

**3R - 035**

**ANNUAL  
MONITORING  
REPORT**

**05/01/2009**

**BLAGG ENGINEERING, INC.**

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

RECEIVED

2009 MAY 4 AM 9 45

May 1, 2009

Mr. Glenn von Gonten, Senior Hydrologist  
New Mexico Oil Conservation Division-NMOCD  
Environmental Bureau  
1220 St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: BP America Production Company  
Groundwater Monitoring Report  
Jones A LS # 3, Unit G, Sec. 15, T28N, R8W, NMPM  
San Juan County, New Mexico**

**NMOCD Administrative/Environmental Order #: 3RP-35-0**

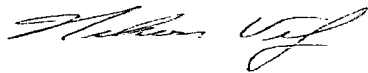
Dear Mr. von Gonten:

BP America Production Company (**BP**) has retained Blagg Engineering, Inc. (**BEI**) to conduct environmental monitoring of groundwater at the Jones A LS # 3.

The last formal correspondence to NMOCD was conducted with letter dated, April 25, 2008. Since then, BP has followed its NMOCD approved groundwater management plan and continues to monitor the site. No permanent closure is requested at this time.

If you have any questions concerning the enclosed documentation, please contact either myself or Jeffrey C. Blagg at (505) 632-1199. Thank you for your cooperation and assistance.

Respectfully submitted:  
**Blagg Engineering, Inc.**



Nelson J. Velez  
Staff Geologist

Attachment: Groundwater Report (2 copies)

cc: Mr. Brandon Powell, Environmental Specialist, NMOCD District III Office, Aztec, NM  
Mr. Larry Schlotterback, Environmental Coordinator, BP, Farmington, NM

**BP AMERICA PRODUCTION CO.**

RECEIVED

2009 MAY 4 AM 9 45

**GROUNDWATER REMEDIATION REPORT**

**JONES A LS #3  
(G) SECTION 15, T28N, R8W, NMPM  
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:  
NEW MEXICO OIL CONSERVATION DIVISION  
1220 ST. FRANCIS DRIVE  
SANTA FE, NEW MEXICO 87504**

**APRIL 2009**

**PREPARED BY:  
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services  
P.O. Box 87  
Bloomfield, New Mexico 87413**

# **BP AMERICA PRODUCTION COMPANY**

## **JONES A LS # 3 - Dehydrator Pit**

### **SW/4 NE/4, Sec. 15, T28N, R8W**

**Monitor Well Installation Dates:** 5/28/04 (MW #2), 5/23/06 (MW #1 & MW #3)

**Monitor Well Sampling Dates:** 4/01/08, 6/26/08, 8/25/08

### **Site History:**

A site dehydrator pit closure was initiated in March 2003. Potential groundwater impact was identified within the source area via installation of a monitor well in May 2004 (MW #2). Documentation for this work and subsequent groundwater monitoring data for the site have previously been submitted for New Mexico Oil Conservation Division (**NMOCD**) review. Further limited excavation of the source area was suggested within the report. The reporting herein is for site monitoring from June 2008 only.

### **Groundwater Monitor Well Sampling Procedures:**

Each monitor well was developed by hand-bailing, using new disposable bailers after installation. Prior to sample collections, each monitor well was purged approximately three (3) well bore volumes with new disposable bailers. The groundwater samples were collected following US EPA: SW-846 protocol, were placed into laboratory supplied containers with appropriate preservative, and stored in an ice chest for express delivery to an analytical laboratory for testing under strict chain-of-custody procedures. Analytical testing for benzene, toluene, ethylbenzene, and total xylenes (**BTEX**) by US EPA Method 8021B or 8260 was conducted.

Fluids generated during monitor well development and purging was managed by discarding into the separator below-grade tank (BGT) located on the well site. The BGT contents are then disposed through approved NMOCD operational procedures for removal of produced fluids.

### **Groundwater Quality & Flow Direction Information:**

MW #2 has tested with benzene fluctuations below and above the New Mexico Water Quality Control Commission (**NMWQCC**) standards since its installation. Down gradient delineation appears to have been achieved, based on test results of MW #3. A summary of BTEX laboratory analytical results is included within the table on the following page. Field data sheets, laboratory reports, and laboratory quality assurance/quality control information are also included.

Groundwater contour maps of relative water table elevations have consistently been measure to flow in the southwest direction (Figure 2 through Figure 4).

### **Summary and/or Recommendations:**

Limited excavation of the impacted soil at the source area is still recommended. Thereafter, installation of a replacement monitor well and continue quarterly sampling until a minimum of four (4) consecutive sampling events below NMWQCC standards has been attained. Bi-annual sampling of MW #2 is currently suggested unless circumstances dictate otherwise.

# BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS

SUBMITTED BY BLAGG ENGINEERING, INC.

**JONES A LS #3 - DEHY. PIT**  
**UNIT G, SEC. 15, T28N, R8W**

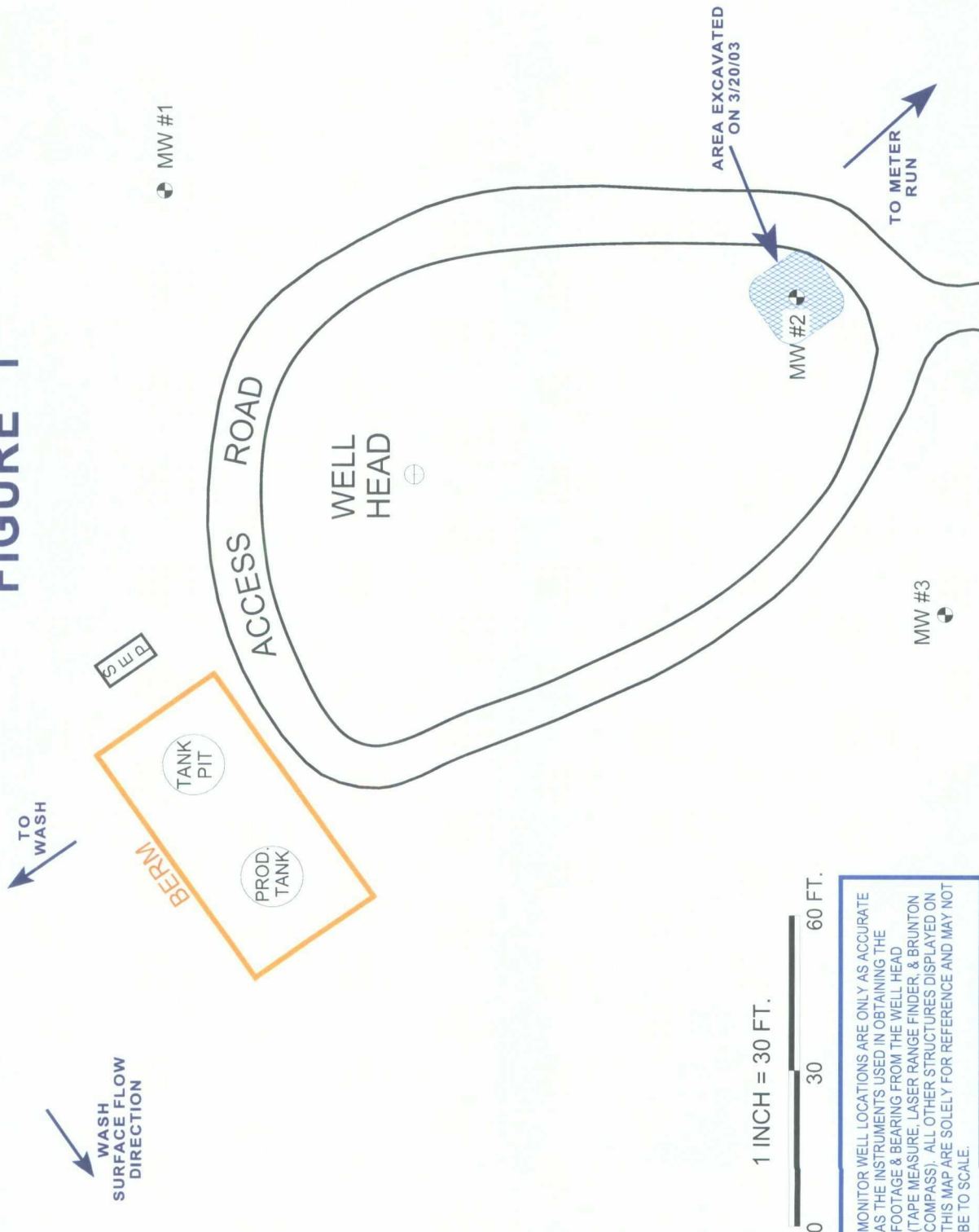
REVISED DATE: September 11, 2008

FILENAME: (J3-3Q08.WK4) NJV

SAMPLE DATE	WELL NAME or No.	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. umhos	pH	PRODUCT (ft)	BTEX EPA METHOD 8021B (ppb)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
07-Jun-06	MW #1	11.04	20.00	828	1,100	7.08		ND	ND	ND	ND
23-Aug-06		11.34			900	7.15		ND	ND	ND	ND
14-Jun-04	MW #2	10.78	20.00		2,400	7.14		<b>290</b>	<b>780</b>	52	470
29-Dec-04		10.53			N/A	N/A		<b>7.8</b>	<b>11</b>	2.5	13
28-Mar-05		9.97			2,100	7.02		<b>720</b>	<b>4,800</b>	640	<b>6,800</b>
23-Jun-05		10.85			2,100	6.93		<b>140</b>	<b>220</b>	30	<b>570</b>
07-Jun-06		12.88	21.52	2,600	2,400	6.98		<b>32</b>	<b>11</b>	4.0	<b>17</b>
23-Aug-06		13.28			2,100	6.97		<b>9.9</b>	<b>ND</b>	1.2	<b>3.9</b>
16-Nov-06		12.25			2,400	6.96		<b>24</b>	<b>18</b>	4.9	<b>20</b>
25-Jan-07		11.01			900	7.34		<b>4.0</b>	<b>4.3</b>	1.4	<b>7.9</b>
25-Apr-07		12.05			2,300	7.06		<b>8.4</b>	<b>4.7</b>	2.2	<b>10</b>
19-Jul-07		13.15			2,200	6.91		<b>60</b>	<b>35</b>	7.3	<b>32</b>
09-Oct-07		11.98			2,200	6.95		<b>4.8</b>	<b>12</b>	3.7	<b>22</b>
01-Apr-08		11.45			2,300	7.01		<b>3.5</b>	<b>1.3</b>	1.7	<b>5.3</b>
26-Jun-08		12.19			1,400	7.21		<b>18</b>	<b>6.6</b>	5.3	<b>22</b>
25-Aug-08		13.01			2,100	7.04		<b>63</b>	<b>46</b>	14	<b>37</b>
07-Jun-06	MW #3	12.59	20.06	2,310	2,300	7.00		ND	ND	ND	ND
23-Aug-06		13.01			1,900	7.03		ND	ND	ND	ND
16-Nov-06		11.94			2,000	6.98		1.1	ND	2.1	7.5
25-Jan-07		12.64			1,100	7.52		ND	ND	1.7	4.0
25-Apr-07		11.76			2,200	7.06		ND	ND	6.7	17
19-Jul-07		12.84			2,100	7.00		ND	ND	ND	ND
NMWQCC GROUNDWATER STANDARDS								<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>

- NOTES : 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS .  
 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED .  
 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS ( less than regulatory standards of at least a magnitude of 10 ) .

# FIGURE 1



**BP AMERICA PRODUCTION CO.**

**JONES A LS #3**

**SW1/4 NE1/4 SEC. 15, T28N, R8W**

**SAN JUAN COUNTY, NEW MEXICO**

**BLAGG ENGINEERING, INC.**

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALLATIONS

DRAWN BY: NJV

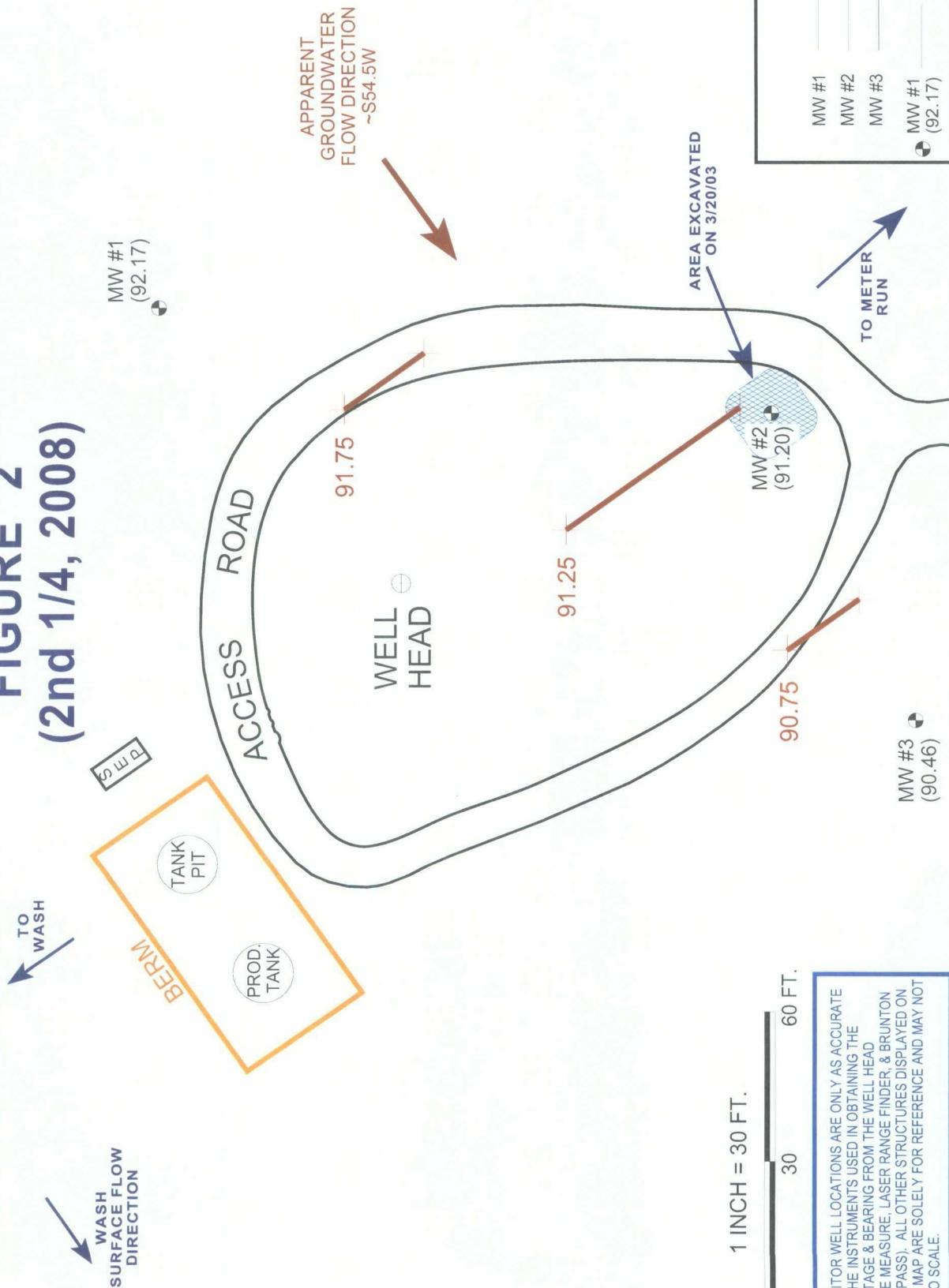
FILENAME: JONES A LS 3-SM.SKF

REVISED: 08-23-06 NJV

## SITE MAP

06/06

# FIGURE 2 (2nd 1/4, 2008)



**BP AMERICA PRODUCTION CO.**  
**JONES A LS # 3**  
**SW1/4 NE1/4 SEC. 15, T28N, R8W**  
**SAN JUAN COUNTY, NEW MEXICO**

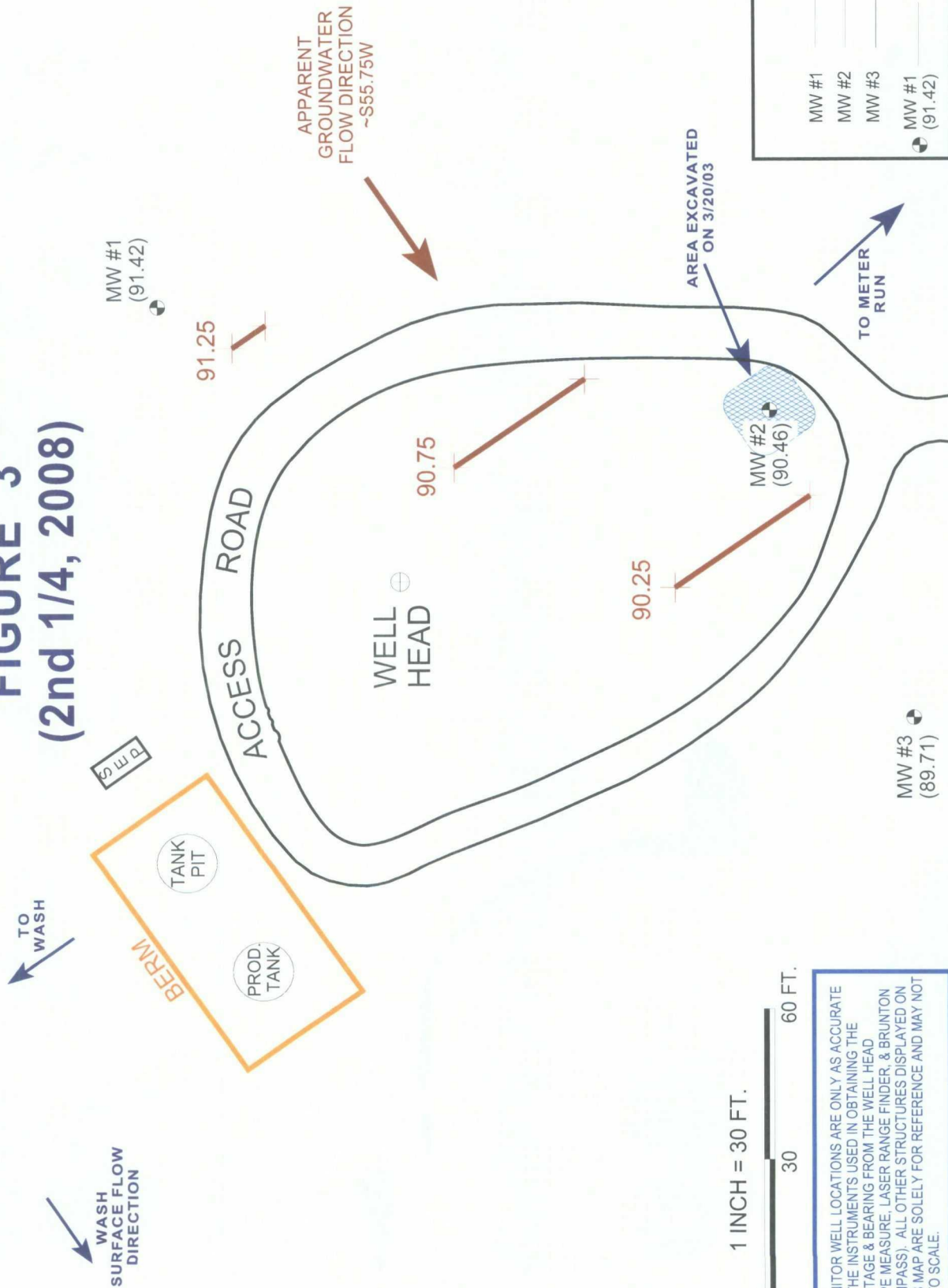
**BLAGG ENGINEERING, INC.**  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: MW SAMPLING  
DRAWN BY: NJV  
FILENAME: 04-01-08-GW.SKF  
REVISED: 04-03-08 NJV

**GROUNDWATER  
CONTOUR  
MAP**  
04/08



**FIGURE 3**  
**(2nd 1/4, 2008)**



1 INCH = 30 FT.

0 30 60 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(101.69)
MW #2	(102.65)
MW #3	(101.64)
MW #1	Groundwater Elevation as of 6/26/08.
	(91.42)

**BP AMERICA PRODUCTION CO.**  
**JONES A LS # 3**  
**SW/4 NE/4 SEC. 15, T28N, R8W**  
**SAN JUAN COUNTY, NEW MEXICO**

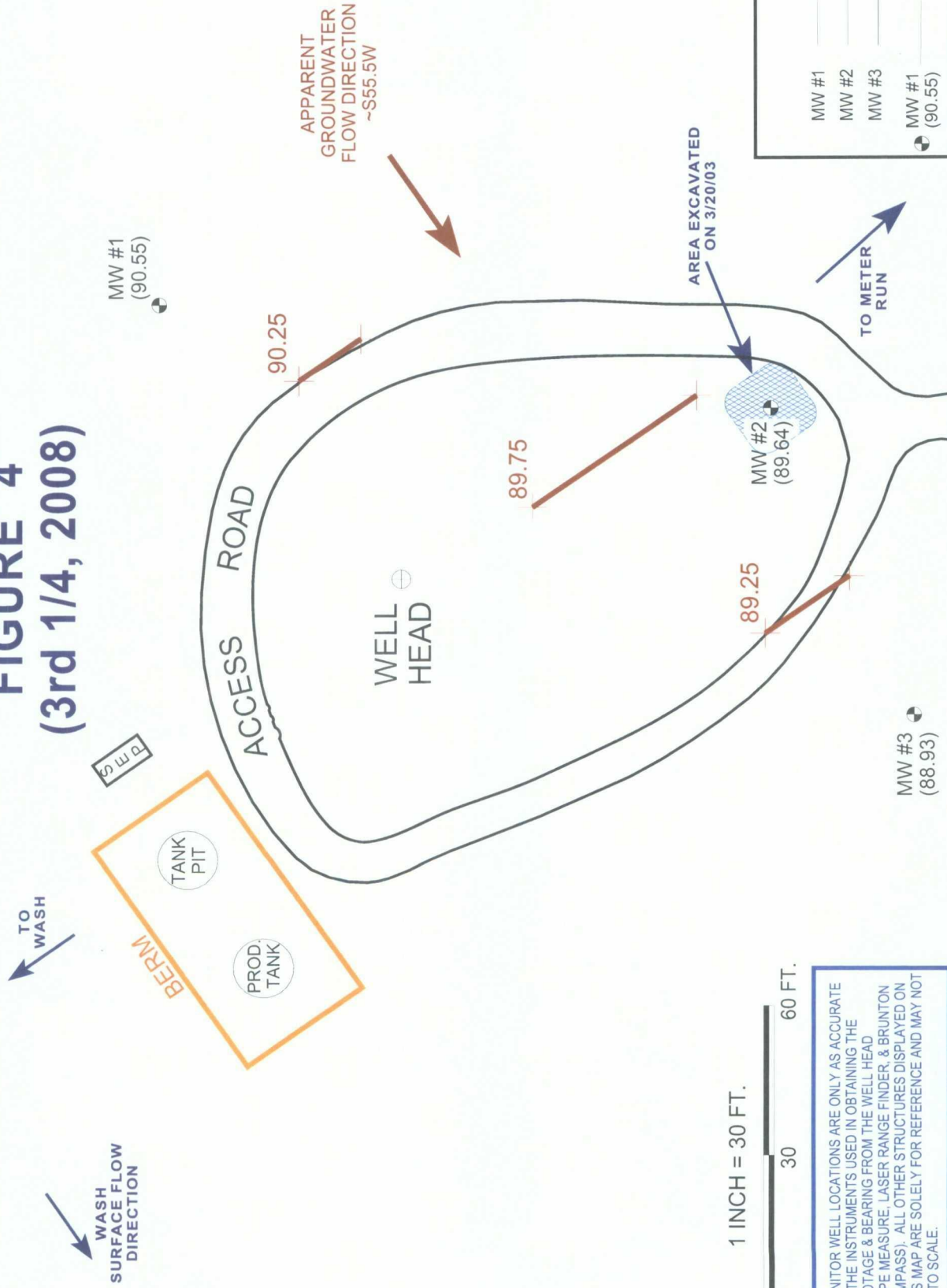
**BLAGG ENGINEERING, INC.**  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

**PROJECT: MW SAMPLING**  
**DRAWN BY: NJV**  
**FILENAME: 06-26-08-GW.SKF**  
**REVISED: 06-26-08 NJV**

**GROUNDWATER CONTOUR MAP**  
**06/08**



**FIGURE 4**  
**(3rd 1/4, 2008)**



**BP AMERICA PRODUCTION CO.**  
**JONES A LS # 3**  
**SW/4 NE/4 SEC. 15, T28N, R8W**  
**SAN JUAN COUNTY, NEW MEXICO**

**BLAGG ENGINEERING, INC.**  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: MW SAMPLING  
DRAWN BY: NJV  
FILENAME: 08-25-08-GW.SKF  
REVISED: 08-25-08 NJV

**GROUNDWATER  
CONTOUR  
MAP**  
**08/08**

**BLAGG ENGINEERING, INC.**  
**MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA**

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **156385**

**JONES A LS # 3 - DEHY. PIT**  
**UNIT G, SEC. 15, T28N, R8W**

LABORATORY (S) USED : **PACE ANALYTICAL**

Date : **April 1, 2008**

SAMPLER : **N J V**

Filename : **04-01-08.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	101.69	92.17	9.52	20.00	-	-	-	-	-
MW - 2	102.65	91.20	11.45	21.52	1208	7.01	2,300	15.9	5.00
MW - 3	101.64	90.46	11.18	20.06	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	04/01/08	1158

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 2 . Collected sample for BTEX per US EPA Method 8260 from MW # 2 only .

Top of casing MW # 1 ~ 1.95 ft. , MW # 2 ~ 3.00 ft. , MW # 3 ~ 1.80 ft. above grade .

## ANALYTICAL RESULTS

Project: JONES A LS #3

Pace Project No.: 6038272

Sample: MW #2		Lab ID: 6038272001	Collected: 04/01/08 12:08	Received: 04/08/08 08:45	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
<b>8260 MSV UST, Water</b>		Analytical Method: EPA 8260						
Benzene	3.5 ug/L		1.0	1		04/10/08 10:14	71-43-2	
Ethylbenzene	1.7 ug/L		1.0	1		04/10/08 10:14	100-41-4	
Toluene	1.3 ug/L		1.0	1		04/10/08 10:14	108-88-3	
Xylene (Total)	5.3 ug/L		3.0	1		04/10/08 10:14	1330-20-7	
Dibromofluoromethane (S)	96 %		85-114	1		04/10/08 10:14	1868-53-7	
Toluene-d8 (S)	103 %		82-114	1		04/10/08 10:14	2037-26-5	
4-Bromofluorobenzene (S)	89 %		85-119	1		04/10/08 10:14	460-00-4	
1,2-Dichloroethane-d4 (S)	87 %		81-118	1		04/10/08 10:14	17060-07-0	
Preservation pH	1.0		1.0	1		04/10/08 10:14		

Date: 04/10/2008 05:58 PM

## REPORT OF LABORATORY ANALYSIS

Page 5 of 8

This report shall not be reproduced, except in full,  
without the written consent of Pace Analytical Services, Inc..





156385

## Chain of Custody Record

Project Name: JONES A LS #3  
BP BU/AR Region/Enfos Segment: SAN JUAN CO SOUTH  
State or Lead Regulatory Agency: NMOC/D/BLM  
Requested Due Date (mm/dd/yy): 4/15/08

Page 1 of 1

On-site Time: 11:00-12:25 Temp: 53°F  
Off-site Time: 12:25 Temp: 56°F  
Sky Conditions: SUNNY  
Meteorological Events:  
Wind Speed: 0-5 mph Direction: WEST

Lab Name: <u>PAGE ANALYTICAL</u>		BP/AR Facility No.: <u>WR192147</u>		Consultant/Contractor: <u>BLAGG/URS</u>									
Address: <u>9608 LOIRET BLVD</u>		BP/AR Facility Address:		Address: <u>110 N. FOURTH ST.</u>									
Lab PM: <u>LENEKA KS 66219</u>		Site Lat/Long:		Consultant/Contractor Project No.: <u>41008716</u>									
Tele/Fax: <u>(913)-599-3665 FAX: (913)-599-1759</u>		California Global ID No.:		Consultant/Contractor PM: <u>NELSON VELEZ</u>									
BP/AR PM Contact: <u>MIKE WHEELA PG</u>		Enfos Project No.: <u>00195</u>		Tele/Fax: <u>(505) 632-1199 FAX: 632-3903</u>									
Address: <u>501 WESTLAKE PARK BLVD</u>		Provision or RCOP (circle one)		Report Type & QC Level: <u>STANDARD</u>									
Loc. <u>28.1448 Houston TX 77079</u>		Phase/WBS:		E-mail EDD To: <u>blagg-nive@yahoo.com</u>									
Tele/Fax: <u>(281) 366-7485 FAX: (281) 366-7094</u>		Sub Phase/Task:		Invoice to: Consultant or BP of Atlantic Richfield Co. (circle one)									
Lab Bottle Order No:		Cost Element: <u>01</u>											
Item No.	Sample Description	Time	Date	Matrix	Laboratory No.	No. of Containers	Preservative	Requested Analysis	Sample Point Lat/Long and Comments				
1	MW #2	1208	4/1/08	Water/Liquid		3	Unpreserved	BTEX 8021 BTEX/TPH BTEX/Oxy/TPH EPA 8260 EPA 8270	(63) 8272				
2				Soil/Solid			HCl						
3				Air			HNO <sub>3</sub>						
4							H <sub>2</sub> SO <sub>4</sub>						
5							Methanol						
6													
7													
8													
9													
10													
Sampler's Name: <u>NELSON VELEZ</u>		Relinquished By / Affiliation		Date		Time		Accepted By / Affiliation		Date		Time	
Sampler's Company: <u>BLAGG ENGINEERING</u>													
Shipment Date: <u>APRIL 7, 2008</u>													
Shipment Method: <u>FED EX OVERNITE</u>													
Shipment Tracking No:													
Special Instructions: <u>REPORT BTEX CONSTITUENTS ONLY - SAN JUAN COUNTY, NM</u>													
Custody Seals In Place Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Temp Blank Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Cooler Temperature on Receipt <u>3.6°F</u> Trip Blank Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>													

## SAMPLE SUMMARY

Project: JONES A LS #3  
Pace Project No.: 6038272

Lab ID	Sample ID	Matrix	Date Collected	Date Received
6038272001	MW #2	Water	04/01/08 12:08	04/08/08 08:45

## REPORT OF LABORATORY ANALYSIS

Page 2 of 8

This report shall not be reproduced, except in full,  
without the written consent of Pace Analytical Services, Inc..



## SAMPLE ANALYTE COUNT

Project: JONES A LS #3  
Pace Project No.: 6038272

Lab ID	Sample ID	Method	Analysts	Analytes Reported
6038272001	MW #2	EPA 8260	JKL	9

## REPORT OF LABORATORY ANALYSIS

Page 3 of 8

This report shall not be reproduced, except in full,  
without the written consent of Pace Analytical Services, Inc..





## PROJECT NARRATIVE

Project: JONES A LS #3  
Pace Project No.: 6038272

---

**Method:** EPA 8260  
**Description:** 8260 MSV UST, Water  
**Client:** BP-Blagg Engineering  
**Date:** April 10, 2008

**General Information:**

1 sample was analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below.

**Hold Time:**

The samples were analyzed within the method required hold times with any exceptions noted below.

**Initial Calibrations (including MS Tune as applicable):**

All criteria were within method requirements with any exceptions noted below.

**Continuing Calibration:**

All criteria were within method requirements with any exceptions noted below.

**Internal Standards:**

All internal standards were within QC limits with any exceptions noted below.

**Surrogates:**

All surrogates were within QC limits with any exceptions noted below.

**Method Blank:**

All analytes were below the report limit in the method blank with any exceptions noted below.

**Laboratory Control Spike:**

All laboratory control spike compounds were within QC limits with any exceptions noted below.

**Matrix Spikes:**

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/13909

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

**Duplicate Sample:**

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

**Additional Comments:**

This data package has been reviewed for quality and completeness and is approved for release.

## REPORT OF LABORATORY ANALYSIS

Page 4 of 8

This report shall not be reproduced, except in full,  
without the written consent of Pace Analytical Services, Inc..



## QUALITY CONTROL DATA

Project: JONES A LS #3

Pace Project No.: 6038272

QC Batch: MSV/13909

Analysis Method: EPA 8260

QC Batch Method: EPA 8260

Analysis Description: 8260 MSV UST-WATER

Associated Lab Samples: 6038272001

METHOD BLANK: 310190

Associated Lab Samples: 6038272001

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Benzene	ug/L	ND	1.0	
Ethylbenzene	ug/L	ND	1.0	
Toluene	ug/L	ND	1.0	
Xylene (Total)	ug/L	ND	3.0	
1,2-Dichloroethane-d4 (S)	%	88	81-118	
4-Bromofluorobenzene (S)	%	88	85-119	
Dibromofluoromethane (S)	%	99	85-114	
Toluene-d8 (S)	%	104	82-114	

LABORATORY CONTROL SAMPLE: 310191

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	10	9.3	93	87-117	
Ethylbenzene	ug/L	10	9.8	98	84-123	
Toluene	ug/L	10	9.7	97	81-124	
Xylene (Total)	ug/L	30	30.2	101	83-125	
1,2-Dichloroethane-d4 (S)	%			87	81-118	
4-Bromofluorobenzene (S)	%			89	85-119	
Dibromofluoromethane (S)	%			96	85-114	
Toluene-d8 (S)	%			104	82-114	

## QUALIFIERS

Project: JONES A LS #3  
Pace Project No.: 6038272

### DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

### BATCH QUALIFIERS

Batch: MSV/13909

[1] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

## QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: JONES A LS #3  
Pace Project No.: 6038272

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
6038272001	MW #2	EPA 8260	MSV/13909		

Client Name: BearsProject # C038272Courier: ☒ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace Other \_\_\_\_\_Tracking #: 499 4348 715Custody Seal on Cooler/Box Present: ☒ yes ☐ no Seals intact: ☒ yes ☐ noPacking Material: ☐ Bubble Wrap ☒ Bubble Bags ☐ None ☐ Other \_\_\_\_\_Thermometer Used: T-168 T-169 Type of Ice: Wet Blue None ☐ Samples on ice, cooling process has begunCooler Temperature: 36

Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C

Comments:

Date and Initials of person examining contents: EW 4/18/08

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>LS</u>		
All containers needing preservation have been checked.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
exceptions: <u>VOA</u> coliform, TOC, O&G, WI-DRO (water)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed <u>EW</u> Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	16. <u>3 TB sent w/ multiple preservatives</u>
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): <u>03708-3</u>		

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Comments/ Resolution: \_\_\_\_\_

Project Manager Review: mw 4/18/08

Date: \_\_\_\_\_

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office ( i.e out of hold, incorrect preservative, out of temp, incorrect containers)

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

JONES A LS # 3 - DEHY. PIT

LABORATORY (S) USED : HALL ENVIRONMENTAL

UNIT G, SEC. 15, T28N, R8W

Date : June 26, 2008

SAMPLER : N J V

Filename : 06-26-08.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	101.69	91.42	10.27	20.00	-	-	-	-	-
MW - 2	102.65	90.46	12.19	21.52	1435	7.21	1,400	20.8	4.50
MW - 3	101.64	89.71	11.93	20.06	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	06/23/08	0634

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW #2. Collected sample for BTEX per US EPA Method 8260 from MW #2 only.

Top of casing MW #1 ~ 1.95 ft., MW #2 ~ 3.00 ft., MW #3 ~ 1.80 ft. above grade.

on-site	1:52	temp	91 F
off-site	2:52	temp	91 F
sky cond.	Sunny / partly cloudy		
wind speed	0-5	direct.	West



**Hall Environmental Analysis Laboratory, Inc.**

Date: 07-Jul-08

**CLIENT:** Blagg Engineering  
**Lab Order:** 0806429  
**Project:** Jones A LS #3  
**Lab ID:** 0806429-01

**Client Sample ID:** MW#2  
**Collection Date:** 6/26/2008 2:35:00 PM  
**Date Received:** 6/27/2008  
**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	18	1.0		µg/L	1	7/5/2008 3:26:59 PM
Toluene	6.6	1.0		µg/L	1	7/5/2008 3:26:59 PM
Ethylbenzene	5.3	1.0		µg/L	1	7/5/2008 3:26:59 PM
Xylenes, Total	22	2.0		µg/L	1	7/5/2008 3:26:59 PM
Surr: 4-Bromofluorobenzene	103	68.9-122		%REC	1	7/5/2008 3:26:59 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit



## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: Jones A LS #3

Work Order: 0806429

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB MBLK

Batch ID: R29210 Analysis Date: 7/5/2008 10:23:35 AM

Benzene ND µg/L 1.0  
 Toluene ND µg/L 1.0  
 Ethylbenzene ND µg/L 1.0  
 Xylenes, Total ND µg/L 2.0

Sample ID: 5ML RB-II MBLK

Batch ID: R29210 Analysis Date: 7/6/2008 9:09:16 AM

Benzene ND µg/L 1.0  
 Toluene ND µg/L 1.0  
 Ethylbenzene ND µg/L 1.0  
 Xylenes, Total ND µg/L 2.0

Sample ID: 100NG BTEX LCS

Batch ID: R29210 Analysis Date: 7/6/2008 12:33:26 AM

Benzene 21.12 µg/L 1.0 106 85.9 113  
 Toluene 21.40 µg/L 1.0 107 86.4 113  
 Ethylbenzene 21.60 µg/L 1.0 108 83.5 118  
 Xylenes, Total 64.42 µg/L 2.0 107 83.4 122

Sample ID: 100NG BTEX LCS-II

Batch ID: R29210 Analysis Date: 7/6/2008 2:43:40 PM

Benzene 21.17 µg/L 1.0 106 85.9 113  
 Toluene 21.45 µg/L 1.0 107 86.4 113  
 Ethylbenzene 21.95 µg/L 1.0 110 83.5 118  
 Xylenes, Total 65.27 µg/L 2.0 109 83.4 122

## Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

6/27/2008

Work Order Number **0806429**

Received by: **ARS**

Sample ID labels checked by:

Checklist completed by:

Signature

Date

Initials

Matrix:

Carrier name UPS

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/> Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Container/Temp Blank temperature?	<b>3°</b>	<6° C Acceptable If given sufficient time to cool.	

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

**JONES A LS # 3 - DEHY. PIT**

LABORATORY (S) USED : HALL ENVIRONMENTAL

**UNIT G, SEC. 15, T28N, R8W**

Date : August 25, 2008

SAMPLER : N J V

Filename : 08-25-08.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	101.69	90.55	11.14	20.00	-	-	-	-	-
MW - 2	102.65	89.64	13.01	21.52	0738	7.04	2,100	16.0	4.25
MW - 3	101.64	88.93	12.71	20.06	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	08/25/08	0730

NOTES : Volume of water purged from well prior to sampling;  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$  (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW #2. Collected sample for BTEX per US EPA Method 8021B from MW #2 only.

Top of casing MW #1 ~ 1.95 ft., MW #2 ~ 3.00 ft., MW #3 ~ 1.80 ft. above grade.

on-site	6:52	temp	64 F
off-site	7:59	temp	66 F
sky cond.	Partly cloudy		
wind speed	0-5	direct.	East

**Hall Environmental Analysis Laboratory, Inc.**

Date: 05-Sep-08

CLIENT: Blagg Engineering  
Lab Order: 0808407  
Project: Jones A LS #3  
Lab ID: 0808407-01

Client Sample ID: MW#2  
Collection Date: 8/25/2008 7:38:00 AM  
Date Received: 8/26/2008  
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	63	1.0		µg/L	1	9/4/2008 5:58:20 PM
Toluene	46	1.0		µg/L	1	9/4/2008 5:58:20 PM
Ethylbenzene	14	1.0		µg/L	1	9/4/2008 5:58:20 PM
Xylenes, Total	37	2.0		µg/L	1	9/4/2008 5:58:20 PM
Surr: 4-Bromofluorobenzene	84.0	65.9-130		%REC	1	9/4/2008 5:58:20 PM

Qualifiers: \* Value exceeds Maximum Contaminant Level  
E Value above quantitation range  
J Analyte detected below quantitation limits  
ND Not Detected at the Reporting Limit  
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
H Holding times for preparation or analysis exceeded  
MCL Maximum Contaminant Level  
RL Reporting Limit



# HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

## Analysis Request

Chain-of-Custody Record			
Client: <u>BLAGG EXPL. / BP AMERICA</u>			
Address: <u>P.O. BOX 87</u>			
<u>BLFD. NM 87413</u>			
Phone #: <u>632-1199</u>			
email or Fax#: _____			
QA/QC Package:			
<input checked="" type="checkbox"/> Standard			
<input type="checkbox"/> Other _____			
<input type="checkbox"/> EDD (Type) _____			
Turn-Around Time:			
<input checked="" type="checkbox"/> Standard			
<input type="checkbox"/> Rush			
Project Name:			
<u>JONES A LS #3</u>			
Project #:			
Project Manager:			
<u>NELSON VELEZ</u>			
Sampler: <u>NELSON VELEZ</u>			
Sample Temperature:			
Container Type and #			
Preservative Type			
HEAL No.			
<u>0808407</u>			
Date			
Time			
Sample Request ID			
<u>8/25/08 0738</u>			
<u>NW #2</u>			
Relinquished by:			
Relinquished by:			
Date:			
Time:			
Date:			
Time:			
Received by:			
Received by:			
Date:			
Time:			
Date:			
Time:			

If necessary, samples submitted to Hail Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any subcontracted data will be clearly notated on the analytical report.

## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: Jones A LS #3

Work Order: 0808407

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB

MBLK

Batch ID: R30082 Analysis Date: 9/4/2008 8:51:58 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R30082 Analysis Date: 9/5/2008 3:05:27 AM

Benzene	18.11	µg/L	1.0	90.6	85.9	113
Toluene	17.59	µg/L	1.0	87.9	86.4	113
Ethylbenzene	18.40	µg/L	1.0	92.0	83.5	118
Xylenes, Total	55.02	µg/L	2.0	91.7	83.4	122

Sample ID: 100NG BTEX LCSD

LCSD

Batch ID: R30082 Analysis Date: 9/5/2008 3:35:48 AM

Benzene	17.66	µg/L	1.0	88.3	85.9	113	2.54	27	
Toluene	16.79	µg/L	1.0	84.0	86.4	113	4.62	19	S
Ethylbenzene	17.64	µg/L	1.0	88.2	83.5	118	4.23	10	
Xylenes, Total	52.31	µg/L	2.0	87.2	83.4	122	5.05	13	

## Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

8/26/2008

Work Order Number **0808407**

Received by: **ARS**

Checklist completed by:

Signature

Sample ID labels checked by:

Initials

Matrix:

Carrier name **UPS**

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

**4°**

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action