

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

October 19, 2000

Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79701

Attn: Mr. Stephen Guillot

RE: Injection Pressure Increase, ~147 CVU Well No. 242 (API No. 30-025-30104) Lea County, New Mexico

Reference is made to your request dated October 12, 2000 to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on October 3, 2000. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on this well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well:

Well and Location	Maximum Surface Injection Pressure Water	Maximum Surface Injection Pressure CO ₂
CVU Well No. 242 Unit A, Section 36, Township 17 South, Range 34 East	1411 PSIG	1811 PSIG
Lea County,	New Mexico.	

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

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Sincerely,

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Lori Wrotenbery by MAA

Director

LW/MWA/kv

147 Oil Conservation Division - Hobbs cc: Files: Case No. 6008 (Order No. R-5530), IPI 4th QTR-2000