

GW-399

**General
Correspondence**

YEAR(S): 2009 - 2014

Submit in triplicate to
Santa Fe Office

State of New Mexico
Energy Minerals and Natural Resources

Form C-133
Revised June 10, 2003

Attn: Ed.martinez@state.nm.gov
lowercase

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

C-133-160

AUTHORIZATION TO MOVE PRODUCED WATER

Transporter Name Serrano's Inc. 1000476
Address #13 Rd. 4904 Office Location (If different) same
Bloomfield, N.M. 87413
Phone Numbers(s) (505) 632-9494 or (505) 632-0820
State Corporation Commission Permit No. NM 1670520

NOTE: It is the responsibility of each holder of an approved Form C-133 to familiarize its personnel with the content of Division Rules 709 and 710 and to assure operations in compliance therewith. Failure to move and dispose of produced water in accordance with Division Rules 709 and 710 are cause for cancellation of Form C-133 and the authority to move produced water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature [Signature] Date 2/1/06

Printed Name Tony Serrano Title Owner

E-mail Address serranosinc@zianet.com

(This space for State Use)

Approved by [Signature] Title Bureau Chief

Date 2/3/06

DATE: 4-30-07 INSPECTOR: Lyle Blumens
LV./AR. OFFICE: _____ hrs. AR. LOCATION: 14:35 hrs. LV. LOCATION: _____ hrs.

WELL SIGN

WELL NAME: McLard B WELL # 1E
OPERATOR: Buckington API NO.: 36045 25583
AFMSS CASE #: SE NV 73766 LEASE #: SE 078213
LOCATION: QTR/QTR SE NW, SEC 23, TWN 30, RNG 13
LAT: N 36° 48' 0, LONG: W 108° 10' 6, UNIT LETTER _____
FOOTAGES: 1805 FNL/FSL, 1810 FWL/FEL
AFMSS WELL STATUS: PGW PRODUCTION METHOD: 625 2.4
36.80000

FACILITY EQUIPMENT (ADDITIONAL PAGES ☐) 108.17667

☒ DSPP: # _____; ☒ STEEL; ☐ FIBERGLASS; ☐ EARTHEN

☒ SEPARATOR

☐ DEHYDRATOR

☐ COMPRESSOR

☐ OTHER _____

☒ OIL TANK(s)

TANK NO.: 58361, CAPACITY: 400 (☒ BBLS, ☐ GAL),

GRH: 20 - 43 1/4", FLUID GAUGE: 5 - 9 3/4", BBLS: 116

SV: 517204, DV: 127362

☐ WATER TANK(s): # _____, CAPACITY: _____

☐ EFM; ☐ CHART (☐ SQR ROOT, ☐ LINEAR); ☐ OTHER _____

METER NO.: 9312

METER RUN SIZE: 4.031 INCHES; ORIFICE SIZE: .625

DIFFERENTIAL RANGE: 100 INCHES.

STATIC RANGE: 500 PSI

TEMPERATURE RANGE: 150 °F

MAY 01 2007

PRODUCTION DATA

EFM

DATE: 4-23, MCF: 66
DATE: 4-24, MCF: 31
DATE: 4-25, MCF: 9
DATE: 4-26, MCF: 8
DATE: 4-27, MCF: 168
DATE: 4-28, MCF: 85
DATE: 4-29, MCF: 60

CURRENT

STATIC: 198 PSI
DIFFERENTIAL: 2 INCHES
TEMPERATURE: 76 °F
MCF/D: _____

NO PRODUCTION DATA AVAILABLE/DISPLAY/ACCESS ☐

HS ☒ SS ☒ TG ☒ SP ☒ CV ☐ RR ☐

VIOLATION: ☒ Yes or ☐ No INC ☐ WO ☒ VW ☐ COPY TO NMOCD ☐

FIELD REMARKS (SEE BACK ☐): Paint Meter house

FILE REVIEW: SPUD DATE: ☒ Yes or ☐ No COMP DATE: ☒ Yes or ☐ No

BLM COMMINGLING APPROVAL: ☐ Yes or ☐ No

BLM OFF LEASE MEASUREMENT/CDP APPROVAL: ☐ Yes or ☐ No

FIRST/RESUMPTION OF PRODUCTION REPORT: ☐ Yes or ☐ No

REFERRED FOR ACTION: ENGINEERING ☐ PAT ☐ SUPERVISOR ☐ (SEE BACK)

NMPRC Corporation Information Inquiry

Public Regulation Commission

2/2/2006

- [Follow this link to start a new search.](#)

SERRANO'S, INC.

SCC Number: 1670520
Tax & Revenue Number: 02252836009
Incorporation Date: MAY 31, 1994, in NEW MEXICO
Corporation Type: IS A DOMESTIC PROFIT
Corporation Status: IS ACTIVE
Good Standing: In GOOD STANDING through 3/15/2007
Purpose: ENGAGE IN THE BUSINESS OF RENTING & LEASING

CORPORATION DATES

Taxable Year End Date: 12/31/04
Filing Date: 04/27/05
Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:
Name Change:
Purpose Change:
Agent Resigned:

MAILING ADDRESS

PO BOX 490 FLORA VISTA , NEW MEXICO 87415

PRINCIPAL ADDRESS

DATE: 4-30-07 INSPECTOR: Cdc B/James
LV./AR. OFFICE: _____ hrs. AR. LOCATION: 1500 hrs. LV. LOCATION: _____ hrs.

WELL SIGN

WELL NAME: Maddox OFC WELL # 100
OPERATOR: Burlington API NO.: 3004530600
AFMSS CASE #: NM 0546 LEASE #: NM 0546
LOCATION: QTR/QTR WUNE, SEC 23, TWN 30, RNG 13
LAT: N 36° 48.1, LONG: W 108° 10.2, UNIT LETTER _____
FOOTAGES: 2260 FND/FSL, 1525 FWL/FEL
AFMSS WELL STATUS: P66 PRODUCTION METHOD: Gas Perforating Unit

36,80167

FACILITY EQUIPMENT (ADDITIONAL PAGES ☐) 108,17000

☒ DSPP: # _____; ☒ STEEL; ☐ FIBERGLASS; ☐ EARTHEN

☒ SEPARATOR

☐ DEHYDRATOR

☒ COMPRESSOR

☐ OTHER _____

☒ OIL TANK(s)

TANK NO.: 6818, CAPACITY: _____ (☐ BBLs, ☐ GAL),

GRH: _____' - _____", FLUID GAUGE: _____' - _____", BBLs: _____

SV: _____, DV: _____

☒ WATER TANK(s): # 6818, CAPACITY: 220

☒ EFM; ☐ CHART (☐ SQRT, ☐ LINEAR); ☐ OTHER

METER NO.: 90-8-623-01

METER RUN SIZE: 3.068 INCHES; ORIFICE SIZE: .75

DIFFERENTIAL RANGE: 100 INCHES.

STATIC RANGE: 500 PSI

TEMPERATURE RANGE: 150 °F

MAY 01 2007

PRODUCTION DATA

EFM

DATE: 4-23 MCF: 157

DATE: 4-24 MCF: 150

DATE: 4-25 MCF: 135

DATE: 4-26 MCF: 142

DATE: 4-27 MCF: 161

DATE: 4-28 MCF: 160

DATE: 4-29 MCF: 154

CURRENT

STATIC: 285 PSI

DIFFERENTIAL: 29 INCHES

TEMPERATURE: 72 °F

MCF/D: 154

NO PRODUCTION DATA AVAILABLE/DISPLAY/ACCESS ☐

HS ☒ SS ☒ TG ☒ SP ☒ CV ☐ RR ☐

VIOLATION: ☐ Yes or ☒ No INC ☐ WO ☐ VW ☐ COPY TO NMOCD ☐

FIELD REMARKS (SEE BACK ☐):

FILE REVIEW: SPUD DATE: ☒ Yes or ☐ No COMP DATE: ☒ Yes or ☐ No

BLM COMMINGLING APPROVAL: ☐ Yes or ☐ No

BLM OFF LEASE MEASUREMENT/CDP APPROVAL: ☐ Yes or ☐ No

FIRST/RESUMPTION OF PRODUCTION REPORT: ☐ Yes or ☐ No

REFERRED FOR ACTION: ENGINEERING ☐ PAT ☐ SUPERVISOR ☐ (SEE BACK)

#17 ROAD 4904 BLOOMFIELD NEW MEXICO 87413

PRINCIPAL ADDRESS (Outside New Mexico)

REGISTERED AGENT

TONY SERRANO

NO. 17 ROAD 4904 BLOOMFIELD NEW MEXICO 87413

Agent Designated:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

OFFICERS

President *SERRANO, TONY*

Vice President

Secretary

Treasurer

DIRECTORS

Date Election of Directors:

SERRANO, TONY #17 ROAD 4904 BLOOMFIELD , NM 87413

DATE: 4-20-07 INSPECTOR: Colt Blum
LV./AR. OFFICE: _____ hrs. AR. LOCATION: 11:05 hrs. LV. LOCATION: _____ hrs.

WELL SIGN

WELL NAME: Maddox Fed Cam A WELL # 1
OPERATOR: Barlington API NO.: 30045 09633
AFMSS CASE #: NW 73919 LEASE #: NW 0546
LOCATION: QTR/QTR SE NW, SEC 11, TWN 30, RNG 13
LAT: N 36° 49.3', LONG: W 108° 10.8', UNIT LETTER _____
FOOTAGES: 990 FNL/PSL 990 FWL/FEL
AFMSS WELL STATUS: P6W PRODUCTION METHOD: Gas Lift

FACILITY EQUIPMENT (ADDITIONAL PAGES ☐)

☒ DSPP: # _____; ☒ STEEL; ☐ FIBERGLASS; ☐ EARTHEN

☒ SEPARATOR

☐ DEHYDRATOR

☐ COMPRESSOR

☐ OTHER _____

☒ OIL TANK(s)

TANK NO.: 6693, CAPACITY: 300 (☒ BBLs, ☐ GAL),

GRH: 15 ' - 3 1/4 ", FLUID GAUGE: 12 ' - 5 1/4 ", BBLs: _____

SV: 593973, DV: 8218317

☐ WATER TANK(s): # _____, CAPACITY: _____

☒ EFM; ☐ CHART (☐ SQR ROOT, ☐ LINEAR); ☐ OTHER

METER NO.: 75-237-01

METER RUN SIZE: 4.027 INCHES; ORIFICE SIZE: .75

DIFFERENTIAL RANGE: 150 INCHES.

STATIC RANGE: 500 PSI

TEMPERATURE RANGE: 150 °F

PRODUCTION DATA

EFM	
DATE: <u>4-13</u>	MCF: <u>28</u>
DATE: <u>4-14</u>	MCF: <u>26</u>
DATE: <u>4-15</u>	MCF: <u>30</u>
DATE: <u>4-16</u>	MCF: <u>30</u>
DATE: <u>4-17</u>	MCF: <u>24</u>
DATE: <u>4-18</u>	MCF: <u>25</u>
DATE: <u>4-19</u>	MCF: <u>26</u>

CURRENT

STATIC: 268 PSI
DIFFERENTIAL: 0 INCHES
TEMPERATURE: 76 °F
MCF/D: 0

NO PRODUCTION DATA AVAILABLE/DISPLAY/ACCESS ☐

APR 24 2007

HS ☒ SS ☒ TG ☒ SP ☒ CV ☐ RR ☐

VIOLATION: ☒ Yes or ☐ No INC ☐ WO ☒ VW ☐ COPY TO NMOCD ☐

FIELD REMARKS (SEE BACK ☐): Replace Bird Conc on Separator ✓
Redo tank & meter house (Graffiti) ✓

FILE REVIEW: SPUD DATE: ☒ Yes or ☐ No COMP DATE: ☒ Yes or ☐ No

BLM COMMINGLING APPROVAL: ☐ Yes or ☐ No

BLM OFF LEASE MEASUREMENT/CDP APPROVAL: ☐ Yes or ☐ No

FIRST/RESUMPTION OF PRODUCTION REPORT: ☐ Yes or ☐ No

REFERRED FOR ACTION: ENGINEERING ☐ PAT ☐ SUPERVISOR ☐ (SEE BACK)