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Submit to Appropriate  
District Office  
State Leases - 6 copies  
For Leases - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department  
ARTESIA OFFICE

Form C-101  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

API No. (Assigned by OGD or New Mexico)  
**30-005-62887**

5. Lease Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VB-0402

7. Lease Name of Unit Agricultural Index  
Conestoga State

8. Well No.  
#1

9. ~~Signature~~ or Witness  
X Montaya/Fusselman

10. Proposed Depth  
7000'

11. Formation  
Montaya

12. Entry or CT.  
Rotary

13. Estimates (State whether DF, NT, GH, etc.)  
3939.8 GR

14. Kind & Status Plug Bond  
State wide

15. Drilling Contractor  
WEK

16. Approx. Date Work will start  
2-20-92

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:  
DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:  
Oil Well ☒ Gas Well ☒ OTHER ☐

2. Name of Operator  
Alamano Oil Corporation 505/623-1996

3. Address of Operator  
P.O. Box 2107, Roswell, NM 88202-2107

4. Well Location  
Unit Letter P : 990 Feet From The East Line and 330 Feet From The South Line  
Section 14 Township 8S Range 27E NMPM Chaves County

17. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP           |
|--------------|----------------|-----------------|---------------|-----------------|--------------------|
| 12 1/4"      | 8-5/8"         | 24              | 500           | 800             | Circul             |
| 7-7/8"       | 5-1/2"         | 15-1/2 - 17#    | 7000          | 400             | 600' above top pay |

Drill 7-7/8" hole to 7000'. DST potential zones for commercial oil or gas. Run Open hole logs. Evaluate. Run 5-1/2" casing and cement with top of cement 600' above any potential pay zone.

Post ID 1  
2-28-92  
New Line + BPF

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 8/17/92  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SHUT-IN PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura J. King TITLE Production Analyst DATE 2/11/92

TYPE OR PRINT NAME Laura J. King TELEPHONE NO. 505-623-1996

ORIGINAL SIGNED BY  
(This space for State Use)  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 20 1992

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 2 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED Form C-102  
Revised 1-1-80

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JAN 30 1992

O. C. D.  
ARTS & OFFICE

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

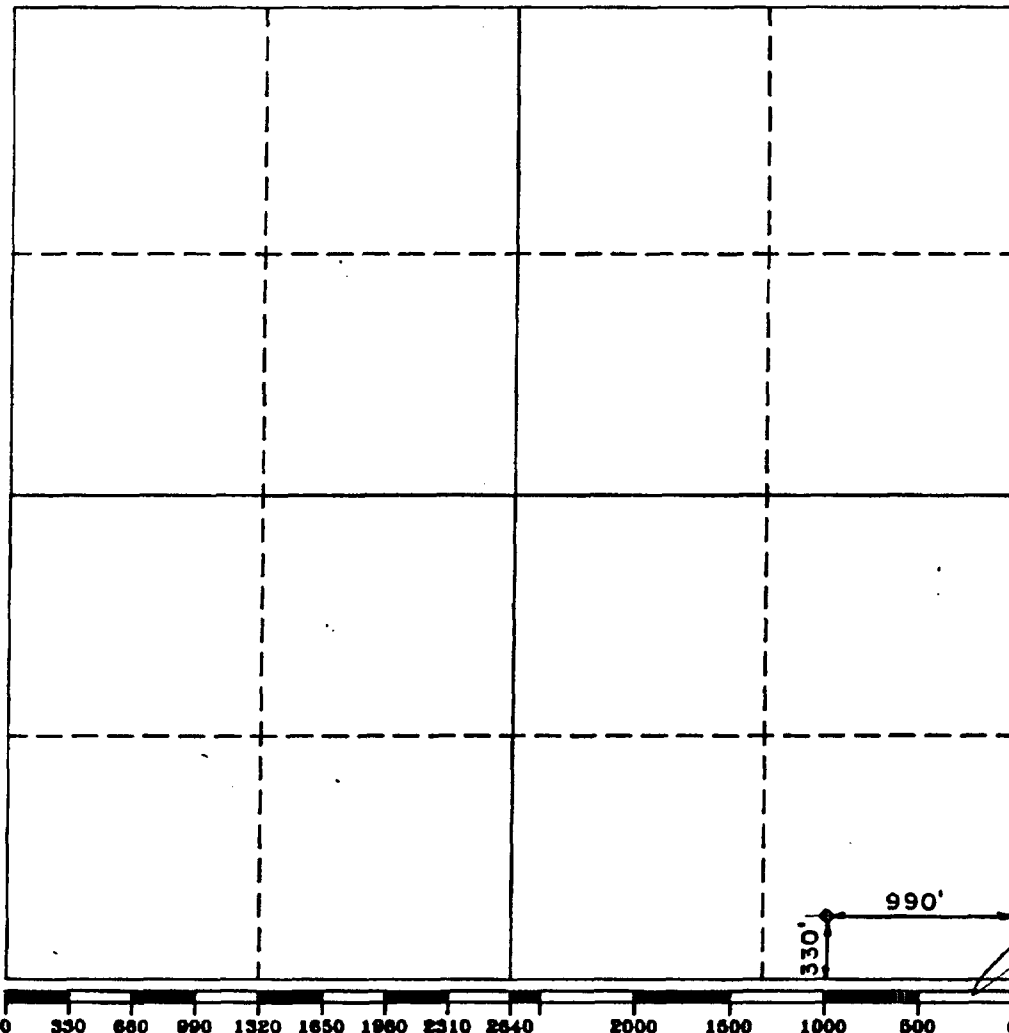
1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

|                                                                                                  |                     |                     |                          |                             |               |
|--------------------------------------------------------------------------------------------------|---------------------|---------------------|--------------------------|-----------------------------|---------------|
| Operator<br>Manzano Oil Corp.                                                                    |                     |                     | Lease<br>Conestaga State |                             | Well No.<br>1 |
| Unit Letter<br>P                                                                                 | Section<br>14       | Township<br>8 South | Range<br>27 East         | County<br>Chaves            | NMPM          |
| Actual Footage Location of Well:<br>330 feet from the South line and 990 feet from the East line |                     |                     |                          |                             |               |
| Ground Level Elev.<br>3939.8                                                                     | Producing Formation |                     | Pool                     | Dedicated Acreage:<br>Acres |               |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature  
Laura J. King  
Printed Name  
Production Analyst  
Position  
Manzano Oil Corporation  
Company  
Jan 27, 1992  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my knowledge and  
belief.

Date Surveyed  
July 8, 1991

Signature & Seal of  
Professional Surveyor  
Professional Surveyor  
NO. 678  
JAMES A. WEST, 878  
DONALD J. BOSON, 2836  
GARY L. JONES, 7877

SEC 14 TWN 8s RGE 27e

API # 30-005-62887

OPERATOR Manzano Oil Corp.

WELL NAME Conestoga St. #1

STATE OCD TOPS AS PER Darrell Moore

DATE 4/16/92

### Southeastern New Mexico

|                           |                     |
|---------------------------|---------------------|
| T. Anhy                   | T. Canyon           |
| T. Salt                   | T. Strawn           |
| B. Salt                   | T. Atoka            |
| T. Yates <u>450</u>       | T. Miss <u>6500</u> |
| T. 7 Rivers               | T. Devonian         |
| T. Queen <u>1069</u>      | T. Silurian         |
| T. Grayburg               | T. Montoya          |
| T. San Andres <u>1562</u> | T. Simpson          |
| T. Glorieta <u>2695</u>   | T. McKee            |
| T. Paddock                | T. Ellenburger      |
| T. Blinebry               | T. Gr. Wash         |
| T. Tubb                   | T. Delaware Sand    |
| T. Drinkard               | T. Bone Springs     |
| T. Abo <u>4897</u>        | T.                  |
| T. Wolfcamp <u>5598</u>   | T.                  |
| T. Penn <u>6335</u>       | T.                  |
| T. Cisco (Bough C)        | T.                  |

### Northwestern New Mexico

|                       |                  |
|-----------------------|------------------|
| T. Ojo Alamo          | T. Penn. "B"     |
| T. Kirtland-Fruitland | T. Penn. "C"     |
| T. Pictured Cliffs    | T. Penn. "D"     |
| T. Cliff House        | T. Leadville     |
| T. Menefee            | T. Madison       |
| T. Point Lookout      | T. Elbert        |
| T. Mancos             | T. McCracken     |
| T. Gallup             | T. Ignacio Otzte |
| Base Greenhorn        | T. Granite       |
| T. Dakota             | T.               |
| T. Morrison           | T.               |
| T. Todilto            | T.               |
| T. Entrada            | T.               |
| T. Wingate            | T.               |
| T. Chinle             | T.               |
| T. Permian            | T.               |
| T. Penn "A"           | T.               |

### OIL OR GAS SANDS OR ZONES

|                         |                         |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 3, from.....to..... |
| No. 2, from.....to..... | No. 4, from.....to..... |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                         |           |
|-------------------------|-----------|
| No. 1, from.....to..... | feet..... |
| No. 2, from.....to..... | feet..... |
| No. 3, from.....to..... | feet..... |

REMARKS :

RECEIVED

APR 1 1992

c/s  
BEM  
BEM  
BEM  
BEMForm C-105  
Revised 1-1-89

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OFFICE

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-005-62887                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>VB-0402                                                             |

|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|---------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|---------------------------------------|--------------------------------|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG                                                                                                                                                                                                                |                                  |                                                                     |                                                                                                    |                                       |                                |
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                                                               |                                  |                                                                     | 7. Lease Name or Well Agreement Name<br>Conestoga State                                            |                                       |                                |
| b. Type of Completion:<br>NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DRILLING <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP <input type="checkbox"/> OTHER <input type="checkbox"/> P&A <input type="checkbox"/> |                                  |                                                                     | 8. Well No.<br>#1                                                                                  |                                       |                                |
| 2. Name of Operator<br>Manzano Oil Corporation                                                                                                                                                                                                                |                                  |                                                                     | 9. Pool name or Wildcat<br>Montaya/Fusselman                                                       |                                       |                                |
| 3. Address of Operator<br>P.O. Box 2107, Roswell, NM 88202-2107                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
| 4. Well Location<br>Unit Letter <u>P</u> : <u>990</u> Feet From The <u>East</u> Line and <u>330</u> Feet From The <u>South</u> Line<br>Section <u>14</u> Township <u>8S</u> Range <u>27E</u> N.M. <u>Chaves</u> County                                        |                                  |                                                                     |                                                                                                    |                                       |                                |
| 10. Date Spudded<br>2-29-92                                                                                                                                                                                                                                   | 11. Date T.D. Reached<br>3-20-92 | 12. Date Compl. (Ready to Prod.)                                    | 13. Elevations (D.F. & M.B., KT, GR, etc.)<br>3939.8 GR                                            | 14. Elev. Casings                     |                                |
| 15. Total Depth<br>6762'                                                                                                                                                                                                                                      | 16. Plug Back T.D.               | 17. If Multiple Compl. How Many Zones?                              | 18. Intervals Drilled By<br>XX                                                                     | 19. Casing Tools                      |                                |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>None                                                                                                                                                                                     |                                  |                                                                     |                                                                                                    | 20. Was Directional Survey Made<br>No |                                |
| 21. Type Electric and Other Logs Run<br>Z Density CNL/CCL w/Micro LL & Dip Log                                                                                                                                                                                |                                  |                                                                     |                                                                                                    | 22. Was Well Cased<br>No              |                                |
| 23. CASING RECORD (Report all strings set in well)                                                                                                                                                                                                            |                                  |                                                                     |                                                                                                    |                                       |                                |
| CASING SIZE                                                                                                                                                                                                                                                   | WEIGHT LB/FT.                    | DEPTH SET                                                           | HOLE SIZE                                                                                          | CEMENTING RECORD                      | AMOUNT PULLED                  |
| 8-5/8"                                                                                                                                                                                                                                                        | 24#                              | 542'                                                                | 12-1/4"                                                                                            | 310 sx CL C + 2%                      |                                |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    | CaCl + 1/4# Cello Sea                 |                                |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
| 24. LINER RECORD                                                                                                                                                                                                                                              |                                  |                                                                     | 25. TUBING RECORD                                                                                  |                                       |                                |
| SIZE                                                                                                                                                                                                                                                          | TOP                              | BOTTOM                                                              | SACKS CEMENT                                                                                       | SCREEN                                | PACKER SET                     |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
| 26. Perforation record (interval, size, and number)<br>None                                                                                                                                                                                                   |                                  |                                                                     | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>AMOUNT AND KIND MATERIAL USED |                                       |                                |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
| 28. PRODUCTION                                                                                                                                                                                                                                                |                                  |                                                                     |                                                                                                    |                                       |                                |
| Date First Production                                                                                                                                                                                                                                         |                                  | Production Method (Flowing, gas lift, pumping - Size and type pump) |                                                                                                    |                                       | Well Status (Prod. or Shut-in) |
| Date of Test                                                                                                                                                                                                                                                  | Hours Tested                     | Casing Size                                                         | Prod'n For Test Period                                                                             | Oil - Bbl                             | Gas - MCF                      |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
| Flow Tubing Press.                                                                                                                                                                                                                                            | Casing Pressure                  | Calculated 24-Hour Rate                                             | Oil - Bbl                                                                                          | Gas - MCF                             | Water - Bbl                    |
|                                                                                                                                                                                                                                                               |                                  |                                                                     |                                                                                                    |                                       |                                |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)                                                                                                                                                                                                    |                                  |                                                                     |                                                                                                    | Test Witnessed By                     |                                |
| 30. List Attachments<br>CNL/CCL w/micro LL & dip log                                                                                                                                                                                                          |                                  |                                                                     |                                                                                                    |                                       |                                |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief                                                                                                                        |                                  |                                                                     |                                                                                                    |                                       |                                |
| Signature <u>Laura J. King</u>                                                                                                                                                                                                                                |                                  |                                                                     | Printed Name <u>Laura J. King</u> Title <u>Prod. Analyst</u> Date <u>4-9-92</u>                    |                                       |                                |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinberry _____       | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____ | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____  | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. _____               | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn "A" _____           | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology | From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|      |    |                      |           |      |    |                      |           |

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
APR 1 1992  
O. C. D.  
OFFICE OF OIL CONSERVATION

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-005-62887                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>VB-0402                                                             |
| 7. Lease Name or Unit Agreement Name<br>Conestoga State                                             |
| 8. Well No.<br>#1                                                                                   |
| 9. Pool name or Wildcat<br>Montaya/Fusselman                                                        |
| 10. Elevation (Show whether DF, RKB, RT, G2, etc.)<br>3939.8 GR                                     |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                         |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER                                                |
| 2. Name of Operator<br>Manzano Oil Corporation 505/623-1996                                                                                             |
| 3. Address of Operator<br>P.O. Box 2107/Roswell, NM 88202-2107                                                                                          |
| 4. Well Location<br>Unit Letter P : 990 Feet From The East Line and 330 Feet From The South Line<br>Section 14 Township 8S Range 27E NMPM Chaves County |

|                                                                               |                                           |
|-------------------------------------------------------------------------------|-------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                           |
| NOTICE OF INTENTION TO:                                                       | SUBSEQUENT REPORT OF:                     |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | OTHER: <input type="checkbox"/>           |
| OTHER: <input type="checkbox"/>                                               |                                           |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-1-92 Spud 4:30 PM 2-29-92.

3-2-92 Ran 12 jts 8-5/8" 24# K55 csg (528.73). Set 542' KB. Cmt'd w/310 sx Cl C + 2% CaCl & 1/4# Cello seal. Plug dwn 7:55 AM 3/1/92. Circl 89 sx

3-21-92 Ran open hole logs. TD 6762'. Ran Z Density-CNL, CLL w/Micro LL and Dip log. Loggers TD 6756'. No zones of interest.  
Set cmt plugs as follows: 1st plug 6732'-6632' x/35 sx  
2nd plug 6208'-6108' w/35 sx  
3rd plug 4953'-4853' w/35 sx  
4th plug 1580'-1480' w/35 sx  
5th plug 550'-460' w/35 sx, tag plug @ 460'  
6th plug Surface w/10 sx.

Rig released 7 AM 3/22/92

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura J. King TITLE Production Analyst DATE 3/27/92

TYPE OR PRINT NAME Laura J. King TELEPHONE NO. 505-623-1996

(This space for use by the field representative)

ORIGINAL SIGNED BY RAY SMITH  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION DIVISION  
P.O. DRAWER DD  
ARTESIA, NEW MEXICO 88210

DATE May 7, 1992

Manzano Oil Corp.

P.O. Box 2107

Roswell, NM 88202-2107

RECEIVED

MAY 13 1992

O. C. L.  
OFFICE OF THE

Re: Plugging Reports

Gentlemen:

Form C-103 Report of Plugging for your Conestoga State #1 P-14-8-27 ✓  
Lease Well No. Ut. S-T-R

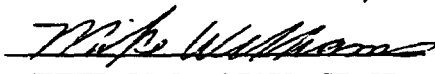
cannot be approved until an N.M.O.C.D. representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- (✓) 1. All pits have been filled and leveled.
- (✓) 2. Rat hole and cellar have been filled and leveled.
- (✓) 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete. It must show the quarter-quarter section or unit designation, section, township and range numbers which have been permanently stenciled or welded on the marker.
- (✓) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (✓) 5. The dead men and tie downs have been cut and removed.
- (✓) 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

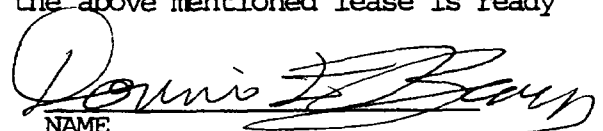
When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION DIVISION

  
SUPERVISOR, DISTRICT II

FILL IN BELOW AND RETURN

I certify that the above work has been done and the above mentioned lease is ready for your inspection and approval.

  
NAME

Vice President, Engineering  
TITLE

82556

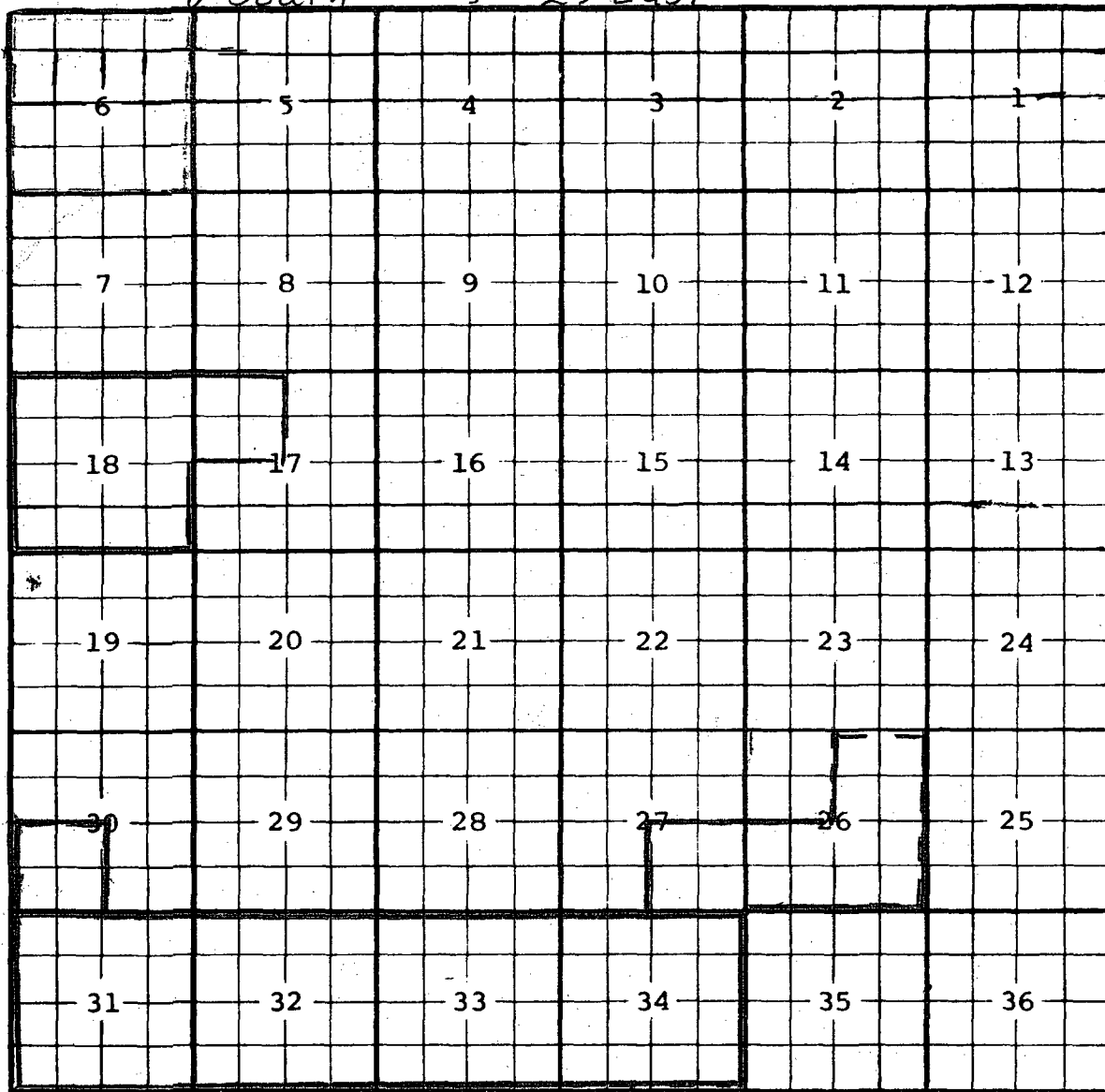
County Chaves Pool Palma Mesa Siluro-Ordovician GasTOWNSHIP 8 South Range 27 East NMPM

|    |    |    |    |    |    |
|----|----|----|----|----|----|
| 6  | 5  | 4  | 3  | 2  | 1  |
| 7  | 8  | 9  | 10 | 11 | 12 |
| 18 | 17 | 16 | 15 | 14 | 13 |
| 19 | 20 | 21 | 22 | 23 | 24 |
| 30 | 29 | 28 | 27 | 26 | 25 |
| 31 | 32 | 33 | 34 | 35 | 36 |

Description:  $\frac{N}{2}$  Sec. 24 (R-9771, 11-19-92)Ext:  $\frac{S}{2}$  Sec. 13 (R-9837, 1-27-93)

County Chaves Pool Pecos Slope - Abo Gas

TOWNSHIP 8 South Range 27 East NMPM



Ext: <sup>NW</sup>/<sub>4</sub> Sec. 17, All Sec. 18, All Secs. 31 through 34 (R-7708, 10-25-84)

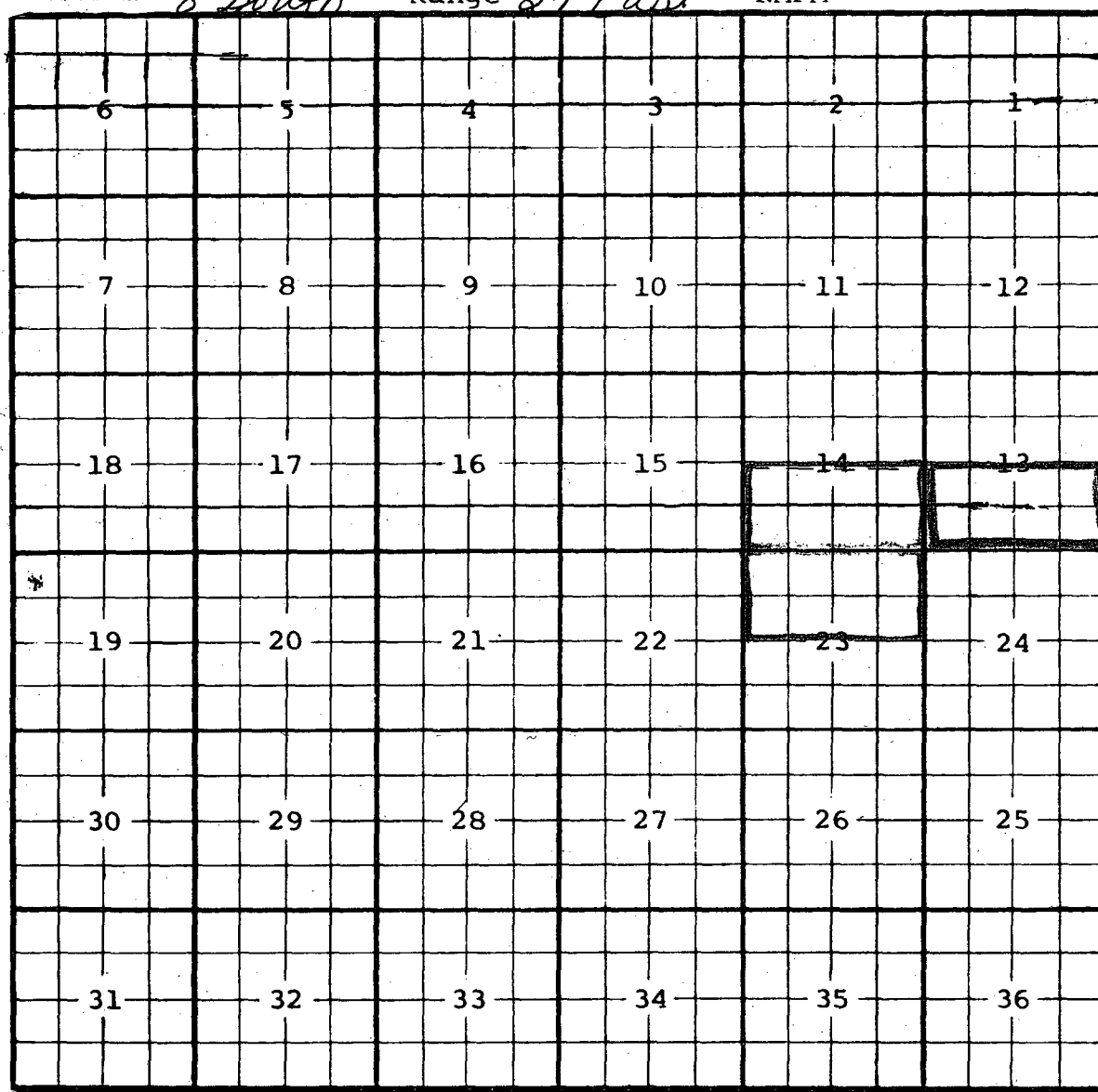
Ext: <sup>E</sup>/<sub>2</sub> and <sup>SW</sup>/<sub>4</sub> Sec. 26, <sup>SE</sup>/<sub>4</sub> Sec. 27 (R-9884, 4-26-93)

Ext: <sup>SW</sup>/<sub>4</sub> Sec. 30 (R-11938, 9-27-02)

County Chavez Pool Palma Mesa-Pennsylvanian Gas

TOWNSHIP 8 South Range 27 East NMPM

82550



Description: Sec: 13, S/2 (CR-114-10-19-82)

Ext: Sec: 14 S/2, Sec: 23 N/2 (CR-7193, 1-26-83)

CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION12/26/03 08:21:13  
OGOMES -TPLP  
PAGE NO: 1

Sec : 14 Twp : 08S Rng : 27E Section Type : NORMAL

|                                                                  |                                                                  |                                                                  |                                                                         |
|------------------------------------------------------------------|------------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------------------|
| D<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | C<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | B<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | A<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95<br>A P |
| E<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | F<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | G<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | H<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95        |

M0002: This is the first page

|           |          |            |           |      |      |
|-----------|----------|------------|-----------|------|------|
| PF01 HELP | PF02     | PF03 EXIT  | PF04 GoTo | PF05 | PF06 |
| PF07 BKWD | PF08 FWD | PF09 PRINT | PF10 SDIV | PF11 | PF12 |

CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION12/26/03 08:21:16  
OGOMES -TPLP  
PAGE NO: 2

Sec : 14 Twp : 08S Rng : 27E Section Type : NORMAL

|                                                            |                                                            |                                                                  |                                                                       |
|------------------------------------------------------------|------------------------------------------------------------|------------------------------------------------------------------|-----------------------------------------------------------------------|
| L<br>40.00<br>TWR<br>V05961 0000<br>ELK OIL CO<br>10/01/05 | K<br>40.00<br>TWR<br>V05961 0000<br>ELK OIL CO<br>10/01/05 | J<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | I<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95      |
| M<br>40.00<br>TWR<br>V05961 0000<br>ELK OIL CO<br>10/01/05 | N<br>40.00<br>TWR<br>V05961 0000<br>ELK OIL CO<br>10/01/05 | O<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95 | P<br>40.00<br>TWR<br>VB0402 0001<br>DOMINION EXPL. &<br>09/01/95<br>A |

|           |          |            |           |      |      |
|-----------|----------|------------|-----------|------|------|
| PF01 HELP | PF02     | PF03 EXIT  | PF04 GoTo | PF05 | PF06 |
| PF07 BKWD | PF08 FWD | PF09 PRINT | PF10 SDIV | PF11 | PF12 |

CMD : ONGARD 12/26/03 08:21:33  
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPLP

OGRID Idn : 214263 API Well No: 30 5 62887 APD Status(A/C/P): A  
Opr Name, Addr: PRE-ONGARD WELL OPERATOR Aprvl/Cncl Date : 01-01-1900  
1220 S ST FRANCIS  
SANTA FE,NM BADADDR

Prop Idn: 30041 PRE-ONGARD WELL Well No: 1

|                | U/L | Sec | Township     | Range | Lot   | Idn   | North/South | East/West   |
|----------------|-----|-----|--------------|-------|-------|-------|-------------|-------------|
|                | --- | --- | -----        | ----- | ----- | ----- | -----       | -----       |
| Surface Locn : | P   | 14  | 08S          | 27E   |       |       | FTG 330 F S | FTG 990 F E |
| OCD U/L :      | P   |     | API County : | 5     |       |       |             |             |

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) :  
Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation :

State Lease No: Multiple Comp (S/M/C) :  
Prpsd Depth : Prpsd Frmtn : MANZANO OIL /CONESTOGA STATE

E0009: Enter data to modify record

|           |      |            |           |              |              |
|-----------|------|------------|-----------|--------------|--------------|
| PF01 HELP | PF02 | PF03 EXIT  | PF04 GoTo | PF05         | PF06 CONFIRM |
| PF07      | PF08 | PF09 PRINT | PF10 C102 | PF11 HISTORY | PF12         |