 2 and GW-166, La Plata CDP # 7 **did not** contain information on DEPTH TO GROUNDWATER and TDS VALUES OF THE IDENTIFIED GROUNDWATER.

There appears to have been an error in the applications as well. I was confused for awhile on what was what but I figured it out.

I would suggest that TetraTech or Chevron provide a quality check on any applications submitted to the agency. Confusion on my part is time consuming on your behalf.

Please submit information on the Ground water for BOTH facilities ASAP.

llowe

Leonard Lowe

Environmental Engineer

Oil Conservation Division/EMNRD

1220 S. St. Francis Drive

Santa Fe, N.M. 87505

Office: 505-476-3492

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: <http://www.emnrd.state.nm.us/ocd/>

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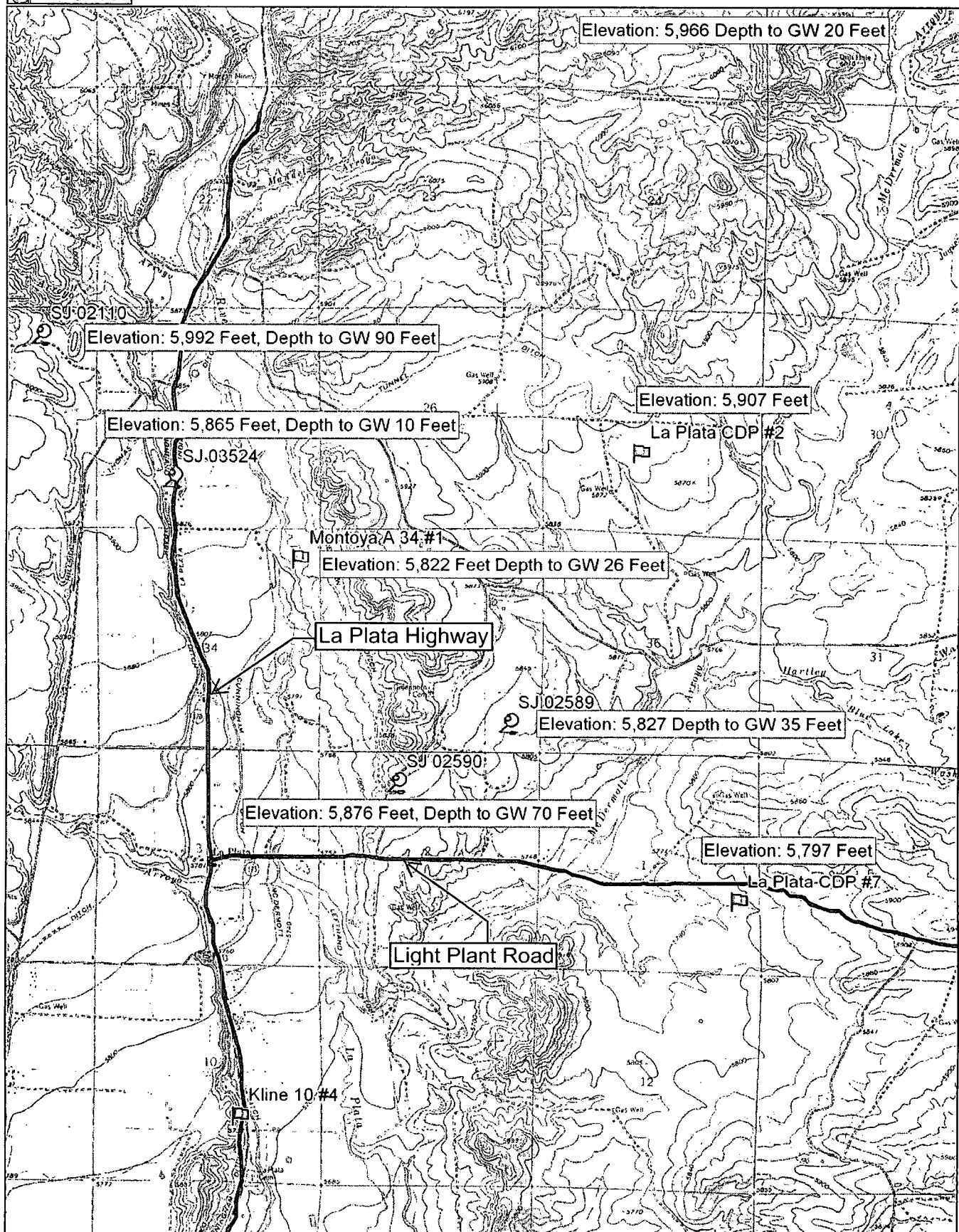
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* ATTACHMENT *

"LA PLATA MAP"

DELORME

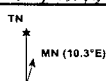
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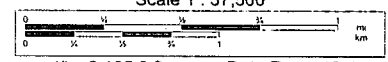
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Scale 1 : 37,500



1" = 3,125.0 ft

Data Zoom 12-4

~~*ATTACHMENT*~~
"CHEVRON LA PLATA WATER SAMPLES"

1/3



envirotech
Analytical Laboratory

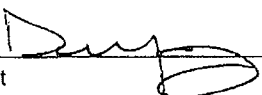
Water Analysis

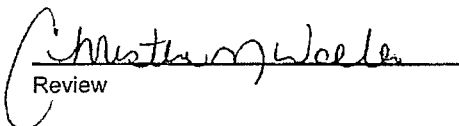
Client:	Chevron	Project #:	92270-0482
Sample ID:	Tom Talley	Date Reported:	06-19-09
Laboratory Number:	50587	Date Sampled:	06-18-09
Sample Matrix:	Aqueous	Date Received:	06-18-09
Preservative:	Cool	Date Analyzed:	06-19-09
Condition:	Cool & Intact	Chain of Custody:	7311

Parameter	Analytical Result	Units
Total Dissolved Solids @ 180C	1,360	mg/L

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **La Plata.**


Analyst


Review



Water Analysis

Client:	Chevron	Project #:	92270-0482
Sample ID:	Louis Montoya	Date Reported:	06-19-09
Laboratory Number:	50588	Date Sampled:	06-18-09
Sample Matrix:	Aqueous	Date Received:	06-18-09
Preservative:	Cool	Date Analyzed:	06-19-09
Condition:	Cool & Intact	Chain of Custody:	7311

Parameter	Analytical Result	Units
Total Dissolved Solids @ 180C	748	mg/L

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: La Plata.

Analyst

Review

20

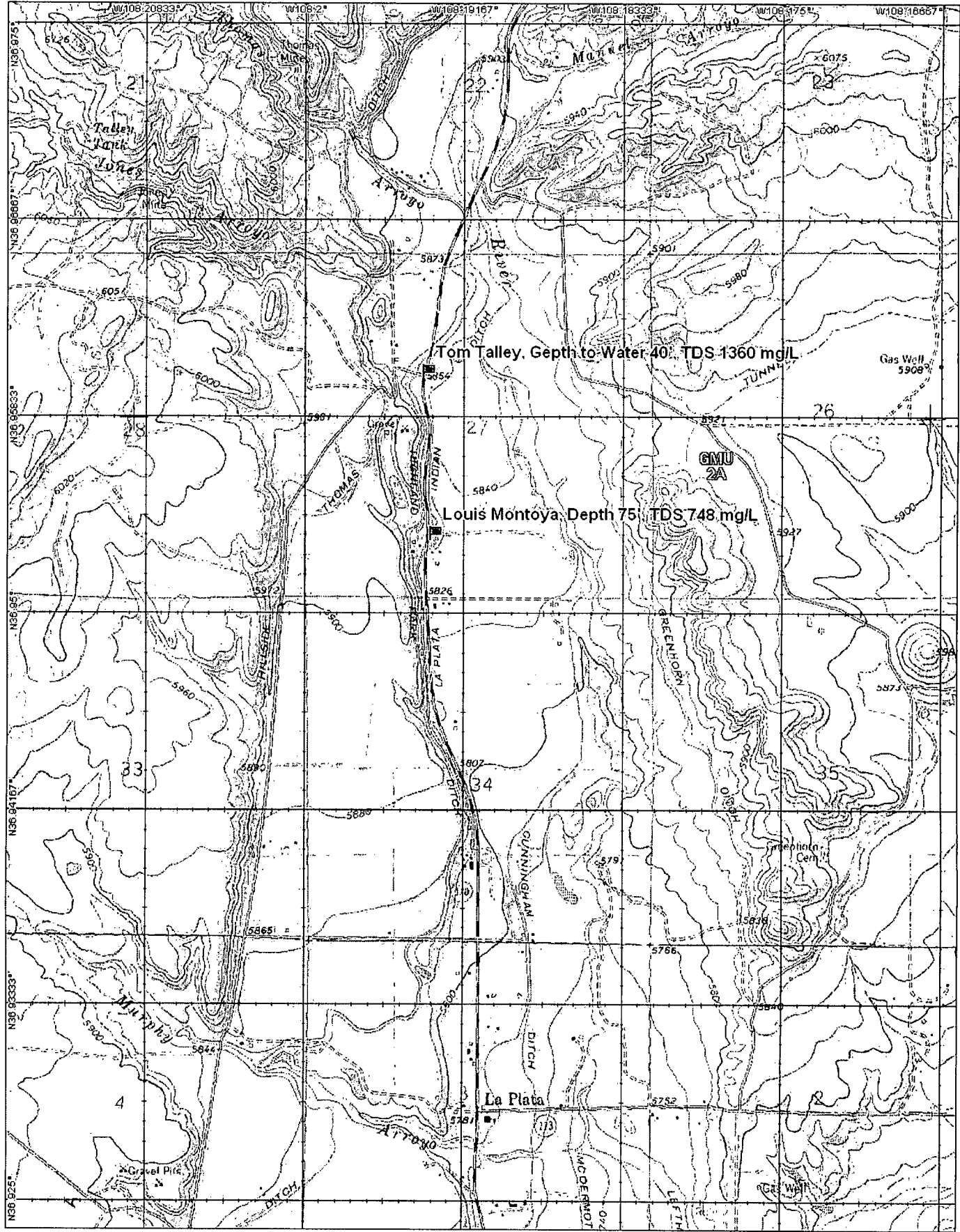


envirotech
Analytical Laboratory

#ATTACHMENT# "CHEVRON LaPlata Water"



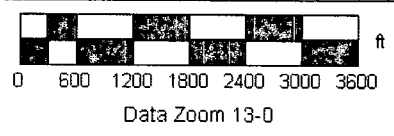
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Data Zoom 13-0



GW-166, Chevron La Plata CDP #7 (formerly CDP#4)

John Cannon
HES Waste & Water
Specialist

Chevron North America
Exploration and Production
Mid Continent Business Unit/HES
15 Smith Rd
Midland, Texas 79705
Tel 432-687-7185
Fax 866-569-5650
JFNM@chevron.com

April 28, 2009

GW-165 Chevron La Plata CDP #2

Mr. Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505

Mr Lowe:

Attached is documentation from the State of New Mexico Office of the Secretary of State showing that Pure Resources, Limited Partnership amended its original registration which changed the name of the limited partnership to Chevron Midcontinent, Limited Partnership. This documentation is being submitted, as requested, for the Hallwood CDP #2 and Hallwood CDP #7 compressor stations.

If you have any questions, comments, or concerns please feel free to contact John Cannon at (432) 687-7185.

Sincerely,

John Cannon
Chevron North America
Exploration & Production Company

Enclosures:
Amendment of Statement of Registration

RECEIVED
2009 MAY 1 11 04

STATE OF NEW MEXICO



OFFICE OF THE

SECRETARY OF STATE
2214

CERTIFICATE

I, REBECCA VIGIL-GIRON, SECRETARY OF STATE FOR NEW MEXICO, DO HEREBY CERTIFY
that

PURE RESOURCES, LIMITED PARTNERSHIP, a foreign limited partnership registered in this office on October 19, 1995 in accordance with the provisions of sections 54-2-49 through 54-2-61 NMSA, 1978 compilation. On April 18, 2006, an amendment to its original registration was filed which changed the name of the limited partnership to **Chevron Midcontinent, Limited Partnership**. This amended registration will remain in effect until the limited partnership's registration is canceled, withdrawn or amended.



GIVEN UNDER MY HAND AND THE GREAT SEAL OF THE STATE
OF NEW MEXICO, IN THE CITY OF SANTA FE, THE CAPITAL,
ON THIS 18th DAY OF April, 2006 A.D.

Rebecca Vigil-Giron
SECRETARY OF STATE

AMENDMENT OF STATEMENT OF REGISTRATION

1. The name of the limited partnership is Pure Resources, L.P.
2. The name the limited partnership uses to transact business in New Mexico is Pure Resources, Limited Partnership.
3. The original statement was filed on October 19, 1995 (Certificate of Authority Number 2214)
4. The amendments to the statement are as follows:
 - a. The partnership has changed its name to Chevron Midcontinent, L.P.
 - b. The name the limited partnership uses to conduct business in New Mexico is Chevron Midcontinent, Limited Partnership.
 - c. The general partner, Titan Resources 1, Inc., a Delaware corporation, changed its name on June 1, 2001, to Pure Resources 1, Inc. and effective December 31, 2005, it was merged into Chevron Midcontinent Operations Company.

Chevron Midcontinent, L.P.
By: Chevron Midcontinent Operations Company,
Successor in interest to Titan Resources 1, Inc.,
Its Sole General Partner.

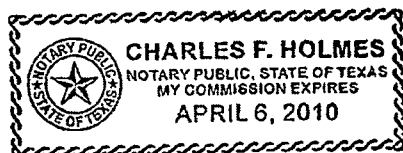
By: A. E. Wacker
A. E. Wacker, Assistant Secretary

State of Texas)
) ss.
County of Harris)

The foregoing instrument was acknowledged before me this 17th day of April, 2006 by A. E. Wacker, Assistant Secretary of Chevron Midcontinent Operations Company, a Delaware corporation, on behalf of said corporation, the sole general partner of Chevron Midcontinent, L.P.

Witness my hand and official seal.

My commission expires April 6, 2010.



Charles F. Holmes
Notary Public

State of New Mexico
Amendments - Foreign LP 1 Page(s)



T0610806005



State of New Mexico
Office of the New Mexico Secretary of State
Rebecca Vigil-Giron
Secretary of State, Rebecca Vigil-Giron

04/18/2006

Invoice Number: 4602401

Invoice Date: 04/18/2006 01:47 PM

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Charles F. Holmes
61 S. hidden View Cir.
Spring, TX 77381-4418

Product Description	Certification Number	Order Date	Qty	Pages	Item Cost	Extended	Amount Due
Partnerships - Amendments - Foreign LP Contact: Charles F. Holmes Shipped Via: Mail	217020	04/18/2006	1	1	10.00	10.00	Paid
Credit Balance as of 04/18/2006 2:06 PM:					\$0.00		
Payment Details:						Invoice Total:	\$10.00
Check #3526 for \$10.00(217020:\$10.00,)						Payment Total:	\$10.00
Contact(s): None specified						Amount Due:	\$0.00

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