ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



mike@pippinllc.com e-mail Address

NO BLUFF 36 STATE COM #6 30-039-34134

		ADMINISTRATIVE API	PLICATION CHECKL	<u>ist </u>
Т	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPL	CATIONS FOR EXCEPTIONS TO DIVISION T THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS
Applic	[DHC-Dow [PC-Pc	s: ndard Location] [NSP-Non-Standar nhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PR	d Proration Unit] [SD-Simultane Commingling] [PLC-PoollLeas e Storage] [OLM-Off-Lease Me IX-Pressure Maintenance Expan IPI-Injection Pressure Increase]	e Commingling] asurement] sion]
[1]	[A] Check [B]	PPLICATION - Check Those Which Location - Spacing Unit - Simultar NSL NSP SD Cone Only for [B] or [C] Commingling - Storage - Measurer DHC CTB PLC Injection - Disposal - Pressure Incr WFX PMX SWI	ment PC OLS OLI ease - Enhanced Oil Recovery	: 53
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Tho Working, Royalty or Overridi		apply
	[B]	Offset Operators, Leaseholder	s or Surface Owner	
	[C]	Application is One Which Re	quires Published Legal Notice	
	[D]	Notification and/or Concurrent U.S. Bureau of Land Management - Commission	at Approval by BLM or SLO oner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is Atta	ched, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFO	ORMATION REQUIRED TO I	PROCESS THE TYPE
	val is <mark>accurate</mark> a	TION: I hereby certify that the information and complete to the best of my knowl quired information and notifications.	edge. I also understand that no ac	
	Note	Statement must be completed by an indiv	idual with managerial and/or superviso	ry capacity.
Mike I	Pippin or Type Name	Make takin Signature	Petroleum Engineer Title	September 11, 2009 Date

LIME ROCK RESOURCES A, L.P. Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

September 11, 2009

NMOCD c/o Will Jones 1220 South St. Francis Drive Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS

No Bluff 36 State Com #6 – API#: 30-015-34134 Unit Letter "D" Section 36 T17S R27E Eddy County, New Mexico

Dear Mr. Jones:

The referenced oil well has produced since October 2005 from the Red Lake, Glorieta-Yeso NE (96836). Lime Rock would like to open an upper pool, the Red Lake, Queen-Grayburg-San Andres (51300) and commingle the two pools. A sundry notice has been submitted to open the upper interval.

Lime Rock is requesting approval to commingle the two pools upon completion of rig operations. The allocation will be calculated by subtracting the total well production after two months of commingled production from the current production of 3 BOPD and 60 MCF/D. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Mike Pippin

Petroleum Engineer

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

E-MAIL ADDRESS_

mike@pippinllc.com

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	OWNHOLE COMMINGLING	X Yes No
LIME ROCK RESOURCES A		LC (agent), 3104 N. Sullivan, Farmington	NM 87401 4210
NO BLUFF 36 STATE COM #6		C. 36 T17S R27E -Section-Township-Range	Eddy_County
OGRID No. 255333 Property Cod	e API No. <u>30-015-341</u>	134 Lease Type:Federal _	X State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	RED LAKE; Queen- Grayburg-San Andres		RED LAKE: Glorieta-Yeso NE
Pool Code	51300 ~1990'-2920'		96836 3015'-3323'
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Pumping		Pumping
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure		- T- 17	
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	741 PS 2	-LEVELS	> 851 PSC
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of	New Zone		Producing
Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: May 2009 Rates: 3 BOPD 60 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas	Oil Gas
		NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and ow Are all produced fluids from all commit	erriding royalty interest owners bee	n notified by certified mail?	Yes X No Yes No No Yes X No
Will commingling decrease the value of		Allo.	YesNo_X
If this well is on, or communitized with or the United States Bureau of Land Ma			YesXNo
NMOCD Reference Case No. applicable	e to this well:		<u> </u>
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. (If not available, ry, estimated production rates and sor formula. and overriding royalty interests for	attach explanation.) supporting data. r uncommon interest cases.	
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	to establish Pre-Approved Pools, the e commingling within the proposed I Pre-Approved Pools posed Pre-Approved Pools were pro-	vided notice of this application.	
I hereby certify that the information SIGNATURE	Alai	he best of my knowledge and belief Petroleum Engineer - Agent DA	
TYPE OR PRINT NAME M	like Pippin	TELEPHONE NO. (50	5) 327-4573

NO BLUFF 36 STATE COM #6

Current

RED LAKE; Glorieta-Yeso NE RED LAKE; Queen-Grayburg-San Andres

(D) Section 36, T-17-S, R-27-E, Eddy County, NM

Today's Date: 9/10/09

Spud: 9/20/05

Completed: 10/17/05

Elevation: 3566' GL

API#: 30-015-34134

12-1/4" hole

8-5/8" 32# Csg @ 395' Cmt w/325 sxs (Circulated cement)

2-7/8" tubing @ 3423'

Grayburg @ 1305'

San Andres @ 1655'

RED LAKE; Queen-Grayburg-San Andres Proposed Perfs: ~1990'-2920'

Glorieta @ 3014'

7-7/8" hole

PBTD 3546'

TD 3595'

RED LAKE; Glorieta-Yeso Existing Perfs:3015'-3323'

5-1/2" 15.5# Csg @ 3595' Cmt with 855 sx | District I | , 1625 N. French Dr., Hobbs , NM 88240 | District II | 1301 W. Grand Ave., Artesia, NM 88210 | District III | 1000 Rio Brazos Rd., Aztec , NM 87410 | District IV | 1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 8509

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-015-34134	RED LAKE; GLORIETA YESO, NORTHEAST	96836
Property Code	Property Name	Well No.
25212	NO BLUFF STATE COM	006
OGRID No.	Operator Name	Elevation
148111	SOUTHWESTERN ENERGY PRODUCTION COMPANY	3566

Surface And Bottom Hole Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	17S	27E	D	1125	N	330	W	Eddy
Dedicat.	ed Acres O	Joint or	l-GII	Consoli	dation Code		Order	No.	

×		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Terry Jasso

Title: Engineer Tech
Date: 05/20/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 05/02/2005 Certificate Number: 12641 District 1 1625 N. French Dr., Hobbs, NM 88240 District 11 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

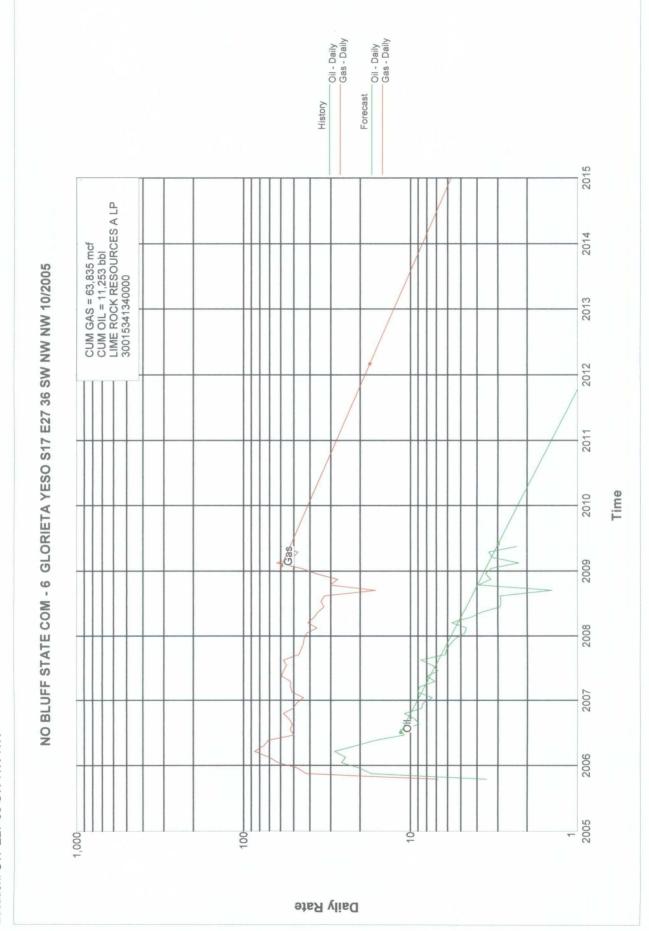
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis	Dr., Santa I	Fe, NM 87:	505					L	_ AME	NDED REPORT
			WELL LC			REAGE DEDIC			<u></u>	
	API Number			² Pool Cod		Dadi	³ Pool Na		A d	
4 Property (015-3413	34		51300	5 Property		ake; Queen-Gra	yburg-San		Vell Number
1 roperty C	Joue			N	O BLUFF 36 S			ļ	•	6
7OGRID	No.		 		8 Operator				9	Elevation
255333	3			LIM		OURCES A, L.P.	•		3	566' GL
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	T	North/South line	Feet from the	East/Wes	t line	County
D	36	17-S	27-E	<u> </u>	1125'	NORTH	330'	WES	T	EDDY
			11 Bo	ottom He	ole Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County
12 Dedicated Acres	13 Joint o	r Infill	¹⁴ Consolidation	Code 15 C	order No.	<u> </u>	<u> </u>	l		
40										
No allowable v division.	vill be ass	signed to	this complete	tion until a	all interests have	been consolidated	l or a non-standa	rd unit has	been ap	proved by the
drvision.			***************************************				17 o	PERATOI	R CERT	TIFICATION
ý.							11 -	•		d herein is true and complete hat this organization either
1125							II .		-	interest in the land including
`	,						the proposed	bottom hole locatio	on or has a ri	ght to drill this well at this
							I			r of such a mineral or working
330'_O							<u>I</u> I	a voluntary poolin ore entered by the a		or a compulsory pooling
550							. M	1/2 Po	n.sa	9/10/09
							Signature	pe my	pern	Date
				·			-			
							Mike Pipp Printed Nam			
								•		
				36 —			1801 10	VEVOD	CEDT	TIFICATION
	i						ll l			tion shown on this
		1					plat was p	lotted from fit	eld notes	of actual surveys
							li l			sion, and that the
							same is tri	ue and correc	t to the be	est of my belief.
							5/2/05			-
<u></u> -							Date of Sur	vey		——————————————————————————————————————
							Signature ar	d Seal of Profes	ssional Surv	eyor:
							Gary Eidsor	1		
				1			12641			
							Certificate N	umber		

Lease Name: NO BLUFF STATE COM (6) County, ST: EDDY, NM Location: S17 E27 36 SW NW NW

Operator: LIME ROCK RESOURCES A LP Field Name: RED LAKE NORTHEAST



	rict State	of New Me	xico	Form C-103
Office District 1	Energy, Minera	als and Natu	ral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 8824	.			WELL API NO.
District II	OIL CONCE	RVATION	DIVISION	30-015-34134
1301 W. Grand Ave., Artesia, NM 88	210		· ·	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874	10	uth St. Fran		STATE 🛛 FEE 🗌
District IV	Santa	Fe, NM 87	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NN 87505	1			
	NOTICES AND REPORTS	ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PE				NO BLUFF 36 STATE COM
DIFFERENT RESERVOIR. USE "A PROPOSALS.)	PPLICATION FOR PERMIT" (FO	JRM C-101) FO	K SUCH	
1. Type of Well: Oil Well	Gas Well Other		Į.	8. Well Number #6
2. Name of Operator				9. OGRID Number 255333
LIME ROCK RESOURCES	S A, L.P.			
3. Address of Operator				10. Pool name or Wildcat: (96836)
c/o Mike Pippin LLC, 3104 N	. Sullivan, Farmington, NM	87401		Red Lake, Glorieta-Yeso, NE
4. Well Location	-			
Unit Letter D	: 1125 feet from the	NORTH	line and 330	feet from the WEST line
Section 36	Township		Range 27-E	NMPM Eddy County
	11. Elevation (Show 3566' GL	wneiner DK,	KAB, KI, GK, etc.)	
	3300 GE			
12. Che	ck Appropriate Box to	Indicate N	ature of Notice. I	Report or Other Data
	en i spriopilate Ben te			report of other batte
NOTICE OF	FINTENTION TO:		SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	C PLUG AND ABAND	ON 🗌	REMEDIAL WORK	C □ ALTERING CASING □
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL		CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE				•
		E3		
OTHER: Recomplete to			OTHER:	
13. Describe proposed or o	completed operations. (Clea	arly state all p	pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or of starting any propose	completed operations. (Clea	arly state all p	pertinent details, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or o	completed operations. (Clea	arly state all p	pertinent details, and	
13. Describe proposed or of starting any propose or recompletion.	completed operations. (Clear and work). SEE RULE 1103	arly state all p . For Multip	pertinent details, and le Completions: Atta	ach wellbore diagram of proposed completion
13. Describe proposed or of starting any propose or recompletion. Lime Rock plans to recomplete	completed operations. (Clearly work). SEE RULE 1103 to the San Andres as follow	arly state all p . For Multipl ./s: TOH w/ro	pertinent details, and the Completions: Attacheds, pump, & tbg. S	ach wellbore diagram of proposed completion et a CBP @ 2960' (above existing Yeso perfs
13. Describe proposed or of of starting any propose or recompletion. Lime Rock plans to recomplete @ 3015'-3323'). PT 5-1/2" csg	completed operations. (Clearly work). SEE RULE 1103 to the San Andres as follows to 500-1000 psi. Perf low	arly state all p . For Multipl ./s: TOH w/ro er San Andre	pertinent details, and the Completions: Attacheds, pump, & tbg. Sept. Se	et a CBP @ 2960' (above existing Yeso perfs 20'. Breakdown perfs w/ about 5500 gal 15%
13. Describe proposed or of starting any propose or recompletion. Lime Rock plans to recomplete @ 3015'-3323'). PT 5-1/2" csg NEFE acid & frac w/about 115,	to the San Andres as follows to 500-1000 psi. Perf low 000# 16/30 & 45,000# 12/2	arly state all p . For Multipl /s: TOH w/ro er San Andre 20 sand. Set	pertinent details, and the Completions: Attacheds, pump, & tbg. S s @ about 2460'-29' CBP @ 2420'. PT 5	et a CBP @ 2960' (above existing Yeso perfs 20'. Breakdown perfs w/ about 5500 gal 15% 5-1/2" csg to 500 psi. Perf middle San Andres
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TITLE DATE

APPROVED BY:
Conditions of Approval (if any):

Jones, William V., EMNRD

From:

Mike Pippin [mike@pippinllc.com]

Sent:

Thursday, September 24, 2009 3:02 PM

To:

Jones, William V., EMNRD

Subject:

RE: DHC application from Lime Rock: 30-015-34134

The Lime Rock Production Engineer calculated these BHPs from recent fluid levels. San Andres: 741 psi. Yeso: 851 psi.

----Original Message----

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]

Sent: Tuesday, September 15, 2009 2:52 PM

To: Mike Pippin

Cc: Ezeanyim, Richard, EMNRD

Subject: DHC application from Lime Rock: 30-015-34134

Hello Mike:

Please send estimated reservoir pressures – looks like the 150% rule applies. Let me know if wrong on

this.

Regards,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

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