

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

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MAR 10 1972

February 17, 1972

OIL CONSERVATION COMMISSION
SANTA FE

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OIL CONSERVATION COMM.
HOBBS, N. M.

Re: NM-106, Conoco "A" State #1
O-33-18S-38E
State Lease B-2656
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Penroc Oil Corporation drilled the Conoco "A" State No. 1 well at a location 2111' EL and 688' SL of Section 33-18S-38E, Lea County, New Mexico, and completed the well February 14, 1972, in the Drinkard formation from a depth of 6866' to 6961'. Administrative approval is requested for a nonstandard proration unit consisting of 40 acres described as the SW/4 SE/4 of Section 33-18S-38E, Lea County, New Mexico, for production from this well.

It is our understanding that, if approved, a nonstandard proration unit of 40 acres in the Drinkard formation would provide one-half of the normal 80 acre unit allowable.

Reference is made to Form C-101, Well Location and Acreage Dedication Plat, filed with the Commission December 29, 1971 for this well, wherein it was stated that a 40 acre proration unit would be requested and to the requirement made on Form C-101 of December 30, 1971 by the District Supervisor.

Your attention to the above request is respectfully requested.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

HBW:mlm

cc: N. M. Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

George Hetch

George Hatch

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease		
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No.		
B-2656		
7. Unit Agreement Name		
8. Farm or Lease Name		
Conoco-State "A" State		
9. Well No.		
1		
10. Field and Pool, or Wildcat, etc.		
Hobbs - Blinbry & Drinkard		
12. County		
Lea		
19. Proposed Depth	19A. Formation	20. Rotary or C.T.
7100	Drinkard	Rotary
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start
Active		1/10/72
21B. Drilling Contractor		
Moran Oil Prod. & Drlg.		

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Name of Work

2. Name of Well

3. Type of Well

4. Name of Operator

5. Address of Operator

6. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat, etc.

11. County

12. Proposed Depth

13. Formation

14. Rotary or C.T.

15. Kind & Status Plug. Bond

16. Drilling Contractor

17. Approx. Date Work will start

18. Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	AMOUNTS OF CEMENT	EST. TOP
	13-3/8"	48#	400'	350	Surface
1/4"	9-5/8"	36# & 32#	3800'	350	Surface
3/4"	7"	26# & 23#	7100'	600	Surface

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING CASING.

APPROVAL VALID
FOR 90 DAYS UNLESS
RENEWED
EXPIRES 4-3-72
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MAR 13 1972
CONSERVATION COMMISSION
SANTA FE

PLEASE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

Signature of J. J. P. Vice Pres. of Exploration Date 12/30/71

(This space for State Use)

NO DISCOUNT WILL BE ALLOWED FOR THE OPERATING COST OF A BLOW-OUT PREVENTER OR OTHER EQUIPMENT.

George Hatch

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

COPY

Form C-102
Supersedes C-128
Effective 1-1-65

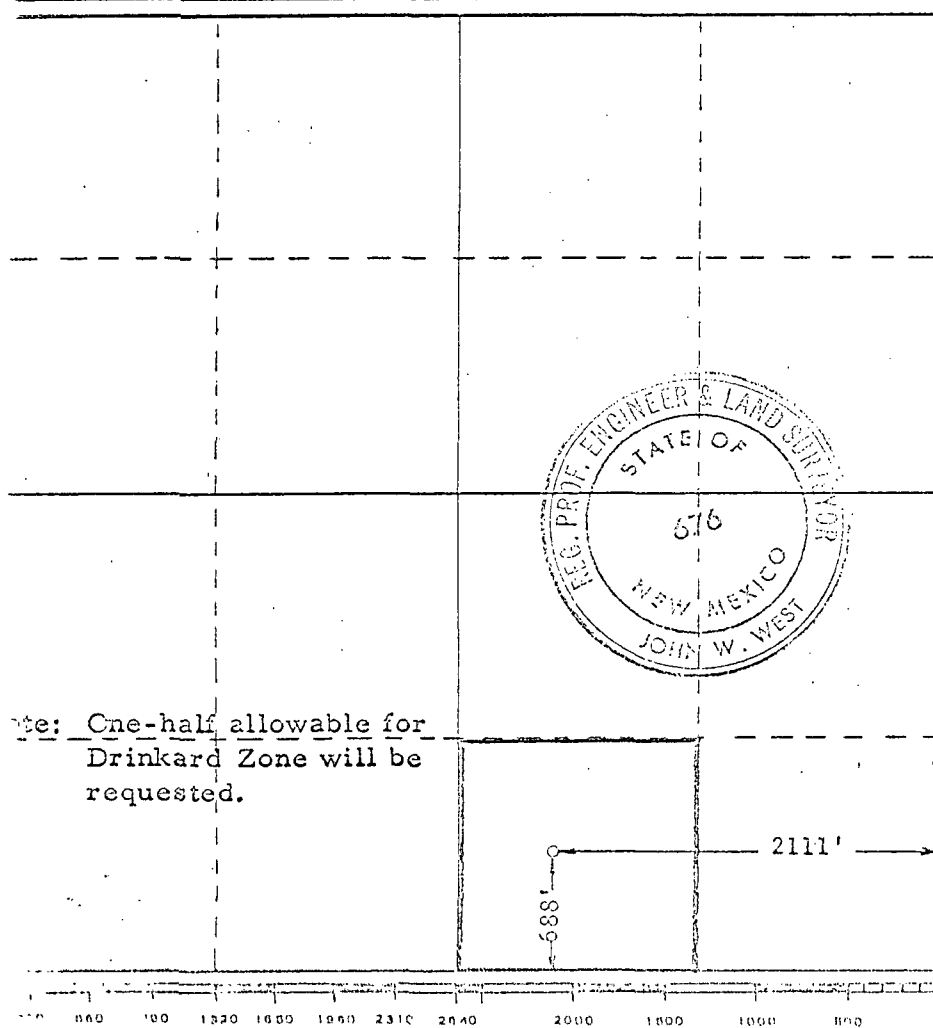
All distances must be from the outer boundaries of the Section.

Owner PENROC OIL CORP.			Lease CONOCO STATE "A"		Well No. 1
Letter O	Section 33	Township 18 SOUTH	Range 38 EAST	County LEA	
Well Footage Location of Well: 2111 feet from the EAST line and 688 feet from the SOUTH line					
Initial Level Elev. 3626.4	Producing Formation Blinebry & Drinkard		Pool Hobbs Blinebry & Drinkard		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Robert J. McElroy
Position Vice Pres. of Exploration
Company Penroc Oil Corporation
Date December 29, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed DECEMBER 22, 1971
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. 676

PERMANENT FILE COPY

