PETROLEUM AND ITS PRODUCTS

NSP-232

GULF OIL CORPORATION

O PCO DRAWER 1290 FORT WORTH 1, TEXAS

January 12, 1956

FORT WORTH
PRODUCTION DIVISION

Re: Application for a 480-Acre Non-Standard Gas Proration Unit, Eumont Gas Pool, Comprising S/2 and S/2 N/2 of Section 9, T-19-S, R-37-E, Lea County, New Mexico

Oil Conservation Commission State of New Mexico Santa Fe, New Mexico

#### Gentlemen:

Gulf Oil Corporation hereby makes application for Administrative approval of a non-standard gas proration unit in the Eumont Gas Pool comprising the S/2 and the S/2 N/2 of Section 9, T-19-S, R-37-E, Lea County, New Mexico, and in support thereof states the following facts:

- (1) Gulf Oil Corporation is the owner and operator of oil and gas leases known as the F. W. Kutter "E" Lease described as the S/2 N/2 and N/2 S/2 (320-acres) and the Lea State "DZ" Lease described as the SE/4 SW/4 (40-acres) Section 9, T-19-S, R-37-E, Lea County, New Mexico. Humble Oil and Refining Company is the owner of the oil and gas lease covering the S/2 SE/4 (80-acres) and Southern Petroleum Exploration Company is the owner of the oil and gas lease covering the SW/4 SW/4 (40-acres) in Section 9, T-19-S, R-37-E, Lea County, New Mexico. These leases comprise the 480-acres described above.
- (2) The F. W. Kutter "E" Well No. 1 located 1980 feet from the West and South lines of Section 9, T-19-S, R-37-E, Lea County, New Mexico, was completed between 3718 feet to 3744 feet and 3752 feet to 3900 feet in the vertical limits of the Eumont Gas Pool. Applicant proposes to use this well as the Unit Well.
- (3) The proposed non-standard gas proration unit will meet the requirements of Rule 5(b) of the Oil Conservation Commission Order No. R-520 as follows:

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- (a) Contiguous quarter-quarter sections will comprise the unit.
- (b) The proposed unit lies wholly within a single governmental section.
- (c) All acreage within the proposed unit may reasonably be presumed productive of gas.
- (d) The length or width of the proposed unit does not exceed 5280 feet.
- (e) By copy of this letter of application all operators owning interests in the section in which the proposed unit is located and all operators within 1500 feet of the proposed unit well are notified by registered mail of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit. (See attached affidavit.)

In view of the existence of the facts herein stated and compliance with the provisions of Rule 5(b) of the Cil Conservation Commission's Order No. R-520, Gulf Oil Corporation requests that the Secretary of the Commission approve the above described non-standard gas proration unit.

Respectfully submitted,

GULF OIL CORPORATION

Division Production Mana

cc: Registered Mail - Return Receipt Requested:

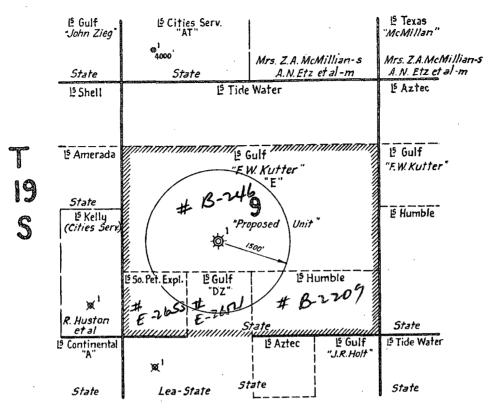
Southern Petroleum Exploration Company Roswell, New Mexico Attention: Mr. J. B. Headley

Humble Oil & Refining Company P. O. Box 1600 Midland, Texas

Tidewater Associated Oil Co. P. O. Box 1404 Houston, Texas

cc: Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

# R-37-E



GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Plat Accompanying Application for 480-Acre Non-Standard Gas Unit (Eumont Gas Pool)

Gulf - F. W. Kutter "E" Lease - 320-acres Lea State "DZ" Lease 40-acres Southern Petroleum - State Lease 40-acres Humble - State Lease 80-acres STATE OF TEXAS
COUNTY OF TARRANT

J. W. COLE, JR.

SUBSCRIBED AND SWORN to before me by the said <u>I W COLE IR</u> this <u>/7<sup>th</sup></u> day of <u>January</u>, 195<u>6</u>, to certify which witness my hand and seal of office.

Notary Public in and for Tarrant County, Texas

My Commission Expires:

June 1, 1957

### MAIN OFFICE OCC

## 1013 DEG 13 PM 2:24

#### GAS POOLING AGREEMENT

THIS AGREEMENT made and entered into the 14 day of 150 day of 1956 by and between GULF CIL CORPORATION, horeinafter called "Southern PetroLeum EXPLORATION, INC., horeinafter called "Southern PetroLeum EXPLORATION, horeinafter called "Humble",

#### WITWESSETH, that

WHEREAS, Gulf is the senor and holder of State of New Mexico Cil and Cas Losse No. E-2654 dated May 10, 1949, from the State of New Mexico es Losser, to Gulf Oil Corporation, as Lossee, covering the SE 1884 of Section 9, Township 19 South, Range 37 East, N.M.P.M., Lea County, New Moxico; and

HMINEAS, Gulf is the owner and holder of State of New Mexico Oil and Cas Lease No. B-246 dated September 10, 1931, from the State of New Mexico as Leaser, to Gypsy Oil Company, as Leases, overing, among other lands, the Sent and the New of Section 9, Township 19 South, Range 37 East, E.M.P.M., Lea County, Now Mexico; and

VERHAS, Southern Petroleum is the owner and holder of State of New Mauleo Oil and Gas Lease No. E-2653 dated May 10, 1949, covering, among other lands, the SWASWA of Section 9, Township 19 South, Range 37 East, N.M.P.M., Lea County, New Mauleo; and

WHENES, Hurble is the owner and holder of State of New Mexico Cal and Cas Lames No. B-2209 dated Newsmoor 7, 1933, severing, among other lands, the South of Scotles 9, Township 19 South, Pange 37 Hast, N.M.P.M., Les County, New Mexico; and

EMERIAS, it is the desire of Gulf, Southern Petroleus and Humble that this agreement over the 36Nd and 3d of Section 9, Tourship 19 South, Range 37 Rast, as to dry gas and associated liquid hydrosarbons produced from a gas wall, as defined by the New Mariso Oil Conservation Commission, within the vertical limits of the Eument Gas Poel, as defined by the said Commission in Commission's Order No. R-52O, said area being hereinafter referred to as the "Pooled Proration Unit", and

SHERMS, is order to emply with existing rules and regulations governing gas well spacing and gas preration units, and to acquire a gas allowable for the above-described pooled preration unit, it is the desire of the parties hereto to peol all leasehold and reyalty interests in order to form such a unit, and

WHEREAS, Gulf desires to operate the pooled proration unit as an entirety for the purpose of developing and producing dry gas and associated liquid bydrocarbons in assordance with the terms and provisions of this agreement,

NOW, THE ENFORM, in consideration of the premises and the mutual advantages effored by this agreement, it is mutually coveranted and agreed by and between the parties hereto that the pooled providing unit shall be developed and operated by Gulf, its successors or assigns, for the production therefrom of dry gas and associated liquid bydrocarbons as an entiroty, with the understanding and agreement that the dry gas and associated liquid bydrocarbons from the pooled promition unit shall be allosated among the process or future owners of leasocheld or royalty interests in the proportion that the nereage interest of each bears to the entire acroage interest sommitted hereto. There shall be no obligation as Gulf, or its successors or assigns, to offset any gas well or wells on apparate ecoponent tracts

into which such pooled proration unit is now or may hereafter be divided; now shall Gulf, its suscessors or assigns be required to separately measure caid dry gas or associated liquid hydrocarbons by reason of the diverse exercisis of such production in and under the unit, but the lessess shall not be released from the obligation to protect said unit from drainings by any gas well or wells which may be drilled effecting it. Payment of reatels under the terms of the leases hereinshove mantioned and described shall not be affected by this agreement amount as may be herein otherwise provided.

It is further agreed that the companent, completion, continued operation or production of a well or wells for dry gas and associated liquid hydrocarbons on the peoled proration unit shall be construed and considered as the commandement, completion, continued operation or production from each and all of the lands within and comprising said peoled proration unit, and operations or production pursuant to this agreement shall be desired to be operations or production as to each losse committed hereto.

It is the intention of the parties hereto that this agreement chall include and affect only dry gas and associated liquid hydrocarbons produced through a gas well or gas wells as defined by the New Maxico Oil Comportation Commission located on the pooled proration unit and shall not include or affect in any manner whatsoever any of the production of hydrocarbons from any oil well located on the pooled tracts or any of the production of hydrocarbons from other than the Eument Gas Pool.

It is further agreed that all production of dry gas and associated liquid hydrocarbons and disposal theroof shall be in conformity with allocations ends or fixed by any duly authorised person or regulatory body under applicable Federal or State statute. The provisions of this agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations which affect the performance of any of the provisions of this agreement, and no party heroto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such sempliance is prevented by, or if such failure results from scapliance with any such law, order, rule or regulation.

This agreement shall be effective as of the date upon which the unit allowable established by the New Mexico Oil Conservation Commission first becomes effective and shall remain in force and effect for a period of one (1) your and so long thereafter as dry gas, with or without apposinted liquid hydrocarbons, is produced from any part of said pooled proration unit in paying quantities. It is further provided that after the expiration of said one-year period should the unit well or wells be reslassified by the Now Mexico Oil Commervation Commission, or should the pooled proration unit cease to produce gas in paying quantities from any sause, this agreement shall not torainate, if within six (6) sonths after the date of any such reclassification or econation of such production, Operator shall commence operations for the purpose of restoring gas production from the unit, in which event this agreement shall remain in full force and offest during the period such operations are being diligently prosecuted and so long thereafter as dry gas, with or without associated liquid hydrocarbons, is produced from said unit in paying quantities.

ATTEMATION AND ATTEMPT OF THE PARTY OF THE P	GULF OIL COMPORATION  By Vice-President SOUTHERN PETROLEUM EXPLORATION, INC.
	SOUTHERN PETROLIUM EXPLORATION, INC.
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N. Confe	HUMBLE OIL AND REFINING COMPANY APPR
MI 1981 and	By Magang Jairs Accis
TELAS	PRECUTIVE VICE PRESIDENT
COUNTY OF TARRANT	as acknowledged before me this 24 \(\alpha\)
Jelmany	GULF OIL CORPORATION, a Pennsylvania
	Lon Marie Coopen Bra Maria Coopen Notary Public
Ny consipaton expires:	
STATE OF New Mysis. }	•
COUNTY OF Chares	
of December	1956 by SOUTHERN PETROLEUM EXPLORATION, INC., a, on behalf of said corporation.
A CARTA	Course I Would
My dormission expires;	
STATE OF TEXAS	·
COUNTY OF HARRIS	as acknowledged before me this 6
day of Ocember,	, 1956 by MORGAN I DAVIS - HUMBLE OIL AND REFINING COMPANY
	, on behalf of said corporation. Wildely do
	Notary Public

#### CERTIFICATE OF APPROVAL

#### BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

## GULF'S F. W. KUTTER "E" WELL NO. 1 COMMUNITIZATION

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, the attached Agreement for the development and operation of acreage which is described within the attached Agreement, dated February 24, 1956 which has been executed or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the state, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 7-11-39, 7-11-40, 7-11-41, 7-11-47, 7-11-48, New Mexico Statutes Annotated 1953 Compilation, I, the undersigned, Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10th day of December 1956.

Commissioner of Public Lands of the State of New Mexico

wal

August 20, 1956

In reply refer to: Unit Division

Gulf Oil Corporation P. O. Drawer 669 Roswell, New Mexico

Re: New Mexico Oil Conservation Commission Order -NSP-232 F. W. Kutter "E" Well No. 1

F. W. Kutter "E" Well No. 1, SE/4 NW/4, Sec. 9-195-37E

Attention: Mr. F. E. Curtis, Jr. Zone Landman

Gentlemen:

May we call your attention to the above designated well and OCC Order NSP-232, which granted you approval for a 480-acre non-standard gas proration unit, and which was effective on your May allowable.

This office has not received a Communitization from you, which would cover your New Mexico State Lease B-2209, and Southern Petroleum Exploration's State Lease E-2653. May we hear from you immediately.

Very truly yours,

E. S. WALKER Commissioner of Public Lands

MMR/m ee: OCC

In reply refer to: Unit Division December 10, 1956

Gulf Oil Corporation P. O. Box 669 Roswell, New Mexico

Re: Gulf's F. W. Kutter
"E" Well No. 1
Gommunitization S/2 and S/2 N/2 of
Sec. 9-195-37E,
Lea County, N. Mex.

Attention: Mr. S. H. Cavin

Gentlemen:

We are handing you four copies of your Gulf's F. W. Kutter "E" Well No. 1 Communitization Agreement, which has been approved by the Commissioner of Public Lands on December 10, 1956. An additional copy of our Certificate of Approval is attached hereto.

Official Receipt in the amount of \$5.00 covering your filing fee will be mailed to you within a short time.

Very truly yours,

E. S. WALKER Commissioner of Public Lands

ESW:MMR/m enc: 5

cc: OCC-Santa Fe OCC-Hobbs