District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## RECEIVED

JUN 12 2009 Revised

Form C-141 Revised October 10, 2003

HOBBSOSPinit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action													
						OPERA	TOR	1	x Initia	al Report		Final Report	
Name of Co						Contact Kim Klahsen							
Address 56 Texas Camp Road; Lovington NM 88260 Telephone No. 575-396-4414 x128  Facility Name Lovington San Andres Unit #82 Facility Type flow line													
	7	<u> </u>											
Surface Owner STATE. Mineral Owner S													
LOCATION							EASE		API	# 3	80	0253154	
Unit Letter	Section	Township	Range	Feet from the	1	South Line	Feet from the	ŧ	West Line	County			
О	31	16S	37E	350	South		1630	East	ast Lea				
Latitude N.22.52.446 Lauritude 102.17.200 ADI #20.025.21549 Chinida													
Latitude_N 32-52.446_ Longitude_103-17.230_ API # 30-025-31548 Chloride content 35000 PPM													
NATURE OF RELEASE													
Type of Release Produced water Source of Release Flowline										Volume Recovered 0  Date and Hour of Discovery			
Source of Refease Plowline							08/09 2:00 PM 6/08/09 @ 5:30 PM				,		
Was Immedia	ate Notice (					If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required						Larry Johnson							
By Whom? Larry Ridenour						Date and Hour6/09/09 (a) 6:35 AM							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
IC Westerna	1								<del></del> -				
If a Watercourse was Impacted, Describe Fully.* Water course was not impacted.													
												į	
Describe Cause of Problem and Remedial Action Taken.*													
Internal corrosion on a flowline. Well was shut in and the line emptied to prevent any additional release of fluid.													
CHLORIDE CONTENT?													
							CHLORGI	DE (	TENCE	TUB	•		
Describe Are													
Area will be	sampled ar	id action will	be determ	ined after receiving	ng sample	e results.						ĺ	
			<del> </del>			<del></del>			<u> </u>				
I hereby certi	fy that the	information g	iven above	is true and comp	olete to th	te best of my	knowledge and und perform correct	indersta	nd that pur	suant to NM	OCD	rules and	
							arked as "Final R						
should their o	perations h	ave failed to	adequately	investigate and	remediate	contaminati	on that pose a thr	cat to g	round wate	r, surface wa	iter, h	uman health	
or the environ federal, state,				stance of a C-141	report do	ocs not reliev	e the operator of	respons	ibility for c	ompliance w	vith a	ny other	
rederat, state,	Or local la	ws and/or reg	uiations.		T		OIL CON	SFRA	ATION	DIVISIO	N		
Signature: Tab Ris							Dowson						
Printed Name: Larry D. Ridenour							Approved by District Supplies TIMENTAL ENGINEER						
							, , ,	00		. 6		3.00	
Title: Production Team Leader /							Approval Date: 6 · 12 · 09 Expira				117	2.09	
E-mail Address: L.Ridenour@Chevron.com						Conditions of Approval:					_		
							C			Attached	. —		
Date: 6/1:	2/09	Phor	ie: 575-39	6-4414 x102		`				TIK+#	-0	9.6.2208	