

GW-051

**General
Correspondence**

YEAR(S): 2009 - 2014

AFFIDAVIT OF PUBLICATION

Ad No. 233398 / Val Verde

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in The Daily Times on the following
August 25, 2009

And the cost of the publication is \$531.79

Connie Pruitt

ON 8/25/09 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Christine Sellers
My Commission Expires 11/05/11

COPY OF PUBLICATION

PUBLIC NOTICE

Val Verde Gas Gathering Company, L.P., P. O. Box 2521, Houston, TX 77252-2521, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal of the previously approved discharge plan (GW-51) for the Val Verde Gas Plant. This facility is located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West in San Juan County, NM, in Bloomfield, New Mexico. The location of the facility is Latitude N 36.48560, Longitude W 108.12000. Questions concerning this application may be directed to Mr. Clayton A. Roesler at the Houston address. The Val Verde facility provides CO2 removal from dehydrated natural gas produced in the San Juan natural gas basin. Materials generated or used at the facility include pipeline condensate and field liquids, now and used engine lubrication oil, methyldiethanolamine (amine) and triethylene glycol (glycol), and dehydration system wastewater. Approximately 300 barrels/year of field liquids, 250 gallons annually of used oil and 1,000 barrels/month dehydration wastewater is generated at the facility. All liquids utilized at the facility are stored in dedicated storage tanks prior to offsite recycling or disposal at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The aquifer most likely to be affected ranges from 26 to 56 feet in depth, and the total dissolved solids concentration of this aquifer is estimated to be 5330 mg/L to 7620 mg/L. Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Mr. Leonard Lowe at the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices.

ANUNCIO PUBLICO

Val Verde Gas Gathering Company, L.P., P. O. Box 2521, Houston, TX 77252-2521, ha sometido una solicitud a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la renovación del previamente aprobado plan de descarga de residuos (GW-51) para la Val Verde Gas Plant. Esta planta está localizada en el SE/4 SE/4, Sección 11, Township 29 North, Range 11 West NMPM en San Juan Condado, NM, en Bloomfield, New Mexico. La ubicación de la planta es Latitud N 36.48560, Longitud W 108.12000. Preguntas acerca de esta solicitud pueden ser dirigidas a Mr. Clayton A. Roesler a la dirección en Houston.

La Planta Val Verde provee eliminación de CO2 del gas deshidratado producido en el yacimiento de gas natural de San Juan. Materiales generados o utilizados en la planta incluyen condensación de líquidos dentro de tuberías y líquidos de campo, aceite de lubricación nuevo y usado de motores, metildietanolamina (amina) y trietilenglicol (glicol), y desechos de agua del sistema de deshidratación. Aproximadamente 300 barriles/año de líquidos de campo, 250 galones anualmente de aceite usado y 1,000 barriles/mes de desechos de agua de la deshidratación son generados en la planta. Todos los líquidos utilizados en la planta son almacenados en tanques de almacenaje dedicados antes del reciclaje fuera de la planta o de la eliminación en un sitio aprobado por la OCD. Todos los tanques de almacenaje están localizados en retenciones secundarias apropiadamente diseñadas y aprobadas por OCD. Ningunas descargas en el sitio son intencionalmente permitidas que estén o entren en contacto con la superficie o con aguas subterráneas. El manto acuífero más probable de ser afectado es de 26 a 56 pies de profundidad, y la concentración total de sólidos disueltos en este manto acuífero es estimada a ser de 5,330 mg/L a 7,620 mg/L.

Cualquier persona o personas interesada(s) en obtener información adicional, someter comentarios o solicitar ser incluidos en una lista de correo para futuros anuncios pueden comunicarse con Mr. Leonard Lowe a New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. La OCD aceptará comentarios y declaraciones de interés en referencia a esta solicitud y creará una lista de correo específica de la planta para personas que deseen recibir futuros anuncios.

✓ ①
PUBLIC NOTICE

Val Verde Gas Gathering Company, L.P., P. O. Box 2521, Houston, TX 77252-2521, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal of the previously approved discharge plan (GW-51) for the Val Verde Gas Plant. This facility is located in the SE^{② ?} of Section 11, Township 29 North, Range 11 West in San Juan County, NM; in Bloomfield, New Mexico. The location of the facility is Latitude N 36.4858°, Longitude W 108.1200°. Questions concerning this application may be directed to Mr. Clayton A. Roesler at the Houston address.

The Val Verde facility provides CO2 removal from dehydrated natural gas produced in the San Juan natural gas basin. Materials generated or used at the facility include pipeline condensate and field liquids, new and used engine lubrication oil, methyldiethanolamine (amine) and triethylene glycol (glycol), and dehydration system wastewater. Approximately 300 barrels/year of field liquids, 250 gallons annually of used oil and 1,000 barrels/month dehydration wastewater is generated at the facility. All liquids utilized at the facility are stored in dedicated storage tanks prior to offsite recycling or disposal at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The aquifer most likely to be affected ranges from 26 to 55 feet in depth, and the total dissolved solids concentration of this aquifer is estimated to be 5330 mg/l to 7620 mg/l. ✓ ③ ✓ ④ ✓ ⑤ ✓

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Mr. Leonard Lowe at the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices. ✓ ⑥ ✓ ⑦

Approved 08.13.09

RECEIVED

2009 SEP 24 PM 2 02

AFFIDAVIT OF PUBLICATION

Ad No. 63577

STATE OF NEW MEXICO
County of San Juan:

COPY OF PUBLICATION

TIA AVILES, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, September 16, 2009

And the cost of the publication is \$316.99

Tia Aviles

ON 9/22/09 TIA AVILES appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers

My Commission Expires - 11/05/11

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, S. Mexico 87505, Telephone (505) 476-3440:

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court NM 87401 has submitted a renewal application for the previously approved discharge plan their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, R. NMPM, San Juan County, approximately one mile southwest of McGee Park and on the Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle SCF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water, waste water are stored and/or generated onsite. Groundwater most likely to be affected by accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolved concentration of approximately 1000 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal application for their previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO₂ gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 14 of waste water are generated and stored in onsite. Groundwater most likely to be affected by accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total dissolved concentration of approximately 5330 - 7620 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M., submitted a renewal application for the previously approved discharge plan for their:

(GW-165) La Plata CDP # 2 compressor station located in the NE/4 SW/4 of Section 21 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 75 gallons/6 months of wash down water, and 80 of waste oil are generated and stored in onsite. Groundwater most likely to be affected by accidental discharge is at a depth of approximately 26 feet, with a total dissolved concentration of approximately 748 mg/L. (GW-166) La Plata CDP # 7 compressor station located SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The facility field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oilfield products and waste will be properly handled, disposed of, including how spills, leaks, and other accidental discharges to the surface will in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has drafted permit. The NMOCD will accept comments and statements of interest regarding it and will create a facility specific mailing list for persons who wish to receive future notice interested in obtaining further information, submitting comments or requesting to be on a facility mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation at the address given above. The administrative completeness determination and may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons intending a copy of the application and draft permit may contact the NMOCD at the address. Prior to ruling on any proposed discharge permit or major modification, the Director shall act at least thirty (30) days after the date of publication of this notice, during which persons may submit comments or request that NMOCD hold a public hearing. Requests for hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicar New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3440).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico this 5th day of August, 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Mark Fesmire, Director

Legal No. 63577 published in The Daily Times in Farmington, New Mexico, on Wednesday, 2009.

THE SANTA FE
NEW MEXICAN

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2009 AUG 13 AM 11 53

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00294153 ACCOUNT: 00002212
LEGAL NO: 87815 P.O. #: 52100-00000206
470 LINES 1 TIME(S) 460.53
AFFIDAVIT: 7.00
TAX: 37.69
TOTAL: 505.22

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87815 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/12/2009 and 08/12/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 12nd day of August, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

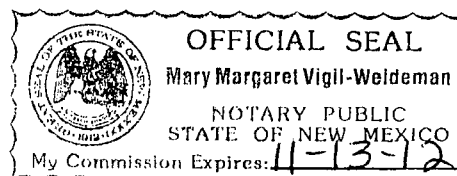
/s/ V Wright

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 12nd day of August, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 - NMOC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-048) Mr. Bob Stewart, Environmental Coordinator, Davis Gas Processing Inc., 211 North Colorado, Midland Texas 79701, has submitted a renewal application for the previously approved discharge plan for their Denton Davis Gas Plant located in NW/4 SW/4 of Section 2, Township 15 South, Range 37E East, NMPM, Lea County. The facility compresses, treats, dehydrates and performs natural gas recovery. Approximately

750 gallons/day of produced water and 210 bbls/day of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 - 105 feet, with a total dissolved solids concentration of approximately 610 - 1600 mg/L.

(GW-355) Transwestern Pipeline Company P.O. Box 1717, Roswell N.M. 88202-1717, has submitted a renewal application for the previously approved discharge plan for their Abatement of ground water and vadose zone contamination at oil and gas sites, identified at the non-operational Bell Lake Gas Plant located in the SW/4 NE/4 of Section 1, Township 24 South, Range 33 East, NMPM, Lea County. The remediation consists of pumping groundwater with elevated concentrations of Benzene in to yet to be approved ponds. Proposed effluents to be located on site will be stored in the ponds. Groundwater most likely to be affected by a spill, leak or acci-

dental discharge is at a depth of approximately 90 - 95 feet, with a total dissolved solids concentration of approximately 800 mg/L.

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court, Farmington NM 87401 has submitted a renewal application for the previously approved discharge plan permit for their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, Range 12 West, NMPM, San Juan County, approximately one mile southwest of McGee Park and on the west side of Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle 10 million SCF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water and 21 bbls of waste water are stored and/or generated onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolved solids concentration of approximately 1000 mg/L.

(GW-164) Mr. Mike Schornick, Environmental Engineer, Wood Group ESP, Inc. 6205 Sooner Road, Oklahoma City, Oklahoma 73135 has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 8426 N. Dal Paso, Hobbs, located in the NW/4 WW/4 of Section 35, Township 17 South, Range 38 East, NMPM, Lea County. The facility is a service center for reconditioning electric submersible pumps used in the oil and gas industry. Approximately 6000 gal/month of rinse water, 1000 gal/month of waste water, 275 gallons of neutralized acid waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 56 feet, with a total dissolved solids concentration of approximately 458 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal application for the previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO2 from natural gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 1000 bbls/month of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total dissolved solids concentration of approximately 5330 - 7620 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver CO 80202 has submitted a renewal application for the previously approved discharge plan for their:

(GW-162) Antelope Ridge Gas Plant located in SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County. The facility is a natural gas processing plant that removes liquids from natural gas. Approximately 10 bbls/month of waste water, 10 bbls/year of waste oil, and 10 bbls/month of wash water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L.

(GW-167) Malaga Compressor Station, located in the SW/4 NE/4 of Section 3, Township 24 South, Range 28 East, NMPM, Eddy County. The facility is currently non operational but is capable to provide compression of natural gas for the Carlsbad gathering system. Storm water is the only effluent produced at this facility and is properly stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 39 feet, with a total dissolved solids concentration of approximately 5140 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M. 87410 has submitted a renewal application for the previously approved discharge plan for their: (GW-165) La Plata CDP # 2 compressor station located in the NE/4 SW/4 of Section 25, Township 32 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 75 gallons/6 months of wash down water and 80 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L. (GW-166) La Plata CDP # 7 compressor station located in the NE/4 SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months of wash down water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oil field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given

trative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of August, 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal #87815
Pub, August 12, 2009