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OF APPLICATION INDICATED ABOVE.

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Robin Terrell	W. Su		ineer 11/12/09
Print or Type Name	Signature	Title	Date

rterrell@mewbourne.com e-mail Address

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

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November 12, 2009

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Form C-107A Quick Draw 15 B #1 Recompletion & Commingle

To Whom It May Concern:

Please find enclosed the following for the application to downhole commingle production from the Undesignated San Andres and North Seven Rivers Yeso zones in the referenced well:

Form C107A Attachments information Form C-102 for both zones Administrative Application Checklist

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

Robin Terrell SR Production Engineer

MEWBOURNE OIL COMPANY Quick Draw "15" B #1 Unit Letter B, Sec 15 T20S R25E Undesignated San Andres and North Seven Rivers Yeso Eddy Co., NM

Attachments to C-107A

- 1. C102 for each zone to be commingled showing its spacing unit & acreage dedication.
- 2. Production curve for existing Yeso perfs showing current production. San Andres is estimated.

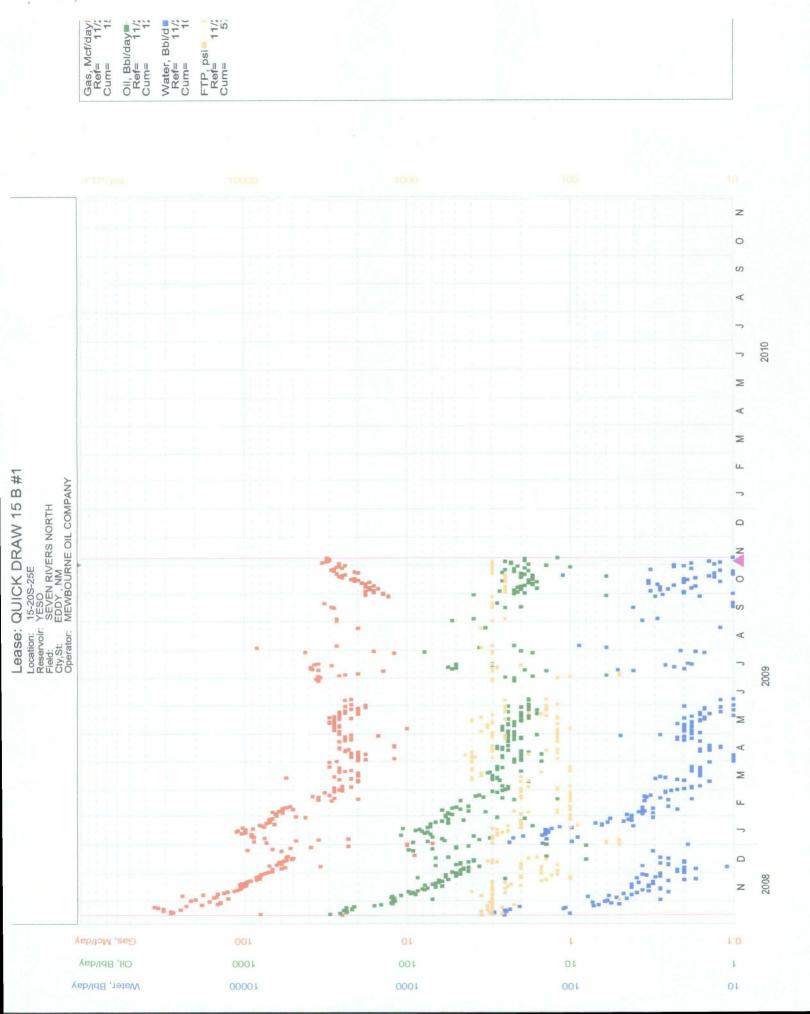
North Seven Rivers Yeso (Current production 25 MCF 20 BO, 20 BW) Undesignated Yeso (estimated 25 MCF, 20 BO, 20 BW)

3. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

No uncommon interests.

4. Additional statements and data to support commingle.

Well is completed w/4 $\frac{1}{2}$ " csg thus making an isolated dual completion nearly impossible. Down hole commingling of the Yeso & San Andres will not reduce reserves from either pool & will enhance overall project economics.



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625 N. French Drive, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Revised June 10, 2003 District II 001 Conservation Division APPLICATION TYPE District III 1220 South St. Francis Dr. Single Well 000 Rio Braxos Road, Aztec, NM 87410 Santa Fe, New Mexico 87505 Establish Pre-Approved Pools District IV 220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR DOWNHOLE COMMINGLING EXISTING WELLBORE Mewbourne Oil Company PO Box 5270, Hobbs, NM 88240 DHC-4222				
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ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	x	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	x	No
Will commingling decrease the value of production?	Yes		No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X		_ No
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify	that the info	renation above is tr	ue and complete to the best of my knowledge	e and belief.
SIGNATURE	Nh.	SNU	TITLE Sr Production Engineer	DATE 11/12/09

_____TITLE_Sr Production Engineer___

TYPE OR PRINT NAME_Robin Terrell_

E-MAIL ADDRESS_rterrell@mewbourne.com_

TELEPHONE NO. (575) 393-5905

1625 N. French Dr., Hobbs, NM 88 DISTRICT II 1501 W. Grand Avenue, Artonia, MM DISTRICT III 1000 Rio Brazos Ed., Aztec, DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, 1	85010 67410 NM 87505	Energy, Minerals and CONSERV 1220 South Santa Fe,	of New Mexico Natural Resources Departm ATION DIVIS h St. Francis Dr. New Mexico 87505 ACREAGE DEDICATI	Submit	For Revised Octobe to Appropriate Dist State Lease Fee Lease	irict Office - 4 Copies - 3 Copies
API Number		Pool Code	North Swin R	Pool Name		
Property Code	<u>/</u>	-	erty Name	JUG 4650	Well Nu	ımber
OGRID No.		Opere	RAW "15B"		Elevat	
			OIL COMPANY		340	6'
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<u> </u>	Bottom	Hole Location I	f Different From Su	face		L
UL or lot No. Section	Township Range	Lot Idn Feet fro	m the North/South line	Feet from the	Bast/West line	County
		Lat.: N32*34'41.25' Long.: W104'28'08. SPC-N.: 574060.2 E.: 458179.17 (NAD-27)	76"	OPERATO I hereby our contained hereby this organisation interest or unlet location pursuing the constitution of such a minure a volundary pool computery pool the division. Signature Printed Name SURVEYO I hereby certify on this plat wa actual surveys supervisen, and correct to the	R CERTIFICAT that the well locati s plotted from field made by me or t that the same is best of my belief Y 30, 2008	Date ION on shown notes of where my true and

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DISTRICT I 1625 N. Prench Dr., Hobbs, NM DISTRICT II 1301 W. Grand Ayenue, Artenia, MM DISTRICT III 1000 Rio Brazos Rd., Axtec, M DISTRICT IV 1280 S. St. Francis Dr., Santa Fe, J	88110 67410 M 87506		CON 12, San	SERVAT 20 South St. ta Fe, New	al Resources Departm ION DIVIS Francis Dr. Mexico 87505	Submit	Revised Octobe to Appropriate Dis State Lease	triot Office - 4 Copies - 3 Copies
API Number			Pool Code	AND ACRE	AGE DEDICATI	Pool Name		e '
Property Code		l		Property Na UICK DRAW		San Andre	Well Nr	umber
OGRID No.				Operator Na OURNE OIL	me	<u></u>	Eleva 340	
L				Surface Lo				
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
B 15	20 S	25 E		840	NORTH	1650	EAST	EDDY
L		Bottom	Hole Lo	cation If Diff	erent From Sur	face	L.,	<u> </u>
UL or lot No. Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Bast/West line	County
			Lat.: N32* Long.: W1 SPC-N.: 5 E.: 4		UNTIL ALL INTER APPROVED BY 7	THE DIVISION OPERATO I hereby or orisined heret the best of my this organisation icontine drawing in icontine preserve on Signature Printed Name SURVEYO I hereby certify on this plat wo actual surveys supervison and correct to the	R CERTIFICAT rify that the inform is true and comple- knowledge and belief setther owns a work ased maneral informati- the proposed bottom is if to a constract with- al or working interes- ing order heretafore of any order heretafore of R CERTIFICAT that the well locations is plotted from field made by me or i that the same is best of my belief Y 30, 2008	TION sation lote to and that in the bole on owner st, or to entered by Date Date

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