

GW-162

**General
Correspondence**

YEAR(S): 2009 - 2014

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kenneth Norris

GENERAL MANAGER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

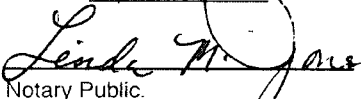
of 1 issue(s).

Beginning with the issue dated
September 9, 2009

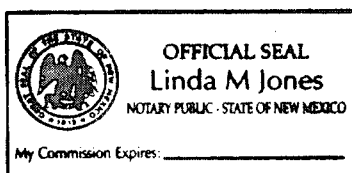
and ending with the issue dated
September 9, 2009


GENERAL MANAGER

Sworn and subscribed to before
me this 28th day of
September, 2009


Notary Public.

My Commission expires
JUNE 16, 2013
(Seal)



(GW-162) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Plant, located in the SW/4 of the SE/4 of Section 15, Township 23S, Range 34E, NMPM, Lea County, New Mexico. The facility is located approximately 33 miles southwest of Hobbs, NM. The facility processes natural gas to remove liquids from the natural gas stream. Approximately 400 bbls per month of produced water and 200 gals per year of used oil are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to off-site disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

03101363

00038326

DCP MIDSTREAM, LP/PUBLIC NOTICE
DIANE KOCIS
370 17TH STREET, SUITE 2500
DENVER, CO, 80202

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kenneth Norris

GENERAL MANAGER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated

September 9, 2009

and ending with the issue dated

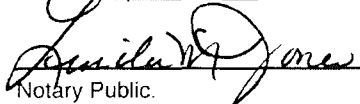
September 9, 2009



GENERAL MANAGER

Sworn and subscribed to before
me this 28th day of

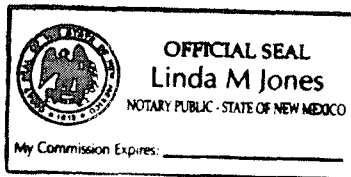
September, 2009


Notary Public.

My Commission expires

JUNE 16, 2013

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

(GW-162) La Srita. Diane Kocis, especialista ambiental de la empresa DCP Midstream LP, cuya oficina esta localizada en el 370 de la calle 17 numero 2500 en la Ciudad de Denver, Colorado Código Postal 80202, sometio una aplicación para renovar un permiso (el cual fue previamente aprobado) de líquidos inservibles asociados con la Planta de Gas Antelope Ridge. La planta de gas Antelope Ridge esta localizada en el SW/4 de el SE/4, en la sección 15, Township 23S, Range 34E, NMPM, en el condado de Lea, en el estado de Nuevo México. Esta instalación esta localizada aproximadamente a 33 millas al Suroeste de la ciudad de Hobbs, en Nuevo México. Esta planta de gas se encarga de procesar gas natural para remover los líquidos de la corriente de gas natural. Aproximadamente, 400 barriles de agua son extraídos por mes y 200 galones petroleo son usados por año, ambos líquidos son generados y almacenados en estas instalaciones. Estos líquidos no seran intencionalmente liberados o descargados al suelo. En caso de que accidentalmente estos líquidos sean liberados o descargados, se requerira que los líquidos se recuperen inmediatamente o si no se pueden recuperar al momento la tierra debiera de ser extraída, procesada y curada. Todos los líquidos utilizados en esta instalación estan cuidadosamente almacenados en tanques especiales antes de ser llevados por un tercer partido. Estos líquidos tambien pueden ser reciclados o desechados en lugares autorizados por el OCD (Oil Conservation Divison o La División de Conservación de Petróleo) de el estado de Nuevo México. Los líquidos que no sean agua limpia, incluyendo químicos secos, deberan de ser contenidos en un contenedor secundario y con sus propias barreras de contención. Los desechos líquidos deberan de ser mantenidos y manifestados propiamente. Cuando el permiso sea renovado una copia debiera de ser expuesta en la locación en todo momento y familiarizar a todo el personal con dicho permiso. El agua que se encuentra en el subsuelo esta mas propensa a ser afectada por un derrame, fuga o descarga accidental, el agua se encuentra a aproximadamente 400 pies de profundidad con un total 55 miligramos por litro de concentración de químicos sólidos diluidos aproximadamente. El permiso de desechos indica como los productos de gas y desechos seran propiamente manejados, almacenados y desechados. Incluyendo también los derrames, fugas o derrames accidentales en la superficie seran manejados apropiadamente para proteger el agua fresca. Cualquier persona(s) interesada en este tema la cual desee obtener más información, proveer comentarios y/o ser agregado a la lista de correo para obtener futuras noticias por favor de contactar a Leonardo Lowe (encargado de información en la división de Conservación de Petróleo, OCD) en la Ciudad de Nuevo México. En el 1220 Sur St. Francis Drive, Santa Fe, Nuevo México Código Postal 87505 ó al teléfono (505) 476-3492. El OCD aceptara comentarios y/o cualquier forma de interés que se refiera a la renovación del permiso, así como también se creara una lista de correo para las personas que deseen recibir noticias en el futuro.

03101363

00038325

DCP MIDSTREAM, LP/PUBLIC NOTICE
DIANE KOCIS
370 17TH STREET, SUITE 2500
DENVER, CO, 80202

Corrected

✓ ①

(GW-162) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a renewal application for the previously approved discharge plan for their Antelope Ridge Gas Plant, located in the SW/4 of the SE/4 of Section 15, Township 23S, Range 34E, NMPM, Lea County, New Mexico. The facility is located approximately 33 miles southwest of Hobbs, NM. The facility processes natural gas to remove liquids from the natural gas stream. Approximately 400 bbls per month of produced water and 200 gals per year of used oil are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to offsite disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

✓ ②

✓ ③

✓ ④

Affidavit of Publication

State of New Mexico,
County of Lea.

I, DANIEL RUSSELL
EDITOR

of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

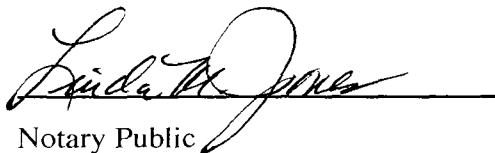
of 1 issue(s).

Beginning with the issue dated
August 07, 2009
and ending with the issue dated
August 07, 2009



EDITOR

Sworn and subscribed to before me
this 10th day of
August, 2009


Notary Public

My commission expires

June 16, 2013

(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440.

(GW-048) Mr. Bob Stewart, Environmental Coordinator, Davis Gas Processing Inc. 211 North Colorado, Midland, Texas 79701, has submitted a renewal application for the previously approved discharge plan for their Denton Davis Gas Plant located in NW/4 SW/4 of Section 2, Township 15 South, Range 37E East, NMPM, Lea County. The facility compresses, treats, dehydrates and performs natural gas recovery. Approximately 750 gallons/day of produced water and 210 bbls/day of condensate are generated and stored on site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 - 105 feet, with a total dissolved solids concentration of approximately 610 - 1600 mg/L.

(GW-355) Transwestern Pipeline Company P.O. Box 1717, Roswell, N.M. 88202-1717, has submitted a renewal application for the previously approved discharge plan for their Abatement of ground water and vadose zone contamination at oil and gas sites, identified at the non-operational Bell Lake Gas Plant located in the SW/4 NE/4 of Section 1, Township 24 South, Range 33 East, NMPM, Lea County. The remediation consists of pumping groundwater with elevated concentrations of Benzene in to yet to be approved ponds. Proposed effluents to be located on site will be stored in the ponds. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 - 95 feet, with a total dissolved solids concentration of approximately 800 mg/L.

(GW-164) Mr. Mike Schornick, Environmental Engineer, Wood Group ESP, Inc. 6205 Sooner Road, Oklahoma City, Oklahoma 73135 has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 8426 N. Dal Paso, Hobbs, located in the NW/4 WW/4 of Section 35, Township 17 South, Range 38 East, NMPM, Lea County. The facility is a service center for reconditioning electric submersible pumps used in the oil and gas industry. Approximately 6000 gal/month of rinsate waste water, 1000 gal/month of waste water, 275 gallons of neutralized acid waste are generated and stored on site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 56 feet, with a total dissolved solids concentration of approximately 458 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver CO 80202 has submitted a renewal application for the previously approved discharge plan for their:

(GW-162) Antelope Ridge Gas Plant located in SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County. The facility is a natural gas processing plant that removes liquids from natural gas. Approximately 10 bbls/month of waste water, 10 bbls/year of waste oil, and 10 bbls/month of wash water are generated and stored on site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L. (GW-167) Malaga Compressor Station, located in the SW/4 NE/4 of Section 3, Township 24 South, Range 28 East, NMPM, Eddy County. The facility is currently non operational but is capable to provide compression of natural gas for the Carlsbad gathering system. Storm water is the only effluent produced at this facility and is properly stored on site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 39 feet, with a total dissolved solids concentration of approximately 5140 mg/L.

The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerías y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

THE SANTA FE
NEW MEXICAN
Founded 1849
RECEIVED

2009 AUG 13 AM 11 53

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00294153 ACCOUNT: 00002212
LEGAL NO: 87815 P.O. #: 52100-00000206
470 LINES 1 TIME(S) 460.53
AFFIDAVIT: 7.00
TAX: 37.69
TOTAL: 505.22

AFFIDAVIT OF PUBLICATION

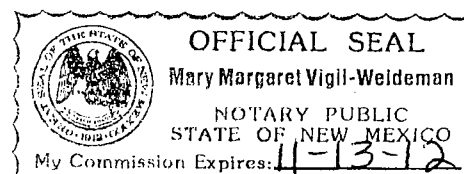
STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V.Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87815 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/12/2009 and 08/12/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 12nd day of August, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ V Wright
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 12nd day of August, 2009

Notary Mary Margaret Vigil-Weideman
Commission Expires: 11-13-2012



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-048) Mr. Bob Stewart, Environmental Coordinator, Davis Gas Processing Inc. 211 North Colorado, Midland Texas 79701, has submitted a renewal application for the previously approved discharge plan for their Denton Davis Gas Plant located in NW/4 SW/4 of Section 2, Township 15 South, Range 37E East, NMPM, Lea County. The facility compresses, treats, dehydrates and performs natural gas recovery. Approximately 750 gallons/day of produced water and 210 bbls/day of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 - 105 feet, with a total dissolved solids concentration of approximately 610 - 1600 mg/L.

(GW-355) Transwestern Pipeline Company P.O. Box 1717, Roswell N.M. 88202-1717, has submitted a renewal application for the previously approved discharge plan for their Abatement of ground water and vadose zone contamination at oil and gas sites, identified at the non-operational Bell Lake Gas Plant located in the SW/4 NE/4 of Section 1, Township 24 South, Range 33 East, NMPM, Lea County. The remediation consists of pumping groundwater with elevated concentrations of Benzene in to yet to be approved ponds. Proposed effluents to be located on site will be stored in the ponds. Groundwater most likely to be affected by a spill, leak or acci-

dental discharge is at a depth of approximately 90 - 95 feet with a total dissolved solids concentration of approximately 800 mg/L.

(GW-171) Ms. Jennifer Lange of BP America Production Company, 200 Energy Court, Farmington NM 87401 has submitted a renewal application for the previously approved discharge plan permit for their 3-C Compressor Station located in the SW/4 SE/4 of Section 29, Township 29 North, Range 12 West, NMPM, San Juan County, approximately one mile southwest of McGee Park and on the west side of Gallegos Canyon. The facility compresses gas from 50 psi to 300 psi and is able to handle 10 million SCF of gas per day. Approximately 300 gallons of lube oil, 400 bbls of produced water and 21 bbls of waste water are stored and/or generated onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 - 250 feet, with a total dissolved solids concentration of approximately 1000 mg/L.

(GW-164) Mr. Mike Schornick, Environmental Engineer, Wood Group ESP, Inc. 6205 Sooner Road, Oklahoma City, Oklahoma 73135 has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 8426 N. Dal Paso, Hobbs, located in the NW/4 WW/4 of Section 35, Township 17 South, Range 38 East, NMPM, Lea County. The facility is a service center for reconditioning electric submersible pumps used in the oil and gas industry. Approximately 6000 gal/month of rinsate waste water, 1000 gal/month of waste water, 275 gallons of neutralized acid waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 56 feet, with a total dissolved solids concentration of approximately 458 mg/L.

(GW-051) Val Verde Gas Gathering Company L.P., has submitted a renewal application for the previously approved discharge plan for their Val Verde Gas Plant located in the SE/4 SE/4 of Section 11, Township 29 North, Range 11 West, NMPM, San Juan County. The facility removes CO2 from natural gas. Approximately 250 gallons/month of used oil, 300 bbls/year of pigging liquids, and 1000 bbls/month of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26.5 - 55.5 feet, with a total dissolved solids concentration of approximately 5330 - 7620 mg/L.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver CO 80202 has submitted a renewal application for the previously approved discharge plan for their: (GW-162) Antelope Ridge Gas Plant located in SW/4 SE/4 of Section 15, Township 23 South, Range 34 East, NMPM, Lea County. The facility is a natural gas processing plant that removes liquids from natural gas. Approximately 10 bbls/month of waste water, 10 bbls/year of waste oil, and 10 bbls/month of wash water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 400 feet, with a total dissolved solids concentration of approximately 55 mg/L.

(GW-167) Malaga Compressor Station, located in the SW/4 NE/4 of Section 3, Township 24 South, Range 28 East, NMPM, Eddy County. The facility is currently non-operational but is capable to provide compression of natural gas for the Carlsbad gathering system. Storm water is the only effluent produced at this facility and is properly stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 39 feet, with a total dissolved solids concentration of approximately 5140 mg/L.

Mr. John Cannon, Environmental Specialist, Chevron USA, 332 Road 3100, Aztec N.M. 87410 has submitted a renewal application for the previously approved discharge plan for their: (GW-165) La Plata CDP # 2 compressor station located in the NE/4 SW/4 of Section 25, Township 32 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 75 gallons/6 months of wash down water and 80 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

(GW-166) La Plata CDP # 7 compressor station located in the NE/4 SE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County. The facility compresses field natural gas. Approximately 30 bbls/month of produced water, 70 gallons/3 months of wash down water and 50 gallons/month of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 26 feet, with a total dissolved solids concentration of approximately 748 mg/L.

The discharge plan addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given

trative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission, at Santa Fe, New Mexico, on this 5th day of August 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal #87815
Pub. August 12, 2009