State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 22 2009 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-015-30025 **Release Notification and Corrective Action** nMLBD916140542 **OPERATOR** Initial Report X Final Report 256523 Name of Company: Southern Bay Operating, L.L.C. Contact: Steve Collins, V.P.-Operations Address: 110 Cypress Station Drive, Suite 220 - Houston, Telephone No.: 281.537-9920 TX 77090-1629 Facility Name: Grayburg Jackson, Tract MB, Well 16-P Facility Type: Well's Flow Line [to Tank Battery] Surface Owner: Bureau of Land Management Mineral Owner Mineral Management Service Lease No.: NM-0467934 LOCATION OF RELEASE Unit Letter Township Feet from the North/South Line Feet from the East/West Line Section Range County: Ρ 27 330 SOUTH 17S 30E 430 EAST EDDY Latitude: 32.7989 N Longitude: -103.9577 Release #1 of 2-NATURE OF RELEASE Type of Release: Well Fluid [full-stream production] Volume Recovered: Zero bbl Volume of Release. +/- 20 bbl Source of Release Date and Hour of Occurrence: Date and Hour of Discovery: 5/20/2009 -- 1100 hrs Flow line Integrity failure Unknown Was Immediate Notice Given? Yes X No Not Required If YES, To Whom? By Whom? Date and Hour Was a Watercourse Reached? Yes X No If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Short Horizontal Split in 3-inch poly-flow line; Installed NEW flow line.. Describe Area Affected and Cleanup Action Taken.* Used back-hoe to delineate sub-surface & excavate sub-surface / ground surface contaminated soil.. Load & haul to disposal total of 30 cy.. Collect soil samples, submit to laboratory for TPH and Total Chloride analyses.. Review lab report.. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION						
makewatter	Approve Ston De Bigt Station: Bran	muse_					
Printed Name: MARK WEATHERLY							
Title: Environmental / Regulatory Coordinator	Approval Date: JUL 2 3 2009 Ex	piration Date: N/A					
E-mail Address: Mark@SBEnergy.com	Conditions of Approval:	Attached					
Date: 06/22/2009 Phone: 281.537-9920, X-120							
Attach Additional Sheets If Necessary							

^e Attach Additional Sheets If Necessary

PMKB0916141259

2RP-316

	State of New Mexico Energy Minerals and Natural Resources					Rev	Form C-141 vised October 10, 2003									
1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Divis 1220 South St. Francis			UN 22;	2009	District (Copies to appropriate Office in accordance th Rule 116 on back side of form									
30-0/5-30025 Release Not	وعندا الكويز الكاو	e, NM 875		ction												
	~ ~ ~ ~ ~ ~	ATOR	A A A A A A A A A A A A A A A A A A A			d I.D. d	Y E' LD									
MLB 09/6/40542 256523 Name of Company: Southern Bay Operating, L.L.C.			Steve Collins, N	L. /.POper/		tial Report	X Final Repor									
Address: 110 Cypress Station Drive, Suite 220 – H TX 77090-1629	louston,		No.: 281.537-													
Facility Name: Grayburg Jackson, Tract MB, Well	16-P	Facility Ty	pe: Well's Flo	w Line [to	Tank	Battery]										
Surface Owner: Bureau of Land Management Mi	neral Own	er Mineral	Management	Service	Lease	e No.: NM	-0467934									
LO	CATIO	N OF REI	LEASE													
Unit LetterSectionTownshipRangeFeet from theP2717S30E	he North	North/South Line Feet from the East/West Line County:														
Latitude: <u>32.7</u> 5	9898 N	Longitud	e: <u>-103.958</u>	<u>58 W</u>												
N	ATURE	OF RELI	EASE	R	oleas	e#20	F2									
Type of Release: Well Fluid [full-stream production]		Volume of	Release: +/- 4 b	Ы	Volum	e Recovered										
Source of Release Flow line Integrity failure			our of Occurrenc	(nd Hour of D 009 - 1000	2									
						5/29/2009 – At Unknown Hour 5/29/2009 – 1000 hrs 1 If YES, To Whom? Facsimile to District 2 Office										
By Whom? Was a Watercourse Reached? Yes X No		Date and Hour If YES, Volume Impacting the Watercourse.														
If a Watercourse was Impacted, Describe Fully.*		<u>_ II 125, vo</u>	iume impacting t	ne waterco	uise.		/									
							,									
Describe Cause of Problem and Remedial Action Taken.*																
Short Horizontal Spli	it ın 3-ınch _i	poly-flow line	; Installed NEW	flow line.												
Describe Area Affected and Cleanup Action Taken.*																
Used back-hoe to delineate sub-surface & excavate sub-	-surface / c	nround surfa	no contaminator	l soil												
	•	-														
Load & haul to disposal total of 6 cy Collect soil sample	es, submit t	o laboratory	for TPH and To	tal Chlorid	le analy	vses Revie	w lab report									
I hereby certify that the information given above is true and corregulations all operators are required to report and/or file certa public health or the environment. The acceptance of a C-141 r should their operations have failed to adequately investigate ar or the environment. In addition, NMOCD acceptance of a C-1 federal, state, or local laws and/or regulations.	in release no report by the rd remediate	otifications an e NMOCD ma e contaminatio	d perform correct rked as "Final Re on that pose a thre the operator of r	ive actions port" does at to groun esponsibilit	for rele not relie d water ty for co	eases which neve the operation of the op	may endanger ator of liability er, human health ith any other									
Signature:			OIL CONS	SERVAT	TION	DIVISIO	<u>N</u>									
mucharattery				1.1												
/		Approved by I	District Supervision	the Break	miles	<u>n</u>										
Printed Name: MARK WEATHERLY							<u> </u>									
Title: Environmental / Regulatory Coordinator		Approval Date: 10L 2 3 2009 Expiration Date: N/A														
E-mail Address: Mark@SBEnergy.com	(Conditions of	Approval:			Attached										
Date. 06/22/2009 Phone: 281.537-9920, X-	-120		H/H				,									
* Attach Additional Sheets If Necessary				~	01	- ·										
PMCB-0916141259				\mathcal{A}	ήµ-	316										



ANALYTICAL RESULTS FOR SOUTHERN BAY OPERATING, LLC. ATTN. MARK WEATHERLY 110 CYPRESS STATION DR., #200 HOUSTON, TX 77090

Receiving Date: 06/10/09 Reporting Date: 06/12/09 Project Number: NOT GIVEN Project Name. GRAYBURG JACKSON, MB #16-P Project Location: NOT GIVEN Sampling Date: 06/10/09 Sample Type: SOIL Sample Condition: INTACT @ 7.5⁹C Sample Received By: ML Analyzed By: AB/HM

GRO DRO

LAB NUMBER SAMPLE ID

(C₅-C₁₀) (>C₁₀-C₂₈) CI* (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	06/11/09	06/11/09	06/11/09
H17607-1 2A	<10.0	38.4	16
H17607-2 2B	<10.0	<10.0	<16
		· · · · · · · · · · · · · · · · · · ·	6.6. V/MM 000
Quality Control	595	599	490
True Value QC	500	500	500
% Recovery	119	120	98.0
Relative Percent Difference	0.6	6.2	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B *Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

Chemist

Date

H17607 TCL SBO

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclosive remedy for any claim ansing whether based in contract or fort, shall be limited to the amount paid by client for analyse. All claims including those for negligence and any other cause whatsoever shall be deemed waved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicab aprice, in no event shall Cardinal be liable for incidental or consequential damages, including, without limitalion, business interruptions, loss of use, or loss of profits incurred by client, its subsidiarie affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of wrother such claim is based upon any of the above-stated reasons or otherwise. Result relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal caboratones. ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page_/_of_/

Company Name: Southern BAY OPERATI	The LLC	P.O. #:			ANALYSIS REQUEST										
Project Manager: MARK WEATNERLY	1				I										
Project Manager: MARK WEATNERLY Address: 110 Cypces Station Pr H	200	Company:		080	ł										
City: Iteruster State: TX :	Zip: 77090	Attn:		 込	$\sim $										
Phone #: 2-9/ 537- 9920 Fax #: Project #: X.120 Project Owner:		Address:			8	6									
Project #: X.120 Project Owner:		City:		र्	<u>ن</u>	2									
Project Name: GRAY BURG JECKFON	534 / *	State: Zip:		E I	₩	or Des									
Project Location:	,	Phone #:		Roi	8	50									
Sampler Name:		Fax #:		Ë	a	Ż									
Lab I.D. Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL OIL	PRESERV. SAMPI		TOTAL P	CARBON (-	ToTA2 (
	(G)RJ # COI MAS WAS SOIL SOIL	HIO HO DATE	TIME			•				-					
H17607-1 2 A	<u> メ</u> / メ	X 2009	13:49	X	. 🗙 I	<i>.</i> ,≯.	~	-			·· ·				
-2 23	x // ×	5/10													
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	^ ' = ^ +	× 2007	4	1 ·	× .	~ ~ `	~				-	v			
	, t		6			ŕ							- /		
	-		1 1	l ·			Ì			~					
									ļ						
• · · · ·	×		,			***						ļ			1
× wu		1 °	s T	. .											
PLEASE NOTE: Liability and Demages. Carolinalis liability and cliestifs exclusive remedy for an	y claim ansing whether based in contra	act or lort, shall be broked to the amount p	aid by the client for	(the				<u> </u>	<u> </u>		l	<u> </u>			
analyses. All claims including those for negligence and any other cause whatsoever shall be di survice . In no event shall Cardinal be liable for incutental or consequental damages including i	eemed waived unless made in writing : without limitation Dusiness Interruption	and received by Cardinal within 30 days a is, joss of use, or loss of profils incurred b	ter completion of t chent its subsuba	he applicable Hites	e										
atheales or successors arising out of or related to the performance of survices hereunder by Ca Sampler Relinquished: Date:	Received By:	im is based upon any of the above stated	Phone Re	sult:	B		No		Phone	#:					
Time:	x		Fax Resu REMARK				No	Add'l	Fax #:						
Relinquished By:	Received By:				ail	nesi	1to	: K	lark-	Né	ECI	1- m	alo	CIVI	
Manda 2 the Las Time:	11-1-1	PK 1						R).					~		
Delivered By: (Circle One)	Temp. Sample Cond	te ful Intion CHECKED BY.	1	***	******	<u> </u>	is states	. •							
Sampler - UPS - Bus - Other:	Temp. Sample Cold Cool Intact	(Initials)		,	4						ş.,		,		
Compros - Ora - Other.	1.7C LI No CI		1/2 1/2	Your d	<u>(</u>		<u></u>	ýź i .	ark	(2)	12.10	24.C	G.		
† Cardinal cannot accept verbal changes. Please						Participant.									
	de mino	- + cutina													