

AP-033

MONITORING REPORT

DATE:
2009 1st Qtr GW



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 FAX

July 29, 2009

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RECEIVED OCD
2009 AUG -5 A 11: 21

**RE: 1st Quarter 2009 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico**

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 1st Quarter 2009 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com.

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

July 29, 2009

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: First Quarter 2009 Groundwater Monitoring Report
DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico
Unit P, Section 21, Township 19 South, Range 37 East (**AP-33**)

Dear Steve:

This letter summarizes the activities completed and data generated during the first quarter 2009 groundwater-sampling event at the DCP Midstream, LP (DCP) Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The OCD location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

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FIELD PROGRAM DESCRIPTION

The groundwater monitoring activities were completed on March 9, 2009. All activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides construction information for the wells.

The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurements and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained FPH were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A.

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

$$GWE_{\text{corr}} = MGWE + (FPHT * PD): \text{ where}$$

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site data).

Hydrographs for select wells are included in Figure 3. The hydrographs indicate that the water table declined slightly or remained relatively constant across the site.

Water table contours based upon the corrected data are shown in Figure 4. The contours were generated using the Surfer® program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.55-foot head difference between MW-1 and MW-1D (Table 2) falls within the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized on Table 3. Wells MW-27 and MW-CC contained FPH. The dual phase interface probe indicated that MW-26 did not contain FPH but the water contained substantial colloidal hydrocarbons.

FPH thickness over time is plotted on Figure 5 for these three wells. The current thicknesses all remain below 0.75 feet.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 51 wells. The remaining wells either contained FPH or are used only for groundwater level measurement.

Every well except the house well and the irrigation well was purged using a dedicated bailer until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The house well and irrigation well were purged using a submersible pump. The affected purge water was disposed of at the DCP Linam Ranch facility.

All samples were placed in ice-filled chests immediately upon collection and shipped to the analytical laboratory using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260B. The BTEX results for the monitoring episode are summarized in Table 4. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- The matrix spike/matrix spike duplicates were all within their control ranges
- All of the applicable individual surrogates were within their ranges; and

- The relative percentage difference values for the duplicates with detected results were less than 5 percent for NMG MW-12 and approximately 50 percent for MW-6; however, the concentrations in MW-6 were approximately one order of magnitude lower than NMG MW-12.

The quality control evaluations verify that the data are suitable for their intended use of routine groundwater monitoring evaluation.

The measured concentrations and the calculated isopleths for benzene are shown on Figure 6. The isopleths were generated using the Surfer® program and then modified to accurately define the site-specific conditions. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for this monitoring event reflects conditions that have generally been present at the site, including:

1. The water table gradient increases south of the boundary between the Huston and the DCP-Eldridge Properties (Figure 4). An area with a flatter gradient is present in the center of the Huston property between groundwater contours 3606 and 3608 feet.
2. The groundwater flow north of MW-22 is generally southward. The groundwater flow then deflects toward the southeast in the southern half of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

The groundwater low associated with MW-15 and, to a lesser extent, MW-14 has been evolving over the year. The affected area is localized, and does not affect the regional groundwater flow pattern. The low at MW-A is an historical anomaly.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for this monitoring event include:

1. The FPH thickness remained consistent in MW-27 and MW-CC over the last two quarters. It also appears to be consistent in MW-26 based upon the weekly measurements by the O&M contractor.
2. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thinness and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume from the north area remains physically separated from the other plumes. This plume extends from the State land onto the Huston property.
2. A plume in the central area that appears to originate from the area of MW-26 is naturally attenuating along an alignment that includes MW26 (13.36 mg/l), MW-EE (0.50 mg/l), MW-23 (0.11 mg/l) and MW-MM (0.02 mg/l).
3. Another separate plume in the central area that includes MW-27, MW-LL, MW-CC, MW-N, MW-O, MW-Q, MW-M, MW-12 and MW-11 probably resulted from multiple releases. Not all of these releases originated from DCP pipelines.
4. There is no evidence of dissolved phase hydrocarbon plume expansion. In fact, the down-gradient boundaries of the dissolved-phase benzene appear to be contracting as discussed below.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The evaluation begins with the north (former NMG) area and then moves to the central area. The south area, discussed last, includes the southern part of the Huston property and the DCP-Eldridge property.

Benzene-time graphs for select wells in the three areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data used to generate these plots are summarized in Attachment B.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because no BTEX constituents have ever been detected in them. The benzene concentration has remained below the 0.002 mg/l method-reporting limit in NMG MW-9 since September 2007 and in NMG MW-8 for three consecutive monitoring events.

Wells NMG MW-5, NMG MW-6 and NMG MW-12 all exhibited continued declining benzene concentrations that began prior to 2008. The benzene concentrations in NMG MW-7 and NMG MW-10 remained stable.

Wells NMG MW-5 and NMG MW-6 are the closest down-gradient wells to the release area. Their declining concentrations indicate that the source of the hydrocarbons, the remediated NMG release area, has been significantly or entirely removed.

The trends described above demonstrate that the dissolved phase hydrocarbon plume is not expanding in the north area. In fact, the overall benzene declines, particularly at NMG MW-12, indicate that the dissolved phase plume is probably contracting along the western and southern margins.

Central Area

Figure 8 graphs the benzene-time relationship for six wells in the central part of the site. Wells MW-M and MW-O are located adjacent to the MW-27 source area. The concentration in MW-M initially increased but it has stabilized since September 2005. The concentration in MW-O initially decreased before stabilizing the fourth quarter of 2004.

Well MW-Q is located farther down gradient from the MW-27 source area. The concentrations are either stable or they may be declining slightly. The long-term concentrations in MW-MM, located down-gradient from the MW-26 source area, also exhibit a decreasing trend that appears to have accelerated over the last three sampling events.

Wells MW-E and MW-I are on the down-gradient margin of the dissolved-phase plume. The concentration in MW-E declined appreciably for the second consecutive monitoring event. Benzene in MW-I remained below the 0.002 mg/l method-reporting limit for the fifth consecutive monitoring event. These facts confirm that the dissolved phase hydrocarbon plume is contracting.

Wells MW-9, MW-19, MW-28, MW-29, MW-30, MW-31, MW-F and MW-J are all located along the eastern, down-gradient edge of the Huston property. None of these boundary wells contained detectable concentrations of BTEX, again indicative that the plume is not expanding outside of its pre-study boundaries.

South Area

The benzene-time concentrations for the wells in the south area are shown on Figure 9. The down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limits so they are not included. The House Well, the Irrigation Well, MW-4 and MW-5 all remain below both the 0.01 mg/l New Mexico Water Quality Control Commission (NMWQCC) groundwater standard and the method reporting limit.

The benzene concentrations remain above the method reporting limit in MW-1 and MW-A. The benzene concentrations in these wells have exhibited a steady decline since 2004, and they have remained below the NMWQCC groundwater standard for a full year (four consecutive monitoring events).

Mr. Stephen Weathers
July 29, 2009
Page 6

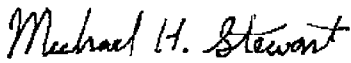
The data discussed above along with that fact that all of the wells in the south area are below the NMWQCC groundwater standard demonstrates that the dissolved phase plume in this area is continuing to contract toward the north.

RECOMMENDATIONS

AEC recommends that the FPH removal continue as necessary in wells MW-26, MW-27, MW-N, MW-CC, MW-EE and MW-LL. Removal activities should cease one week prior to sampling to ensure accurate FPH thickness measurements.

The next monitoring episode is scheduled for the second quarter of 2009. Thank you for allowing AEC to complete this work. Do not hesitate to contact me if you have any questions or comments on this report.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC


Michael H. Stewart, PE, CPG
Principal Engineer

attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet

?: no information available

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of First Quarter 2009 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	18.40			3599.82
MW 1D	19.91			3596.27
MW-2	21.58			3600.05
MW-3	21.46			3600.21
MW-4	20.88			3600.43
MW-5	16.83			3601.25
MW-6	20.41			3604.58
MW-7	25.93			3604.69
MW-8	22.03			3603.89
MW-9	18.09			3602.69
MW-10	21.87			3605.40
MW-11	22.54			3605.02
MW-12	24.86			3606.28
MW-13	26.21			3606.69
MW-14	22.73			3607.63
MW-15	26.06			3609.41
MW-16	27.98			3583.56
MW-17	27.51			3581.32
MW-18	21.53			3602.00
MW-19	16.52			3601.47
MW-20	29.86			3607.01
MW-21	24.83			3608.44
MW-22	21.07			3607.61
MW-23	23.26			3608.76
MW-24	37.35			3571.80
MW-25	27.53			3612.61
MW-26	24.74			3610.05
MW-27	28.27	27.56	0.71	3608.16
MW-28	22.32			3610.26
MW-29	24.90			3609.27
MW-30	22.98			3607.78
MW-31	19.46			3605.92

units are feet

Table 2 - Summary of First Quarter 2009 Fluid Level Measurements (continued)

Well	Depth To Water	Depth To Free-Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
TW-A	20.03			3596.23
TW-E	20.08			3600.36
TW-F	15.63			3600.81
TW-I	23.26			3604.37
TW-J	21.22			3603.57
TW-M	26.71			3607.39
TW-N	28.08			3607.37
TW-O	26.65			3607.40
TW-Q	23.28			3608.31
TW-S	15.91			3606.29
TW-CC	28.02	27.35	0.67	3607.46
TW-EE	23.21			3609.11
TW-LL	28.00			3607.41
TW-MM	22.97			3608.64
NMG MW-2	28.51			3618.39
NMG MW-3	29.06			3620.74
NMG MW-4	29.03			3617.05
NMG MW-5	30.85			3617.70
NMG MW-6	29.72			3616.90
NMG MW-7	28.48			3615.70
NMG MW-8	30.63			3616.55
NMG MW-9	26.90			3615.22
NMG MW-10	26.33			3615.45
NMG MW-11	25.63			3614.74
NMG MW-12	25.34			3612.86
NMG MW-13	23.85			3612.79

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09
MW-8	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00
MW-26	0.33	0.33	0.15	0.19	0.00*
MW-27	0.87	0.82	0.59	0.72	0.71
MW-N	0.00	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70	0.67
MW-EE	0.00	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00	0.00

Notes: All units are feet.

Blank cell: well not installed at time of sampling.

* Substantial quantity of colloidal hydrocarbons present.

Table 4 – Summary of First Quarter 2009 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	<0.002	<0.002	0.0315	0.0439
MW-1D	<0.002	<0.002	<0.002	<0.006
MW-4	<0.002	0.0299	0.18	0.577
MW-5	<0.002	<0.002	0.0165	0.0634
MW-6	<0.002	<0.002	0.0027	0.0116
MW-6 Dup	<0.002	<0.002	0.0017 J	0.0068
MW-8	0.237	<0.1	0.112	0.413
MW-9	<0.002	<0.002	<0.002	<0.006
MW-10	<0.002	<0.002	0.0328	0.0463
MW-11	5.77	<0.2	0.21	0.156 J
MW-12	5.45	<0.4	0.196 J	<1.2
MW-14	<0.002	<0.002	<0.002	<0.006
MW-16	<0.002	<0.002	<0.002	<0.006
MW-17	<0.002	<0.002	<0.002	<0.006
MW-18	0.0062	<0.002	0.0213	0.0642
MW-19	<0.002	<0.002	<0.002	<0.006
MW-22	<0.002	<0.002	<0.002	<0.006
MW-23	0.114	0.0013 J	0.141	0.0922
MW-24	<0.002	<0.002	<0.002	<0.006
MW-25	<0.002	<0.002	<0.002	<0.006
MW-26	13.3	16.4	0.545	1.77
MW-28	<0.002	<0.002	<0.002	<0.006
MW-29	<0.002	<0.002	<0.002	<0.006
MW-30	<0.002	<0.002	<0.002	<0.006
MW-31	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Table 4 – Summary of First Quarter 2009 BTEX Analyses (continued)

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-A	0.0054	0.00061 J	0.113	0.304
MW-E	0.0325	<0.002	0.0017 J	0.0051 J
MW-F	<0.002	<0.002	<0.002	<0.006
MW-I	0.0012 J	<0.002	0.0029	0.0039 J
MW-J	<0.002	<0.002	<0.002	<0.006
MW-M	28.8	<0.4	0.401	0.463 J
MW-N	11.7	0.683 J	0.338 J	0.762 J
MW-O	9.26	<0.2	0.319	<0.6
MW-Q	1.29	<0.2	0.0545 J	<0.6
MW-S	<0.002	<0.002	<0.002	<0.006
MW-EE	0.5	0.007 J	0.015 J	0.0284 J
MW-LL	2.47	<0.1	0.0934 J	0.0903 J
MW-MM	0.021	<0.002	0.054	<0.006
NMG MW-2	<0.002	<0.002	<0.002	<0.006
NMG MW-3	<0.002	<0.002	<0.002	<0.006
NMG MW-4	<0.002	<0.002	<0.002	<0.006
NMG MW-5	3.45	<0.4	0.276 J	<1.2
NMG MW-6	0.0246	<0.002	0.111	<0.006
NMG MW-7	0.0175	<0.002	0.013	0.0072
NMG MW-8	<0.002	<0.002	<0.002	<0.006
NMG MW-9	<0.002	<0.002	<0.002	<0.006
NMG MW-10	0.463	<0.01	0.169	0.28
NMG MW-11	<0.002	<0.002	<0.002	<0.006
NMG MW-12	0.0164	<0.002	0.0714	<0.006
NMG MW-12 Dup	0.017	<0.002	0.072	<0.006
NMG MW-13	<0.002	<0.002	<0.002	<0.006
HOUSE WELL	<0.002	<0.002	<0.002	<0.006
HOUSE WELL DUP	<0.002	<0.002	<0.002	<0.006
IRRIGATION WELL	<0.002	<0.002	0.0311	0.0474

Notes: All units mg/l

FIGURES

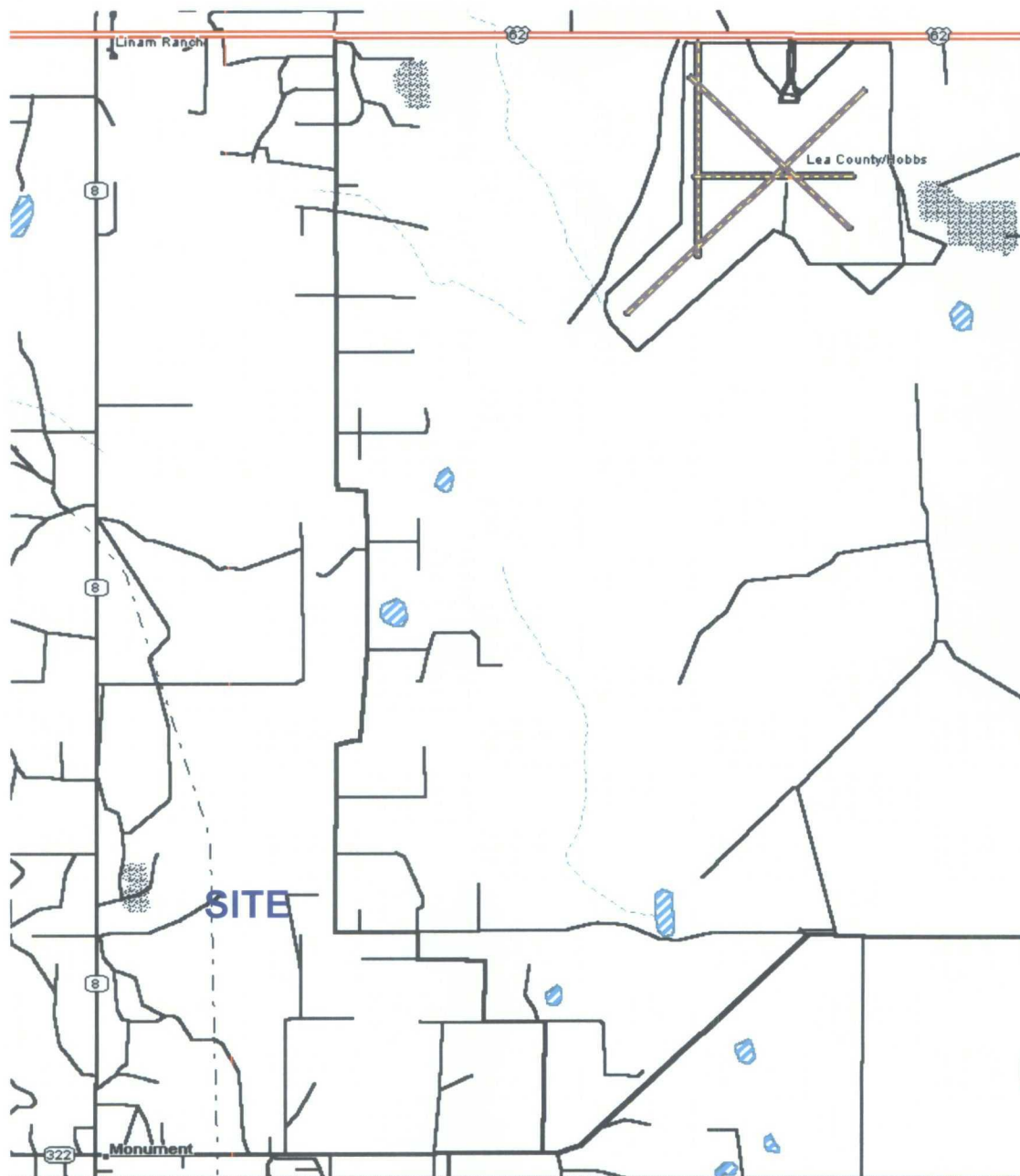


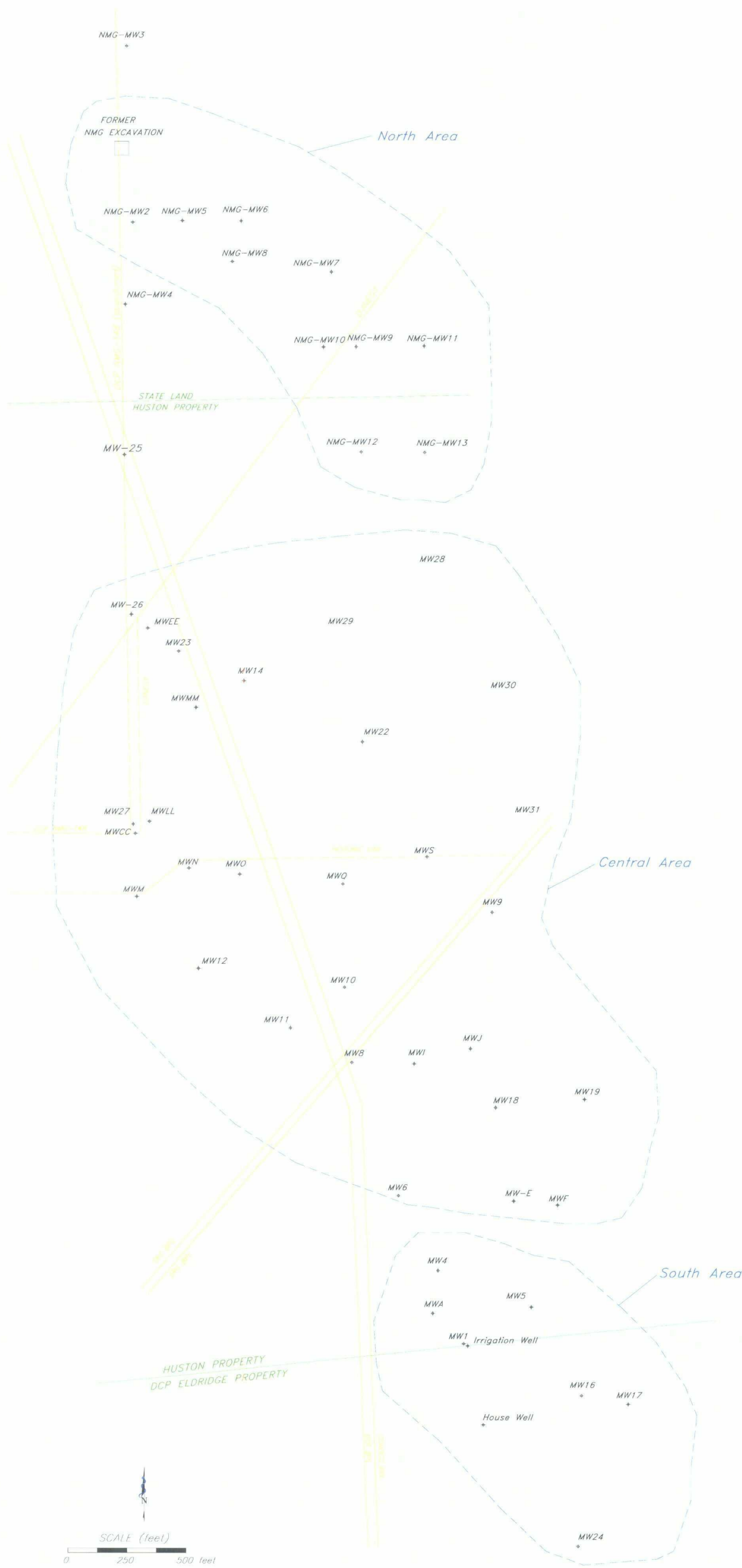
Figure 1 – Site Location Map
DCP Eldridge Study Area

dcp
Midstream.

DRAWN BY: MHS

REVISED:

DATE: 1/07



Note:
Wells shown in blue are used for fluid measurement only

Figure 2 - Monitoring Well and Pipeline Locations

DCP Eldridge Study Area



DRAWN BY: MHS
DATE: 4/09

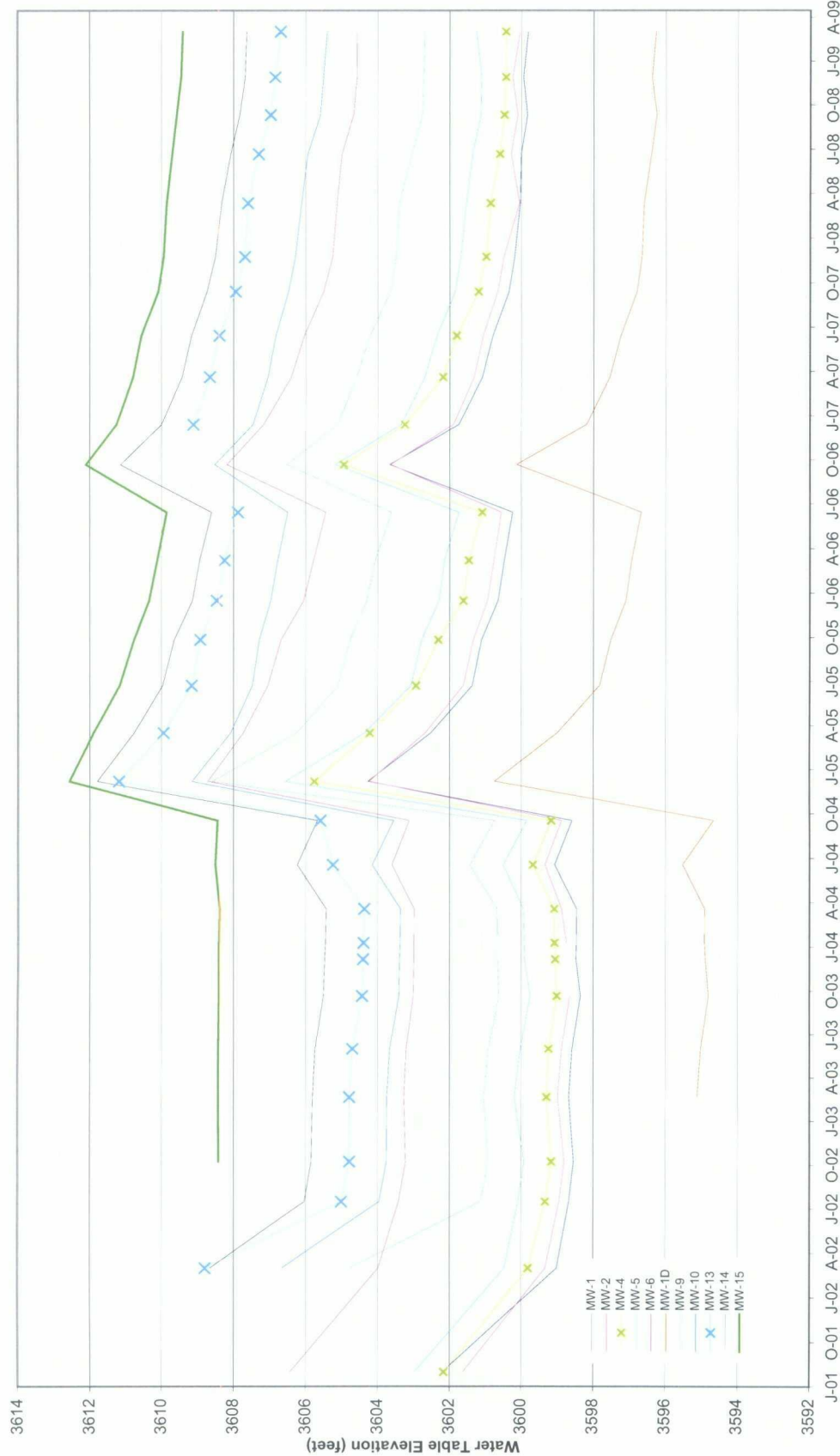


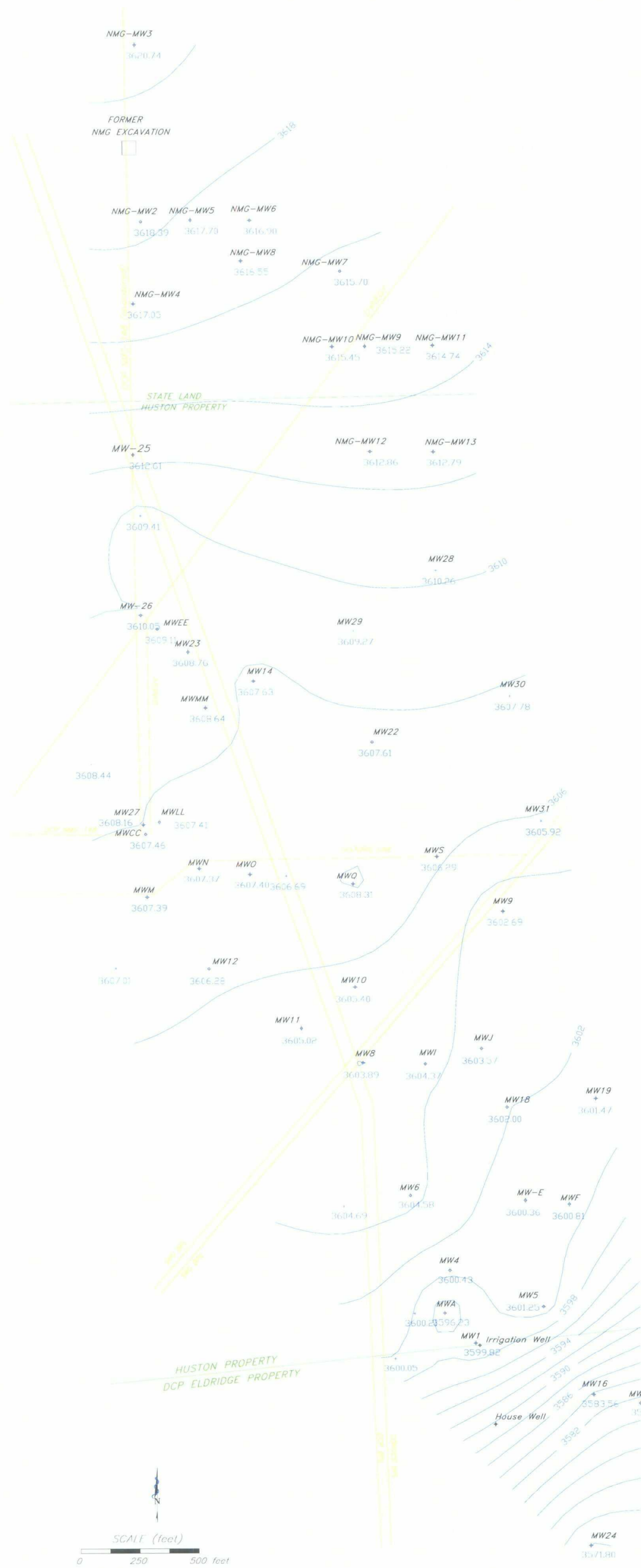
Figure 3- Hydrographs for Select Wells

DCP Eldridge Study Area

dc
p
Midstream

DRAWN BY: MHS

DATE: 4/09



Contour interval is 2 feet
Wells with names shown in blue are used for fluid measurement only

Figure 4 – First Quarter 2009 Water Table Contours

DCP Eldridge Study Area

dc
p
Midstream.

DRAWN BY: MHS
DATE: 4/09

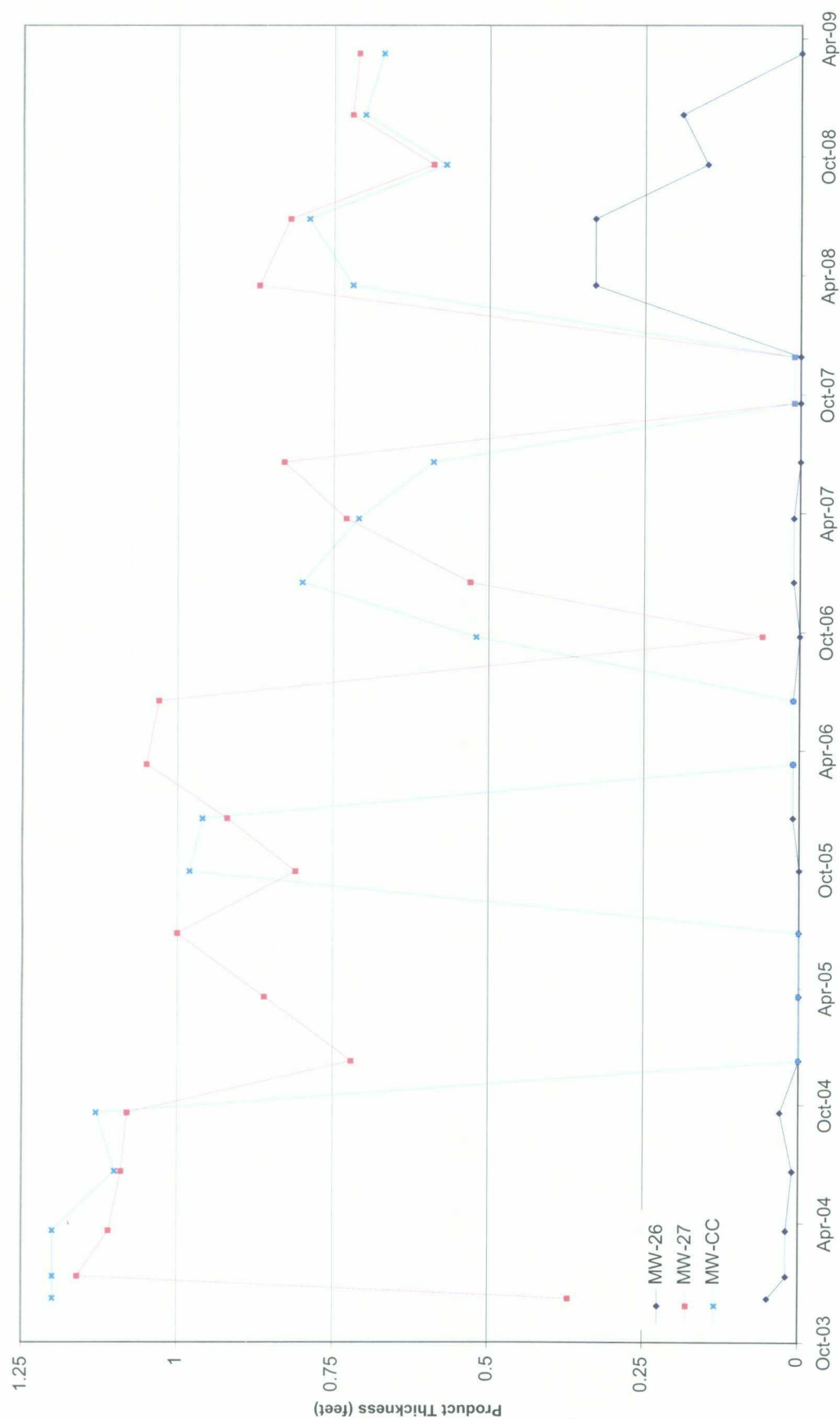
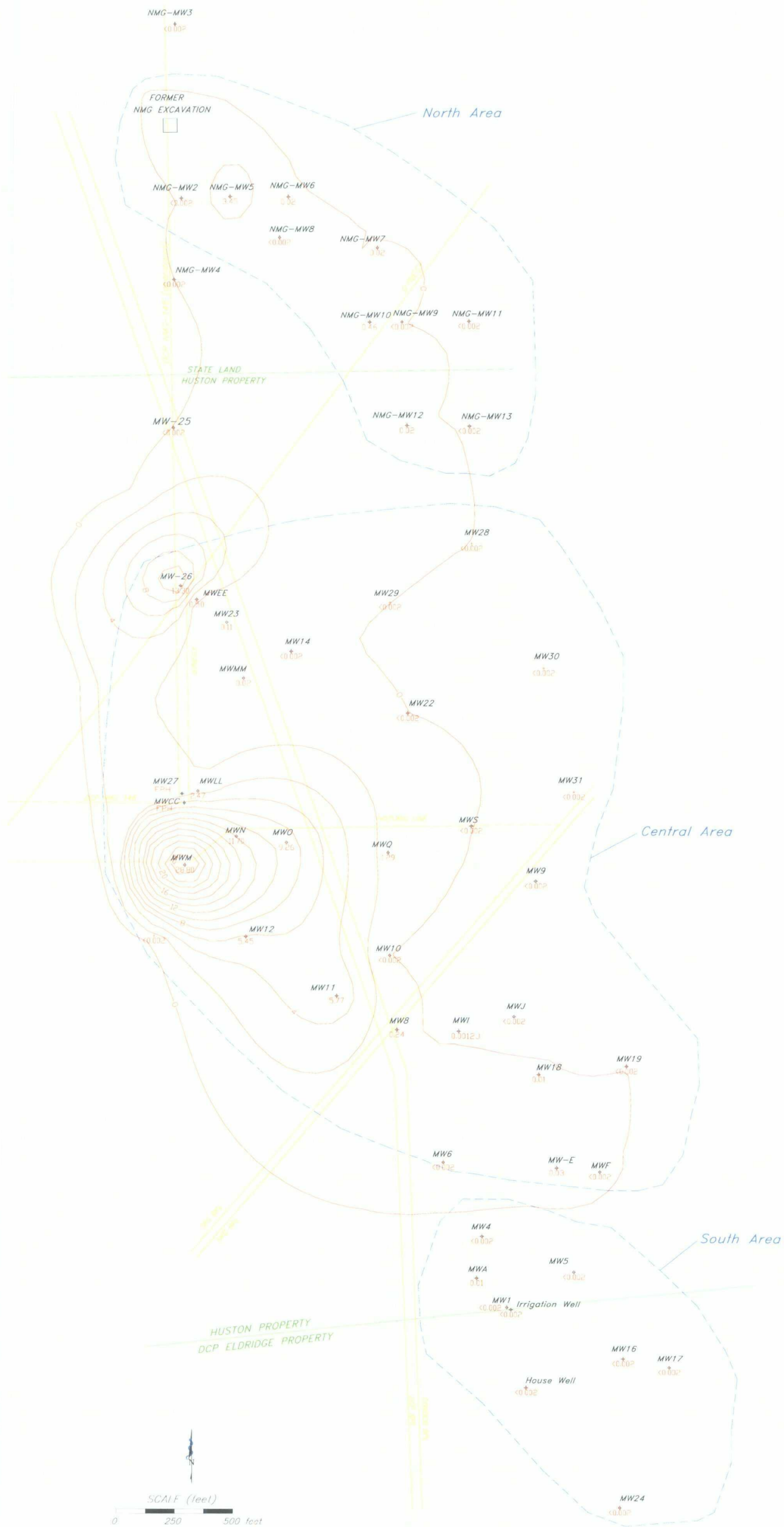


Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Study Area

DRAWN BY: MHS
DATE: 4/09

dcp
Midstream.



NOTES

- 1) Contour interval is 2 mg/l with a 0.0 mg/l (below method detection limits) boundary
- 2) Wells containing free phase hydrocarbons are denoted as FPH and were not sampled
- 3) Duplicate values above the method reporting limit were averaged together

Figure 6 – First Quarter 2009 Benzene Isopleths

DCP Eldridge Study Area

DCP
Midstream

DRAWN BY: MHS
DATE: 4/09

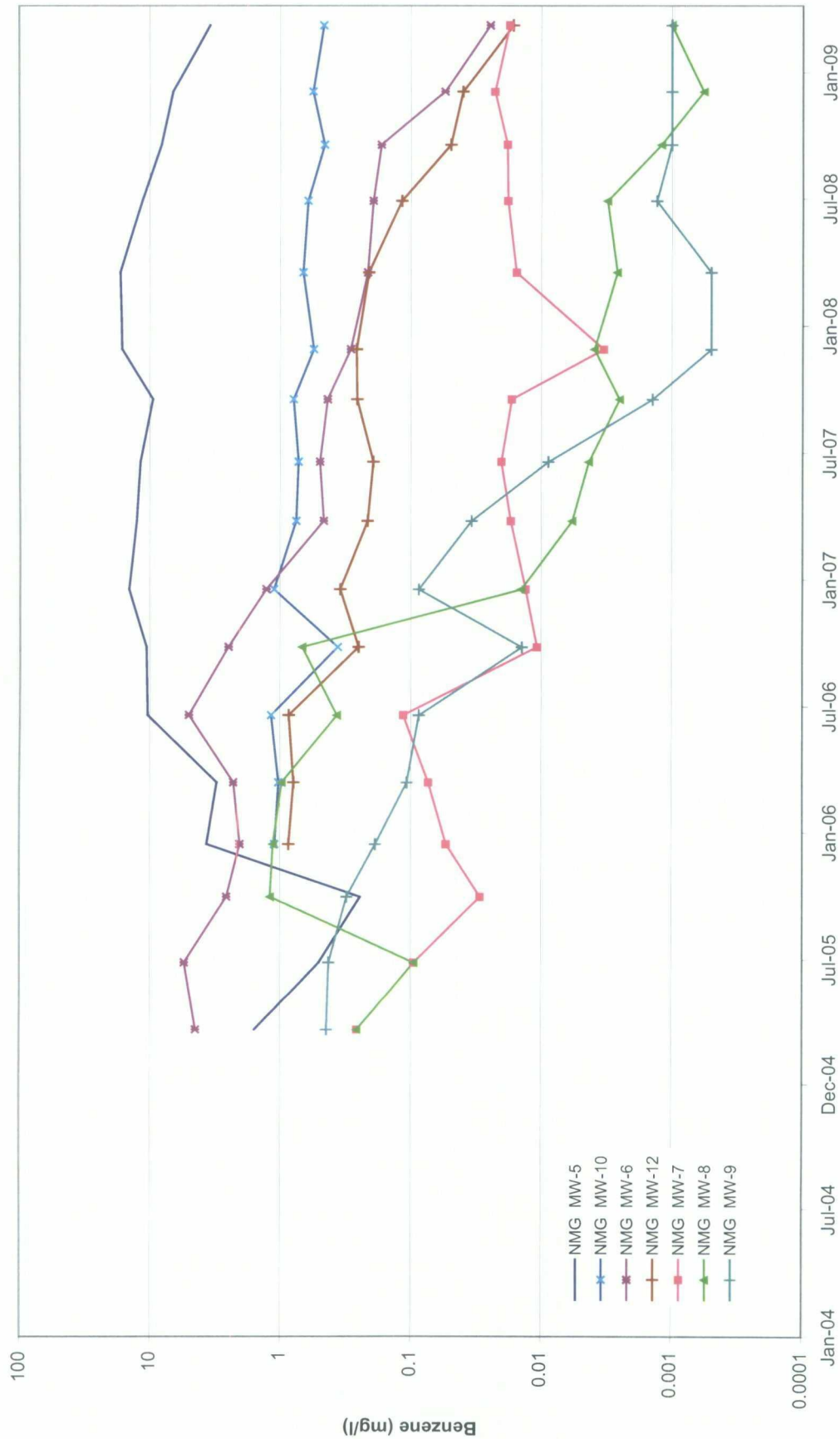


Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Study Area

dcP
Midstream.

DRAWN BY: MHS

DATE: 4/09

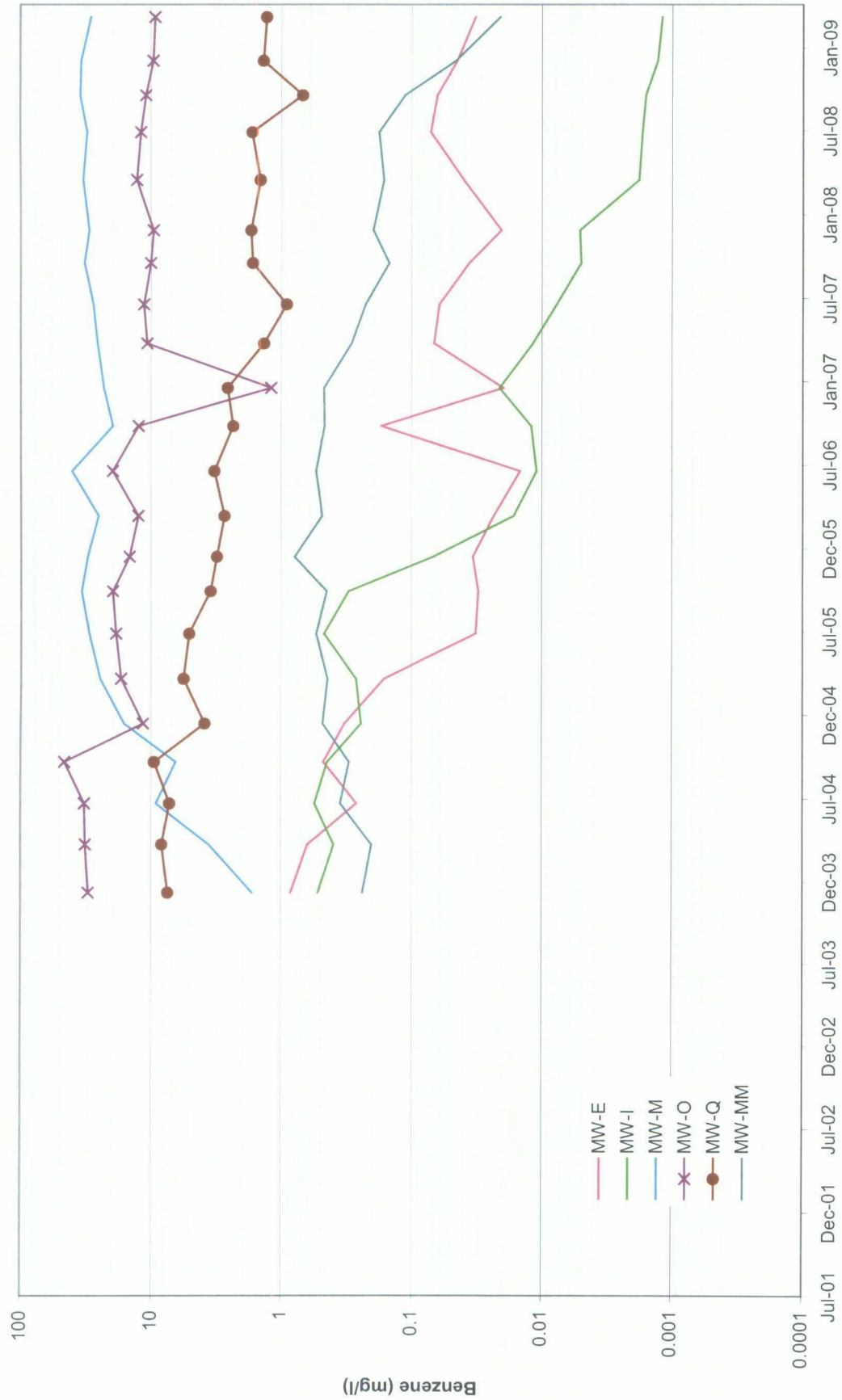


Figure 8 – Benzene-Time Graph for Select Wells in the Central Area

DCP Eldridge Study Area

dcp
Midstream

DRAWN BY: MHS

DATE: 4/09

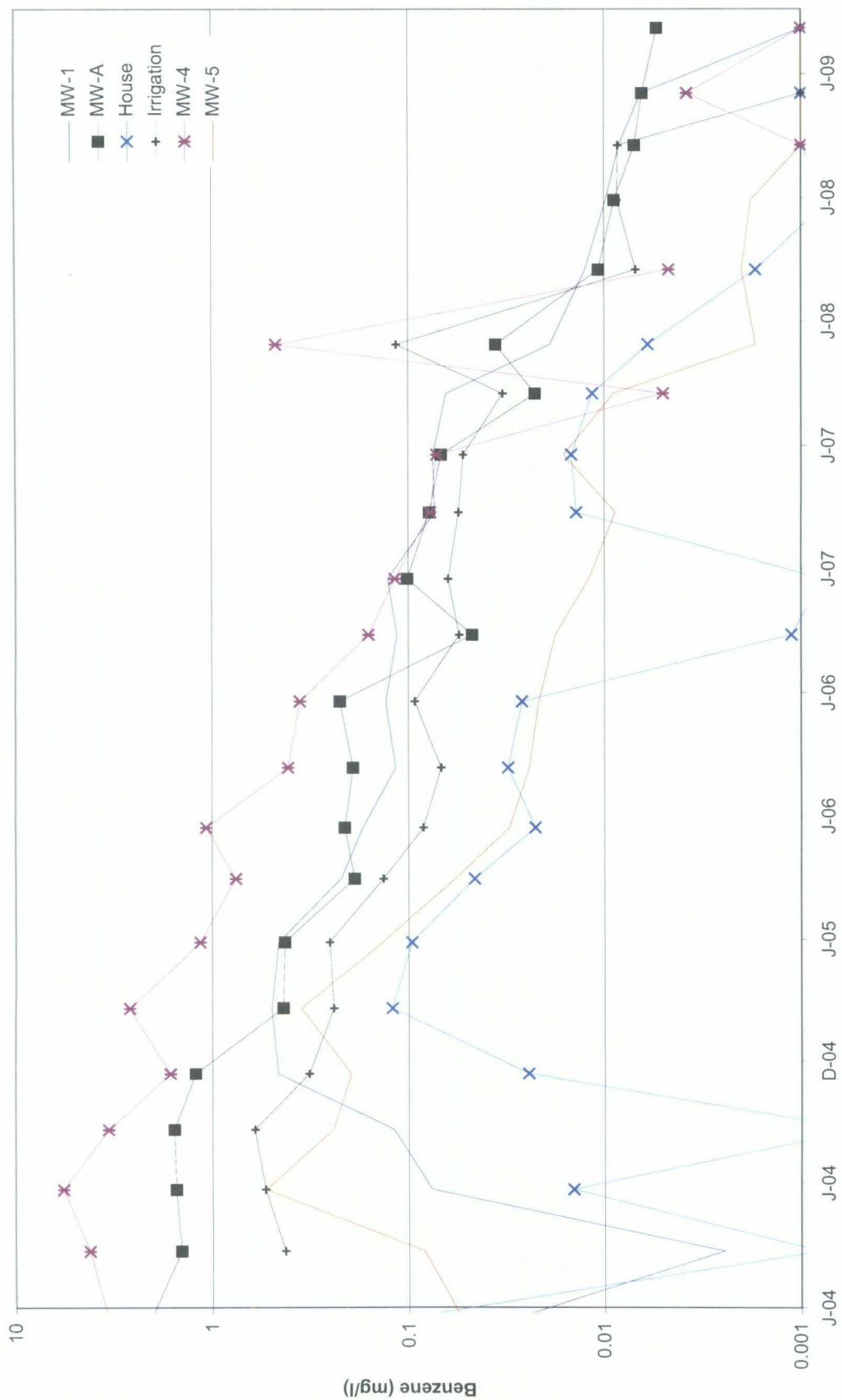


Figure 9 – Benzene/Time Graphs for Wells in the South Area

ATTACHMENT A
CORRECTED GROUNDWATER ELEVATION DATA

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW ID					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1) All units in feet, 2) NM: well not installed at time of sampling, 3) blank cell: well not gauged, 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95	3599.82
MW-1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38	3596.27
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25	3600.05
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19	3600.21
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43	3600.43
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11	3601.25
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57	3604.58
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77	3604.69
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93	3603.89
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72	3602.69
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51	3605.40
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18	3605.02
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49	3606.28
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84	3606.69
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68	3607.63
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45	3609.41
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00	3583.56
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86	3581.32
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98	3602.00
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46	3601.47
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15	3607.01
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51	3608.44
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65	3607.61
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85	3608.76
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58	3571.80
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67	3612.61
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62	3610.05
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41	3608.16
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29	3610.26
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28	3609.27
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78	3607.78
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90	3605.92

Notes: 1) All units in feet, 2) NM: well not gauged; 3) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44

Notes: All units in feet

NM: well not gauged

Blank cell: well not installed at time of sampling.

See text for discussion of corrections for free phase hydrocarbons

Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09
MW-A	3597.17	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30	3596.23
MW-E	3601.91	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25	3600.36
MW-F	3602.49	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80	3600.81
MW-I	3605.99	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10	3604.37
MW-J	3605.83	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58	3603.57
MW-M	3608.14	3608.96	3608.62	3608.37	3608.13	3607.71	3607.49	3607.39
MW-N	3609.16	3609.08	3608.67	3608.41	3608.22	3607.98	3607.67	3607.37
MW-O	3609.15	3609.05	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52
MW-Q	3609.10	3609.94	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39
MW-S	3607.11	3607.84	3607.40	3607.16	3607.06	3606.74	3606.45	3606.29
MW-CC	3609.41	3609.11	3608.74	3608.53	3607.72	3607.87	3607.56	3607.46
MW-EE	3610.60	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18	3609.11
MW-LL	3609.17	3609.08	3608.69	3608.41	3608.66	3608.00	3607.65	3607.41
MW-MM	3610.44	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73	3608.64
NMIG MW2	3619.15	3619.84	3619.48	3619.16	3618.99	3618.77	3618.57	3618.39
NMIG MW3	3621.98	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77	3620.74
NMIG MW4	3618.63	3618.35	3618.04	3617.79	3617.6	3617.40	3617.25	3617.05
NMIG MW5	3619.34	3619.19	3618.76	3618.45	3618.16	3618.04	3617.88	3617.70
NMIG MW6	3618.83	3618.49	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94
NMIG MW7	3617.68	3617.32	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77
NMIG MW8	3618.43	3618.11	3617.61	3617.31	3617.17	3616.91	3616.68	3616.55
NMIG MW9	3617.25	3616.88	3616.33	3616.03	3615.90	3615.66	3615.42	3615.22
NMIG MW10	3617.39	3617.02	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43
NMIG MW11	3616.83	3616.46	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79
NMIG MW12	3614.97	3614.55	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88
NMIG MW13	3614.82	3614.43	3613.88	3613.57	3613.43	3613.15	3612.95	3612.79

Notes: All units in feet

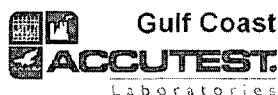
NMIG: well not gauged

See text for discussion of corrections for free phase hydrocarbons

Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

LABORATORY ANALYTICAL REPORT



04/29/09

Technical Report for

DCP Midstream, LLC

AECCOLI: DCP Midstream Eldridge

DCP MIDSTREAM ELDRIDGE

Accutest Job Number: T26016

Sampling Dates: 03/09/09 - 03/10/09

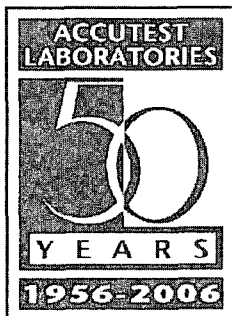
Report to:

American Environmental Consulting

mstewart@aecdenvr.com

ATTN: Mike Stewart

Total number of pages in report: 97



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Client Service contact: Paul Canevaro 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

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Test results relate only to samples analyzed.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Table of Contents

Sections:

-1-

Section 1: Sample Summary	4
Section 2: Sample Results	9
2.1: T26016-1: MW-1	10
2.2: T26016-2: MW-1D	11
2.3: T26016-3: MW-4	12
2.4: T26016-4: MW-5	13
2.5: T26016-5: MW-6	14
2.6: T26016-6: MW-8	15
2.7: T26016-7: MW-9	16
2.8: T26016-8: MW-10	17
2.9: T26016-9: MW-11	18
2.10: T26016-10: MW-12	19
2.11: T26016-11: MW-14	20
2.12: T26016-12: MW-16	21
2.13: T26016-13: MW-17	22
2.14: T26016-14: MW-18	23
2.15: T26016-15: MW-19	24
2.16: T26016-16: MW-22	25
2.17: T26016-17: MW-23	26
2.18: T26016-18: MW-24	27
2.19: T26016-19: MW-25	28
2.20: T26016-20: MW-26	29
2.21: T26016-21: MW-28	30
2.22: T26016-22: MW-29	31
2.23: T26016-23: MW-30	32
2.24: T26016-24: MW-31	33
2.25: T26016-25: MW-A	34
2.26: T26016-26: MW-E	35
2.27: T26016-27: MW-F	36
2.28: T26016-28: MW-I	37
2.29: T26016-29: MW-J	38
2.30: T26016-30: MW-M	39
2.31: T26016-31: MW-N	40
2.32: T26016-32: MW-O	41
2.33: T26016-33: MW-Q	42
2.34: T26016-34: MW-S	43
2.35: T26016-35: MW-EE	44
2.36: T26016-36: MW-LL	45
2.37: T26016-37: MW-MM	46
2.38: T26016-38: MW-NMG-2	47
2.39: T26016-39: MW-NMG-3	48
2.40: T26016-40: MW-NMG-4	49

Table of Contents

Sections:



-2-

2.41: T26016-41: MW-NMG-5	50
2.42: T26016-42: MW-NMG-6	51
2.43: T26016-43: MW-NMG-7	52
2.44: T26016-44: MW-NMG-8	53
2.45: T26016-45: MW-NMG-9	54
2.46: T26016-46: MW-NMG-10	55
2.47: T26016-47: MW-NMG-11	56
2.48: T26016-48: MW-NMG-12	57
2.49: T26016-49: MW-NMG-13	58
2.50: T26016-50: HOUSE WELL	59
2.51: T26016-51: IRRIGATION WELL	60
2.52: T26016-52: DUPLICATE A	61
2.53: T26016-53: DUPLICATE B	62
2.54: T26016-54: DUPLICATE C	63
2.55: T26016-55: TRIP BLANK	64
Section 3: Misc. Forms	65
3.1: Chain of Custody	66
Section 4: GC/MS Volatiles - QC Data Summaries	76
4.1: Method Blank Summary	77
4.2: Blank Spike Summary	84
4.3: Matrix Spike/Matrix Spike Duplicate Summary	91

Sample Summary

DCP Midstream, LLC

Job No: T26016

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T26016-1	03/10/09	13:20 MS	03/13/09	AQ	Ground Water	MW-1
T26016-2	03/10/09	13:15 MS	03/13/09	AQ	Ground Water	MW-1D
T26016-3	03/10/09	12:45 MS	03/13/09	AQ	Ground Water	MW-4
T26016-4	03/10/09	13:45 MS	03/13/09	AQ	Ground Water	MW-5
T26016-5	03/10/09	12:30 MS	03/13/09	AQ	Ground Water	MW-6
T26016-6	03/10/09	11:25 MS	03/13/09	AQ	Ground Water	MW-8
T26016-7	03/09/09	18:15 MS	03/13/09	AQ	Ground Water	MW-9
T26016-8	03/10/09	11:15 MS	03/13/09	AQ	Ground Water	MW-10
T26016-9	03/10/09	11:00 MS	03/13/09	AQ	Ground Water	MW-11
T26016-10	03/10/09	10:45 MS	03/13/09	AQ	Ground Water	MW-12
T26016-11	03/10/09	08:30 MS	03/13/09	AQ	Ground Water	MW-14
T26016-12	03/10/09	13:40 MS	03/13/09	AQ	Ground Water	MW-16
T26016-13	03/10/09	14:00 MS	03/13/09	AQ	Ground Water	MW-17

Sample Summary

(continued)

DCP Midstream, LLC

Job No: T26016

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code Type	Client Sample ID
T26016-14	03/10/09	11:50 MS	03/13/09	AQ Ground Water	MW-18
T26016-15	03/09/09	18:30 MS	03/13/09	AQ Ground Water	MW-19
T26016-16	03/10/09	08:45 MS	03/13/09	AQ Ground Water	MW-22
T26016-17	03/10/09	08:05 MS	03/13/09	AQ Ground Water	MW-23
T26016-18	03/10/09	14:35 MS	03/13/09	AQ Ground Water	MW-24
T26016-19	03/10/09	07:20 MS	03/13/09	AQ Ground Water	MW-25
T26016-20	03/10/09	07:35 MS	03/13/09	AQ Ground Water	MW-26
T26016-21	03/09/09	16:45 MS	03/13/09	AQ Ground Water	MW-28
T26016-22	03/09/09	17:05 MS	03/13/09	AQ Ground Water	MW-29
T26016-23	03/09/09	17:25 MS	03/13/09	AQ Ground Water	MW-30
T26016-24	03/09/09	17:40 MS	03/13/09	AQ Ground Water	MW-31
T26016-25	03/10/09	12:55 MS	03/13/09	AQ Ground Water	MW-A
T26016-26	03/10/09	14:30 MS	03/13/09	AQ Ground Water	MW-E

Sample Summary (continued)

DCP Midstream, LLC

Job No: T26016

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T26016-27	03/09/09	18:45 MS	03/13/09	AQ	Ground Water	MW-F
T26016-28	03/10/09	11:40 MS	03/13/09	AQ	Ground Water	MW-I
T26016-29	03/10/09	12:05 MS	03/13/09	AQ	Ground Water	MW-J
T26016-30	03/10/09	09:20 MS	03/13/09	AQ	Ground Water	MW-M
T26016-31	03/10/09	09:55 MS	03/13/09	AQ	Ground Water	MW-N
T26016-32	03/10/09	10:10 MS	03/13/09	AQ	Ground Water	MW-O
T26016-33	03/10/09	10:25 MS	03/13/09	AQ	Ground Water	MW-Q
T26016-34	03/09/09	18:00 MS	03/13/09	AQ	Ground Water	MW-S
T26016-35	03/10/09	07:55 MS	03/13/09	AQ	Ground Water	MW-EE
T26016-36	03/10/09	09:40 MS	03/13/09	AQ	Ground Water	MW-LL
T26016-37	03/10/09	08:20 MS	03/13/09	AQ	Ground Water	MW-MM
T26016-38	03/09/09	14:35 MS	03/13/09	AQ	Ground Water	MW-NMG-2
T26016-39	03/09/09	14:10 MS	03/13/09	AQ	Ground Water	MW-NMG-3

Sample Summary

(continued)

DCP Midstream, LLC

Job No: T26016

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T26016-40	03/09/09	14:50 MS	03/13/09	AQ	Ground Water	MW-NMG-4
T26016-41	03/09/09	14:25 MS	03/13/09	AQ	Ground Water	MW-NMG-5
T26016-42	03/09/09	15:10 MS	03/13/09	AQ	Ground Water	MW-NMG-6
T26016-43	03/09/09	15:20 MS	03/13/09	AQ	Ground Water	MW-NMG-7
T26016-44	03/09/09	15:00 MS	03/13/09	AQ	Ground Water	MW-NMG-8
T26016-45	03/09/09	15:50 MS	03/13/09	AQ	Ground Water	MW-NMG-9
T26016-46	03/09/09	16:00 MS	03/13/09	AQ	Ground Water	MW-NMG-10
T26016-47	03/09/09	15:35 MS	03/13/09	AQ	Ground Water	MW-NMG-11
T26016-48	03/09/09	16:10 MS	03/13/09	AQ	Ground Water	MW-NMG-12
T26016-49	03/09/09	16:30 MS	03/13/09	AQ	Ground Water	MW-NMG-13
T26016-49D	03/09/09	16:30 MS	03/13/09	AQ	Water Dup/MSD	MW-NMG-13 MSD
T26016-49S	03/09/09	16:30 MS	03/13/09	AQ	Water Matrix Spike	MW-NMG-13 MS
T26016-50	03/10/09	13:20 MS	03/13/09	AQ	Ground Water	HOUSE WELL

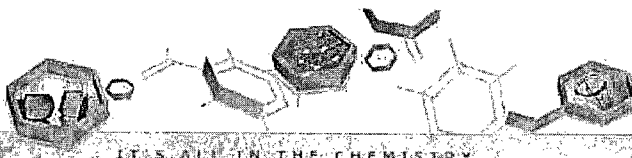
Sample Summary
(continued)

DCP Midstream, LLC

Job No: T26016

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T26016-51	03/09/09	12:40 MS	03/13/09	AQ	Ground Water	IRRIGATION WELL
T26016-52	03/09/09	00:00 MS	03/13/09	AQ	Ground Water	DUPLICATE A
T26016-53	03/10/09	00:00 MS	03/13/09	AQ	Ground Water	DUPLICATE B
T26016-54	03/10/09	00:00 MS	03/13/09	AQ	Ground Water	DUPLICATE C
T26016-55	03/09/09	00:00 MS	03/13/09	AQ	Trip Blank Water	TRIP BLANK
T26016-56	03/09/09	00:00 MS	03/13/09	AQ	Trip Blank Water	TRIP BLANK



IT'S ALL IN THE CHEMISTRY

Sample Results

Report of Analysis

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-1	Date Sampled:	03/10/09
Lab Sample ID:	T26016-1	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031078.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0315	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0439	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-1D	Date Sampled:	03/10/09
Lab Sample ID:	T26016-2	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031079.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-4	Date Sampled:	03/10/09
Lab Sample ID:	T26016-3	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031080.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2	F014836.D	5	03/17/09	RR	n/a	n/a	VF3323

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0299	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.180 ^a	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	0.577 ^a	0.030	0.0068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	110%	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	107%	75-121%
2037-26-5	Toluene-D8	110%	99%	87-119%
460-00-4	4-Bromofluorobenzene	107%	106%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-5	Date Sampled:	03/10/09
Lab Sample ID:	T26016-4	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031081.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0165	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0634	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	109%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-6	Date Sampled:	03/10/09
Lab Sample ID:	T26016-5	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031082.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0027	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0116	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	109%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-8	Date Sampled:	03/10/09
Lab Sample ID:	T26016-6	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031083.D	50	03/16/09	RR	n/a	n/a	VY2085
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.237	0.10	0.023	mg/l	
108-88-3	Toluene	ND	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.112	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	0.413	0.30	0.068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-9	Date Sampled:	03/09/09
Lab Sample ID:	T26016-7	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031133.D	1	03/17/09	JL	n/a	n/a	VY2087
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-10	Date Sampled:	03/10/09
Lab Sample ID:	T26016-8	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031084.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0328	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0463	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-11	Date Sampled:	03/10/09
Lab Sample ID:	T26016-9	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031085.D	100	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.77	0.20	0.046	mg/l	
108-88-3	Toluene	ND	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.210	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	0.156	0.60	0.14	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	103%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-12	Date Sampled:	03/10/09
Lab Sample ID:	T26016-10	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031086.D	200	03/16/09	RR	n/a	n/a	VY2085
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.45	0.40	0.092	mg/l	
108-88-3	Toluene	ND	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.196	0.40	0.091	mg/l	J
1330-20-7	Xylene (total)	ND	1.2	0.27	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-14	Date Sampled:	03/10/09
Lab Sample ID:	T26016-11	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031087.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-16	Date Sampled:	03/10/09
Lab Sample ID:	T26016-12	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031088.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-17	Date Sampled:	03/10/09
Lab Sample ID:	T26016-13	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031089.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-18	Date Sampled:	03/10/09
Lab Sample ID:	T26016-14	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048765.D	1	03/16/09	RR	n/a	n/a	VZ2436
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0062	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0213	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0642	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	92%		87-119%
460-00-4	4-Bromofluorobenzene	79% ^a		80-133%

(a) Outside of control limits biased low. There were no target compounds associated with this surrogate.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-19	Date Sampled:	03/09/09
Lab Sample ID:	T26016-15	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048766.D	1	03/16/09	RR	n/a	n/a	VZ2436
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	77% ^a		80-133%

(a) Outside of control limits biased low. There were no target compounds associated with this surrogate.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-22	Date Sampled:	03/10/09
Lab Sample ID:	T26016-16	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048767.D	1	03/16/09	RR	n/a	n/a	VZ2436
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	91%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	75% ^a		80-133%

(a) Outside of control limits biased low. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-23	Date Sampled:	03/10/09
Lab Sample ID:	T26016-17	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048768.D	1	03/16/09	RR	n/a	n/a	VZ2436
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.114	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0013	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.141	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0922	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	86%		87-119%
460-00-4	4-Bromofluorobenzene	78% ^a		80-133%

(a) Outside of control limits biased low. There were no target compounds associated with this surrogate.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-24	Date Sampled:	03/10/09
Lab Sample ID:	T26016-18	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048769.D	1	03/16/09	RR	n/a	n/a	VZ2436
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	76% ^a		80-133%

(a) Outside of control limits biased low. There were no target compounds associated with this surrogate.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-25	Date Sampled:	03/10/09
Lab Sample ID:	T26016-19	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0048770.D	1	03/16/09	RR	n/a	n/a	VZ2436
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	82%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-26	Date Sampled:	03/10/09
Lab Sample ID:	T26016-20	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014834.D	100	03/17/09	RR	n/a	n/a	VF3323
Run #2	Z0048771.D	1000	03/16/09	RR	n/a	n/a	VZ2436

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	13.3 ^a	2.0	0.46	mg/l	
108-88-3	Toluene	16.4	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.545	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	1.77	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%	95%	79-122%
17060-07-0	1,2-Dichloroethane-D4	109%	93%	75-121%
2037-26-5	Toluene-D8	101%	98%	87-119%
460-00-4	4-Bromofluorobenzene	109%	78% ^b	80-133%

(a) Result is from Run# 2

(b) Outside of control limits biased low. There were no target compounds associated with this surrogate.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-28	Date Sampled:	03/09/09
Lab Sample ID:	T26016-21	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014792.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	109%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-29	Date Sampled:	03/09/09
Lab Sample ID:	T26016-22	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014793.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	109%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-30	Date Sampled:	03/09/09
Lab Sample ID:	T26016-23	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014794.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	112%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	109%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID: MW-31
 Lab Sample ID: T26016-24
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 03/09/09
 Date Received: 03/13/09
 Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014795.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	112%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	111%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-A	Date Sampled:	03/10/09
Lab Sample ID:	T26016-25	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014826.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0054	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00061	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.113	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.304	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	117%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-E	Date Sampled:	03/10/09
Lab Sample ID:	T26016-26	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014797.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0325	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0017	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	0.0051	0.0060	0.0014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	110%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-F	Date Sampled:	03/09/09
Lab Sample ID:	T26016-27	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014798.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	111%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-I	Date Sampled:	03/10/09
Lab Sample ID:	T26016-28	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014799.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0012	0.0020	0.00046	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0029	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0039	0.0060	0.0014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	110%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	110%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-J	Date Sampled:	03/10/09
Lab Sample ID:	T26016-29	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014800.D	1	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	111%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-M	Date Sampled:	03/10/09
Lab Sample ID:	T26016-30	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014801.D	200	03/16/09	RR	n/a	n/a	VF3321
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	28.8	0.40	0.092	mg/l	
108-88-3	Toluene	ND	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.401	0.40	0.091	mg/l	
1330-20-7	Xylene (total)	0.463	1.2	0.27	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	111%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-N	Date Sampled:	03/10/09
Lab Sample ID:	T26016-31	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014810.D	400	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	11.7	0.80	0.18	mg/l	
108-88-3	Toluene	0.683	0.80	0.19	mg/l	J
100-41-4	Ethylbenzene	0.338	0.80	0.18	mg/l	J
1330-20-7	Xylene (total)	0.762	2.4	0.54	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	111%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-O	Date Sampled:	03/10/09
Lab Sample ID:	T26016-32	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014813.D	100	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	9.26	0.20	0.046	mg/l	
108-88-3	Toluene	ND	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.319	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	ND	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	110%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-Q	Date Sampled:	03/10/09
Lab Sample ID:	T26016-33	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014814.D	100	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.29	0.20	0.046	mg/l	
108-88-3	Toluene	ND	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.0545	0.20	0.045	mg/l	J
1330-20-7	Xylene (total)	ND	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	110%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-S	Date Sampled:	03/09/09
Lab Sample ID:	T26016-34	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014818.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	110%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-EE	Date Sampled:	03/10/09
Lab Sample ID:	T26016-35	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014819.D	10	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.500	0.020	0.0046	mg/l	
108-88-3	Toluene	0.0070	0.020	0.0048	mg/l	J
100-41-4	Ethylbenzene	0.0150	0.020	0.0045	mg/l	J
1330-20-7	Xylene (total)	0.0284	0.060	0.014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	108%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-LL	Date Sampled:	03/10/09
Lab Sample ID:	T26016-36	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014815.D	50	03/17/09	RR	n/a	n/a	VF3322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.47	0.10	0.023	mg/l	
108-88-3	Toluene	ND	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.0934	0.10	0.023	mg/l	J
1330-20-7	Xylene (total)	0.0903	0.30	0.068	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	109%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	114%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-MM	Date Sampled:	03/10/09
Lab Sample ID:	T26016-37	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014820.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0210	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0540	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-2	Date Sampled:	03/09/09
Lab Sample ID:	T26016-38	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014821.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	108%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	113%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-3	Date Sampled:	03/09/09
Lab Sample ID:	T26016-39	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014822.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	108%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-4	Date Sampled:	03/09/09
Lab Sample ID:	T26016-40	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014823.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	108%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-5	Date Sampled:	03/09/09
Lab Sample ID:	T26016-41	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014816.D	200	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.45	0.40	0.092	mg/l	
108-88-3	Toluene	ND	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.276	0.40	0.091	mg/l	J
1330-20-7	Xylene (total)	ND	1.2	0.27	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	109%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	112%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-6	Date Sampled:	03/09/09
Lab Sample ID:	T26016-42	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014824.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0246	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.111	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-7	Date Sampled:	03/09/09
Lab Sample ID:	T26016-43	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014825.D	1	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0175	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0130	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0072	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID: MW-NMG-8
Lab Sample ID: T26016-44
Matrix: AQ - Ground Water
Method: SW846 8260B
Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 03/09/09
Date Received: 03/13/09
Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031099.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-9	Date Sampled:	03/09/09
Lab Sample ID:	T26016-45	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031102.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-10	Date Sampled:	03/09/09
Lab Sample ID:	T26016-46	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F014817.D	5	03/17/09	RR	n/a	n/a	VF3322
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.463	0.010	0.0023	mg/l	
108-88-3	Toluene	ND	0.010	0.0024	mg/l	
100-41-4	Ethylbenzene	0.169	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	0.280	0.030	0.0068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	108%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-11	Date Sampled:	03/09/09
Lab Sample ID:	T26016-47	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031103.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-12	Date Sampled:	03/09/09
Lab Sample ID:	T26016-48	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031104.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0164	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0714	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	94%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-13	Date Sampled:	03/09/09
Lab Sample ID:	T26016-49	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031075.D	1	03/16/09	RR	n/a	n/a	VY2085
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	HOUSE WELL	Date Sampled:	03/10/09
Lab Sample ID:	T26016-50	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031105.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	88%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	IRRIGATION WELL			Date Sampled:	03/09/09
Lab Sample ID:	T26016-51			Date Received:	03/13/09
Matrix:	AQ - Ground Water			Percent Solids:	n/a
Method:	SW846 8260B				
Project:	AECCOLI: DCP Midstream Eldridge				

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031106.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0311	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0474	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	108%		87-119%
460-00-4	4-Bromofluorobenzene	103%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	DUPLICATE A	Date Sampled:	03/09/09
Lab Sample ID:	T26016-52	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031107.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0170	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0720	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	DUPLICATE B	Date Sampled:	03/10/09
Lab Sample ID:	T26016-53	Date Received:	03/13/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031108.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0017	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	0.0068	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID: DUPLICATE C
 Lab Sample ID: T26016-54
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 03/10/09
 Date Received: 03/13/09
 Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031109.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	TRIP BLANK	Date Sampled:	03/09/09
Lab Sample ID:	T26016-55	Date Received:	03/13/09
Matrix:	AQ - Trip Blank Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0031097.D	1	03/17/09	RR	n/a	n/a	VY2086
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody



CHAIN OF CUSTODY

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page ____ of ____

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T26016

Client / Reporting Information				Project Information				Requested Analyses												Matrix Codes	
Company Name DCP Midstream				Project Name / No. DCP Midstream Eldridge																DW - Drinking Water GW - Ground Water MW - Wastewater SO - Soil SL - Sludge OL - Oil LIQ - Liquid SOL - Other Solid	
Project Contact Stephen Weathers				Bill to Same																	
E-Mail SWWeathers@dcpmidstream.com				Invoice Attn.																	
Address 370 Seventeenth Street, Suite 2500				Address																	
City Denver				State CO				City Denver				State CO				Zip 80202					
Phone No. 303-605-1718				Fax No.				Phone No.				Fax No.									
Sampler's Name <i>M. Stewart / A. Taylor AEC</i>				Client Purchase Order #																	
Collection																		LAB USE ONLY			
Accutest Sample #	Field ID / Point of Collection	Date	Time	Matrix	# of bottles	10	15	20	25	30	35	40	45	50	55	60	65				
1	MW-1	3/10/09	120	GW	3												X				
2	MW-1D	3/10/09	115	GW	3												X				
3	MW-4	3/10/09	1245	GW	3												X				
4	MW-5	3/10/09	145	GW	3												X				
5	MW-6	3/10/09	1230	GW	3												X				
6	MW-8	3/10/09	1125	GW	3												X				
7	MW-9	3/9/09	615	GW	3												X				
8	MW-10	3/10/09	1115	GW	3												X				
9	MW-11	3/10/09	1100	GW	3												X				
10	MW-12	3/10/09	1045	GW	3												X				
Turnaround Time (Business days)																		Comments / Remarks			
☐ 10 Day STANDARD																					
☒ 7 Day																					
☐ 4 Day RUSH																					
☐ 3 Day EMERGENCY																					
☐ 2 Day EMERGENCY																					
☐ 1 Day EMERGENCY																					
☐ Other																					
Real time analytical data available via Lablink																					
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																					
Relinquished by Sampler:				Date Time:				Received By:				Date Time:				Received By:					
1								1								2					
Relinquished by:				Date Time:				Received By:				Date Time:				Received By:					
3								3								4					
Relinquished by:				Date Time:				Received By:				Date Time:				Received By:					
5				3.13.09				5				van f				Custody Seal #					
FED-EX				0900												Preserved where applicable					
																On Ice					
																Cooler Temp.					
																1.4 / 2.0					

T26016: Chain of Custody

Page 1 of 10



CHAIN OF CUSTODY

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Page ____ of ____

FED-EX Tracking #		Bottle Order Control #	
Accutest Quote #		Accutest Job # T26016	
Client / Reporting Information		Project Information	
Company Name DCP Midstream		Project Name / No. DCP Midstream Eldridge	
Project Contact Stephen Weathers E-Mail: SWWeathers@dcpmidstream.com		Bill to Same Invoice Attn.	
Address 370 Seventeenth Street, Suite 2500		Address	
City State Zip Denver CO 80202		City State Zip	
Phone No. 303-605-1718		Phone No.	
Fax No.		Fax No.	
Samplers Name M. Stewart / A. Taylor		Client Purchase Order #	
Collection		Number of preserved bottles	
Date Time Matrix # of bottles		10 15 20 25 30 35 40 45 50 55 60 65 70 75 80 85 90 95 100	
11 MW-14 3/10/09 830 GW 3		X	
12 MW-16 3/10/09 1340 GW 3		X	
13 MW-17 3/10/09 1400 GW 3		X	
14 MW-18 3/10/09 1150 GW 3		X	
15 MW-19 3/9/09 630 GW 3		X	
16 MW-22 3/10/09 845 GW 3		X	
17 MW-23 3/10/09 805 GW 3		X	
18 MW-24 3/10/09 1435 GW 3		X	
19 MW-25 3/10/09 720 GW 3		X	
20 MW-26 3/10/09 735 GW 3		X	
Turnaround Time (Business days)		Data Deliverable Information	
☐ 10 Day STANDARD ☒ 7 Day ☐ 4 Day RUSH ☐ 3 Day EMERGENCY ☐ 2 Day EMERGENCY ☐ 1 Day EMERGENCY ☐ Other		☐ Commercial "A" ☒ Commercial "B" ☐ Reduced Tier 1 ☐ Full Data Package ☐ TRRP-13 ☐ EDD Format ☐ Other	
Approved By / Date:		Comments / Remarks * Caution: MW 26 Very Hot! *	
Real time analytical data available via Lablink			
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY			
Relinquished by Sampler:	Date Time:	Received By:	Date Time:
1		1	
Relinquished by:	Date Time:	Received By:	Date Time:
3		3	
Relinquished by:	Date Time:	Received By:	Date Time:
5		5	
Relinquished by:	Date Time:	Received By:	Date Time:
5	3-13-09	5	3-13-09
Custody Seal #		Preserved where applicable	
		☐	
On Ice		Cooler Temp	
☐		1.6 / 2.0	

T26016: Chain of Custody
Page 2 of 10



CHAIN OF CUSTODY

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Page ____ of ____

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T26016

Client / Reporting Information		Project Information		Requested Analyzes		Matrix Codes	
Company Name DCP Midstream		Project Name / No. DCP Midstream Eldridge				DW - Drinking Water	
Project Contact Stephen Weathers		Bill to Same				GW - Ground Water	
E-Mail SWWeathers@dcpmidstream.com		Invoice Attn. Same				WW - Wastewater	
Address 370 Seventeenth Street, Suite 2500		Address Same				SO - Soil	
City Denver		City CO				SL - Sludge	
State CO		State 80202				OI - Oil	
Zip 303-605-1718		Zip 303-605-1718				LIQ - Liquid	
Phone No.		Phone No.				SOL - Other Solid	
Fax No.		Fax No.					
Samplers' Name M. Stewart / A. Taylor AEC		Client Purchase Order #					
Turnaround Time (Business days)		Data Deliverable Information					
☐ 10 Day STANDARD		☐ Commercial "A"					
☒ 7 Day		☒ Commercial "B"					
☐ 4 Day RUSH		☐ Reduced Tier 1					
☐ 3 Day EMERGENCY		☐ Full Data Package					
☐ 2 Day EMERGENCY							
☐ 1 Day EMERGENCY							
☐ Other							
Approved By / Date:		Comments / Remarks *MW - N Caution Very Hot*					
Real time analytical data available via Lablink		Commercial "A" = Results Only					
		Commercial "B" = Results & Standard QC					
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY							
Relinquished by Sampler:		Received By:		Relinquished By:		Received By:	
1		1		2		2	
Relinquished by:		Received By:		Relinquished By:		Received By:	
3		3		4		4	
Relinquished by: FEDEX		Received By: van fuc		Custody Seal #		On Ice	
Date Time: 3.13.09 0900		Date Time:		Preserved where applicable		Cooler Temp. 1.6/2.0	

T26016: Chain of Custody

Page 4 of 10



CHAIN OF CUSTODY

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Page ____ of ____

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T26016

Client / Reporting Information		Project Information		Requested Analyses		Matrix Codes	
Company Name DCP Midstream		Project Name / No. DCP Midstream Eldridge				DW - Drinking Water GW - Ground Water WW - Wastewater SO - Soil SL - Sludge OI - Oil LIQ - Liquid SOL - Other Solid	
Project Contact Stephen Weathers E-Mail: SWWeathers@dcpmidstream.com		Bill to Same		Invoice Attn.			
Address 370 Seventeenth Street, Suite 2500		Address					
City Denver		City State Zip 80202					
Phone No. 303-605-1718		Phone No. Fax No.					
Sample's Name M. Stewart / A. Taylor AEC		Client Purchase Order #					
Accutest Sample #	Field ID / Point of Collection	Collection		Number of preserved bottles		LAB USE ONLY	
		Date	Time	Matrix	# of bottles		
41	MW-NMG-5	3/9/09	225	GW	3		
42	MW-NMG-6	3/9/09	310	GW	3		
43	MW-NMG-7	3/9/09	320	GW	3		
44	MW-NMG-8	3/9/09	300	GW	3		
45	MW-NMG-9	3/9/09	350	GW	3		
46	MW-NMG-10	3/9/09	400	GW	3		
47	MW-NMG-11	3/9/09	335	GW	3		
48	MW-NMG-12	3/9/09	410	GW	3		
49	MW-NMG-13	3/9/09	430	GW	3		
50	House Well	3/10/09	1320	GW			
Turnaround Time (Business days)		Date Deliverable Information		Comments / Remarks			
☐ 10 Day STANDARD ☒ 7 Day ☐ 4 Day RUSH ☐ 3 Day EMERGENCY ☐ 2 Day EMERGENCY ☐ 1 Day EMERGENCY ☐ Other		Approved By / Date:		☐ Commercial "A" ☒ Commercial "B" ☐ Reduced Tier 1 ☐ Full Data Package Commercial "A" = Results Only Commercial "B" = Results & Standard QC			
Real time analytical data available via Lablink		SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY					
Relinquished by Sampler:		Date Time:	Received By:	Relinquished By:	Date Time:	Received By:	
1			1	2		2	
Relinquished by:		Date Time:	Received By:	Relinquished By:	Date Time:	Received By:	
3			3	4		4	
Relinquished by:		Date Time:	Received By:	Custody Seal #	Preserved where applicable	On Ice	Cooler Temp
5 Fed ex		3.13.09 0900	5 van pul		☐	☐	1.4/2.0

T26016: Chain of Custody
Page 5 of 10

SAMPLE INSPECTION FORM

Accutest Job Number: T26016 Client: DCP Midstream Date/Time Received: 3-13-09 900
 # of Coolers Received: 2 Thermometer #: 110 Temperature Adjustment Factor: 1.3
 Cooler Temps: #1: 1.6 #2: 2.0 #3: #4: #5: #6: #7: #8:
 Method of Delivery: ☒ FEDEX ☐ UPS ☐ Accutest Courier ☐ Greyhound ☐ Delivery ☐ Other
 Airbill Numbers: 868932716110 868932716100

COOLER INFORMATION

- ☐ Custody seal missing or not intact
- ☐ Temperature criteria not met
- ☐ Wet ice received in cooler

CHAIN OF CUSTODY

- ☐ Chain of Custody not received
- ☐ Sample D/T unclear or missing
- ☐ Analyses unclear or missing
- ☒ COC not properly executed

SAMPLE INFORMATION

- ☐ Sample containers received broken
- ☐ VOC vials have headspace
- ☐ Sample labels missing or illegible
- ☐ ID on COC does not match label(s)
- ☐ D/T on COC does not match label(s)
- ☐ Sample/Bottles recd but no analysis on COC
- ☐ Sample listed on COC, but not received
- ☐ Bottles missing for requested analysis
- ☐ Insufficient volume for analysis
- ☐ Sample received improperly preserved

TRIP BLANK INFORMATION

- ☐ Trip Blank on COC but not received
- ☐ Trip Blank received but not on COC
- ☐ Trip Blank not intact
- ☒ Received Water Trip Blank
- ☐ Received Soil TB

Number of Encores?
 Number of 5035 kits?
 Number of lab-filtered metals?

Summary of Discrepancies:

COC not relinquished by sampler

TECHNICIAN SIGNATURE/DATE: [Signature] 3-13-09

INFORMATION AND SAMPLE LABELING VERIFIED BY: GHC 3-13-09

CORRECTIVE ACTIONS

Client Representative Notified:

Date:

By Accutest Representative:

Via: Phone Email

Client Instructions:

1:\mwalker\forms\samplermanagement

T26016: Chain of Custody

Page 7 of 10

SAMPLE RECEIPT LOG

JOB #: T26016 DATE/TIME RECEIVED: 3.13.09 0900
 CLIENT: DCP Midstream INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	1	MW-1	3.10.09 120	GW	40mL	13	VK	1 2 3 4 5 6 7 8	<2 >12
	2	MW-10	115					1 2 3 4 5 6 7 8	<2 >12
	3	MW-4	1245					1 2 3 4 5 6 7 8	<2 >12
	4	MW-5	145					1 2 3 4 5 6 7 8	<2 >12
	5	MW-6	1230					1 2 3 4 5 6 7 8	<2 >12
	6	MW-8	1125					1 2 3 4 5 6 7 8	<2 >12
	7	MW-9	615					1 2 3 4 5 6 7 8	<2 >12
	8	MW-10	1115					1 2 3 4 5 6 7 8	<2 >12
	9	MW-11	1100					1 2 3 4 5 6 7 8	<2 >12
	10	MW-12	1045					1 2 3 4 5 6 7 8	<2 >12
	11	MW-14	830					1 2 3 4 5 6 7 8	<2 >12
	12	MW-16	1340					1 2 3 4 5 6 7 8	<2 >12
	13	MW-17	1400					1 2 3 4 5 6 7 8	<2 >12
✓	14	MW-18	1150					1 2 3 4 5 6 7 8	<2 >12
2	15	MW-15	3.9.09 630					1 2 3 4 5 6 7 8	<2 >12
	16	MW-22	3.10.09 845					1 2 3 4 5 6 7 8	<2 >12
	17	MW-23	805					1 2 3 4 5 6 7 8	<2 >12
	18	MW-24	1435					1 2 3 4 5 6 7 8	<2 >12
	19	MW-25	720					1 2 3 4 5 6 7 8	<2 >12
✓	20	MW-26	735					1 2 3 4 5 6 7 8	<2 >12
1	21	MW-28	3.9.09 445					1 2 3 4 5 6 7 8	<2 >12
↓	22	MW-29	505					1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NaOH 6: DI 7: MeOH 8: Other

T26016: Chain of Custody
 Page 8 of 10

SAMPLE RECEIPT LOG

JOB #: T26016 DATE/TIME RECEIVED: 3.13.09 0900
 CLIENT: DCP Midstream INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
2	23	MW-32	3.9.09 525	GW	40ml	1-3	VR	1 3 4 5 6 7 8	<2 >12
	24	MW-31	↓ 540					1 3 4 5 6 7 8	<2 >12
	25	MW-A	3.10.09 1255					1 3 4 5 6 7 8	<2 >12
	26	MW-E	3.10.09 230					1 3 4 5 6 7 8	<2 >12
	27	MW-F	3.9.09 645					1 3 4 5 6 7 8	<2 >12
	28	MW-I	3.10.09 1140					1 3 4 5 6 7 8	<2 >12
	29	MW-J	↓ 1205					1 3 4 5 6 7 8	<2 >12
	30	MW-M	↓ 920					1 3 4 5 6 7 8	<2 >12
↓	31	MW-N	3.10.09 455					1 3 4 5 6 7 8	<2 >12
1	32	MW-O	↓ 1010					1 3 4 5 6 7 8	<2 >12
1	33	MW-Q	↓ 1025					1 3 4 5 6 7 8	<2 >12
	34	MW-S	3.9.09 600					1 3 4 5 6 7 8	<2 >12
	35	MW-EE	3.10.09 955					1 3 4 5 6 7 8	<2 >12
	36	MW-LL	↓ 940					1 3 4 5 6 7 8	<2 >12
	37	MW-MM	3.12.09 826					1 3 4 5 6 7 8	<2 >12
	38	MW-NMG-2	3.9.09 255					1 3 4 5 6 7 8	<2 >12
↓	39	MW-NMG-3	↓ 210					1 3 4 5 6 7 8	<2 >12
2	40	MW-NMG-4	↓ 250					1 3 4 5 6 7 8	<2 >12
1	41	MW-NMG-5	3.9.09 225					1 3 4 5 6 7 8	<2 >12
	42	MW-NMG-6	↓ 310					1 3 4 5 6 7 8	<2 >12
	43	MW-NMG-7	↓ 320					1 3 4 5 6 7 8	<2 >12
↓	44	MW-NMG-8	↓ 320					1 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NaOH 6: DI 7: MeOH 8: Other

T26016: Chain of Custody
 Page 9 of 10

SAMPLE RECEIPT LOG

JOB #: T26016 DATE/TIME RECEIVED: 3.13.09 0900
 CLIENT: DCP Midstream INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
2	45	MW-NMG-9	3.9.09 350	GW	4oz	1-3	VR	1 5 3 4 5 6 7 8	<2 >12
	46	MW-NMG-10	400					1 5 3 4 5 6 7 8	<2 >12
	47	MW-NMG-11	335					1 5 3 4 5 6 7 8	<2 >12
	48	MW-NMG-12	410					1 5 3 4 5 6 7 8	<2 >12
	49	MW-NMG-13	430			1-6		1 5 3 4 5 6 7 8	<2 >12
	50	Huse well	3.10.09 1320			1-3		1 5 3 4 5 6 7 8	<2 >12
	51	IT Irrigation well	1240					1 5 3 4 5 6 7 8	<2 >12
	52	Duplicate A	3.9.09					1 5 3 4 5 6 7 8	<2 >12
	53	Duplicate B	3.10.09					1 5 3 4 5 6 7 8	<2 >12
✓	54	Duplicate C	↓	↓		↓		1 5 3 4 5 6 7 8	<2 >12
1	55	Trip Blank	-	DI		1-2		1 5 3 4 5 6 7 8	<2 >12
2	56	↓	-	↓	↓	↓	↓	1 5 3 4 5 6 7 8	<2 >12
		IT 3.13.09						1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12
								1 5 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

T26016: Chain of Custody
 Page 10 of 10



IT'S ALL IN THE CHEMISTRY

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2436-MB	Z0048752.D	1	03/16/09	RR	n/a	n/a	VZ2436

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-14, T26016-15, T26016-16, T26016-17, T26016-18, T26016-19, T26016-20

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	94% 79-122%
17060-07-0	1,2-Dichloroethane-D4	87% 75-121%
2037-26-5	Toluene-D8	96% 87-119%
460-00-4	4-Bromofluorobenzene	84% 80-133%

Method Blank Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2085-MB	Y0031071.D	1	03/16/09	RR	n/a	n/a	VY2085

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-1, T26016-2, T26016-3, T26016-4, T26016-5, T26016-6, T26016-8, T26016-9, T26016-10, T26016-11, T26016-12, T26016-13, T26016-49

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	97% 79-122%
17060-07-0	1,2-Dichloroethane-D4	90% 75-121%
2037-26-5	Toluene-D8	102% 87-119%
460-00-4	4-Bromofluorobenzene	97% 80-133%

Method Blank Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3321-MB	F014782.D	1	03/16/09	RR	n/a	n/a	VF3321

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-21, T26016-22, T26016-23, T26016-24, T26016-26, T26016-27, T26016-28, T26016-29, T26016-30

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	106% 79-122%
17060-07-0	1,2-Dichloroethane-D4	107% 75-121%
2037-26-5	Toluene-D8	107% 87-119%
460-00-4	4-Bromofluorobenzene	113% 80-133%

Method Blank Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2086-MB	Y0031096.D	1	03/17/09	RR	n/a	n/a	VY2086

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-44, T26016-45, T26016-47, T26016-48, T26016-50, T26016-51, T26016-52, T26016-53, T26016-54, T26016-55

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	98% 79-122%
17060-07-0	1,2-Dichloroethane-D4	91% 75-121%
2037-26-5	Toluene-D8	104% 87-119%
460-00-4	4-Bromofluorobenzene	99% 80-133%

Method Blank Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3322-MB	F014808.D	1	03/17/09	RR	n/a	n/a	VF3322

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-25, T26016-31, T26016-32, T26016-33, T26016-34, T26016-35, T26016-36, T26016-37, T26016-38, T26016-39, T26016-40, T26016-41, T26016-42, T26016-43, T26016-46

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits	
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	108%	75-121%
2037-26-5	Toluene-D8	106%	87-119%
460-00-4	4-Bromofluorobenzene	113%	80-133%

Method Blank Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2087-MB	Y0031115.D	1	03/17/09	JL	n/a	n/a	VY2087

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-7

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	93% 79-122%
17060-07-0	1,2-Dichloroethane-D4	87% 75-121%
2037-26-5	Toluene-D8	97% 87-119%
460-00-4	4-Bromofluorobenzene	93% 80-133%

Method Blank Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3323-MB	F014832.D	1	03/17/09	RR	n/a	n/a	VF3323

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-3, T26016-20

CAS No.	Compound	Result	RL	MDL	Units	Q
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	105% 79-122%
17060-07-0	1,2-Dichloroethane-D4	104% 75-121%
2037-26-5	Toluene-D8	104% 87-119%
460-00-4	4-Bromofluorobenzene	113% 80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2436-BS	Z0048749.D	1	03/16/09	RR	n/a	n/a	VZ2436

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-14, T26016-15, T26016-16, T26016-17, T26016-18, T26016-19, T26016-20

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.4	102	76-118
100-41-4	Ethylbenzene	25	24.4	98	75-112
108-88-3	Toluene	25	24.6	98	77-114
1330-20-7	Xylene (total)	75	68.4	91	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	116%	79-122%
17060-07-0	1,2-Dichloroethane-D4	112%	75-121%
2037-26-5	Toluene-D8	122%*	87-119%
460-00-4	4-Bromofluorobenzene	96%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2085-BS	Y0031069.D 1		03/16/09	RR	n/a	n/a	VY2085

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-1, T26016-2, T26016-3, T26016-4, T26016-5, T26016-6, T26016-8, T26016-9, T26016-10, T26016-11, T26016-12, T26016-13, T26016-49

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.2	93	76-118
100-41-4	Ethylbenzene	25	22.6	90	75-112
108-88-3	Toluene	25	23.4	94	77-114
1330-20-7	Xylene (total)	75	66.8	89	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	93%	75-121%
2037-26-5	Toluene-D8	105%	87-119%
460-00-4	4-Bromofluorobenzene	96%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3321-BS	F014780.D	1	03/16/09	RR	n/a	n/a	VF3321

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-21, T26016-22, T26016-23, T26016-24, T26016-26, T26016-27, T26016-28, T26016-29, T26016-30

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.2	93	76-118
100-41-4	Ethylbenzene	25	22.1	88	75-112
108-88-3	Toluene	25	22.1	88	77-114
1330-20-7	Xylene (total)	75	66.9	89	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	104%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	98%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2086-BS	Y0031094.D 1		03/17/09	RR	n/a	n/a	VY2086

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-44, T26016-45, T26016-47, T26016-48, T26016-50, T26016-51, T26016-52, T26016-53, T26016-54, T26016-55

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.8	95	76-118
100-41-4	Ethylbenzene	25	22.9	92	75-112
108-88-3	Toluene	25	23.6	94	77-114
1330-20-7	Xylene (total)	75	66.5	89	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	75-121%
2037-26-5	Toluene-D8	106%	87-119%
460-00-4	4-Bromofluorobenzene	97%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3322-BS	F014806.D	1	03/17/09	RR	n/a	n/a	VF3322

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-25, T26016-31, T26016-32, T26016-33, T26016-34, T26016-35, T26016-36, T26016-37, T26016-38, T26016-39, T26016-40, T26016-41, T26016-42, T26016-43, T26016-46

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	22.4	90	76-118
100-41-4	Ethylbenzene	25	21.3	85	75-112
108-88-3	Toluene	25	20.9	84	77-114
1330-20-7	Xylene (total)	75	64.5	86	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	108%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	99%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2087-BS	Y0031113.D 1		03/17/09	JL	n/a	n/a	VY2087

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-7

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.8	95	76-118
100-41-4	Ethylbenzene	25	23.8	95	75-112
108-88-3	Toluene	25	24.6	98	77-114
1330-20-7	Xylene (total)	75	70.2	94	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	92%	79-122%
17060-07-0	1,2-Dichloroethane-D4	87%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	95%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3323-BS	F014830.D	1	03/17/09	RR	n/a	n/a	VF3323

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-3, T26016-20

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
100-41-4	Ethylbenzene	25	22.4	90	75-112
108-88-3	Toluene	25	22.1	88	77-114
1330-20-7	Xylene (total)	75	67.8	90	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	99%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	75-121%
2037-26-5	Toluene-D8	99%	87-119%
460-00-4	4-Bromofluorobenzene	98%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26016-49MS	Y0031076.D	1	03/16/09	RR	n/a	n/a	VY2085
T26016-49MSD	Y0031077.D	1	03/16/09	RR	n/a	n/a	VY2085
T26016-49	Y0031075.D	1	03/16/09	RR	n/a	n/a	VY2085

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-1, T26016-2, T26016-3, T26016-4, T26016-5, T26016-6, T26016-8, T26016-9, T26016-10, T26016-11, T26016-12, T26016-13, T26016-49

CAS No.	Compound	T26016-49		Spike	MS	MS	MSD	MSD	RPD	Limits
		ug/l	Q	ug/l	ug/l	%	ug/l	%		Rec/RPD
71-43-2	Benzene	ND		25	23.7	95	23.4	94	1	76-118/16
100-41-4	Ethylbenzene	ND		25	23.0	92	22.9	92	0	75-112/12
108-88-3	Toluene	ND		25	23.7	95	23.3	93	2	77-114/12
1330-20-7	Xylene (total)	ND		75	66.9	89	66.5	89	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T26016-49	Limits
1868-53-7	Dibromofluoromethane	98%	98%	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	94%	89%	75-121%
2037-26-5	Toluene-D8	107%	105%	102%	87-119%
460-00-4	4-Bromofluorobenzene	94%	94%	97%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26015-4MS	F014786.D	1	03/16/09	RR	n/a	n/a	VF3321
T26015-4MSD	F014787.D	1	03/16/09	RR	n/a	n/a	VF3321
T26015-4	F014785.D	1	03/16/09	RR	n/a	n/a	VF3321

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-21, T26016-22, T26016-23, T26016-24, T26016-26, T26016-27, T26016-28, T26016-29, T26016-30

CAS No.	Compound	T26015-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	22.3	89	21.1	84	6	76-118/16
100-41-4	Ethylbenzene	ND		25	21.4	86	20.4	82	5	75-112/12
108-88-3	Toluene	ND		25	21.0	84	19.9	80	5	77-114/12
1330-20-7	Xylene (total)	ND		75	64.4	86	61.0	81	5	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T26015-4	Limits
1868-53-7	Dibromofluoromethane	105%	105%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	113%	113%	110%	75-121%
2037-26-5	Toluene-D8	102%	103%	103%	87-119%
460-00-4	4-Bromofluorobenzene	99%	100%	108%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26011-3MS	Z0048763.D	1	03/16/09	RR	n/a	n/a	VZ2436
T26011-3MSD	Z0048764.D	1	03/16/09	RR	n/a	n/a	VZ2436
T26011-3	Z0048762.D	1	03/16/09	RR	n/a	n/a	VZ2436

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-14, T26016-15, T26016-16, T26016-17, T26016-18, T26016-19, T26016-20

CAS No.	Compound	T26011-3 ug/l	Spike Q	ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	25.7	103	25.5	102	1		76-118/16
100-41-4	Ethylbenzene	ND	25	24.4	98	22.9	92	6		75-112/12
108-88-3	Toluene	ND	25	24.0	96	21.9	88	9		77-114/12
1330-20-7	Xylene (total)	ND	75	66.8	89	64.3	86	4		75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T26011-3	Limits
1868-53-7	Dibromofluoromethane	92%	92%	90%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	92%	87%	75-121%
2037-26-5	Toluene-D8	95%	91%	93%	87-119%
460-00-4	4-Bromofluorobenzene	69%* a	70%* a	74%*	80-133%

(a) Outside control limits biased low. There were no target compounds associated with this surrogate.

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26016-31MS	F014811.D	400	03/17/09	RR	n/a	n/a	VF3322
T26016-31MSD	F014812.D	400	03/17/09	RR	n/a	n/a	VF3322
T26016-31	F014810.D	400	03/17/09	RR	n/a	n/a	VF3322

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-25, T26016-31, T26016-32, T26016-33, T26016-34, T26016-35, T26016-36, T26016-37, T26016-38, T26016-39, T26016-40, T26016-41, T26016-42, T26016-43, T26016-46

CAS No.	Compound	T26016-31 ug/l	Spike Q	ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	11700		10000	21100	94	20900	92	1	76-118/16
100-41-4	Ethylbenzene	338	J	10000	9920	96	9670	93	3	75-112/12
108-88-3	Toluene	683	J	10000	10100	94	9970	93	1	77-114/12
1330-20-7	Xylene (total)	762	J	30000	29700	96	29600	96	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T26016-31	Limits
1868-53-7	Dibromofluoromethane	106%	105%	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	111%	113%	107%	75-121%
2037-26-5	Toluene-D8	101%	102%	104%	87-119%
460-00-4	4-Bromofluorobenzene	100%	102%	111%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26016-44MS	Y0031100.D 1		03/17/09	RR	n/a	n/a	VY2086
T26016-44MSD	Y0031101.D 1		03/17/09	RR	n/a	n/a	VY2086
T26016-44	Y0031099.D 1		03/17/09	RR	n/a	n/a	VY2086

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-44, T26016-45, T26016-47, T26016-48, T26016-50, T26016-51, T26016-52, T26016-53, T26016-54, T26016-55

CAS No.	Compound	T26016-44 ug/l	Spike Q	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	24.6	98	24.0	96	2	76-118/16
100-41-4	Ethylbenzene	ND	25	23.9	96	23.9	96	0	75-112/12
108-88-3	Toluene	ND	25	23.8	95	23.6	94	1	77-114/12
1330-20-7	Xylene (total)	ND	75	68.8	92	68.3	91	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T26016-44	Limits
1868-53-7	Dibromofluoromethane	99%	99%	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	94%	90%	75-121%
2037-26-5	Toluene-D8	103%	104%	103%	87-119%
460-00-4	4-Bromofluorobenzene	101%	103%	104%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26016

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26010-9MS	Y0031117.D	1	03/17/09	JL	n/a	n/a	VY2087
T26010-9MSD	Y0031118.D	1	03/17/09	JL	n/a	n/a	VY2087
T26010-9	Y0031116.D	1	03/17/09	JL	n/a	n/a	VY2087

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-7

CAS No.	Compound	T26010-9 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	25.7	103	25.2	101	2	76-118/16
100-41-4	Ethylbenzene	ND		25	25.1	100	25.1	100	0	75-112/12
108-88-3	Toluene	ND		25	25.5	102	25.3	101	1	77-114/12
1330-20-7	Xylene (total)	ND		75	72.6	97	72.9	97	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T26010-9	Limits
1868-53-7	Dibromofluoromethane	92%	93%	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	91%	88%	87%	75-121%
2037-26-5	Toluene-D8	99%	99%	97%	87-119%
460-00-4	4-Bromofluorobenzene	93%	93%	92%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26016
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26019-3MS	F014838.D	1	03/17/09	RR	n/a	n/a	VF3323
T26019-3MSD	F014839.D	1	03/17/09	RR	n/a	n/a	VF3323
T26019-3	F014837.D	1	03/17/09	RR	n/a	n/a	VF3323

The QC reported here applies to the following samples:

Method: SW846 8260B

T26016-3, T26016-20

CAS No.	Compound	T26019-3 ug/l	Spike Q ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
100-41-4	Ethylbenzene	ND	25	23.0	92	22.8	91	1	75-112/12
108-88-3	Toluene	ND	25	22.6	90	22.6	90	0	77-114/12
1330-20-7	Xylene (total)	ND	75	70.2	94	69.3	92	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T26019-3	Limits
1868-53-7	Dibromofluoromethane	101%	100%	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	108%	103%	105%	75-121%
2037-26-5	Toluene-D8	98%	99%	102%	87-119%
460-00-4	4-Bromofluorobenzene	100%	99%	109%	80-133%

ATTACHMENT C
SUMMARY OF BTEX DATA

DCP ELDRIDGE SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec-03/ Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	
MW-1	0.943		0.279			0.018/ 0.021	0.004	0.002	0.034	0.00245	0.0762	0.462	0.497	0.458	0.220	0.171	0.116	0.13	0.114	0.127	0.0732	0.0747	0.0639	0.0189	0.0125	0.0098	0.0084	0.0065	<0.002	
MW-1D					<0.001	0.028	<0.001	<0.001	0.008	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-2	<0.005		<0.001			<0.001	0.006	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-3						<0.001	<0.001	<0.001	<0.001	<0.001	0.00184	<0.001																		
MW-4	10.0		10.4			5.65	3.88	3.53	3.36	4.20	5.71	1.64	2.63	1.15	0.756	1.07	0.409		0.159	0.117	0.0769	0.0715	<0.01	0.4711	0.0047					
MW-5	0.217/ 0.182					0.018	0.019	0.013/ 0.013	0.052	0.0834	0.0465	0.196/ 0.174	0.352	0.136	0.0578	0.0211/ 0.04	0.0222	0.0263	0.0173	0.0122	0.00983	0.0159/ 0.0163	0.008/ 0.0086	0.0036/ 0.0039	0.0036/ 0.00191	0.0027/ 0.00191	0.00181	<0.002	<0.002	<0.002
MW-6	0.600		0.237/ 0.253			0.022	0.033	0.020	0.004	0.0383	0.0465	0.00410	0.177	0.0423	0.0341	0.0373/ 0.0292	0.00882	0.0341	0.0272	0.0281	0.0161	0.0202	0.0621	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-7	<0.005					0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-8			8.60 8.37			9.62				9.68	9.68	1.84	4.25	3.72	1.87	1.6	1.74	3.21	0.173	0.389	0.487	0.6032	0.4139	0.5809	0.562	0.488	0.359	0.256	0.237	
MW-9			<0.005	<0.001		<0.001	<0.001	<0.001	<0.001	0.000919	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000533	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	0.237	
MW-10			10.6 14.0			12.4	9.78	7.04	6.95	4.8	7.63	2.26	0.779	0.755	0.835	2	1.34	1.16	0.0768	0.314	0.552	0.3146	0.1948	0.1062	0.178	0.0965	0.0814	0.0111	<0.002	
MW-11			27.8			19.9					19.9	6.007/5.4	9.63	8.29	7.43	6.59	6.56	11.7	4.74	3.06	3.61	4.157	4.714	6.382	6.8	8.08	8.16	5.83	5.77	
MW-12			9.08 6.95			15.1	11.9	15.2	14.7	16.9	16.3	25.9	20.5	17.1	21.0	15.2	13.5	22.3	18.7	16.7	12.4	12.61	6.366	0.0735	18.1	2019.9	16.6	16.3	5.45	
MW-13			19.8 19.8			23.3	26.3	36.8	16.1	10.8	12.7	12.1																		
MW-14			1.04 1.21			0.895	0.537	0.388	0.398	0.376	0.32	0.232	0.232	0.251	0.139	0.123	0.0698	0.0432	0.00728	0.0033	0.00179	0.001	0.0014	0.0012	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-15					0.002	0.003	0.001	<0.001	0.029	0.0012	0.00464	0.06250																		
MW-16			<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000595	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-17					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-18					0.008							0.0251/ 0.0270	0.116	0.191	0.0502	0.0344	0.0345	0.0438	0.0195	0.0338/ 0.305	0.0336/ 0.0073	0.0462/ 0.0073	0.0204/ 0.0073	0.0024	0.0024	<0.002	0.00404	<0.002	0.0062	
MW-19					0.003	0.196	0.092	0.078	0.05	0.053	0.0532	0.0107	0.00180	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-20					<0.001	0.001	0.006	<0.001	<0.001	0.000965	<0.001	0.0107	<0.001																	
MW-21					0.01/0.011	0.016	0.016/ 0.014	0.007/ 0.017	0.009	0.00718	0.159	3.07																		
MW-22					<0.001	<0.001	0.002	<0.001	0.014	<0.001	<0.001	0.314	2.49	2.20	1.23	1.06	0.761	0.722	0.383	0.429	0.195	0.1768	0.1745	0.1448	0.0514	0.0437	0.0388	0.105	0.114	
MW-23						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-24					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-25					0.004/ 0.004	0.004/ 0.004	0.004	0.009	0.002	<0.001	<0.001	0.00293	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-26										2.33			61.1	72.2	71.4				77.2		60.84	52.62	57.04						13.3	
MW-27																														
MW-28																														
MW-29																														
MW-30																														
MW-31																														
House well					0.59	0.403			0.147	0.0008	0.0144	0.0345	0.121	0.0963	0.0461	0.0226	0.0311	0.0264	0.00112	0.000772	0.0139	0.0147	0.0115	0.006	0.0011	<0.002	<0.002	<0.002	<0.002	
Irrigation well					1.26					0.426	0.537	0.321	0.241	0.252	0.134	0.084	0.0682	0.0926	0.055	0.0636	0.0554	0.0324	0.0319	0.148	0.0069	0.0086	0.0085	<0.002	<0.002	
North water well					0.385	0.283	0.333	0.359	0.21	0.0599	0.0987																			
South water well					<0.001	0.036	<0.001	<0.001	<0.001	<0.001	<0.001	0.00197																		
West water well					<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Dec-03/Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-A	2.11	1.44	1.53	1.22	0.434	0.427	0.188	0.211	0.191	0.223	0.0473	0.101	0.078	0.068	0.0225	0.0358	0.0107	0.0089	0.0070	0.0064	0.0054
MW-B	0.321	0.215	0.274	0.254																	
MW-C	0.027	0.0288	0.175	0.263	0.540	0.184															
MW-D	0.008	0.0101	0.0191	0.0293																	
MW-E	0.847	0.626	0.263	0.325	0.161	0.0322	0.0307	0.0338	0.0334	0.0147	0.171	0.0198	0.0673	0.0614	0.0362	0.0205	0.0398	0.0713	0.0636	0.0447	0.0325
MW-F	<0.001	0.000968	<0.001	0.00559				<0.001	<0.001	<0.001	<0.001	0.00101	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	0.000915	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-H	0.066	0.0193	0.371	0.0327																	
MW-I	0.522	0.394	0.552	0.243	0.265	0.466	0.303	0.0684	0.0165	0.0121	0.0212	0.0117	0.0077	0.005	0.0051	0.00181	0.00171	0.00161	0.00131	0.00121	0.0011
MW-J	<0.001	0.00969	<0.001	<0.001	0.00104				<0.001	<0.001	0.000522	0.00113	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	2.33	1.99	1.62	21.3																	
MW-L	21.4	24.8	30.7	16.1																	
MW-M	1.67	3.88	9.17		24.6	29.9	34.2	30.7	25.3	40.4	19.5	23	25.7	27.8	32.53	29.77	33	30.9	34.8	34.3	28.8
MW-N					17.1	16.4	21.3	16.3													
MW-O	30.4	32.0	32.5	5.04	17.0	18.6	19.7	14.6	12.4	11.9	10.7	11.36	10.04	9.524	12.8	11.9	10.9	9.57	9.26		
MW-P	10.2	9.44	10.7	3.86																	
MW-Q	7.44	8.24	7.2	0.00455	5.59	5.06	3.47	3.1	2.71	3.24	2.2/2.46	2.57	1.35	0.9012	1.649	1.698	1.44	1.67	1.44/0.682	1.37	1.29
MW-R	0.004	0.00283	0.0294	<0.001																	
MW-S	0.002	<0.001	<0.001	1.68	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0068	<0.002	<0.002	<0.002
MW-T	4.3	4.89	4.17	3.03																	
MW-AA	0.356	0.367	1.21	1.61																	
MW-BB	4.34	3.73																			
MW-CC																					
MW-DD	0.772	0.678	0.635	1.86																	
MW-EE					5.84														0.843	0.798	0.5
MW-FF	3.22	3.22	3.31	15.7																	
MW-GG	5.96	7.34	7.97	3.96																	
MW-HH	3.23	5.63	4.51	11.3																	
MW-II	0.518	2.10	3.4	5.28																	
MW-JJ	15.9	15.3	17.6	16.7																	
MW-KK	0.263	2.18	1.67	21.7																	
MW-LL	13.7	12.8	14.9	13.2																	
MW-MM	0.237	0.202	0.351	0.478	0.439	0.535	0.444	0.783	0.483	0.537	0.464	0.468	0.288	0.2256	0.1479	0.1961	0.163	0.178	0.112	0.0459	0.021
MW-NN	31.5	19.2	35.2	29.9																	
MW-OO	31.5	29.2	32.6	29.7																	

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	
NMG MW-2	<0.001			<0.001																
NMG MW-3	<0.001			<0.001																
NMG MW-4	<0.001			<0.001																
NMG MW-5	1.57			0.505	0.244			10.47	117											
NMG MW-6		4.44	5.43	2.58			2.04	10.9	10.2	1.27	12.6	11.78	9.48	16.33	16.8	11.4	8.14	6.62	3.45	
NMG MW-7		0.259	0.0947	0.0294			0.0536	0.0752	0.14	0.0107	0.0131	0.0171	0.0202	0.0168	0.0033	0.0155	0.0182	0.0547	0.0246	
NMG MW-8		0.868	0.925	1.19			1.13	0.972	0.566	0.675	0.0142	0.00576	0.0043	<0.005	0.0039	0.0026	0.0031	0.00071	<0.002	
NMG MW-9		0.442	0.424	0.309			0.187	0.116	0.0866	0.014	0.0865	0.0342	0.0098	0.0014	<0.001	<0.002	0.00133	<0.002	<0.002	
NMG MW-10							1.85	1.1	1.03	1.17	1.361	1.11	0.751	0.7234	0.788	0.612	0.457	0.561	0.463	
NMG MW-11							<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	
NMG MW-12							1.37	0.862	0.79	0.856	0.25	0.214	0.1936	0.2578		0.1170.14	0.0493	0.0411/0.0385	0.0164/0.017	
NMG MW-13							<0.001	<0.001	<0.001	<0.001/0.000637	<0.001	<0.001/	<0.001/	<0.001/	0.2603	0.209	<0.002	<0.002	<0.002	

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec-03	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	
MW-1	0.120	0.002				0.004/0.005	0.002	0.001	0.039	0.000744	0.00238	0.469	0.793	0.297	0.141	0.0838	0.0118	0.01	0.0111	0.0141	0.00937	0.0095	<0.01	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-1D																														
MW-2	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.083	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-3	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-4	6.96	5.52				3.02	2.51	2.56	2.46	3.89	5.63	3.03	2.82	2.70	1.23	0.464	1.5			0.693	0.536	0.228	0.2232	0.1064	<0.01	0.069			0.0299	
MW-5	0.185/0.139					0.004/0.004	0.006/0.004	0.007	0.01	0.0329	1.02	0.0215/0.0214	0.00391	0.00836	0.0198	0.00311/0.00339	0.0117/0.00628	0.00787/0.00628	0.00787/0.00628	0.00233/0.00179	0.00449/0.00494	0.00787/0.00494	0.00787/0.00494	0.0038/0.00358	0.00117/0.000541	<0.002	0.000583	<0.002	<0.002	0.0299
MW-6	0.502					0.004	0.005	0.002	0.001	<0.001	0.00104	<0.001	0.00175	0.00273	0.00252	0.0215	0.00907	0.00907	0.0026	0.00466	0.00501	0.0058	0.0077	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-7	<0.005					<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001								0.0137	0.0579	0.028	0.0238	0.0194	0.0207	0.0029	0.0029	0.002	<0.1	
MW-8						1.06				8.62	1.76	0.756	0.562	0.562	0.562	0.103	0.138	0.178	0.0137	0.0579	0.028	0.0238	0.0194	0.0207	0.0029	0.0029	0.0029	0.002	<0.1	
MW-9						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00026	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-10						0.126	0.174	0.155	0.019	0.048	0.483	0.0668	0.0703	0.0629	0.129	0.0339	0.0273	0.00695	<0.005	0.00404	0.00762	0.0081	0.0109	0.0045	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-11										6.32	2.382/2.79	2.43	1.57	4.92	0.209	1.53	1.22	0.0702	0.386	0.192	0.1915	0.0777	0.0935	0.058	0.058	0.05	0.0518	<0.1	<0.2	
MW-12						0.491	0.346	0.278	0.142	0.162	0.332	2.25	1.30	0.517	0.529	<1	0.337	0.151/0.12	0.19	0.71	0.278	0.233	<0.05	0.1075	0.188	0.165/0.283	0.138	<0.2	<0.4	
MW-13						1.96	1.54	0.788	0.582	0.384	0.338	0.730	0.007871	0.00227	0.00178	<0.005	0.00512	0.00336	0.00149	0.000624	0.00199	0.0031	0.0038	0.0039	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-14						0.002	0.003	0.002	0.002	<0.001	0.00118	0.00121	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-15						<0.001	<0.001	<0.001	<0.001	<0.001	0.000755	0.136	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-16						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-17						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-18						0.005				0.00152	0.0233	0.00419/0.00967	0.0206	0.0265	0.00669	0.0253	0.0119	0.0121	0.00463	0.0072/0.00167	0.00967/0.0114	0.00967/0.0114	0.0126	<0.001	<0.002	0.00064	0.00064	<0.002	<0.002	
MW-19						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-20						0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-21						0.021/0.024	0.018	0.002/0.019	0.002	0.006	0.00325	0.178	0.157																	
MW-22						<0.001	<0.001	<0.001	0.012	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-23						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-24						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-25						0.002	0.002	<0.001	<0.001	<0.001	<0.001	0.0009221	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26										0.57			13.8	18.4	25.6				24.9			28.31	19.67	21.57						16.4
MW-27																														
MW-28																														<0.002
MW-29																														<0.002
MW-30																														<0.002
MW-31																														<0.002
House well						<0.001		<0.001	<0.001	<0.001	<0.001	0.0003101	0.00297	0.00283	0.00148	0.00256	0.00388	0.00139	<0.001	0.00146	0.00271	0.0036	<0.005	0.0027	<0.002	<0.002	<0.002	<0.002	<0.002	
Irrigation Well										0.97	0.858	0.295	0.460	0.420	0.167	0.0539	0.0456	0.0383	0.0299	0.0262	0.0127	0.0103	0.0156	<0.02	0.000662	0.000941	0.000541	<0.002	<0.002	
North water well						0.001	0.002	0.002	0.006	<0.001	0.00064																			
Southwater well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Dec-03/Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-A	1.8	1.4	1.44	1.87	0.924	0.789	0.337	0.949	0.397	0.387	0.0389	0.0801	0.0225	0.0149	<0.005	<0.02	0.00151	0.001	0.0011	0.000751	0.000611
MW-B	0.221	0.19	0.481	0.541																	
MW-C	0.019	0.00369	0.0581	0.00761	0.00672	0.0120															
MW-D	0.008	0.0021	0.0035	0.00494	0.00140	<0.001	0.00209	0.00252	0.00405	0.00166	0.00269	0.00137	0.0094	0.0064	0.0034	0.0032	<0.002	<0.002	<0.002	<0.002	<0.002
MW-E	0.012	<0.001	0.00889	0.00400	0.00140	<0.001	0.00209	0.00252	0.00405	0.00166	0.00269	0.00137	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-F	<0.001	<0.001	<0.001	0.0006981				<0.001	<0.001	<0.001	<0.001	<0.001									
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001									
MW-H	<0.001	<0.001	0.000314	0.0100																	
MW-I	0.004	<0.001	0.00162	0.0390	0.006033	0.00150	0.00417	0.00175	0.00568	0.00587	0.00275	0.00432	0.00728	0.0082	0.0068	0.007	<0.002	<0.002	<0.002	<0.002	<0.002
MW-J	<0.001	<0.001	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000361	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.001	0.00288	0.711																	
MW-L	<0.02	<0.05	0.042	9.89																	
MW-M	0.108	0.175	0.175		6.58	5.97	4.38	<1	0.67	0.492	8.35	2.96	0.86	0.477	0.145	<0.2	0.0384	0.0394	<0.1	0.0188	<0.4
MW-N					5.93	3.40	7.93	0.231	<0.1/	<0.1	<0.1	<0.1	<0.1	<0.1	<0.025	<0.05	0.299	0.968	0.668	0.653	0.6831
MW-O	0.129	0.0505	0.111	0.04551	0.09661	0.07751	0.340	<1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.025	<0.05	0.0089	0.0081	0.02013	<0.2	<0.2
MW-P	0.023	0.0135	0.026	0.0692																	
MW-Q	0.045	0.0127	0.0515	<0.001	0.0309	0.01221	0.0522	0.0969	<0.02	<0.05	0.0244/	0.011	0.00934	<0.01	<0.05	0.011	<0.002	<0.002	<0.002	<0.2	<0.2
MW-R	0.003	<0.001	<0.001	<0.001																	
MW-S	<0.001	<0.001	<0.001	0.007361	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-T	0.026	0.0028	0.033	0.0133																	
MW-AA	0.03	0.00217	0.0139	0.146																	
MW-BB	0.064	0.0226																			
MW-CC																					
MW-DD	0.007	0.0034	0.00546	0.0284																	
MW-EE					4.27														0.0055	<0.02	0.0071
MW-FF	3.22	<0.02	0.00575	0.0234																	
MW-GG	0.031	0.0133	0.0871	0.0687																	
MW-HH	0.052	0.0418	0.113	1.36																	
MW-II	0.167	0.156	1.23	0.601																	
MW-JJ	0.071	0.041	0.394	0.924																	
MW-KK	0.115	0.531	0.339	1.00																	
MW-LL	0.216	0.106	0.586	3.54																	
MW-MM	0.006	<0.001	0.000512	0.00488	0.00473	0.00786	0.00210	0.119	0.016	0.00855	0.0024	0.00794	0.0123	0.0136	0.0153	0.0168	<0.002	<0.002	<0.002	<0.002	<0.002
MW-NN	0.043	0.0036	0.0368	0.758																	
MW-OO	5.41	3.28	5.27	7.46																	

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
NMG MW-2	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.001		<0.001	<0.005	<0.005	<0.001	<0.1	<0.1	<0.02/	<0.025	<0.1	<0.1	<0.1	<0.02	<0.02	<0.002	0.012 U	<0.4	<0.4
NMG MW-6		0.003961	<0.002	<0.002		<0.001	<0.1	0.0112	<0.1	<0.025	0.00829	0.0095	0.0105	0.0089	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-7		0.0252	0.0051	0.00491		0.00695	0.0147	0.0329	0.00418	0.00437	0.0151	0.013	0.0143	0.0142	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-8		0.00472	0.004341	<0.002		0.00288	<0.1	0.00335	0.00739	<0.01	0.0036	0.0041	<0.005	0.0058	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-9		0.00355	0.002445	0.001911		0.002521	0.00409/0.01	0.00177	<0.005	<0.005	0.000674	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10				0.02081	<0.001	0.0264	0.0181	0.012	0.0304	0.0187	0.0187	<0.001	<0.001	<0.002	0.0025	0.0019 J	0.0021	<0.01	<0.01
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					0.0143	0.0286	0.00841	0.00433	0.00453	0.0114	0.0095	0.0115	0.0117	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/	<0.001/	<0.001/	<0.001/	<0.001/	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/L. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Dec-03/Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-A	0.218	0.143	0.166	0.166	0.138	0.158	0.110	0.455	0.127	0.132	0.249	0.121	0.095	0.0983	0.0852	0.122	0.135	0.0806	0.113	0.124	0.113
MW-B	0.099	0.0833	0.134	0.136																	
MW-C	0.004	0.00577	0.0416	0.0370																	
MW-D	0.002	0.00324	0.00935	0.0475																	
MW-E	0.003	0.00224	0.00367	0.0142	0.00534	0.00156	0.00222	0.00228	0.00481	0.000656	0.0133	0.00147	0.0138	0.0154	0.0039	0.0012	0.0028	0.0056	0.0051	0.0032	0.0017 J
MW-F	<0.001	<0.001	<0.001	0.000497				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	<0.001	<0.001	<0.001																	
MW-H	<0.001	<0.001	0.00833	0.0141																	
MW-I	0.001	0.000933	0.00176	0.0698	0.00215	0.00431	0.00570	0.00314	0.00448	0.00141	0.00168	0.00477	0.000718	<0.001	<0.001	<0.001	<0.002	0.000811	0.0025	0.0027	0.0029
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000303	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.005	0.0205	0.210																	
MW-L	0.13	0.171	0.237	0.317																	
MW-M	0.03	0.0356	0.0967		0.170	0.196	0.0719	1.29	0.817	0.367	0.241	0.394	0.504	0.494	0.376	0.365	0.382	0.65	0.417	0.494	0.401
MW-N					0.149	0.310	0.318	0.395	4.67	0.489	0.283	0.131	0.0376	0.283	0.327	0.2248	0.2213	0.34	0.346	0.318	0.347
MW-O	0.062	0.0551	0.0769	0.04031	0.1093	0.214	0.422	<1	0.525												
MW-P	0.036	0.0153	0.0249	0.0337																	
MW-Q	0.015	0.0064	0.0269	<0.001	0.107	0.107	0.286	<0.1	0.185	0.137	0.0646	0.0724	0.0915	0.057	0.0845	0.0764	0.0911	0.0861	0.0677	0.0748	<0.2
MW-R	<0.001	<0.001	0.00131	<0.001																	
MW-S	<0.001	<0.001	0.004703	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.000731	<0.002	<0.002	<0.002
MW-T	0.011	0.0052	0.0126	0.0189																	
MW-AA	0.005	0.00541	0.0079	0.255																	
MW-BB	0.058	0.03																			
MW-CC																					
MW-DD	0.037	0.0152	0.0269	0.0818																	
MW-EE					0.324																
MW-FF	<0.01	<0.02	0.00708	0.152																	
MW-GG	<0.01	0.00583	0.00869	0.0688																	
MW-HH	<0.01	0.0107	0.0128	0.142																	
MW-II	0.01	0.0225	0.0732	0.0974																	
MW-JJ	0.096	0.0997	0.162	0.241																	
MW-KK	0.006	0.0144	0.06674	0.139																	
MW-LL	0.124	0.0958	0.151	0.280																	
MW-MM	0.007	0.00205	0.00916	0.0419																	
MW-NN	0.121	0.167	0.111	0.189																	
MW-OO	0.209	0.168	0.244	0.275																	

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
NMG MW-2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002
NMG MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.001	<0.005	<0.005	<0.005	<0.005	<0.001	<0.1	0.0146	<0.027	<0.027	0.043	<0.1	0.088	0.174	0.293	0.403	0.332	0.468	0.276 J
NMG MW-6		0.0436	0.0885	0.0224		0.0262	0.353	0.131	0.0555	0.286	0.197	0.2241	0.1428	0.132	0.16	0.173	0.14	0.138	0.111
NMG MW-7		0.054	0.039	0.0488		0.0396	0.0373	0.0645	0.04043	0.0126	0.0116	0.0137	0.0122	<0.001	0.0145	0.0148	0.0157	0.0175	0.013
NMG MW-8		0.021	0.0134	0.0132		0.0247	<0.1	0.00348	0.0663	0.00749	0.00528	0.0069	0.0061	0.0052	0.0024	0.0021	0.0033	0.00091	<0.002
NMG MW-9		0.0281	0.0464	0.0463		0.033	0.02747	0.0197	<0.005	<0.005	0.00209	0.0012	0.0013	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10					0.426	0.29	0.377	0.327	0.0716	0.469	0.57	0.5971	0.2605	0.2047	0.275	0.249	0.185	0.195	0.169
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					0.388	0.183	0.206	0.178	0.0249	0.0514	0.0755	0.0714	0.0707	0.0742	0.113	0.1070.0979	0.0745	0.0793	0.0714
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Dec-03	Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
MW-A	0.762	0.564	0.615	0.718	0.4491	0.4333	0.2958	0.2572	0.378	0.375	0.375	0.0794	0.2805	0.194	0.2744	0.2498	0.3516	0.373	0.386	0.322	0.33	0.304
MW-B	0.271	0.2342	0.581	0.368																		
MW-C	0.006	0.006176	0.0561	0.0312	0.00905	0.2451																
MW-D	0.004	0.003361	0.0106	0.00879																		
MW-E	0.007	<0.001	0.00222	0.02641	0.00856	0.00191	0.005373	0.005405	0.00907	0.00125	0.03084	0.0029	0.0308	0.0384	0.0095	0.0026	0.0066	0.0133	0.0121	0.0064	0.0051	
MW-F	<0.001	<0.001	<0.001	0.001825				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.006	0.00211	<0.006	<0.006	<0.006
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001															
MW-H	<0.001	<0.001	0.00749	0.05452																		
MW-I	<0.001	<0.001	0.00749	0.05452																		
MW-J	0.003	<0.001	0.002305	0.02342	0.00160	0.00172	0.00399	0.001713	0.0078	0.00249	0.004308	0.00662	0.00126	<0.002	0.0026	<0.002	<0.006	0.00261	0.0035	0.00341	0.0039	
MW-K	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.002067	<0.001	<0.002	<0.002	<0.002	<0.006	0.00181	<0.006	<0.006	<0.006	
MW-L	<0.001	0.0114	0.0575	0.792																		
MW-M	<0.001	0.0253	0.05794		0.347	0.2733	<0.200	<1	1.21	0.39	0.527	0.429	0.613	0.745	0.658	0.708	0.694	1.09	0.621	0.659	0.463	
MW-N	<0.001	0.01669	0.0554	0.0895	0.385	0.717	1.238	0.549							0.661	1.129	0.737	1.46	0.936	<1.2	0.762	
MW-O	<0.001	0.01669	0.0554	0.0895	0.1371	0.182	0.7766	<1	0.625	0.134	0.104	0.1599	0.227	0.211	0.1453	0.1343	0.163	0.131	0.113	0.113	<0.6	
MW-P	0.018	0.00845	0.027	0.07484																		
MW-Q	0.019	0.01099	0.04763	<0.001	0.18	0.144	0.5666	0.0968	0.23	0.139	0.0397/0.0436	0.0846	0.0467	0.0217	<0.002	0.0115	0.0197	0.0125	0.0098/0.0099	<0.6	<0.6	
MW-R	0.001	<0.001	0.000825	<0.001																		
MW-S	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	
MW-T	0.023	0.0093	0.0224	0.0238																		
MW-AA	0.007	0.002181	0.00528	0.216																		
MW-BB	0.011	0.0068																				
MW-CC																						
MW-DD	0.059	0.0491	0.083873	0.1574																		
MW-EE				1.172																0.0284	0.0614	0.0284
MW-FF	<0.01	<0.02	0.00433	0.0622																		
MW-GG	0.014	0.00877	0.01028	0.0624																		
MW-HH	<0.01	0.00494	0.0641	0.2193																		
MW-II	0.028	0.02362	0.1504	0.1493																		
MW-JJ	<0.02	0.00471	0.0586	0.1436																		
MW-KK	0.013	0.02293	0.02187	0.1328																		
MW-LL	0.172	0.104	0.3285	0.596																		
MW-MM	0.009	0.0025	0.018005	0.01582																		
MW-NN	0.028	0.0296	0.04572	0.1828																		
MW-OO	0.455	0.3675	0.638	0.642																		

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09
NMG MW-2	<0.001		<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-3	<0.001		<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-4	<0.001		<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-5	0.014	<0.005	<0.005				0.0013	0.618	0.147	0.0927	0.194	<0.2	0.0618	<0.2	0.0824	0.0365	0.0342	<1.2	<1.2
NMG MW-6	0.154	0.204	0.103				<0.001	<0.1	0.144	0.0126	0.00629	<0.01	<0.002	0.0056	<0.006	0.00191	<0.006	<0.006	<0.006
NMG MW-7	0.2419	0.126	0.171				0.0916	0.100	0.0998	0.00814	0.00824	0.0095	0.0115	0.0134	0.009	0.0094	0.011	0.0099	0.0072
NMG MW-8	0.135	0.097	0.083				0.0155	<0.1	0.0138	0.01504	<0.01	0.00569	<0.002	0.0022	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-9		0.0144	0.107	0.0931			<0.001	<0.1	<0.005	<0.005	<0.005	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-10					1.216	0.784	1.05	396	0.2102	0.5863	0.408	0.5682	0.5333	0.7994	0.507	0.443	0.408	0.362	0.38
NMG MW-11					<0.001	<0.001	<0.005	0.00105	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-12					0.221	0.121	0.0616	0.00629	0.001788	<0.005	0.00879	0.0089	<0.002	0.0108	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006

All units in mg/l. Blank cells denote wells that had not been installed or not sampled.

Notes: