### 3R - 035

## ANNUAL MONITORING REPORT

04/04/2009

### RECEIVED BP AMERICA PRODUCTION, CO. 4 AM 9 45

### **GROUNDWATER REMEDIATION REPORT**

JONES A LS #3 (G) SECTION 15, T28N, R8W, NMPM SAN JUAN COUNTY, NEW MEXICO

PREPARED FOR:
NEW MEXICO OIL CONSERVATION DIVISION
1220 ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87504

**APRIL 2009** 

PREPARED BY: BLAGG ENGINEERING, INC.

Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413

### BP AMERICA PRODUCTION COMPANY JONES A LS # 3 - Dehydrator Pit SW/4 NE/4, Sec. 15, T28N, R8W

Monitor Well Installation Dates: 5/28/04 (MW #2), 5/23/06 (MW #1 & MW #3)

**Monitor Well Sampling Dates:** 4/01/08, 6/26/08, 8/25/08

### Site History:

A site dehydrator pit closure was initiated in March 2003. Potential groundwater impact was identified within the source area via installation of a monitor well in May 2004 (MW #2). Documentation for this work and subsequent groundwater monitoring data for the site have previously been submitted for New Mexico Oil Conservation Division (NMOCD) review. Further limited excavation of the source area was suggested within the report. The reporting herein is for site monitoring from June 2008 only.

### **Groundwater Monitor Well Sampling Procedures:**

Each monitor well was developed by hand-bailing, using new disposable bailers after installation. Prior to sample collections, each monitor well was purged approximately three (3) well bore volumes with new disposable bailers. The groundwater samples were collected following US EPA: SW-846 protocol, were placed into laboratory supplied containers with appropriate preservative, and stored in an ice chest for express delivery to an analytical laboratory for testing under strict chain-of-custody procedures. Analytical testing for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by US EPA Method 8021B or 8260 was conducted.

Fluids generated during monitor well development and purging was managed by discarding into the separator below-grade tank (BGT) located on the well site. The BGT contents are then disposed through approved NMOCD operational procedures for removal of produced fluids.

### **Groundwater Quality & Flow Direction Information:**

MW #2 has tested with benzene fluctuations below and above the New Mexico Water Quality Control Commission (NMWQCC) standards since its installation. Down gradient delineation appears to have been achieved, based on test results of MW #3. A summary of BTEX laboratory analytical results is included within the table on the following page. Field data sheets, laboratory reports, and laboratory quality assurance/quality control information are also included.

Groundwater contour maps of relative water table elevations have consistently been measure to flow in the southwest direction (Figure 2 through Figure 4).

### **Summary and/or Recommendations:**

Limited excavation of the impacted soil at the source area is still recommended. Thereafter, installation of a replacement monitor well and continue quarterly sampling until a minimum of four (4) consecutive sampling events below NMWQCC standards has been attained. Bi-annual sampling of MW #2 is currently suggested unless circumstances dictate otherwise.

### BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS SUBMITTED BY BLAGG ENGINEERING, INC.

JONES A LS #3 - DEHY. PIT UNIT G, SEC. 15, T28N, R8W

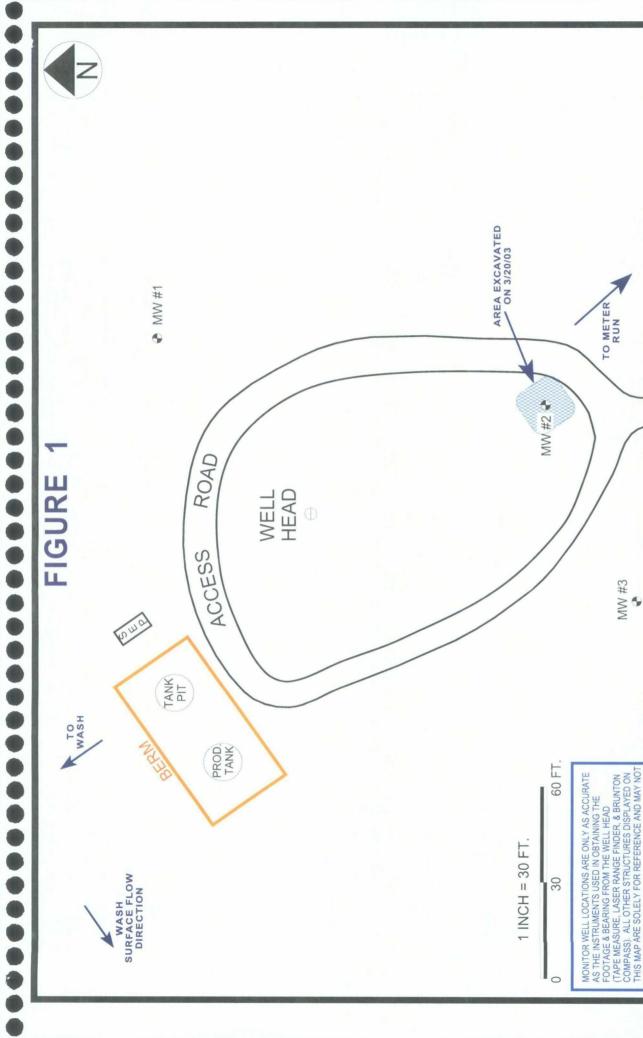
REVISED DATE: September 11, 2008

FILENAME: (J3-3Q08.WK4) NJV

								BTEX	EPA METH	OD 8021B (	ppb )
SAMPLE DATE	WELL NAME or No.	D.T.W.	T.D.	TDS (mg/L)	COND.	рН	PRODUCT	Benzene	Toluene	Ethyl Benzene	Total Xylene
07-Jun-06	MW #1	11.04	20.00	828	1,100	7.08		ND	ND	ND	ND
23-Aug-06		11.34			900	7.15		ND	ND	ND	ND
14-Jun-04	MW #2	10.78	20.00		2,400	7.14		290	780	52	470
29-Dec-04		10.53			N/A	N/A		7.8	11	2.5	13
28-Mar-05		9.97			2,100	7.02		720	4,800	640	6,800
23-Jun-05		10.85			2,100	6.93		140	220	30	570
07-Jun-06		12.88	21.52	2,600	2,400	6.98		32	11	4.0	17
23-Aug-06		13.28			2,100	6.97		9.9	ND	1.2	3.9
16-Nov-06		12.25			2,400	6.96		24	18	4.9	20
25-Jan-07		11.01			900	7.34		4.0	4.3	1.4	7.9
25-Apr-07		12.05	i		2,300	7.06		8.4	4.7	2.2	10
19-Jul-07		13.15			2,200	6.91		60	35	7.3	32
09-Oct-07		11.98	į		2,200	6.95		4.8	12	3.7	22
01-Apr-08		11.45			2,300	7.01		3.5	1.3	1.7	5.3
26-Jun-08		12.19			1,400	7.21		18	6.6	5.3	22
25-Aug-08		13.01			2,100	7.04		63	46	14	37
07-Jun-06	MW #3	12.59	20.06	2,310	2,300	7.00		ND	ND	ND	ND
23-Aug-06		13.01			1,900	7.03		ND	ND	ND	ND
16-Nov-06		11.94			2,000	6.98		1.1	ND	2.1	7.5
25-Jan-07		12.64			1,100	7.52		ND	ND	1.7	4.0
25-Apr-07		11.76			2,200	7.06		ND	ND	6.7	17
19-Jul-07		12.84			2,100	7.00		ND	ND	ND	ND
		NMW	QCC GR	OUNDW	ATER S	TANDA	ARDS	10	750	750	620

NOTES: 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS.

- 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED.
- 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS (less than regulatory standards of at least a magnitude of 10).



# BP AMERICA PRODUCTION CO.

BE TO SCALE.

JONES A LS #3

SW/4 NE/4 SEC. 15, T28N, R8W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

MW #3

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

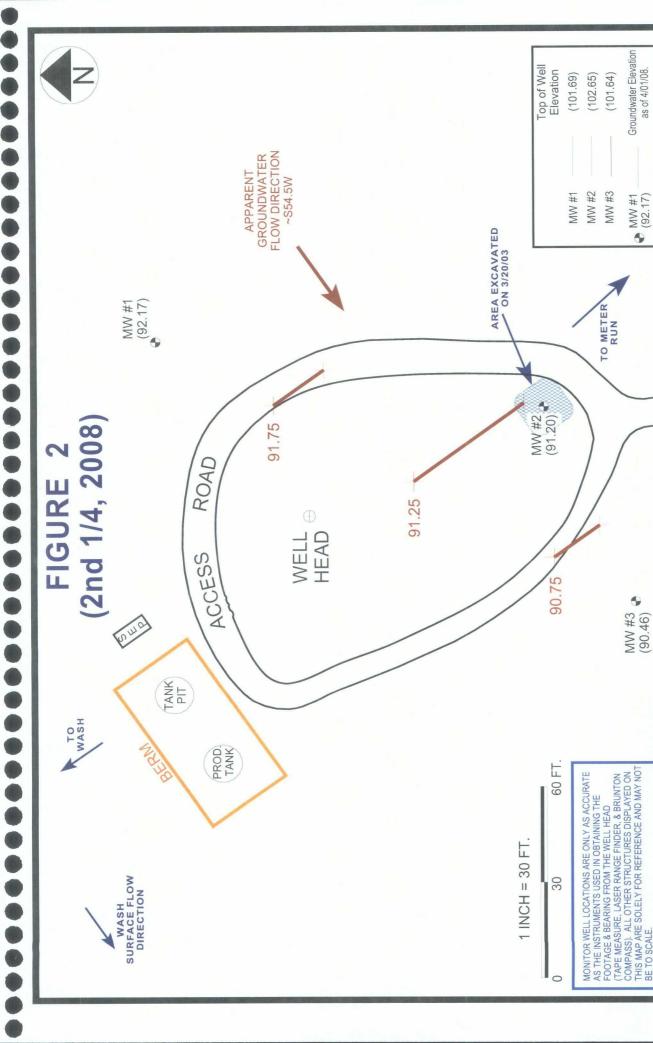
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALLATIONS

FILENAME: JONES A LS 3-SM.SKF **DRAWN BY: NJV** 

REVISED: 08-23-06 NJV



## BLAGG ENGINEERING, INC.

BP AMERICA PRODUCTION CO.

JONES A LS # 3

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413 PHONE: (505) 632-1199

SAN JUAN COUNTY, NEW MEXICO

SW/4 NE/4 SEC. 15, T28N, R8W

PROJECT: MW SAMPLING **DRAWN BY: NJV** 

FILENAME: 04-01-08-GW.SKF

REVISED: 04-03-08 NJV

GROUNDWATER CONTOUR MAP



### BP AMERICA PRODUCTION CO.

BE TO SCALE.

JONES A LS # 3

SW/4 NE/4 SEC. 15, T28N, R8W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, I NC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

BLOOMFIELD, NEW MEXICO 87413 P.O. BOX 87

PHONE: (505) 632-1199

**DRAWN BY: NJV** 

PROJECT: MW SAMPLING

FILENAME: 06-26-08-GW.SKF REVISED: 06-26-08 NJV

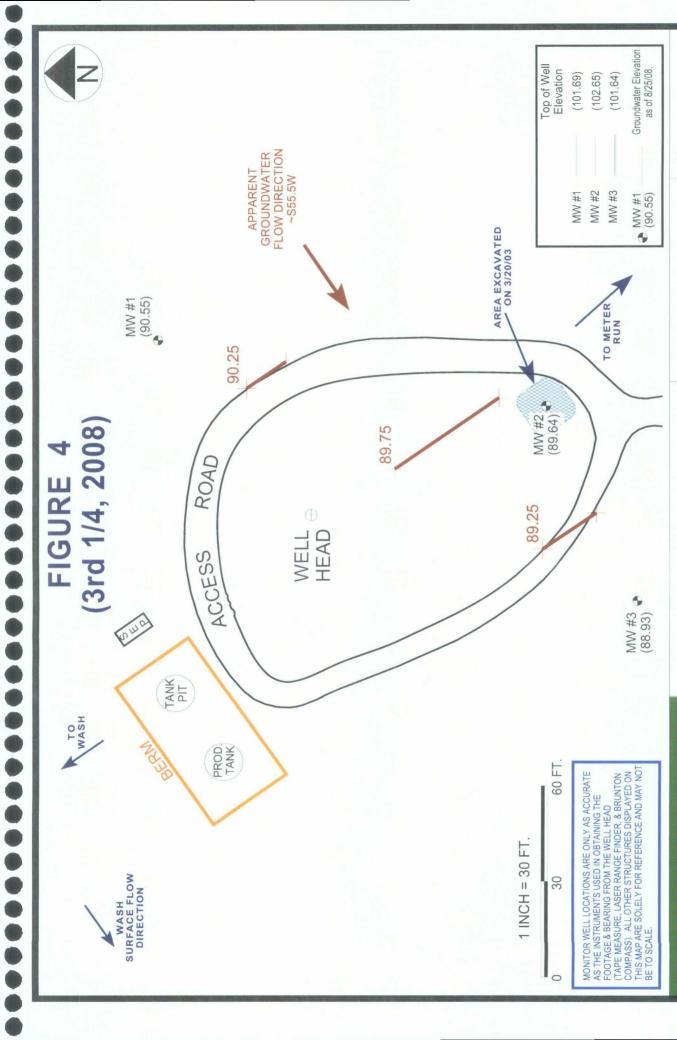
CONTOUR MAP

GROUNDWATER

Groundwater Elevation

as of 6/26/08.

• MW #1 (91.42)



### BP AMERICA PRODUCTION CO.

JONES A LS # 3

SW/4 NE/4 SEC. 15, T28N, R8W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, I NC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING DRAWN BY: NJV

FILENAME: 08-25-08-GW.SKF REVISED: 08-25-08 NJV

GROUNDWATER CONTOUR MAP

### BLAGG ENGINEERING, INC.

### MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT :	BP AME	RICA P	ROD. CO	<u>).</u>	С	HAIN-OF-C	USTODY#:	150	6385
JONES A	JONES A LS #3 - DEHY. PIT			LABORATORY (S) USED :			PACE AN	PACE ANALYTICAL	
UNIT G, S	SEC. 15, T2	28N, R8W							
Date :	April 1,	2008					SAMPLER:	N	JV
Filename :	04-01-08.V	VK4			F	PROJECT I	MANAGER :	N	JV
WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	рН	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	101.69	92.17	9.52	20.00	_	-	-	-	-
MW - 2	102.65	91.20	11.45	21.52	1208	7.01	2,300	15.9	5.00
MW - 3	101.64	90.46	11.18	20.06				-	<u>-</u>
			INSTRUM	ENT CALIB	RATIONS =	4.01/7.00/10.00	2,800		
				DATE	& TIME =	04/01/08	1158		
	NOTES: Volume of water purged from well prior to sampling; V = pi X r2 X h X 7.48 gal./ft3) X 3 (wellbores).  (i.e. 2" MW- r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)  Ideally a minimum of three (3) wellbore volumes:  2.00 " well diameter = 0.49 gallons per foot of water.								
	-		ll_diameter_i //W #2. Col			Y nor IIS EE	2∆ Method 8°	260 from M	W #2 only
	Exocuent 16	200 FOLY 111 1	# Z . OO	noticu Jaiii	pic 101 B1E/	L Pei OO LF	A Method 6.		TE TE OHIY.
								<del></del>	

Top of casing MW #1 ~ 1.95 ft., MW #2 ~ 3.00 ft., MW #3 ~ 1.80 ft. above grade.



### **ANALYTICAL RESULTS**

Project:

JONES A LS #3

Pace Project No.: 6038272

Sample: MW #2	Lab ID: 6038	3272001	Collected: 04/01/0	8 12:08	Received: 0	4/08/08 08:45 N	/latrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water	Analytical Meth	nod: EPA 826	60					
Benzene	<b>3.5</b> ug	/L	1.0	1		04/10/08 10:14	71-43-2	
Ethylbenzene	<b>1.7</b> ug.	/L	1.0	1		04/10/08 10:14	100-41-4	
Toluene	<b>1.3</b> ug	/L	1.0	1		04/10/08 10:14	108-88-3	
Xylene (Total)	<b>5.3</b> ug	/L	3.0	1		04/10/08 10:14	1330-20-7	
Dibromofluoromethane (S)	96 %		85-114	1		04/10/08 10:14	1868-53-7	
Toluene-d8 (S)	103 %		82-114	1		04/10/08 10:14	2037-26-5	
4-Bromofluorobenzene (S)	89 %		85-119	1		04/10/08 10:14	460-00-4	
1,2-Dichloroethane-d4 (S)	87 %		81-118	1		04/10/08 10:14	17060-07-0	
Preservation pH	1.0		1.0	1		04/10/08 10:14		

Date: 04/10/2008 05:58 PM

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,

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of

Chain of Custody Record

8 ulatory Agency: //// OCD Requested Due Date (mm/dd/yy): SAL JUAN E# S7 JONES A Project Name: JONES + F BP BU/AR Region/Enfos Segment: State or Lead Regulatory Agency:

South

Direction: WES Page / Temp: Temp: Sky Conditions: ろしょう On-site Time: //:00 -Off-site Time: /2.4 Wind Speed: 0-5 Meteorological Events:

Lab N	ab Name: PACE ANALYTICAL		BP/AR Facility No.: WR (タスパイ)	Consultant/Contractor: BLAGS / URS
Address	ESS: 9608 LOIRET BLVD		BP/AR Facility Address:	Address: 110 N. FOLETH ST.
	A KS		Site Lat/Long:	BLOOMFIELD, NM 87413
Lab PM:	MARY JAJE W		California Global ID No.:	Consultant/Contractor Project No.: 41008716
Tele/Fax;	1913)-599-5665	9-1759		Consultant/Contractor PM: NELSON VELES
BP/A	11111	th	Provision or RCOP (circle one)	Tele/Fax: (505)632-1199 +4x: 632-3903
Address:	ESS: 501 WESTLARE PARK BLUD	2	Phase/WBS:	Report Type & QC Level: STM ORICO
Un.	L. 28. 1448 Houston TX 7	6600	Sub Phase/Task:	E-mail EDD To: 6/434-1710 yahoo. com
Tele/Fax:	Fax: (281) 366 - 7485 FAX: (281) 366-	4600	Cost Element: O /	Invoice to: Consultant or BP or Atlantic Richfield Co. (circle one)
Lab ]	Lab Bottle Order No:	Matrix	Preservative Req	Requested Analysis
		p		22.285%)
Item No.	Sample Description me		NOXA\	Sample Point Lat/Long and Comments
		Soil/So Water/	No. of  H <sub>2</sub> SO <sub>4</sub> HUO <sub>3</sub> HCI  HCI  HCI  Metha	EPA 8
1	80/1/H 80E1 6 # MM		<u>^                                      </u>	30ca H     Cs.)
2		,		
3				
4				
5				
9				
7				
8				
6				
10				
Sam	Sampler's Name: NELSON VELEZ		Relinquished By / Affiliation Date Time	Accepted By / Affiliation Date Time
Sam	Sampler's Company: RMG EVG1 HERING		Miles UM - BLAGE ENER. 14/108/1530	May M
Shipi	Shipment Date: APAIL 7, 2008			
Ship	Shipment Method: FKO EX OVERSITE			
S	Supplied Hacking NO.  Special Instructions: // Dec.	11-	<u>.  `</u>	
Cust	Custody Seals In Place Yes X No	Temp Blank Yes	nk Yes No Cooler Temperature on Receipt 3	ipt 3. G°F/\$\lfloor\big  Trip Blank Yes \times No
			I ARORATORY	RP CAC Rev d 10/1/0/d

Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665



### **SAMPLE SUMMARY**

Project:

JONES A LS #3

Pace Project No.:

6038272

Lab ID	Sample ID	Matrix	Date Collected	Date Received
6038272001	MW #2	Water	04/01/08 12:08	04/08/08 08:45







### **SAMPLE ANALYTE COUNT**

Project:

JONES ALS #3

Pace Project No.:

6038272

Lab ID		Sample ID	Method	Analysts	Analytes Reported
6038272001	MW #2		EPA 8260	JKL	9





Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219 (913)599-5665

### PROJECT NARRATIVE

Project:

JONES ALS #3

Pace Project No.:

6038272

Method:

**EPA 8260** 

Client:

Description: 8260 MSV UST, Water **BP-Blagg Engineering** 

Date:

April 10, 2008

### **General Information:**

1 sample was analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below.

### **Hold Time:**

The samples were analyzed within the method required hold times with any exceptions noted below.

### Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

### **Continuing Calibration:**

All criteria were within method requirements with any exceptions noted below.

### Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

All surrogates were within QC limits with any exceptions noted below.

### Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

### **Laboratory Control Spike:**

All laboratory control spike compounds were within QC limits with any exceptions noted below.

### Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/13909

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

### **Duplicate Sample:**

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

### **Additional Comments:**

This data package has been reviewed for quality and completeness and is approved for release.

### REPORT OF LABORATORY ANALYSIS





### **QUALITY CONTROL DATA**

Project:

JONES ALS #3

Pace Project No.:

QC Batch Method:

6038272

QC Batch:

MSV/13909

EPA 8260

Analysis Method:

EPA 8260

Analysis Description:

· 8260 MSV UST-WATER

Associated Lab Samples:

METHOD BLANK: 310190

Associated Lab Samples:

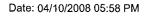
6038272001

6038272001

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Benzene	ug/L	ND	1.0	
Ethylbenzene	ug/L	. ND	1.0	
Toluene	ug/L	ND	1.0	
Xylene (Total)	ug/L	ND	3.0	
1,2-Dichloroethane-d4 (S)	%	88	81-118	
4-Bromofluorobenzene (S)	%	88	85-119	
Dibromofluoromethane (S)	%	99	85-114	
Toluene-d8 (S)	%	104	82-114	

1	ABORATORY	CONTROL	SAMPLE:	310191

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	10	9.3	93	87-117	
Ethylbenzene	ug/L	10	9.8	98	84-123	
Toluene	ug/L	10	9.7	97	81-124	
Xylene (Total)	ug/L	30	30.2	101	83-125	
1,2-Dichloroethane-d4 (S)	%			87	81-118	
4-Bromofluorobenzene (S)	%			89	85-119	
Dibromofluoromethane (S)	%			96	85-114	
Toluene-d8 (S)	%			104	82-114	







### **QUALIFIERS**

Project:

JONES ALS #3

Pace Project No.:

6038272

### **DEFINITIONS**

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

**DUP - Sample Duplicate** 

RPD - Relative Percent Difference

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

### **BATCH QUALIFIERS**

Batch: MSV/13909

[1] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Date: 04/10/2008 05:58 PM







### **QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Project:

JONES ALS #3

Pace Project No.:

6038272

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
6038272001	MW #2	EPA 8260	MSV/13909		

Date: 04/10/2008 05:58 PM

**REPORT OF LABORATORY ANALYSIS** 

Page 8 of 8



Pace Analytical Client Name	BP URS	Project #	Cw38272
1		Option	al
Courier: Fed Ex UPS USPS Clien Tracking #: 499 434 715	nt Commercial Pace	e Other Proj. N	ne Date:  ame: 4/18/38  Rows A 45/18
Custody Seal on Cooler/Box Present:  yes	no Seals intact:	☑yes ☐ no	2 4 (5 )
Packing Material: Bubble Wrap	Bags None Othe	<sub>r</sub>	Jan 25 /2
Thermometer Used T-168 (T-169)	Type of Ice: Web Blue	None Samples on ice, co	ooling process has begun
Cooler Temperature 3(	Biological Tissue is Froze	II. Tes No 🛔	als of person examining
Temp should be above freezing to 6°C	Comme	nts: contents:_	NO 9/11/18
Chain of Custody Present:	Ø√es □No □N/A 1.		
Chain of Custody Filled Out:	ÆYes □No □N/A 2.		
Chain of Custody Relinquished:			
Sampler Name & Signature on COC:	ØYes □No □N/A 4.		
Samples Arrived within Hold Time:	ØYes □No □N/A 5.		
Short Hold Time Analysis (<72hr):	□Yës 🗖 🗘o □N/A 6.		
Rush Turn Around Time Requested:	□Yes 24No □N/A 7.		
Sufficient Volume:	ÉYES ONO ON/A 8.		
Correct Containers Used:	es ONO ON/A 9.		
-Pace Containers Used:	ØYes □No □N/A		
Containers Intact:	ZYes □No □N/A 10.		
Filtered volume received for Dissolved tests	☐Yes ☐No EN/A 11.		
Sample Labels match COC:	Fes ONO ON/A 12.	,	
-Includes date/time/ID/Analysis Matrix:	LIT		
All containers needing preservation have been checked.	□Yes □No ØN/A 13.		
All containers needing preservation are found to be in compliance with EPA recommendation.	□Yes □No ØN/A		
exceptions: VOx, coliform, TOC, O&G, WI-DRO (water)	Initial wh		
Samples checked for dechlorination:	□Yes □No ÆN/A 14.		· · · · · · · · · · · · · · · · · · ·
Headspace in VOA Vials ( >6mm):	□Yes 🕬o □N/A 15.		
Trip Blank Present:	Øyes □No □N/A 16. ?	13 50 w/ nutiple	
Trip Blank Custody Seals Present	□Yes ☑N/A	יאריים אין איי איי איי	s butos?
Pace Trip Blank Lot # (if purchased): 6 なつ	-8-3		B
Client Notification/ Resolution:		Field Data Require	ed? Y / N
Person Contacted:	Date/Time:	· · · · · · · · · · · · · · · · · · ·	,
Comments/ Resolution:			
2000	la		
Project Manager Review: YWW 4(c	,140	Date:	

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

### BLAGG ENGINEERING, INC.

### MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO. CHAIN-OF-CUSTODY #: N/A JONES A LS #3 - DEHY. PIT LABORATORY (S) USED: HALL ENVIRONMENTAL UNIT G, SEC. 15, T28N, R8W Date: June 26, 2008 **SAMPLER:** NJVFilename: 06-26-08.WK4 NJVPROJECT MANAGER: **WELL** WELL WATER DEPTH TO **TOTAL** SAMPLING CONDUCT **VOLUME** рH TEMP. # ELEV. ELEV. **DEPTH** WATER TIME (umhos) (celcius) **PURGED** (ft) (ft) (ft) (ft) (gal.) MW - 1 101.69 91.42 10.27 20.00 **MW - 2** 102.65 90.46 12.19 21.52 1435 7.21 1.400 20.8 4.50 MW - 3 101.64 89.71 11.93 20.06 **INSTRUMENT CALIBRATIONS =** 4.01/7.00/10.00 2.800 DATE & TIME = 06/23/08 0634 NOTES: Volume of water purged from well prior to sampling; V = pi X r2 X h X 7.48 gal./ft3) X 3 (wellbores). (i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.) Ideally a minimum of three (3) wellbore volumes: 2.00" well diameter = 0.49 gallons per foot of water.

Comments or not	e well diameter if	f_not_standard_2 ".

Excellent recovery in MW #2. Collected sample for BTEX per US EPA Method 8260 from MW #2 only.

Top of casing MW #1 ~ 1.95 ft., MW #2 ~ 3.00 ft., MW #3 ~ 1.80 ft. above grade.

on-site	1:52	temp	91 F
off-site	2:52	temp	91 F
sky cond.	Sunny / pa	artly cloudy	
wind speed	0-5	direct.	West

### Hall Environmental Analysis Laboratory, Inc.

Date: 07-Jul-08

CLIENT:

Blagg Engineering

Lab Order:

0806429

Project:

Jones A LS #3

Lab ID:

0806429-01

Client Sample ID: MW#2

Collection Date: 6/26/2008 2:35:00 PM

Date Received: 6/27/2008

Matrix: AQUEOUS

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES	· · · · · · · · · · · · · · · · · · ·				Analyst: NSB
Benzene	18	1.0	μg/L	1	7/5/2008 3:26:59 PM
Toluene	6.6	1.0	µg/L	1	7/5/2008 3:26:59 PM
Ethylbenzene	5.3	1.0	μg/L	1	7/5/2008 3:26:59 PM
Xylenes, Total	22	2.0	μg/L	1	7/5/2008 3:26:59 PM
Surr: 4-Bromofluorobenzene	103	68.9-122	%REC	1	7/5/2008 3:26:59 PM

Qualifiers:

Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY  www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109  Tel. 505-345-3975 Fax 505-345-4107	BTEX + MTBE + TMB's (8021 <b>4)</b> BTEX + MTBE + TPH (Gas only) TPH (Method 8015B (Gas/Diesel) TPH (Method 8041) EDB (Method 8041) EDC (Method 8040) B310 (PMA or PAH) Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> ) B081 Pesticides / 8082 PCB's 8260B (VOA) 8270 (Semi-VOA)		Pemarks:
4901 Haw Tel. 505-	EDB (Method 504.1)  EDB (Method 604.1)  EDB (Method 604.1)		Time: Relinquished by:  Reference by:  Received by:  Received by:
Chain-of-Custody Record Client: LAE EXE. BY AMERICA Address: 1.0.80x 87  RFD. NW 87413 Phone #: 632-1199	OA/OC Package:  CA/OC Package:  Catandard	6/40/08 1435 MW # D	Date: Time: Relinquished by:  6/25/58 1540

QA/QC SUMMARY REPORT

Client:

Blagg Engineering

Project:

Jones A LS #3

Work Order:

Date: 07-Jul-08

0806429

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD RPI	DLimit Qual
Method: EPA Method 8021B:	Volatiles						_	
Sample ID: 5ML RB		MBLK			Batch	ID: <b>R29210</b>	Analysis Date:	7/5/2008 10:23:35 AM
Benzene	ND	μg/L	1.0					
Toluene	ND	μg/L	1.0					•
Ethylbenzene	ND	μg/L	1.0					•
Xylenes, Total	ND	μ <b>g/L</b>	2.0		•			
Sample ID: 5ML RB-II		MBLK			Batch	ID: <b>R29210</b>	Analysis Date:	7/6/2008 9:09:16 AM
Benzene	ND	μg/L	1.0					
Toluene	ND	µg/L	1.0					
Ethylbenzene	ND	µg/L	1.0					
Xylenes, Total	-ND	μg/L	2.0					
Sample ID: 100NG BTEX LCS		LCS			Batch	ID: <b>R29210</b>	Analysis Date:	7/6/2008 12:33:26 AM
Benzene	21.12	μg <sup>;</sup> /L	1.0	106	85.9	113		
Toluene	21.40	µg/L	1.0	107	86.4	113		
Ethylbenzene	21.60	μg/L	1.0	108	83.5	118		
Xylenes, Total	64.42	μ <b>g/L</b>	2.0	107	83.4	122		
Sample ID: 100NG BTEX LCS-	1	LCS			Batch	ID: <b>R29210</b>	Analysis Date:	7/6/2008 2:43:40 PM
Benzene	21.17	μg/L	1.0	106	85.9	113		
Toluene	21.45	μg/L	1.0	107	86.4	113		
Ethylbenzene	21.95	μg/L	1.0	110	83.5	118		
Xylenes, Total	65.27	µg/L	2.0	109	83.4	122		

Qualifiers:	O	นล	lif	ie	r <b>s:</b>
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E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

### Hall Environmental Analysis Laboratory, Inc.

### Sample Receipt Checklist

Work Order Number 0806429						
Work Order Warriser Coccetaes			Received by	: ARS	<i>(</i> ). ()	
Checklist completed by:		6	Sample ID la	ibels checked	by: Initials	_
Matrix: Carrier n.	ame <u>UPS</u>	<u>3</u>				
Shipping container/cooler in good condition?	Yes	V	No 🗌	Not Present		
Custody seals intact on shipping container/cooler?	Yes	V	No 🗌	Not Present	☐ Not Shipped	
Custody seals intact on sample bottles?	Yes		No 🗀	N/A	$\checkmark$	
Chain of custody present?	Yes	V	No 🗆			
Chain of custody signed when relinquished and received?	Yes		No 🗌			
Chain of custody agrees with sample labels?	Yes	$ \checkmark $	No 🗌			
Samples in proper container/bottle?	Yes	$\checkmark$	No 🗆			
Sample containers intact?	Yes	$\checkmark$	No 🗌			
Sufficient sample volume for indicated test?	Yes	<b>~</b>	No 🗀			
All samples received within holding time?	Yes	V	No 🗌			
Water - VOA vials have zero headspace? No VOA vials	submitted		Yes 🗹	No 🗆		•
Water - Preservation labels on bottle and cap match?	Yes		No 🗀	N/A 🗹		
Water - pH acceptable upon receipt?	Yes		No 🗔	N/A 🗹		
Container/Temp Blank temperature?		3°	<6° C Acceptable			
COMMENTS:			If given sufficient	time to cool.		
=======================================	====		=====	====		= = :
Client contacted Date contacted	:		Pers	on contacted		
Contacted by: Regarding:						
Comments:				4 18		
				3003		•
				W		
Corrective Action						

### BLAGG ENGINEERING. INC.

### MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY #: N / A

JONES A LS #3 - DEHY. PIT

UNIT G, SEC. 15, T28N, R8W

CHAIN-OF-CUSTODY #: N / A

LABORATORY (S) USED: HALL ENVIRONMENTAL

Date : August 25, 2008 SAMPLER : N J V

Filename: 08-25-08.WK4 PROJECT MANAGER: NJV

WELL	WELL	WATER	DEPTH TO	TOTAL	SAMPLING	рН	CONDUCT	TEMP.	VOLUME
#	ELEV.	ELEV.	WATER	DEPTH	TIME		(umhos)	(celcius)	PURGED
	(ft)	(ft)	(ft)	(ft)					(gal.)
MW - 1	101.69	90.55	11.14	20.00	-	-	-	-	-
MW - 2	102.65	89.64	13.01	21.52	0738	7.04	2,100	16.0	4.25
MW - 3	101.64	88.93	12.71	20.06	-		-	-	-

INSTRUMENT CALIBRATIONS = 4.01/7.00/10.00 2,800

DATE & TIME = 08/25/08 0730

NOTES: <u>Volume\_of\_water\_purged\_from\_well\_prior\_to\_sampling; V = pi X r2 X h X 7.48 gal./ft3) X 3 (wellbores).</u> (i.e. 2" MW r = (1/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well\_diameter\_if\_not\_standard\_2\_".

Excellent recovery in MW #2. Collected sample for BTEX per US EPA Method 8021B from MW #2 only.

Top of casing MW #1 ~ 1.95 ft., MW #2 ~ 3.00 ft., MW #3 ~ 1.80 ft. above grade.

on-site	6:52	temp	64 F
off-site	7:59	temp	66 F
sky cond.	Partly	cloudy	
wind speed	0-5	direct.	East

### Hall Environmental Analysis Laboratory, Inc.

Date: 05-Sep-08

CLIENT:

Blagg Engineering

Lab Order:

0808407

Project:

Jones A LS #3

Lab ID:

0808407-01

Client Sample ID: MW#2

Collection Date: 8/25/2008 7:38:00 AM

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Date Received: 8/26/2008

Matrix: AQUEOUS

Analyses	Result	PQL (	Qual Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: DAM
Benzene	63	1.0	µg/L	· 1	9/4/2008 5:58:20 PM
Toluene	46	1.0	μg/L	1	9/4/2008 5:58:20 PM
Ethylbenzene	14	1.0	μg/L	1	9/4/2008 5:58:20 PM
Xylenes, Total	37	2.0	µg/L	. 1	9/4/2008 5:58:20 PM
Surr: 4-Bromofluorobenzene	84.0	65.9-130	%REC	1	9/4/2008 5:58:20 PM

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com		. ,										
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ΣΩ	Albuquerque, NM 87109 Fax 505-345-4107 lalysis Request	(AOV-ime <i>2</i> )	8270	·		+	-	$\dashv$	-	-		
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Date: 05-Sep-08

### **QA/QC SUMMARY REPORT**

Client:

Blagg Engineering

Project:

Jones A LS #3

Work Order:

0808407

Analyte	Result	Units	PQL	%Rec	LowLimit H	lighLimit	%RPD	RPDL	imit Qual
Method: EPA Method 8021B:	Volatiles			***************************************					
Sample ID: 5ML RB		MBLK			Batch ID	R30082	Analysis D	ate:	9/4/2008 8:51:58 AM
Benzene	ND	μ <b>g/L</b>	1.0						
Toluene	ND	μg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	μg/L	2.0						
Sample ID: 100NG BTEX LCS		LCS			Batch ID	R30082	Analysis D	ate:	9/5/2008 3:05:27 AN
Benzene	18.11	μg/L	1.0	90.6	85.9	113			
Toluene	17.59	μg/L	1.0	87.9	86.4	113			
Ethylbenzene	18.40	µg/L	1.0	92.0	83.5	118			
Kylenes, Total	55.02	μg/L	2.0	91.7	83.4	122			
Sample ID: 100NG BTEX LCSD		LCSD			Batch ID	R30082	Analysis D	ate:	9/5/2008 3:35:48 AM
Benzene	17.66	μg/L	1.0	88.3	85.9	113	2.54	27	
Toluene	16.79	μg/L	1.0	84.0	86.4	113	4.62	19	S
Ethylbenzene	17.64	μg/L	1.0	88.2	83.5	118	4.23	10	
Kylenes, Total	52.31	μg/L	2.0	87.2	83.4	122	5.05	13	

### Qualifiers:

- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

### Hall Environmental Analysis Laboratory, Inc.

### Sample Receipt Checklist Client Name BLAGG 8/26/2008 Date Received: Work Order Number 0808407 Received by: **ARS** Sample ID labels checked by: Checklist completed by: Signature Matrix: Carrier name UPS No 🗀 Yes 🔽 Not Present Shipping container/cooler in good condition? No $\Box$ Not Present Not Shipped Custody seals intact on shipping container/cooler? No 🗆 V Custody seals intact on sample bottles? N/A Yes Yes 🗸 No $\Box$ Chain of custody present? Chain of custody signed when relinquished and received? Yes 🔽 No 🗌 Yes 🔽 No 🗔 Chain of custody agrees with sample labels? Yes 🗸 No 🖂 Samples in proper container/bottle? No 🗌 Yes 🔽 Sample containers intact? Sufficient sample volume for indicated test? Yes 🗹 No 🗌 No 🗔 Yes 🗹 All samples received within holding time? Yes 🗸 No VOA vials submitted No 🗌 Water - VOA vials have zero headspace? No 🗌 Water - Preservation labels on bottle and cap match? Yes 🗌 No 🗆 N/A Water - pH acceptable upon receipt? Container/Temp Blank temperature? 4° <6° C Acceptable If given sufficient time to cool. COMMENTS: Client contacted Date contacted: Person contacted Contacted by: Regarding: Comments: Corrective Action