		11/10/09 NSL 1164 0928957709
DATE IN	12/16/09 SUSPEN	DO HATTER DICO 4-40 000 200 20 20 20 20 20 20 20 20 20 20
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 30-025-30649
		ADMINISTRATIVE APPLICATION CHECKLIST
	cation Acronym [NSL-Non-Star [DHC-Down [PC-Po	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication X NSL X NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify D D
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply $\overline{\mathbf{\infty}}$
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	X Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristy Ward

Print or Type Name

unty Word

Regulatory Analyst

Title

10 |13 |09 9/121/09

Date

kristy_ward@xtoenergy.com e-mail Address



October 13, 2009

New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for NSL & NSP for AL Christmas NCT C #17

To Whom It May Concern:

XTO would like to request a Non-Standard Proration Unit for the subject well due to the intention to make it a Gas Well. According to the OCD rules, all gas wells require 160 acres. This well currently shares acreage with the AL Christmas NCT C #10 which is an oil well. A Non-Standard Proration approval would allow XTO to dedicate 40 acres to the Christmas NCT C #17 gas well, while the Christmas NCT C #10 oil well will utilize 40 acres, leaving the remaining 80 acres available for future wells.

In addition, we would like to apply for a Non-Standard Location approval due to the well being too close to the unit line. The well is located 990' FNL & 460' FWL. The rule states that it cannot be more 660 feet to the unit.

All owners of interest have been notified per your rule. If you have any questions or concerns, please contact me at the number shown below. We appreciate your consideration in this request.

Thank You,

Kenty Nord

Kristy Ward Regulatory Analyst Email address: <u>kristy_ward@xtoenergy.com</u> Direct Phone Line: 432.620.6740 E-Fax: 432.618-3527 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

۰.

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPOR	LT.
---------------	-----

	WELL LOCATION AND ACREAGE DEDICATION PLAT								
	er		² Pool Code ³ Pool Name			ime			
30)-025-306	549	ļ	76480		Eumont	; Yates - 7Rv	rs - Queen	(Gas)
⁴ Propert	y Code				⁵ Property 1	Vame			6 Well Number
3006	550				A L Christm	as NCT C			17
⁷ OGRI	D No.	-			⁸ Operator 1	Name			⁹ Elevation
0053	80 🗸				XTO Energ	/, Inc.			3435' GL
	¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/South line	Feet from the	East/West line	County
D	18	225	37E		990'	North	460'	West	Lea
			¹¹ Bott	tom Hole L	ocation If Di	fferent From Su	irface		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/South line	Feet from the	East/West line	County
								· ·	
¹² Dedicated Acres ¹³ Joint or Infil			⁴ Consolidation	Code ¹⁵ Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 065 N N 460 N N 460 N N		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or
dursher # 10		to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Kristy Ward Printed Name Regulatory Analyst
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDE	D REPORT
--------	----------

	WELL LOCATION AND ACREAGE DEDICATION PLAT									
¹ API Number				² Pool Code ³ Pool Name			me			
30)-025-255	30		2280	000		Eumont;	Yates - 7 Ry	vrs - Queen	(0il)
⁴ Property	y Code				⁵ Pro	perty Na	ime			⁶ Well Number
3006	50				A L Chr	istma	s NCT C			10
⁷ OGRII	D No.				⁸ Ope	erator Na	ime ···			⁹ Elevation
0053	80				XTO Er	nergy,	Inc.			3423'GL
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot. I	ldn Feet fr	rom the	North/South line	Feet from the	East/West line	County
F	18	22S	37Б.		1950	·	North	1845'	West	Lea
			¹¹ Bott	om Hole	e Location	If Diff	erent From Su	rface		
UL or lot no.	Section	Township	Range	Lot. I	Idn Feet fi	rom the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acre	es ¹³ Joir	t or Infill	14 Consolidation	Code 15	⁵ Order No.					
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			¹⁷ OPERATOR CERTIFICATION
		1	 I hereby certify that the information contained herein is true and
			complete to the best of my knowledge and belief, and that this
			organization either owns a working interest or unleased mineral
2			interest in the land including the proposed bottom hole location
÷	5		or has a right to drill this well at this location pursuant to a
•			contract with an owner of such a mineral or working interest, or
		•	 to a voluntary pooling agreement or a compulsory pooling order
	191		heretofore entered by the division.
Л	Charst AFLO		Kuith Ward 6102109
18451	کې		Signature Date
	· *** 0		Kristy Ward
	N. A.		Printed Name
	~	19	Regulatory Analyst
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
			and correct to the best of my belief.
			Date of Survey
			 Signature and Seal of Professional Surveyer:
			· · · · ·
· ·		· ·	Certificate Number



October 13, 2009

Burlington Resources Oil & Gas., L.P. 3300 N. "A" Street. Bldg, 6-100 Midland, TX 79705-5490

Re: Offset Operator Notification A L Christmas NCT C #17 Unit Ltr. D, Section 18, T-22S, R-37E

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the New Mexico Oil Conservation Division, an application to request a Non-Standard Proration Unit and Non-Standard Location for the referenced well. Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC], we are required to notify you as a royalty interest owner for this lease. Attached is a copy of the application sent to the New Mexico Oil Conservation Division for your review.

All interested parties must file objections or requests in writing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 20 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

resty 1

Kristy Ward **Regulatory** Ana

Kristy Ward	 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired: Print your name and address on the reverse so that we can return the card to you.] Agent] Address∈
Legulatory Analyst	or on the front if space permits.		e of Deliver
	1. Article Addressed to:	If YES, enter delivery address below:] Yes] No
	Burlington Resources 0+6, 1.1 3300 N. 'A' Str., Bldg 6-100 Hidland, TX 19705- 5480		
	3300 N. A Str., Bldg 6-100		
	Midland, 1/ 19705-5480	3. Service Type Certified Mall Express Mall Registered Return Receipt for Ma Insured Mail C.O.D.	erchandise
. ·	2. Article Number	4. Restricted Delivery? (Extra Fee)	Yes
XTO Energy Inc. 200 North Lc		0002 4760 3975	
	Domestic Ret	urn Receipt	

102595-02-M-1540



October 13, 2009

Bureau of Land Management 620 E. Greene St. Carlsbad, NM 88220-6292

Re: Royalty Interest Owner Notification A L Christmas NCT C #17 Unit Ltr. D, Section 18, T-22S, R-37E

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the New Mexico Oil Conservation Division, an application to request a Non-Standard Proration Unit and Non-Standard Location for the referenced well. Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC], we are required to notify you as a royalty interest owner for this lease. Attached is a copy of the application sent to the New Mexico Oil Conservation Division for your review.

All interested parties must file objections or requests in writing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 20 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

Kristy h

Kristy Ward **Regulatory Analyst**

Kaisty Ward Kristy Ward Regulatory Analyst	 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Burcau of hand Mgmt Loo E. Greene Str. Carlshad, NM 88220-6292 	COMPLETE THIS SECTION ON DELIVERY A. Signature X Agent Addressee B. Received by (<i>Printed Name</i>) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	Carlshad, NM 88220-6292	3. Service Type Ø Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes
XTO Energy Inc. · 200 North Lora	2. Article Number (Transfer from service label) 7007	2560 0002 4760 3982
	PS Form 3811, February 2004 Domestic Re	turn Receipt 102595-02-M-154(

18

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

27 R	ecords Found	Displaying Screen 1 of 2	[• •]
	API Number	ULSTR	Footages
0		A -13-22S-36E	
0	Well Name & Number: MCE		
	Operator: APACHE CORP		
0	3002508898	B -13-22S-36E	330 FNL & 1650 FEL
	Well Name & Number: ARR Operator: XTO ENERGY,		JNIT No. 221
\cap	3002508899	C -13-22S-36E	330 FNL & 2310 FWL
	Well Name & Number: ARR Operator: XTO ENERGY,		INIT No. 222
0	3002508900		220 ENIL 8 000 EW/
\bigcirc		D -13-22S-36E	
	Well Name & Number: ARR Operator: CHEVRON USA		JNTT NO. 223
0	3002508901	F -13-22S-36E	1650 FNL & 2310 FWL
	Well Name & Number: MCE Operator: MARATHON OII		. 016
0	3002508902	H -13-22S-36E	1650 FNL & 330 FEL
-	Well Name & Number: MCE		
	Operator: MARATHON OI		
\bigcirc	3002508903	G -13-22S-36E	1650 FNL & 1650 FEL
	Well Name & Number: MCE Operator: MARATHON OI		. 018
\bigcirc	3002508904	I -13-22S-36E	2310 FSL & 330 FEL
-	Well Name & Number: MCE Operator: MARATHON OII		. 019
\cap	3002508905		990 ESL & 330 EEL
0	Well Name & Number: MCE Operator: MARATHON OI	DONALD STATE AC 2 No.	
0	3002508906	J -13-22S-36E	2310 FSL & 1650 FEL
\bigcirc	Well Name & Number: ARF Operator: CHEVRON USA	ROWHEAD GRAYBURG U	
0	3002508907		990 ESI & 1650 EEI
0	Well Name & Number: MCI		
	Operator: MARATHON OI		. 020
\bigcirc	3002508908	K -13-22S-36E	2310 FSL & 2310 FWL
	Well Name & Number: MCI Operator: MARATHON OI		. 024
100	3002508909	J -13-22S-36E	1980 ESI & 1980 EEI
1 1	3002300303		

http://ocdimage.emnrd.state.nm.us/imaging/WellFileCriteria.aspx

	Operator: APACHE CORP		
0	3002525884	H -13-22S-36E	1800 FNL & 330 FEL
	Well Name & Number: MCD Operator: APACHE CORP		029
0	3002525926	A -13-22S-36E	660 FNL & 330 FEL
	Well Name & Number: MCD Operator: APACHE CORP		030
\bigcirc	3002525932	G -13-22S-36E	1800 FNL & 1650 FEL
	Well Name & Number: MCE Operator: APACHE CORP		031
0	3002525933	B -13-22S-36E	660 FNL & 1650 FEL
	Well Name & Number: MCE Operator: APACHE CORP		032
0	3002526012	I -13-22S-36E	2160 FSL & 330 FEL
	Well Name & Number: MCE Operator: APACHE CORP		033
0	3002526959	C -13-22S-36E	660 FNL & 2310 FWL
	Well Name & Number: MCE Operator: MARATHON OI		034
0	3002531389	F -13-22S-36E	1650 FNL & 2210 FWL
	Well Name & Number: ARR Operator: CHEVRON USA		NIT No. 224
0	3002531390	I -13-22S-36E	1980 FSL & 450 FEL
	Well Name & Number: ARR	OWHEAD GRAYBURG U	NIT No. 235
	Operator: XTO ENERGY, I	INC	
\bigcirc	3002531410	G -13-22S-36E	1920 FNL & 1650 FEL
	Well Name & Number: ARR Operator: XTO ENERGY, 1		NIT No. 225
0	3002531437	A -13-22S-36E	630 FNL & 660 FEL
	Well Name & Number: ARR Operator: XTO ENERGY, I		NIT No. 220
\bigcirc	3002531674	H -13-22S-36E	1650 FNL & 560 FEL
	Well Name & Number: ARR Operator: XTO ENERGY,		NIT No. 226
\bigcirc	3002531710	P -13-22S-36E	660 FSL & 660 FEL
	Well Name & Number: ARR		NIT No. 239
	Operator: XTO ENERGY,	NC	
27 R	ecords Found	Displaying Screen 1 of 2	[• •]
		Continue Go Back	

http://ocdimage.emnrd.state.nm.us/imaging/WellFileCriteria.aspx

.

.....

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

27 Records Found		Displaying Screen 2 of 2	[i4 4]
	API Number	ULSTR Fo	otages
\bigcirc	3002533397	E -13-22S-36E 19	80 FNL & 660 FWL
-0-	Well Name & Numb	er: MCDONALD STATE AC 2 No. 03	5
	Operator: APACHE	ECORP	
\bigcirc	3002533797	N -13-22S-36E 99	0 FSL & 1980 FWL
~~	Well Name & Numb	er: MCDONALD STATE AC 2 No. 03	6
	Operator: MARAT	HON OIL CO	
27 R	ecords Found	Displaying Screen 2 of 2	[4 4]

7 Records Found	Displayir	ng Screen 2 of 2	[4 +	ſ]
	Continue	Go Back			

Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Tuesday, November 03, 2009 4:51 PM 'Kristy_Ward@xtoenergy.com' AL Christmas NCT C #17; NSL and NSP application

Dear Ms. Ward

For this application, two separate sets of notices are required.

For the NSP application, notice is required to all owners of any interest (WI, RI, ORI, etc) in the NE/4 NW/4, SE/4 NW/4 or SW/4 SW/4 of Section 18-22S-37E who does not own the same or a larger interest in the NW/4 NW/4 of that Section. I cannot tell whether you have complied with that requirement or not, since you have not furnished any title information.

1. 1. 1

For the NSL application, notice is required to the offset operator of the unit toward which the well encroaches. From our records, that would appear to be Apache Corp., who operates the McDonald State AC 2 #11, locate in Unit A, Section 13-22S-36E. Your application does not indicate that notice has been given to Apache.

Please advise us concerning these matters.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From:	Brooks, David K., EMNRD
Sent:	Tuesday, November 10, 2009 2:09 PM
То:	'Kristy_Ward@xtoenergy.com'
Subject:	RE: AL Christmas NCT C # 17; NSP Application

I believe Apache is the only party to whom notice is required for the NSL, since they appear to be the offset operation in the Eumont in the direction in which the proposed NSL encroaches. If Burlington is the only working interest owner in the quarter section other than XTO, and there are no overrides on this lease, then the NSP notice requirements would seem to have been satisfied also.

Sincerely

David Brooks

From: Kristy_Ward@xtoenergy.com [mailto:Kristy_Ward@xtoenergy.com]
Sent: Tuesday, November 10, 2009 1:56 PM
To: Brooks, David K., EMNRD
Subject: Re: AL Christmas NCT C # 17; NSP Application
Importance: High

Mr. Brooks...per the emails below, I want to make sure I am clear on what and who I need to notify to comply with this requirement. Per the first request and probable approval of the NSP, I notified the Royalty Interest (BLM), the Offset Operator (Burlington) back in July of 09' with no protest. I was not aware that anyone else needed to be notified at that time. Per our second request for a NSP & NSL approval, I notified those parties again. As far as you can tell, is Apache the only other party I would need to notify for the NSL?

I am attaching a scanned certified copy of the Apache letter where I have notified them. If there is any other information needed, please let me know.

Thanks for your help.

Kristy Ward | XTO Energy | Regulatory Analyst 200 N. Loraine | Midland, TX 79701 | ☎: 432-620-6740 | : 432-618-3527 | ⊠: kristy_ward@xtoenergy.com

Dear Ms. Ward

For this application, two separate sets of notices are required.

For the NSP application, notice is required to all owners of any interest (WI, RI, ORI, etc) in the NE/4 NW/4, SE/4 NW/4 or SW/4 SW/4 of Section 18-22S-37E who does not own the same or a larger interest in the NW/4 NW/4 of that Section. I cannot tell whether you have complied with that requirement or not, since you have not furnished any title information.

For the NSL application, notice is required to the offset operator of the unit toward which the well encroaches. From our records, that would appear to be Apache Corp., who operates the McDonald State AC 2 #11, locate in Unit A, Section 13-22S-36E. Your application does not indicate that notice has been given to Apache.

Please advise us concerning these matters.

Sincerely

David K. Brooks Legal Examiner

"Brooks, David K., EMNRD" <<u>david.brooks@state.nm.us</u>>

08/12/2009 02:51 PM

To <<u>Kristy_Ward@xtoenergy.com</u>> cc "Warnell, Terry G, EMNRD" <<u>TerryG.Warnell@state.nm.us</u>> Subject AL Christmas NCT C # 17; NSP Application

Dear Ms. Ward

Mr. Warnell who handled this matter in my absence was unaware of the Division's history of granting requests for 40-acre nonstandard gas units in the Eumont and Jalmat pools situations where the gas unit the rules would otherwise require includes a producing oil well.

We have reviewed your application after considering that practice and have concluded that granting of a non-standard 40-acre gas unit is appropriate. <u>Should you renew your application</u>, we would probably grant it in the absence of protest. We would not require re-noticing those persons noticed of the previous NSP application since none of them protested.

HOWEVER, as Mr. Warnell correctly advised you, this well will also require NSL approval, and the NSL application will require notice to offsetting operators or working interest owners pursuant to Division Rule 19.15.4.12.A(2).

Sincerely

David K. Brooks Legal Examiner 505-476-3450

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not



		nivation	enence		Ploviced)
4760	Postage	\$			den lans
2000	Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)				Postmark Here
2560	Total Postage & Fees	19			:
7002	Street, Apt. No.; or PO Box No. 612 City, State, ZIP- City, State, ZIP- ULS	205. (, 01	Ide.	, Stc. 1 4136	508

November 10, 2009

Apache Corp. 6120 S. Yale, Ste. 1500 Tulsa, OK 74136

Re: Offset Operator Notification A L Christmas NCT C #17 Unit Ltr. D, Section 18, T-22S, R-37E

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the New Mexico Oil Conservation Division, an application to request a Non-Standard Proration Unit and Non-Standard Location for the referenced well. Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3)] NMAC], we are required to notify you as a offset operator for this lease. Attached is a copy of the application sent to the New Mexico Oil Conservation Division for your review.

All interested parties must file objections or requests in writing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 20 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

η, I

Kristy Ward Regulatory A

Legulatory Analyst	 SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Also complete item 4 If Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Apache Corp 61205. Yale, Ste1500 Tulsa, OK 7413-6 	COMPLETE THIS SECTION ON DELIVERY A. Signature X Agent Addresse B. Received by (Printed Name) C. Date of Deliver D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No				
	Tulsa, on The C	3. Service Type Certified Mall Express Mali Registered Return Receipt for Merchandis Insured Mall C.O.D. 4. Restricted Delivery? (Extra Fee) Yes				
XTO Energy Inc. 200 North Lora	2. Article Number 7007 2560	0002 4760 3913				

PS Form 3811, February 2004

Domestic Return Receipt

Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Wednesday, December 02, 2009 11:38 AM 'Kristy_Ward@xtoenergy.com' AL Christmas NCT C #17; NSP Application

Dear Ms. Ward:

I am still not entirely clear as to whether all notice requirements have been complied with for this application.

On November 10, you furnished proof of notice to Apache, which is apparently the offset operator, and the only party to whom notice is required for approval of the non-standard gas well location.

The question about which I am unsure is whether any notices are required for the non-standard 40-acre gas unit. Is the ownership of the NW/4 of Section 18 uniform throughout the quarter section? If so, no notifications are required, and this application is ripe to process. However, I find no statement to that effect in the file.

Sincerely

David K. Brooks Legal Examiner 505-476-3450



Brooks, David K., EMNRD

From:	Kristy_Ward@xtoenergy.com
Sent:	Monday, December 07, 2009 11:47 AM
To:	Brooks, David K., EMNRD
Subject:	Fw: AL Christmas NCT C #17; NSP Application
Attachments:	Notification Reponse Burlington Resources.pdf
Importance:	High

Importance:

Mr. Brooks...as per your request, and response emails shown below from our land group, Burlington Resources is the operator we needed to notify. I have previously notified them on this NSP & NSL approval. Please see below. I hope this will satisfy your request regarding notification to the appropriate offset operators. If there is anything else you need or that is not complete, please let me know.

Thank you,

Kristy Ward | XTO Energy | Regulatory Analyst

200 N. Loraine | Midland, TX 79701 | 🕿: 432-620-6740 | 🎰: 432-618-3527 | 🖂: kristy_ward@xtoenergy.com

----- Forwarded by Kristy Ward/MID/CTOC on 12/07/2009 12:12 PM -----

David Goodman/FTW/CTOC

To Kristy Ward/MID/CTOC@CTOC сс 12/03/2009 04:32 PM Subject Re: Fw: AL Christmas NCT C #17; NSP Application Link

The operator in the Eumont is Burlington Resources Oil & Gas Co., L.P in the NE/4 of the NW/4. They operate the now P&A'd Ruby Crosby Well No. 1, which ceased producing from the Eumont several years ago.

The above is a note from James Bruce a regulatory attorney in Santa Fe, NM.

There are currently no wells producing out of the Eumont Gas Pool in the NE/4 of the NW/4.

Thanks, David Goodman XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102 Office: 817-885-3098 Fax: 817-885-1868 Email: david goodman@xtoenergy.com

cc

David...do you know who those operators are?

Kristy Ward | XTO Energy | Regulatory Analyst

200 N. Loraine | Midland, TX 79701 | 🕿: 432-620-6740 | 📾: 432-618-3527 | 🖂: kristy_ward@xtoenergy.com

----- Forwarded by Ryan Radicioni/MID/CTOC on 12/03/2009 03:29 PM -----

David Goodman/FTW/CTOC

12/03/2009 02:51 PM

To Ryan Radicioni/MID/CTOC@CTOC cc Subject Re: Fw: AL Christmas NCT C #17; NSP ApplicationLink

Ryan-

The NW/4 is not uniform. We need to notify the operator in the NE/4 of the NW/4 of Section 18, T22S, R37E, NMPM, Lea County, NM. Those lands are federal if I remember correctly.

Thanks for the info about the 160 acre non-standard location

Thanks, David Goodman XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102 Office: 817-885-3098 Fax: 817-885-1868 Email: <u>david_goodman@xtoenergy.com</u>

----- Forwarded by Kristy Ward/MID/CTOC on 12/02/2009 05:12 PM -----

"Brooks, David K., EMNRD" <<u>david.brooks@state.nm.us</u>>

To <Kristy Ward@xtoenergy.com>

12/02/2009 12:38 PM

Subject AL Christmas NCT C #17; NSP Application

сс



Dear Ms. Ward:

I am still not entirely clear as to whether all notice requirements have been complied with for this application.

On November 10, you furnished proof of notice to Apache, which is apparently the offset operator, and the only party to whom notice is required for approval of the non-standard gas well location.

The question about which I am unsure is whether any notices are required for the nonstandard 40-acre gas unit. Is the ownership of the NW/4 of Section 18 uniform throughout the quarter section?

If so, no notifications are required, and this application is ripe to process. However, I find no statement to that effect in the file.

Sincerely

David K. Brooks Legal Examiner 505-476-3450

This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the system manager. This message contains confidential information and is intended only for the individual named. If you are not the named addressee you should not disseminate, distribute or copy this e-mail.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. This email has been scanned using Webroot Email Security.

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

3

		07/08/09
$\Omega _{\rho_{\pi}}$	0809 SUSPEND	E DENGINEER OOKS DUCENSTOR TYPE NSP PARTING OP15936092
	R E (2009 JUN	AROVE THIS LINE FOR DIVISION USE ONLY WEW MEXICO OIL CONSERVATION DIVISION 8 AM 8 59 gineering Bureau - 8 1220 South St. Francis Drive, Santa Fe, NM 87505 30-025-30649 A L Christmas NCTC#17 XTO Energy 5380
	/	ADMINISTRATIVE APPLICATION CHECKLIST Fee, Lee Co.
		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Аррис	[DHC-Dowr [PC-Po	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE which Require processing at the Division Level IN Santa FE adard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL X NSP SD
	Check [B]	Location - Spacing Unit - Simultaneous Dedication NSL X NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	 □ DHC □ CTB □ PLC □ PC □ OLS □ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR Other: Specify CON REQUIRED TO: - Check Those Which Apply, or Does Not Apply □ Working, Royalty or Overriding Royalty Interest Owners
	[D]	Other: Specify for Eumon (10)
[2]	NOTIFICATI [A]	CON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
•	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached X Notification Not Required
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Regulatory Analyst 6/5/09 Title Signature Date

kristy ward@xtoenergy.com e-mail Address

Kristy Ward Print or Type Name

SECTION II

4 94

(GENERAL RULES AND REGULATIONS FOR THE PRORATED GAS POOLS OF NEW MEXICO - Cont d.)

SPECIAL RULES AND REGULATIONS FOR THE

CATCLAW DRAW-MORROW GAS POOL The Catclaw Draw-Morrow Gas Pool, Eddy County, New Mexico was created June 21, 1971 and gas proration in this pool became effective April 1, 1974.

A. DEFINITIONS

THE VERTICAL LIMITS of the Catclaw Draw-Morrow Gas Pool shall be the Morrow formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Catclaw Draw-Morrow Gas Pool shall be 640 acres.

RULE 2(b). The initial well within a gas spacing and proration unit ("GPU") shall be located no closer than 660 feet to the outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary. Each infill well within an existing GPU shall be located in a quarter section that does not contain a producing Morrow gas well and shall be located with respect to the assigned unit boundaries as described above. However, no more than one Morrow gas well shall be located within a single governmental quarter section. Any deviation from this

well density requirement shall be authorized only after hearing. RULE 2(c). The Division-designated operator for an infill well is the same operator currently designated by the Division for the initial well.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Catclaw Draw-Morrow Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE

CROSBY-DEVONIAN GAS POOL The Crosby-Devonian Gas Pool, Lea County, New Mexico was created May 27, 1955 and gas proration became effective April 1,

1957.A. DEFINITIONS THE VERTICAL LIMITS of the Crosby-Devonian Gas Pool shall include all the formations that can reasonably be considered to be of Devonian age

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Crosby-Devonian Gas Pool shall be 160 acres.

RULE 2(b). Each well completed or recompleted in the Crosby-Devonian Gas Pool shall be located no closer than 660 feet to any outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Crosby-Devonian Gas Pool.

SPECIAL POOL RULES

FOR THE EUMONT GAS POOL

The Eumont Gas Pool Lea County, New Mexico, was created February 17, 1953, and gas proration in this pool became effective January 1, 1954. The Eumont Gas Pool now includes portions of the acreage once included in the Jalco and Langmat Pools (now Jalmat) and all of the acreage formerly in the Arrow and Hardy Pools

Order No. R-8170-P, effective December 14, 2001, terminates gas prorationing in the Eumont Gas Pool.

RULE 1. DEFINITIONS

THE VERTICAL LIMITS of the Eumont Gas Pool shall extend from the top of the Yates formation to the base of the Queen formation, thereby

including all of the Yates, Seven Rivers, and Queen formations. A GAS WELL in the Eumont Gas Pool shall be a well producing from the vertical limits of the pool with a gas-liquid ratio in excess of

100,000 cubic feet of gas per barrel of oil. AN OIL WELL in the Eumont Gas Pool shall be a well producing from the vertical limits of the pool and not classified as a gas well as defined above

THE LIMITING GAS-OIL RATIO for oil wells in the Eumont Gas Pool shall be 10,000 cubic feet of gas per barrel of oil. RULE 2. ACREAGE ASSIGNMENT:

(A) A standard gas spacing unit in the Eumont Gas Pool shall be 640 acres, more or less, and shall comprise a single governmental section

(B) A standard oil spacing and proration unit in the Eumont Gas Pool shall be 40 acres, more or less, and shall comprise a single governmental quarter-quarter section or lot.

(C) Acreage dedicated to a gas well in the Eumont Gas Pool shall not be simultaneously dedicated to an oil well in the Eumont Gas Pool, and the dual completion of a well so as produce oil from the Yates formation and oil from the Seven Rivers or Queen formation is prohibited.

RULE 3. WELL DENSITY AND LOCATION:

(A) Well Loccation:

(1) An oil well in the Eumont Gas Pool shall be located no closer than 330 feet to any governmental quarter-quarter section line or subdivision inner boundary

(2) A gas well in the Eumont Gas Pool shall be located no closer than: (a) 660 feet to any outer boundary of its assigned gas spacing unit; (b) 660 feet to any governmental quarter section line; and (c) 330 feet to any governmental quarter-quarter section line or subdivision inner boundary.

(B) For any 40-acre, more or less, oil spacing and proration unit within the Eumont Gas Pool, no more than one well shall be allowed. Only those 40-acre oil spacing and proration units committed to active secondary recovery projects shall be permitted more than one well. Otherwise, an exception to this rule will require a hearing.

(C) For any spacing unit, either standard or otherwise, the number of wells allowed shall be limited to no more than one well per 160 acres. For either a standard or non-standard 640-acre unit, a maximum of four wells shall be allowed, provided that no more than one well shall be allowed to occupy any one of the four quarter sections. For a non-standard 480, 320 or 160-acre unit, a maximum of three wells, two wells, or one well, respectively, shall be allowed, provided that no more than one well shall be allowed to occupy each quarter section that comprises the unit.

(D) In no event shall any Eumont gas spacing unit be allowed more than one well per quarter-quarter section. RULE 4. ADMINISTRATIVE EXCEPTIONS:

(A) The Division Director may grant an administrative exception to the well location requirements of Rule 3(A) above, without hearing, when the exception is necessary to prevent waste or protect correlative rights, so long as:

(1) an application has been duly filed under the provisions of Division Rule 104.F; and

(2) the applicant presents proof of consent of or notice to all operators of any unit or units adjacent to the gas spacing unit in which the well is located and, for any adjacent unit or units where there is no operator, all lessees or unleased mineral interests owners, in the form and manner prescribed by Rule 4(D).

(B) The Division Director may grant an administrative exception to the gas well density provisions of Rule 3(C) above, or may administratively approve the formation of a non-standard gas spacing unit that will result in a well density of more than one well per 160 acres, so long as the operator presents sufficient engineering, geologic, reservoir drainage and other applicable evidence that demonstrates

(1) the proposed well is necessary (a) to effectively and efficiently drain a 160-acre quarter section that cannot be adequaterly drained by the existing well or wells, or (b) to adequately protect the subject unit from offsetting drainage, or (c) to prevent waste by utilizing an existing or previously abandoned wellbore, or (d) to recover additional reserves that would otherwise not be recovered from the reservoir;

(2) the proposed well will not violate correlative rights; and

(3) the applicant has obtained consent of or given notice to all operatos of any unit or units adjacent to the gas spacing unit requiring the well density exception and, for any adjacent unit or units where there is no operator, all lessees or unleased mineral interest owners, in the form and manner prescribed by Rule 4(D). (C) Non-Standard Gas Spacing Units:

(1) The Director may establish non-standard gas spacing in the Eumont Gas Pool as follows:

(a) Units that comprise complete quarter sections:

The Director may administratively grant an exception to the re-quirements of Rule 2(A) above to establish a single 160-acre, more or less, non-standard spacing unit comprising a single quarter section, or a 320-acre, 480-acre, or 640-acre, more or less, non-standard gas spacing unit that consists of two, three, or four complete quarter sections that share a common bordering side, without a hearing, so long as the applicant presents proof of consent of or notice to all operators of any unit or units adjacent to the proposed non-standard spacing unit and, for any adjacent unit or units where there is no oprator, all lessees or unleased mineral interest owners, in the form and manner prescribed by Rule 4(D).

(GENERAL RULES AND REGULATIONS FOR THE PRORATED GAS POOLS OF NEW MEXICO - Cont'd.)

(b) Units that involve partial quarter sections regardless of size (up to 640 acres):

The Director may administratively grant an exception to the requirements of Rule 2(A) above to establish a non-standard gas spacing unit containing legal subdivisions smaller than a quarter section [quarterquarter sections(s) or lots] without a hearing provided that:

(i) the non-standard spacing unit consists of quarter-quarter sections or lots that share a common bordering side; and

(ii) the applicant presents proof of consent of or notice to all offset operators of any unit or units adjacent to the proposed non-standard spacing unit and, for any adjacent unit or units where there is no operator, all lessees or unleased mineral interests owners, in the form and manner prescribed by Rule 4(D).

 (2) Applications for non-standard gas spacing units shall include:
 (a) a detailed explanation of the necessity for requesting the proposed non-standard gas spacing unit;

posed non-standard gas spacing unit; (b) a land plat that identifies the non-standard gas spacing unit being sought and identifies all existing Eumont gas wells contained within the acreage;

(c) information concerning any old well within the proposed unit that once had Eumont production, either oil or gas (well name and number, operator, last acreage dedication, plugging date and cumulative oil and gas production, and any applicable Division order granting an exception to any Eumont rule);

(d) a land plat that clearly shows all existing Eumont oil and gas spacing units that directly offset the proposed non-standard unit and, if available, reference to all orders approving such non-standard gas spacing units;

(e) for a non-standard Eumont gas spacing unit that contains partial quarter sections, a land plat must be submitted that clearly depicts the acreage and mineral interests that will be excluded from the unit within the quarter section and that are not committed to any other Eumont gas or oil spacing unit; the plat shall identify the owners of such mineral interests by name, address (if known) and percentage;

(f) geological and technical information required by rule 4(B), if applicable; and

(g) proof of compliance with applicable consent or notice provisions of Rule 4.

(D) With reference to any exception that may be granted administratively without hearing as provided by any provision of this Rule 4:

(1) any required proof of consent shall be evidenced by written waivers setting forth the substance of the exception sought and expressly consenting thereto, and signed by the person whose consent is required by the applicable provision of this Rule;

(2) any required notice shall be given in the manner provided in Rule 1207 (B), except that in lieu of stating the time and place of hearing, such notice shall state that the exception sought may be granted without hearing unless a protest is filed with the Santa Fe office of the Division within twenty (20) days after the filing of the application and proof of notice with the Division. An affidavit shall be filed with the application setting forth the information required by Rule 1207 (C) with respect to any persons required to be notified by the applicable provisions of this Rule from whom written waivers are not furnished;

(3) if an application is supported by written waivers as provided in Rule 4(D) (1) from all persons whose consent is required and an affidavit attesting that the persons whose waivers are attached are all of the persons whose consent is required, the Director may grant the application without further notice or hearing; and

(4) if an application is supported by proof of notice as provided in Rule 4(D) (2), the Director may grant the application without hearing if no protest is filed with the Division within twenty (20) days after the date of filing of the application and proof of notice.

(E) The Division Director may set for hearing any application that was filed for administrative approval. If a protest is filed as to any such application as provided in Rule 4(D), such application shall be denied or set for hearing, in the discretion of the Director.

RULE 5. WELL TESTING:

(A) Gas-liquid ratio tests: The operator of each newly completed well shall conduct a gas-liquid ratio test on the well upon recovery of all load oil from the well, provided however, that in no event shall the test be commenced later than 30 days from the date of first production. Semi-annual gas-liquid ratio tests shall be conducted on all wells during each year in accordance with a test schedule prepared by the Hobbs district office of the Division. The initial gas-liquid ratio test shall suffice as the first semi-annual test. Any well that is shut-in shall be exempt from the gas-liquid ratio test requirement so long as it remains shut-in. Gas-liquid ratio tests shall be conducted for 24 hours, being the final 24 hours of a 72-period during which the well shall be produced at a constant normal rate of production. Results of each test shall be filed on Division Form C-116 on or before the tenth day of the following month. At least 72 hours prior to commencement of any such gas-liquid ratio tests, each operator shall file with the Hobbs district office of the Division a test schedule for its wells specifying the time each of its wells is to be tested. Copies of the test schedule shall also be furnished to all offset operators The supervisor of the Hobbs district office may grant an exception to the above well-test requirements where it is demonstrated that the well produces no liquids. Special gas-liquid ratio tests shall also be conducted at the request of the Division and may also be conducted at the option of the operator. Such special gas-liquid ratio tests shall be conducted in accordance with the procedures outlined hereinabove, including including notification to the Division and offset operators.

(B) An initial shut-in pressure test shall be conducted on each gas well and shall be reported to the Division on Form C-125.

RULE 6. MISCELLANEOUS:

(A) Oil wells in the Eumont Gas Pool shall receive oil and casinghead gas allowables as provided in Division Rules 503, 505, and 506.

(B) All existing exceptions, whether granted administratively or through hearing, in effect on the issuance date of this order shall be "grandfathered" and shall remain in full force and effect until further notice.

SPECIAL RULES AND REGULATIONS FOR THE INDIAN BASIN-MORROW GAS POOL

The Indian Basin-Morrow Gas Pool, Eddy County, New Mexico was created March 1, 1963 and gas proration in this pool became effective July 1, 1965.

A. DEFINITIONS

THE VERTICAL LIMITS of the Indian Basin-Morrow Gas Pool shall be the Morrow formation.

(As Added by Order No. R-8170-O, Effective November 27, 1995) CONFINEMENT of the special rules governing the Indian Basin-Morrow Gas Pool shall apply only to such lands as shall from time to

time lie within the horizontal limits of said pool. B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Indian Basin-Morrow Gas Pool shall be 640 acres.

RULE 2(b). Each well completed or recompleted in the Indian Basin-Morrow Gas Pool shall be located no closer than 1650 feet to the outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary. D. ALLOCATION AND GRANTING OF ALLOWABLES

D. ALLOCATION AND GRANTING OF ALLOWABLES RULE 5. Acreage is the only proration factor in the Indian Basin-Morrow Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE

INDIAN BASIN-UPPER PENNSYLVANIAN GAS POOL

The Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico was created March 1, 1963 and gas proration in this pool became effective July 1, 1965.

A. DEFINITIONS

THE VERTICAL LIMITS of the Indian Basin-Upper Pennsylvanian Gas Pool shall be the Upper Pennsylvanian formation. B. WELL LOCATION AND ACREAGE REQUIREMENTS

B. WELL LOCATION AND ACREAGE REQUIREMENTS RULE 2(A). A standard GPU in the Indian Basin-Upper Pennsylva-

nian Gas Pool shall be 640 acres.

RULE 2(B). Each well completed or recompleted in the Indian Basin-Upper Pennsylvanian Gas Pool shall be located no closer than 1650 feet to the outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Indian Basin-Upper Pennsylvanian Gas Pool.



RECEIVED 2009 JUN 5 PM 1 22

30-025-25530

June 2, 2009

New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for NSP for AL Christmas NCT C #17

To Whom It May Concern:

XTO would like to request a Non-Standard Proration Unit for the subject well due to the intention to make it a Gas Well. According to the OCD rules, all gas wells require 160-acres. This well currently shares acreage with the AL Christmas NCT C #10 which is an oil well. A Non-Standard Proration approval would allow XTO to dedicate 40 acres to the Christmas NCT C #17 gas well, while the Christmas NCT C #10 oil well will utilize 40 acres, leaving the remaining 80 acres available for future wells.

If you have any questions or concerns, please contact me at the number shown below. We appreciate your consideration in this request.

Thank You,

sith Ward

Kristy Ward Regulatory Analyst Email address: <u>kristy_ward@xtoenergy.com</u> Direct Phone Line: 432.620.6740 E-Fax: 432.618-3527

	ar														
	District I 1625 N. French Dr	., Hobbs, N	I M 88240			Energ		State of I Minerals		Mexico tural Resourc	es		Re	vised	Form C-102 October 12, 2005
	District_II 1301 W. Grand Av District_III 1000 Rio Brazos R						1220) South	St. Fr	N DIVISION ancis Dr.	N	Sul	omit to Ap	Sta	riate District Office te Lease - 4 Copies ee Lease - 3 Copies
	District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8	7505			3	anta Fe,	NIVI	8/303				ÂM	IENDED REPORT
ſ	i	API Numb		EL	L LOC	ATION ² Pool			CREA	GE DEDIC		PLA 001 N			
		025-306					480			Eumont	; Yates -			een	(Gas)
	⁴ Property								perty Na	ame					⁶ Well Number
	30065 70GRID					<u> </u>		A, L, Chr ⁸ One	istma rator Na		<u> </u>				9 Elevation
	00538							XTO Er							3435' GL
							1	¹⁰ Surface							
	UL or lot no.		Township)	Range	Lo	t. Idn	Feet fr	rom the	North/South line		m the	East/Wes	st line	County
	D	18	22S		37E			990		/ North	460'		West	;	Lea
ŗ	UL on lot no	···-	1 Itraumahin		D01			1		ferent From S			L		
	UL or lot no.	-Section	Township		Range		t. Idn		rom the	North/South line	Feet fro	m the	E East/Wes	st line	County
	¹² Dedicated Acres 40	s ¹³ Joir	nt or Infill	14	Consolidatio	n Code	15 O	rder No.					F	e	& Lond
	16 00 00 00 00 00 00 00 00 00 00 00 00 00		- duristing	A No.	, C			<u>HAS BE</u>		3 S	17 OPH 1 hereby c complete t organizati interest in or has a r contract w to a volum heretofpne Signatur <u>Kris</u> Printed 1 Regu 18 SUR 1 hereby c was plotted me or und and correc	ERA ertify (o the t on eith the lan ght to ith an eary po entere ty W Name lato	hat the informa- best of my know her owns a wor nd including the drill this well a owner of such boling agreeme d by the divisi d by the divisi ard ry Analy CYOR CC hat the well loo field notes of a	ation cc vvledge a king inu ne propo at this l a mine ent or a a mine ent or a st VERC st VERC st vercent st vercent st	IFICATION ontained herein is true and and belief, and that this terest or unleased mineral osed bottom hole location ocation pursuant to a ral or working interest, or compulsory pooling order US/29/09 Date Date
											Certificate	Numt	ber		
- 6															

.

District I 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPO	RT
--------------	----

			WEI	LL LOCA	TION	AND AC	CREA	GE DEDIC	ATION PLA	Γ	_	
	¹ API Nu	ımber			² Pool (Code			³ Pool Na	me		
30	- 025 - 2	25530			rs - Queen	(0il)						
⁴ Property	y Code					⁵ Pro	perty Na	ime			⁶ Well Number	
3006	50					A L Chr	istma:	s NCT C			10	_
⁷ OGRII	O No.					⁸ Ope	erator Na	ime			⁹ Elevation	
0053	80					XTO E	nergy,	Inc.			3423' GL	
	¹⁰ Surface Location											
UL or lot no.	Section	ion To	wnship	Range	Lot	. Idn Feet f	from the	North/South line	Feet from the	East/West line	(County
F	18		22S	37E		1950)'	North	1845 '	West	Lea	
	¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Sectio	on Tov	wnship	Range	Lot	. Idn Feet f	from the	North/South line	Feet from the	East/West line	(County
12 Dedicated Acr	es ¹³ .	Joint or	Infill ¹⁴	⁴ Consolidation	i Code	¹⁵ Order No.						
40												

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	 ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a
	contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
18457 AC 1845	Signature Date Kristy Ward Printed Name Regulatory Analyst
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Date of Survey Signature and Seal of Professional Surveyer:
	Certificate Number

Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Wednesday, June 17, 2009 11:00 AM 'kristy.ward@xtoenergy.com' AL Christmas NCTC Well No. 17; NSP Application

kristy-ward

Dear Ms. Ward

Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC] this application for establishment of a non-standard unit requires that notice be given to all owners of interests (working interests and royalty interests) in the portions of the NW/4 of Section 18., unless ownership of all interests is uniform throughout the NW/4.

If ownership is uniform throughout the NW/4 of Section 18, please so advise us. Otherwise, please furnish proof of notice as indicated above.

Sincerely

David K. Brooks Legal Examiner 505-476-3450

Brooks, David K., EMNRD

From:	Kristy_Ward@xtoenergy.com
Sent:	Wednesday, July 01, 2009 12:36 PM
To:	Brooks, David K., EMNRD
Subject:	RE: Christmas C #17 NSP

Importance:

High

Mr. Brooks...we show that XTO has 100% WI and have possibly 180 RIO's on this well with very, very little interest. Several of the RIOs addresses shows to be unknown (approx. 10). What is your suggestion on how we should handle those?

Thank You,

Kristy S. Ward Regulatory Analyst XTO Energy, Inc. 432-620-6740 Direct No. 432-684-9681 Fax 432-618-3527 E-Fax kristy_ward@xtoenergy.com

"Brooks, David K., EMNRD" <<u>david.brooks@state.nm.us</u>>

To <<u>Kristy_Ward@xtoenergy.com</u>> cc Subject RE: Christmas C #17 NSP

06/25/2009 11:35 AM

From: Kristy Ward@xtoenergy.com [mailto:Kristy Ward@xtoenergy.com] Sent: Thursday, June 25, 2009 9:44 AM To: Brooks, David K., EMNRD Subject: Christmas C #17 NSP

Mr. Brooks...per our conversation, this is my email address.

Thanks for all your help!

Kristy S. Ward Regulatory Analyst XTO Energy, Inc. 432-620-6740 Direct No. 432-684-9681 Fax 432-618-3527 E-Fax kristy_ward@xtoenergy.com This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the MessageLabs Email Security System.

----- Message from "Brooks, David K., EMNRD" < david.brooks@state.nm.us > on Wed, 24 Jun 2009 08:51:41 -0600 -----

To: <<u>kirsty_ward@xtoenergy.com</u>> Subject: FW: AL Christmas NCTC Well No. 17; NSP Application

From: Brooks, David K., EMNRD Sent: Wednesday, June 17, 2009 11:00 AM To: 'kristy.ward@xtoenergy.com' Subject: AL Christmas NCTC Well No. 17; NSP Application

Dear Ms. Ward

Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC] this application for establishment of a non-standard unit requires that notice be given to all owners of interests (working interests and royalty interests) in the portions of the NW/4 of Section 18., unless ownership of all interests is uniform throughout the NW/4.

If ownership is uniform throughout the NW/4 of Section 18, please so advise us. Otherwise, please furnish proof of notice as indicated above.

Sincerely

David K. Brooks Legal Examiner 505-476-3450

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not

the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the MessageLabs Email Security System.

This inbound email has been scanned by the MessageLabs Email Security System.

Brooks, David K., EMNRD

From: Sent: To: Subject: Attachments:	Kristy_Ward@xtoenergy.com Tuesday, July 07, 2009 3:16 PM Brooks, David K., EMNRD RE: Christmas C #17 NSP ROY Int Owners & Offset Operator.doc; Notification Ltr - Burlington Resources.pdf; Notification Ltr - BLM.pdf
Importance:	High

Mr. Brooks...due to our time frame on getting the requested information regarding the subject well (i.e. proof of notification to RIO's) to your office by the deadline date of July 8, I am attaching a copy of what was sent out to the Royalty Interest Owners. I have also mailed you by Federal Express the actual copies for your records. These were over-night and should be in your office by July 8. I hope this is satisfactory.

Again, thanks Mr. Brooks for all your help. If there is any other information needed to get this NSP approved, please let me know.

Thank You.

Kristy S. Ward Regulatory Analyst XTO Energy, Inc. 432-620-6740 Direct No. 432-684-9681 Fax 432-618-3527 E-Fax kristy_ward@xtoenergy.com

This inbound email has been scanned by the MessageLabs Email Security System.

A. L. Christmas NCT C #17 Non-Standard Proration Unit

Royalty Interest Owner

Bureau of Land Management 602 E. Greene Str. Carlsbad, NM 88220-6292

Offset Operator

Burlington Resources Oil & Gas Co., L.P. 3300 N "A" Str. Bldg. 6-100 Midland, TX 79705-5490



0707			
4760	Poslage Certilied Fee	\$	AIT MAR
2000	Return Receipt Fee (Endorsement Required) Restricted Delivery Fee		Postmark Here
2560	(Endorsement Required) Total Postage & Fees	\$	Nov 1/7/09
2002	Sent To Street, Apl. No.; or PO Box No. 330 City State 21P+4 Maland D histographic dependent	; ton Resaur 0 N · A · Str. W ·19705 · 52	190 0+0, L-P. Bldg 6-100 190

July 7, 2009

Burlington Resources Oil & Gas Co., L.P. 3300 N. "A" Street, Bldg. 6-100 Midland, TX 79705-5490

Re: Offset Operator A L Christmas NCT C #17 Unit Ltr. D, Section 18, T-22S, R-37E

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the New Mexico Oil Conservation Division, an application to request a Non-Standard Proration Unit for the referenced well. Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC], we are required to notify you as a royalty interest owner for this lease. Attached is a copy of the application sent to the New Mexico Oil Conservation Division for your review.

All interested parties must file objections or requests in writing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 20 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

Kristy War Regulatory

Kusty Ward		
U Tristy Ward egulatory	 SENDER: COMPLETETHIS SECTIONS Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Image: Agent in the second se
	1. Article Addressed to: Bur lington fesources OrG, L.P. 3300 N. "A" Str., Bidglo-100 Midland, TX 79705-5490	 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	Maluno, 1 x 74705-5490 -	3. Service Type D/Certified Mail Registered Resum Receipt for Merchandi Insured Mail C.O.D. A. Restricted Delivery? (Extra Fee) Yes
XTO Energy Inc. · 200 North Lora:	2. Article Number (Transfer from service label) 7007 2560	



June 2, 2009

New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for NSP for AL Christmas NCT C #17

To Whom It May Concern:

XTO would like to request a Non-Standard Proration Unit for the subject well due to the intention to make it a Gas Well. According to the OCD rules, all gas wells require 160 acres. This well currently shares acreage with the <u>AL Christmas NCT C</u> #10 which is an oil well. A Non-Standard Proration approval would allow XTO to dedicate 40 acres to the Christmas NCT C #17 gas well, while the Christmas NCT C #10 oil well will utilize 40 acres, leaving the remaining 80 acres available for future wells.

If you have any questions or concerns, please contact me at the number shown below. We appreciate your consideration in this request.

Thank You,

File

Kristy Ward Regulatory Analyst Email address: <u>kristy_ward@xtoenergy.com</u> Direct Phone Line: 432.620.6740 E-Fax: 432.618-3527

District I				State of New Mexico				Form C-102			
1625 N. French Dr., Hobbs, NM 88240				Energy,	Minerals & N	atural Resourc	ces	Re	evised	October 12,	2005
District II										District C	<u>-</u>
1301 W. Grand .	Avenue, Ar	tesia, NM 882	210	OIL CO	NSERVATIO	ON DIVISIO	N Suc	omit to A <u>r</u>		te District C	
District III		334 07410		122	0 South St. F	rancis Dr.				Lease - 4 C Lease - 3 C	
1000 Rio Brazos District IV	s Ko., Aziec	, NIVI 87410		S	Santa Fe, NM	87505		• •	1.00	Lease - 5 C	optes
1220 S. St. Fran	cis Dr., San	ta Fe, NM 87	505						AME	NDED REP	ORT
		W	ELL LOC	ATION A	ND ACREA	AGE DEDIC	ATION PLA	.T			
	¹ API Nun	iber		² Pool Cod	e		³ Pool Na	ime			
/ 3	0-025-30)649)		76480			; Yates - 7Rv	rs - Qu	een (G	as)	
⁴ Propert	y Code				⁵ Property N	lame			6	Well Number	
	650				A L Christma	as NCT C				17	
⁷ OGRI	D No.			⁸ Operator Name						⁹ Elevation	
0053	80			XTO Energy, Inc.						3435 <u>'</u> GL	
-					¹⁰ Surface Loca	ation					
UL or lot no.	Section	Township	Range	Lot. Idn			Feet from the	East/Wes	t line	C	ounty
D	18	225	37E		990'	North	460'	West	:	Lea	
<u>.</u>			¹¹ Bot	tom Hole I	Location If Dif	ferent From Si	urface			<u>,</u>	
UL or lot no. Section Township		Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/Wes	at line	C	ounty	
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.											
40											
NO ALLOWA	ABLE W	LL BE AS	SIGNED TO) THIS CON	PLETION UN	ITIL ALL INTE	RESTS HAVE	BEEN CO	ONSOI	.IDATED C)R A
	ممنعم	N	ON-STAND	ARD UNIT	HAS BEEN AT	PPROVED BY	THE DIVISION	J			

•

¹⁷ OPERATOR CERTIFICATION I hardsy certify that the highmation contained hereit is true and complete to the base of my howoldge and belief, and that this organization either owns a working interest or unleased minerel interest in the lend including the proposed bottom hole location or has a right to diff the well a till classion pursuant on to a contract with an owner of such a minerel or working interest, or to a valuatory pooling agreement or a computary pooling order hereitige ontered by the division. Kristy Narc Printed Name Regulatory Analyst ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the valit case is true and correct to the best of my sugarvision, and theil the same is true and correct to the best of my sugarvision, and theil the same is true and correct to the best of my belief. Date Signature to Stal of Professional Surveyer: Signature to Stal of Professional Surveyer:			
67 with the set of my browledge and bellef, and that this organization either owns a working interest or unleased initered interest in the least of my browledge and bellef, and that this organization either owns a working interest or unleased initered interest in the least of my browledge and bellef, and that this organization either owns a working interest or unleased initered interest in the least of my browledge and bellef, and that this organization either owns a working interest or unleased initered interest in the least of my browledge and bellef, and that this organization either owns a working interest, or is a voluntary pooling agreement or a computory pooling order heretoging entered by the division. 8 with the owns of such a mineral or working interest, or is a voluntary pooling agreement or a computory pooling order heretoging entered by the division. 9 with the division. 9 with the division. 9 with division. </td <td>16 S. U. St</td> <td></td> <td></td>	16 S. U. St		
Provide the second	6 4		
the second se			
or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling order heretofype antered by the division. Not but of the such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling order heretofype antered by the division. Mill Market Will for the such as a such as the such as t	1460 50		
contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computary pooling order heretagine entered by the division.	a contraction of the second seco		1
to a valuatary pooling agreement or a computery pooling order hereiging catered by the division. hereiging catered by the dintervision.			
heretof pe entered by the division. Multiple entered by the division. Multiple entered by the division. Date Kristy Ward Printed Name Regulatory Analyst ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under ny supervision, and that the same is or ue and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:			
• NCL Signature Date • Just Street Date	<u>↓</u>		
Signature Date Kristy Wart Printed Name Regulatory Analyst Issurvey Analyst Issurvey OR CERTIFICATION Ihereby certify that the well location shown on this plat wax plotted from field notes of actual surveys made by me or under my supervision, and that the same is brue and correct to the best of my belief. Date of Survey Signature and Seed of Professional Surveys: Signature and Seed of Professional Surveys:			heretofone entered by the division.
Printed Name Regulatory Analyst ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well facation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is brue and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyer:			Signature Date
Regulatory Analyst Image: Control of the second s	We we		
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is brue and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:	chuez.		
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is brue and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:			
was plotted from field notes of actual surveys made by me or under my supervision, and that the same is brue and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:	·		
me or under my supervision, and that the same is brue and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:		· · ·	
and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:			
Date of Survey Signature and Seal of Professional Surveyer:			
Signature and Seal of Professional Surveyer:			······································
Signature and Seal of Professional Surveyer:			
Signature and Seal of Professional Surveyer:			Date of Survey
Certificate Number			-
Certificate Number			
Certificate Number	· •		
Certificate Number	· ·		
Certificate Number			
Certificate Number			
Certificate Number			
Certificale Number			
			Certificale Number



July 7, 2009

S.S. en 1945, Transition Jacks

Bureau of Land Management 620 E. Greene St. Carlsbad, NM 88220-6292

Re: Royalty Interest Owner Notification A L Christmas NCT C #17 Unit Ltr. D, Section 18, T-22S, R-37E

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the New Mexico Oil Conservation Division, an application to request a Non-Standard Proration Unit for the referenced well. Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC], we are required to notify you as a royalty interest owner for this lease. Attached is a copy of the application sent to the New Mexico Oil Conservation Division for your review.

All interested parties must file objections or requests in writing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 20 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

Kristy Wa Regulator

Kusty Ward	 SENDER: complete items 1, 2, and 3. Also complete items 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature
Legulatory Analyst	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Deliver
· ·	1. Article Addressed to:	D. Is delivery address different from item 17 DI Yes If YES, enter delivery address below: DI No
	Bureau of Land Management 602 E. Greene St.	
	Carlsbad, NM 88220-6292	3. Service Type Certified Mall Express Mall Registered Return Receipt for Merchandis Insured Mail C.O.D.
-		4. Restricted Delivery? (Extra Fee)
XTO Energy Inc. 200	2. Article Number 7007 2560 (Transfer from service label)	0002 4760 2114
		······································

Greenen St.

Ispad, NM 882.20-

5

Postmar

rfler,

CHE PAR

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees

÷ 2.1.1.1

476C

гu

2560

7007

Sent T

Strapt

or PO Box No.

City, State,

BIBIARVIAN

602 E.

Postage Certified Fee



June 2, 2009

New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for NSP for AL Christmas NCT C #17

To Whom It May Concern:

XTO would like to request a Non-Standard Proration Unit for the subject well due to the intention to make it a Gas Well. According to the OCD rules, all gas wells require 160 acres. This well currently shares acreage with the AL Christmas NCT C #10 which is an oil well. A Non-Standard Proration approval would allow XTO to dedicate 40 acres to the Christmas NCT C #17 gas well, while the Christmas NCT C #10 oil well will utilize 40 acres, leaving the remaining 80 acres available for future wells.

If you have any questions or concerns, please contact me at the number shown below. We appreciate your consideration in this request.

Thank You,

File

with Ward

Kristy Ward Regulatory Analyst Email address: <u>kristy_ward@xtoenergy.com</u> Direct Phone Line: 432.620.6740 E-Fax: 432.618-3527

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

40

Energy, Minerals & Natural Resources

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

	AMENDED REPORT
--	----------------

WELL LOCATION	AND	ACREAGE	DEDICATION	PLAT

¹ API Number			1	² Pool Code			³ Pool Na	me	
30-025-30649				76480	ļ	Eumont:	Yates - 7Rv	rs - Queen	(Gas)
⁴ Propert	y Code				⁵ Property Na	me			⁶ Well Number
300	550	ļ		Ļ	A L Christma	s NCT C			17
⁷ OGRI	D No.				8 Operator Na	me		·····	⁹ Elevation
0053	80				XTO Energy.	Inc.			3435' <u>GL</u>
				10	Surface Loca	tion			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	22S	37E		990'	North	460'	West	Lea
,	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acr	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

460' 10 10 10 10 10 10 10 10 10 10 10 10 10	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
Charthas W 10	heretofore entered by the division. With Ward 5/29/09 Signature Date Kristy Ward Printed Name Regulatory Analyst
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Signature and Seal of Professional Surveyer:
	Certificate Number

A. L. Christmas NCT C #17 Non-Standard Provation Unit

`

2009 JUL -9 A 11:03

Royalty Interest Owner

ç

Bureau of Land Management 602 E. Greene Str. Carlsbad, NM 88220-6292

Offset Operator

Burlington Resources Oil & Gas Co., L.P. 3300 N "A" Str. Bldg. 6-100 Midland, TX 79705-5490 From: Sent: To: Subject: Brooks, David K., EMNRD Thursday, July 16, 2009 11:20 AM 'Kristy_Ward@xtoenergy.com' RE: Christmas C #17 NSP

Dear Ms. Ward

It appears that the amended notices informing the noticed parties of the twenty-day protest period were mailed on <u>July</u> 7. Accordingly, issuance of an order in this case must be deferred until at least July 28 to determine if any protest will be filed.

Sincerely

David K. Brooks Legal Examiner 505-476-3450

From: Kristy_Ward@xtoenergy.com [mailto:Kristy_Ward@xtoenergy.com]
Sent: Thursday, July 16, 2009 10:16 AM
To: Brooks, David K., EMNRD
Subject: RE: Christmas C #17 NSP
Importance: High

Mr. Brooks...just wanted to check the status on the approval of the subject well.

Thank You,

Kristy S. Ward Regulatory Analyst XTO Energy, Inc. 432-620-6740 Direct No. 432-684-9681 Fax 432-618-3527 E-Fax kristy_ward@xtoenergy.com

This inbound email has been scanned by the MessageLabs Email Security System.



	U.S. Posial S	ervice. DMAIL-REC	NEI DT
2107	(Domestic Mail O	niy: M Lastrence C	overage (Provided)
			I S E
4760	Postage	\$	And And And
	Certified Fee		Dest
2000	Return Receipt Fee (Endorsement Required)		Postmark Here
	Restricted Delivery Fee (Endorsement Required)		- ustra
2560	Total Postage & Fees	\$	War 1/2/09
2007	Sent To Burlin	is ton Resource	190 0+C, L. P. Bldg 6-100
2	or PO Box No. 330	ON. A str.	Bldg 6-100
	PS Form SELUE Aucustr	0100	Severe set or incurrent on su

July 7, 2009

Burlington Resources Oil & Gas Co., L.P. 3300 N. "A" Street, Bldg. 6-100 Midland, TX 79705-5490

Re: Offset Operator A L Christmas NCT C #17 Unit Ltr. D, Section 18, T-22S, R-37E

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the New Mexico Oil Conservation Division, an application to request a Non-Standard Proration Unit for the referenced well. Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC], we are required to notify you as a royalty interest owner for this lease. Attached is a copy of the application sent to the New Mexico Oil Conservation Division for your review.

All interested parties must file objections or requests in writing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 20 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

Sincerery,		
Minty Ward	• · · · · · · · · · · · · · · · · · · ·	
Kristy Ward Regulatory	 SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Bur lington fesources O+G, L.f. 33DD N. "A " Str., Bldg lo-100 Midland, TX 79705-5149D 	COMPLETE THIS SECTION ON DELIVERY A. Signature X ☐ Agent ☐ Address B. Received by (<i>Printed Name</i>) C. Date of Delive D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below:
		3. Service Type D/Certified Mail Express Mail Registered Return Receipt for Merchandis Insured Mail C.O.D. A. Restricted Delivery? (Extra Fee) Yes
XTO Energy Inc. 200 North Lora	2. Article Number (Transfer from service label) 7007 2560	



June 2, 2009

New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for NSP for AL Christmas NCT C #17

To Whom It May Concern:

XTO would like to request a Non-Standard Proration Unit for the subject well due to the intention to make it a Gas Well. According to the OCD rules, all gas wells require 160 acres. This well currently shares acreage with the AL Christmas NCT C #10 which is an oil well. A Non-Standard Proration approval would allow XTO to dedicate 40 acres to the Christmas NCT C #17 gas well, while the Christmas NCT C #10 oil well will utilize 40 acres, leaving the remaining 80 acres available for future wells.

If you have any questions or concerns, please contact me at the number shown below. We appreciate your consideration in this request.

Thank You,

Ward Ward

Kristy Ward Regulatory Analyst Email address: <u>kristy_ward@xtoenergy.com</u> Direct Phone Line: 432.620.6740 E-Fax: 432.618-3527

District				State of Ainerals		Mexico tural Resourc	es	R	evised	Form 1 October 12	C-102 2, 2005		
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			10	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					Sta	oriate District ate Lease - 4 ee Lease - 3	Copies		
1220 S. St. Franc	is Dr., Santa	-] AN	IENDED RI	EPORT
			<u>ELL L</u>				<u>CREA</u>	GE DEDIC	· · · · · · · · · · · · · · · · · · ·				
1	¹ API Numb				l Code				³ Pool	Vame			
30)-02 <u>5-30</u> (549		76	<u>5480</u>			the second se	<u>; Yates - 7</u>	<u>Rvrs - Qu</u>	ieen		
⁴ Propert	y Code					⁵ Pro	operty Name ⁶ Well Number						
3000	550					A L Chr	<u>istma</u>	s NCT C				17	
⁷ OGRI	D No.					⁸ Ope	perator Name ⁹ Elevation						
0053	80			XTO Energy, Inc.						3435' GL			
					1	⁰ Surface	e Loca	tion					
UL or lot no.	Section	Township	R	Range Lo	ot. Idn	Feet fi	rom the	North/South line	Feet from the	e East/We	st line		County
D	18	225	37	7E		990	1	North	460 '	Wes	t	Lea	
¹¹ Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	R	Range Lo	ot. Idn	Feet fi	rom the	North/South line	Feet from the	e East/Wa	st line		County
		L								I			
¹² Dedicated Acr	es 13 Joi	nt or Infill	¹⁴ Consol	lidation Code	I'S Or	der No.							
40	· ·				1								

۰.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		VIET ROVED BI II	
16 2.0			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
6 5 7			complete to the best of my knowledge and belief, and that this
			organization either owns a working interest or unleased mineral
460' 20			interest in the land including the proposed bottom hole location
(M ^r)			or has a right to drill this well at this location pursuant to a
			contract with an owner of such a mineral or working interest, or
for far far far far far freder	<u> </u>		to a voluntary pooling agreement or a compulsory pooling order
Charlow Hill			heretofore entered by the division. <u>MHU</u> Ward 5/29/09 Signature Date <u>Kristy Ward</u> Printed Name Regulatory Analyst
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	<u> </u>		Date of Survey
			Signature and Seal of Professional Surveyer:
			Certificate Number



0 2114	CERTIFIED (Domestic Mail O For delivery inform OF	nly, No li	surance	Coverse	Pi@vided)
4760	Postage	\$			
ц Г	Certified Fee				
000	Return Receipt Fee (Endorsement Required)		~ <u>_</u>		ostrinarik Mere
	Restricted Delivery Fee (Endorsement Required)			Neel	1109
2560	Total Postage & Fees	\$			
5	Sent To BLM				
7007	Street, Apt. No.; or PO Box No. 602 City, State, ZIP+4) E. (Frece	ne St.	
	City, State, ZIP+4	Is had ,	NM	882.20-	6292
	PS Form 3800 August 2	006		See Reve	selectostructions

July 7, 2009

Bureau of Land Management 620 E. Greene St. Carlsbad, NM 88220-6292

Re: Royalty Interest Owner Notification A L Christmas NCT C #17 Unit Ltr. D, Section 18, T-22S, R-37E

To Whom It May Concern:

This letter is to notify you that XTO Energy Inc. has submitted to the New Mexico Oil Conservation Division, an application to request a Non-Standard Proration Unit for the referenced well. Pursuant to Rule 4.12.A(3) [19.15.4.12.A(3) NMAC], we are required to notify you as a royalty interest owner for this lease. Attached is a copy of the application sent to the New Mexico Oil Conservation Division for your review.

All interested parties must file objections or requests in writing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505, within 20 days.

If you have any questions please call me at 432-620-6740.

Sincerely,

Knisty Ware

Kristy Ward **Regulatory Analyst**

risty Ward egulatory Analyst	 SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	COMPLETENTISSECTION ON DELIVERY A. Signature X Image: Completeness of the second sec		
	1. Article Addressed to: Bureau of Land Management 602 E. Greene St.	D. Is delivery address different from item 17 Different from 17 Different		
	Carlsbad, NM 88220-6292	3. Service Type 4. Registered 4. Restricted Mail 4. Restricted Delivery? (Extra Fee) 4. Restricted Delivery? (Extra Fee) 4. Provide Additional Service Servic		
XTO Energy Inc. 200	2. Article Number (Transfer from service label) 7007 2560	0002 4760 2114		

102595-02-M-1540



June 2, 2009

New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for NSP for AL Christmas NCT C #17

To Whom It May Concern:

XTO would like to request a Non-Standard Proration Unit for the subject well due to the intention to make it a Gas Well. According to the OCD rules, all gas wells require 160 acres. This well currently shares acreage with the AL Christmas NCT C #10 which is an oil well. A Non-Standard Proration approval would allow XTO to dedicate 40 acres to the Christmas NCT C #17 gas well, while the Christmas NCT C #10 oil well will utilize 40 acres, leaving the remaining 80 acres available for future wells.

If you have any questions or concerns, please contact me at the number shown below. We appreciate your consideration in this request.

Thank You,

wath Ward

Kristy Ward Regulatory Analyst Email address: <u>kristy_ward@xtoenergy.com</u> Direct Phone Line: 432.620.6740 E-Fax: 432.618-3527

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM, 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WI	ELL LOC	<u>ATION</u>	I AND A	CREA	GE DEDIC	ATION PLA	T	
¹ API Number				² Pool Code ³ Pool Name			me			
30	0-025-30	649		76480 Eumont; Yates - 7Rvrs - Queen (Gas)					(Gas)	
⁴ Propert	y Code				5 P	roperty Na	ame	······		⁶ Well Number
3000	650				A L CI	nristma	s NCT C		1	17
⁷ OGRI	D No.				8 C	perator N	ame			⁹ Elevation
0053	80				XTO	Energy	Inc.			3435' GL
					¹⁰ Surfa	ce Loca	tion			
UL or lot no.	Section	Township	Range	Lot	. Idn Fee	from the	North/South line	Feet from the	East/West line	Coun
D	18	22S	37E		99	0'	North	460'	West	Lea
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot	t. Idn Fee	from the	North/South line	Feet from the	East/West line	Coun
	1	1	1							
12 Dedicated Acr	es 13 Joi	nt or Infill	14 Consolidatio	on Code	15 Order No.			· · · · · · · · · · · · · · · · · · ·		•
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 28 29 29 29 29 29 29 29 29 29 29 29 29 29		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
ourstrest trip		heretofpre entered by the division. Signature Kristy Ward Printed Name Regulatory Analyst
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Signature and Seal of Professional Surveyer:

LBORE DIAGRAM	DATA LOCATION: 990' FNL & 460' FWL, UNIT D. SEC. 18, T-22-S, R-37E COUNTY/STATE: LEA COUNTY, NM FIELD: EUMONT FORMATION: EUMONT; YATES-7 RIVERS-QUEEN INITIAL IP: F 642 MCPFD (12/27/57) API #: 30-025-30649 CURRENT STATUS: TA'D CURRENT STATUS: TA'D	HISTORY COMPLETION DATA: 10/13/89: SPUD 12 ¼" HOLE. RAN 11 JTS 9 5/8" 36# K-55 ST&C CSG & SET 10/13/89: SPUD 12 ¼" HOLE. RAN 11 JTS 9 5/8" 36# K-55 ST&C CSG & SET @ 450'. CMT W/350 SX. CIRC 94 SX. CONT DRLG. DRL 8 ¼" HOLE. RAN 92 JTS 7" 26# K-55 LT&C & J-55 ST&C CSG. SET @ 3788'. CMT W/1197 SX. CIRC 330 SX. RAN OH LOG. RIG REL 10/20/89. 10/24/89: A550-3576'. ACDZ W/7000 GALS 15% MCA ACID. SWB WELL TO PIT. MADE 10 SWB RUNS. FINAL SWB FL WAS @ 2100'. SWB LINE PARTED WHILE ATTEMPTING TO PULL STANDING VALVE.	 WORKOVER HISTORY: 10/26/89: PULLEDTBG & RETR SD LINE & FISHING TOOL. RAN 117 JTS 2 3/8" 4.7# J-55 EUE TBG, SN 18" MA, & LANDED BTM OF TBG @ 3/882'. RAN 2 X 1 ½. X 14 INSERT PMP & PLACE WELL ON PROD. 3682'. RAN 2 X 1 ½. X 14 INSERT PMP & RLACE WELL ON PROD. 10/27/89: WELL NOT PMPG. CHANGE OUT 1 ½" INSERT PMP. 10/27/89: WELL NOT PMPG. CHANGE OUT 1 ½" INSERT PMP. 3/16 SD. 8/16 SD. 3/16 SD. 3/16 SD. 3/16 SD. 3/16 SD. 01/27/98: POH W/PROD EQUIP. SET CICR @ 3426'. PPD 150 SX CL C. OBTAINED 2000# SQZ (90 SX IN FORM). CLEAN LOCATION. WELL TA'D 9/8/97. 05/03/04: RAN MIT W/CHART TO 560# FOR 30" – OK. WELL IS TA'D. 	DDC REVISED 10/07/05 PAGE 1 OF 1
A. L. CHRIST A. L. CHRIST <i>C Prop</i> Formerly A.L. Chi WELLBORE DIAG	GL: 3435' RB TO GL: 6' DF TO GL: DF TO GL: 12 1/1 HOLE	Vates Vates 2655 - 68 (13', 14 holes) 2718 - 23' (5', 6 holes) 2718 - 23' (3', 4 holes) 2850 - 53' (3', 4 holes) 2850 - 53' (3', 4 holes) 2920 - 23' (3', 4 holes) 2930 - 48' (3', 4 holes) 2930 - 48' (11', 12 holes) 303 - 87' (8', 9 holes) 3130 - 41' (11', 12 holes) 3166 - 93' (7', 8 holes)	B 34" HOLE B 34" HOLE CICR @ 3426' CICR @ 3426' EERES 3450-3576' (21 HOLES) 92 JTS 7" CSG 20# & 26# J-55 & K- 55 SET @ 3788'. CMT W/1197 SX CIRC W/330 SX. TD: 3798' PBT0: 3779	W:WELL SKETCHES\OTHER NEW MEXICO\CHRISTMAS, A.L. C #17

Your NSP Administrative Application (No. pKAA0915936092) as submitted has been denied without prejudice.

The Special Pool Rules for the Eumont Gas Pool, as amended by Order R-8170-P, effective December 14, 2001, provides that a standard spacing unit for a gas well shall consist of 640 acres, comprising of an entire governmental section, and 660 feet to any governmental quarter section line. Your well is 460 feet from the western boundary of the spacing unit and will also need a NSL application.

If you chose to resubmit your NSP based on 640 acres, you must notice everyone in the 640 acre unit. The NSL application will require notice to all affected owners in Sec 12 & 13- 22S-36E and Sec 7- 22S-37E.

Sincerely Terry Warnell Engineering Examiner 505-466-3466

Eastern	Minanala & N				Form C-101 May 27, 2004
					iviay 27, 2004
(Oil Conservat	tion Divsiion	Q 1 XOUY S	ubmit to approp	riate District Office
	1220 S. St.	Francis DiHOE	RESOLD		
)5				AME	NDED REPORT
ERMIT TO DR	ILL, RE-EN	ITER, DEEPEN			
erator Name and Address					
				³ API Number	/
Midland, IX 797		Name	30- 025-306	549 ⁶ Wel	ll No.
and the second sec					17
			¹⁰ Proposed P	0012	
	⁷ Surface L	ocation			
				East/West line	County
				West	Lea
					,
Range Lot Id	In Feet from th	ne North/South Line	Feet from the	East/West line	County
<i>A</i>	Additional We	ell Location			
	1			1	evel Elevation
			1		IS' GL
3426' CICR					Orig Date
	from nearest fresh w		Distance from near		
nd	+100	00'		est surface water +1000'	
	+10(Pit Volume	00' bbls Drilling M	lethod:	+1000'	
nd thick Clay	+10(Pit Volume Fr	00 ' bbls Drilling M resh Water Bi	lethod: rinc Diesel/O		Gas/Aır 🗖
nd	+100 Pit Volume Fr ed Casing and	00' bbls Drilling M resh Water [Bi d Cement Progra	lethod: rine Diesel/O am	+1000'	
nd thick Clay ²¹ Propose ing Size Casu	+100 Pit Volume Fr ed Casing and ng weight/foot	00' bbls Drilling M resh Water Bi d Cement Progra Setting Depth	lethod: rinc Dicsel/O am Sacks of Ceme	+1000' hil-based ntEs	stumated TOC
nd	+100 Pit Volume Fr ed Casing and ng weight/foot 36#	00' bbls Drilling M resh Water Bi d Cement Progra Setting Depth 432'	fethod: rine Diesel/O am Sacks of Ceme 350 sx (cir	+1000' hil-based nt rc)	stumated TOC Surface
nd	+100 Pit Volume Fr ed Casing and ng weight/foot	00' bbls Drilling M resh Water Bi d Cement Progra Setting Depth	lethod: rinc Dicsel/O am Sacks of Ceme	+1000' hil-based nt rc)	stumated TOC
nd	+100 Pit Volume Fr ed Casing and ng weight/foot 36#	00' bbls Drilling M resh Water B d Cement Progra Setting Depth 432' 3788'	fethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir	+1000' hil-based nt Es rc) rc)	stumated TOC Surface Surface
nd	+100 Pit Volume Fr ed Casing and ng weight/foot 36#	00' bbls Drilling M resh Water Br d Cement Progra Setting Depth 432' 3788'	Iethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir	+1000' hi-based nt Es hc) rc) s for any App	stumated TOC Surface Surface
nd	+100 Pit Volume Fr ed Casing and ng weight/foot 36# , 23#, 26# EN or PLUG BACK	00' bbls Drilling M resh Water Br d Cement Progra Setting Depth 432' 3788'	Iethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir 2 yirces 2 yeaw 1 Jankors Dietert	+1000'	stumated TOC Surface Surface
nd	+100 Pit Volume Fit ed Casing and ng weight/foot 36# 23#, 26# EN or PLUG BACK ets if necessary. -7 Rvrs-Queen	00 bbls Drilling M resh Water Br d Cement Progra Setting Depth 432 3788 Certification K, give the data on the h (0i1)	Iethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir 2 yirces 2 yeaw 1 Jankors Dietert	+1000' hil-based nt Es c) rc) rc) strenges Amor ne and proposed r back 6/6/	stumated TOC Surface Surface
nd thick Clay 21 Propose ing Size Casin 5/8" 3/4" 20#. application is to DEEPE f any Use additional she s: Eumont; Yates s-7 Rvrs-Queen (6)	+100 Pit Volume ed Casing and ng weight/foot 36# 23#, 26# EN or PLUG BACK ets if necessary. -7 Rvrs-Queen Gas) ete to the best of	00 bbls Drilling M resh Water Br d Cement Progra Setting Depth 432 3788 Setting Depth 577 577 577	tethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir) 1197 sx (cir 1197 sx (cir 1197 sx (cir) 1197 sx (cir) 11	+1000' hil-based nt Es c) rc) rc) me and proposed r back 6/6/ - 0720	stimated TOC Surface Sufface
nd	+100 Pit Volume ed Casing and ng weight/foot 36# 23#, 26# EN or PLUG BACK ets if necessary. -7 Rvrs-Queen Gas) ete to the best of	00 bbls Drilling M resh Water Br d Cement Progra Setting Depth 432 3788 Setting Depth 577 577 577	tethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir) 1197 sx (cir) 1197 sx (cir 1197 sx (cir) 1197 sx (cir) 11	+1000' hil-based nt Es c) rc) rc) me and proposed r back 6/6/ - 0720	stimated TOC Surface Surface Surface
nd 21 thick Clay ing Size Casin 5/8" 3/4" 3/4" 20#. application is to DEEPE fany Use additional she s: Eumont; Yates s-7 Rvrs-Queen (Geen) Geen above is true and completing pit will ines a general pit will	+100 Pit Volume ed Casing and ng weight/foot 36# 23#, 26# EN or PLUG BACK ets if necessary. -7 Rvrs-Queen Gas) ete to the best of be	00' bbls Drilling M resh Water Bi d Cement Progra Setting Depth 432' 3788' Setting Depth 432' 07 07 01L Approved by:	tethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir) 1197 sx (cir) 1197 sx (cir 1197 sx (cir) 1197 sx (cir) 11	+1000' hil-based nt Es c) rc) rc) me and proposed r back 6/6/ - 0720	stimated TOC Surface Sufface
nd	+100 Pit Volume ed Casing and ng weight/foot 36# 23#, 26# EN or PLUG BACK ets if necessary. -7 Rvrs-Queen Gas) ete to the best of be	00' bbls Drilling M resh Water Bi d Cement Progra Setting Depth 432' 3788' Content Bi Content Progra Setting Depth 432' 078 Content Bi Content Bi Co	Iethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir) 1197 sx (cir) 11	+1000' hil-based nt Es cc) rc) for the formation of	stimated TOC Surface Sufface
nd	+100 Pit Volume ed Casing and ng weight/foot 36# 23#, 26# EN or PLUG BACK ets if necessary. -7 Rvrs-Queen Gas) ete to the best of be	00' bbls Drilling M resh Water Br d Cement Progra Setting Depth 432 3788' K, give the data on the (0i1) 577 OIL Approved by:	Iethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir) 1197 sx (cir) 11	+1000' hil-based nt Es c) rc) rc) me and proposed r back 6/6/ - 0720	stimated TOC Surface Sufface
nd	+100 Pit Volume ed Casing and ng weight/foot 36# 23#, 26# EN or PLUG BACK ets if necessary. -7 Rvrs-Queen Gas) ete to the best of be	00' bbls Drilling M resh Water B d Cement Progra Setting Depth 432' 3788' Setting Depth 432' Setting Depth 440' Setting Depth 4	Iethod: rine Diesel/O am Sacks of Ceme 350 sx (cir 1197 sx (cir) 1197 sx (cir) 11	+1000'	stumated TOC Surface Sufface
	D5 ERMIT TO DR erator Name and Address Midland, TX 797 Pool 1 (rs - Queen (Gas) Range Lot Id 37E L Proposed Bottom Range Lot Id 2 Well Type Code G 7 Proposed Depth	Energy, Minerals & 1 Oil Conserva 1220 S. St. 205 Santa Fe, N ERMIT TO DRILL, RE-EN Erator Name and Address Midland. TX 79701 SProperty I A L Christmas Pool 1 rrs - Queen (Gas) 7Surface I Range Lot Idn Feet from ti 37E 990 Proposed Bottom Hole Locati Range Lot Idn Feet from ti Additional W 2 Well Type Code 13 Cable/Re G Rota 7 Proposed Depth 18 Format	Energy, Minerals & Natural Restree Oil Conservation Division 1220 S. St. Francis Dr. 10 Santa Fe, NM 87505 ERMIT TO DRILL, RE-ENTER, DEEPEN erator Name and Address Midland. TX 79701 SProperty Name A L Christmas NCT C Pool 1 rrs - Queen (Gas) 7Surface Location Range Lot Idn Feet from the North/South Lane 37E 1 990' North Proposed Bottom Hole Location If Different F Range Lot Idn Feet from the North/South Lane Additional Well Location 2 Well Type Code 13 Cable/Rotary 14 1 G Rotary 14 1 Proposed Depth 18 Formation	Energy, Minerals & Natural Restlets FiveD Oil Conservation Division UN 0 1 2009 S 1220 S. St. Francis Dr HOBBSOCD Santa Fe, NM 87505 ERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACI erator Name and Address Midland, TX 79701 30- 025-300 SProperty Name A L Christmas NCT C Pool 1 rs - Queen (Gas) 7 Surface Location Range Lot Idn Feet from the 990' North 460' Proposed Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South Line Feet from the Additional Well Location 2 Well Type Code G North 10 Proposed P 11 Cable/Rotary 14 Lease Type Code Rotary 19 Contractor	1220 S. St. Francis Dri HOBBSOLD Santa Fe, NM 87505 AME CORNIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD Property Name CORID Number Or Operation Number OPERATION DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD Property Name CORID Number OPERATION Number 30- 025-30649 OPERATION NUMBER OPERATION NUMBER A L Christmas NCT C Pool 1 Import Name A L Christmas NCT C Pool 1 Proposed Pool 2 Proposed Pool 1 Proposed Bottom Hole Location If Different From Surface Additional Well Location Proposed Depth 18 Formation 19 Contractor 15 Ground L

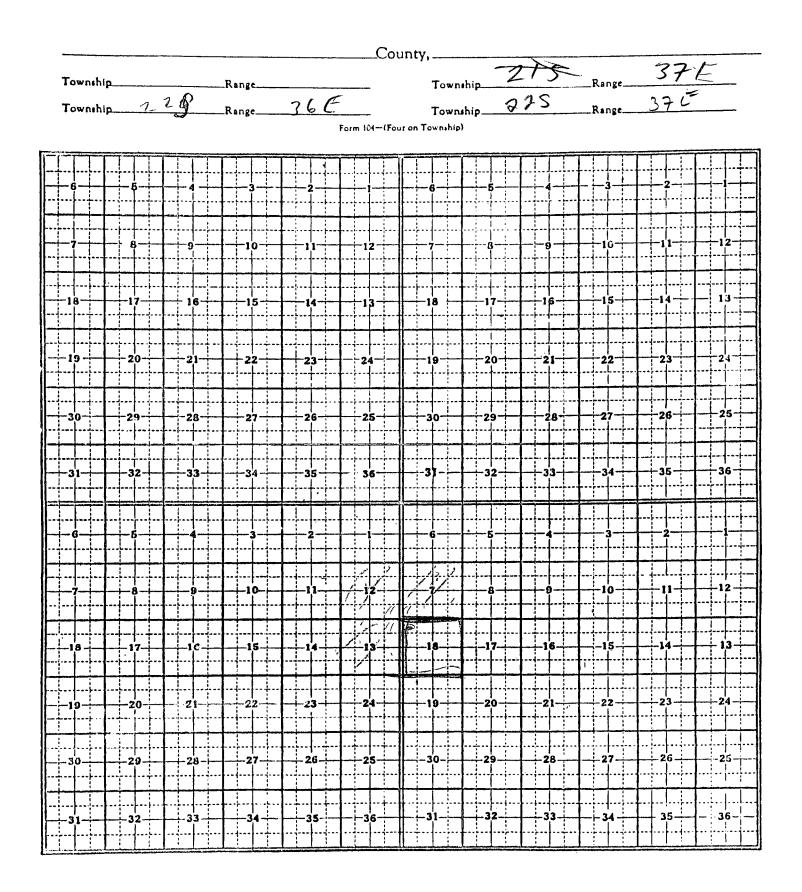


ELEVATION:	GL – 3435'	TD – 3798' PBTD – 3416'				
WELL DATA:						
Current Status:	TA'd; no equipment in hole. Last Production – 5/1997					
Surface Casing:	Surface Casing: 9-5/8" 36 ppf K-55. Set at 450'. Cemented with 350 sx. TOC at surface.					
Prod. Casing:	7" 20 ppf K-55. Set at 3788'. (TOC at surface.	Cemented with 1197 sx.				
COMPLETION:						
Perfs: Penrose	CICR @ 3426' with 10' cemer 3450 – 3576' (126', 20 hole					
OBJECTIVE: OAP Seven Rivers and Yates, Frac and RWTP						

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NM OCD & OSHA guidelines) This well is a PRIVATE well

- 1. Notify land owner of intent to move on location.
- 2. MIRU PU. MI and rack 3500' of 2-7/8" N-80 WS. ND WH. NU BOP.
- 3. Pressure test csg to 500 psig for 30 min.
- 4. RIH with 6-1/8" bit and scraper on 2-7/8" N-80 WS. Clean well out to 3416' (PBTD). Circulate hole clean. POOH and LD bit, scraper, and WS.
- 5. MIRU Wireline company. PU and RIH 3-1/8" cgs gun with premium charges and gamma ray tool. Correlate depth with the *Spectral Density Dual Spaced Neutron Log ran by Halliburton on 10/19/89*. Perforate the following intervals with 1 spf and 60 degree phasing as follows:





ELEVATION:	GL – 3435'	TD – 3798' PBTD – 3416'
WELL DATA:		
Current Status:	TA'd; no equipment in hole. L	ast Production – 5/1997
Surface Casing:	9-5/8" 36 ppf K-55. Set at 450 TOC at surface.)'. Cemented with 350 sx.
Prod. Casing:	7" 20 ppf K-55. Set at 3788'. C TOC at surface.	Cemented with 1197 sx.
COMPLETION:		
Perfs: Penrose	CICR @ 3426' with 10' cemer 3450 – 3576' (126', 20 hole	
OBJECTIVE: OAE	Seven Rivers and Yates, Frac ar	nd RWTP

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per NM OCD & OSHA guidelines) This well is a PRIVATE well

- 1. Notify land owner of intent to move on location.
- 2. MIRU PU. MI and rack 3500' of 2-7/8" N-80 WS. ND WH. NU BOP.
- 3. Pressure test csg to 500 psig for 30 min.
- 4. RIH with 6-1/8" bit and scraper on 2-7/8" N-80 WS. Clean well out to 3416' (PBTD). Circulate hole clean. POOH and LD bit, scraper, and WS.
- 5. MIRU Wireline company. PU and RIH 3-1/8" cgs gun with premium charges and gamma ray tool. Correlate depth with the *Spectral Density Dual Spaced Neutron Log ran by Halliburton on 10/19/89*. Perforate the following intervals with 1 spf and 60 degree phasing as follows:

			-	~		w Mexico			
District I 625 N. French Dr	r., Hobbs, NM	88240	ł	inergy,	Minerals &	Natural Resources	EIVED		May 27, 2004
<u>District II</u> 301 W. Grand Av	venue, Artesia,	NM 88210		C)il Conserva	tion Divsiion ^{JUN}	Q i 200y s	ubmit to approp	riate District Office
<u>District III</u> 000 Rio Brazos R	Rd., Aztec, NM	1 87410		C		Francis DrHOB			
District IV 220 S. St. Franci	is Dr., Santa F	e, NM 87505			Santa Fe, M			AME	NDED REPORT
APPLIC	CATION	FOR PE	RMIT T	O DRI	LL, RE-EN	TER, DEEPEN	, PLUGBACI	K, OR ADE	A ZONE
<u> </u>		¹ Opera	ator Name and	d Address				² OGRID Numbe 005380	r
XTO Energy.							- <u></u>	³ API Number	
200 N. Lorai	ine, Ste. rty Code	800 M	idland, T	X 797()1 ⁵ Property]	Name	30- 025-306	5496We	11 No.
				A	L Christma				17
Fum	ont: Yate	⁹ Proposed Po		n (Gas)	/		¹⁰ Proposed P	0012	
		<u> </u>		1 (003)	⁷ Surface I	ocation			
UL or lot no.	Section	Township	Range	Lot Idr			Feet from the	East/West line	County
D	18	225	37E	1	990		460'	West	Lea
		⁸ Pr	oposed E	Bottom	Hole Locati	on If Different Fr	om Surface		
UL or lot no	Section	Township	Range	Lot Idr	n Feet from t	he North/South Line	Feet from the	East/West line	County
	Ll		1	<u>ــــــــــــــــــــــــــــــــــــ</u>	dditional W	ell Location			
11 Work Ty	pe Code	12	Well Type Cod		¹³ Cable/R		ase Type Code	15 Ground I	evel Elevation
F) 		G		Rota	iry	P 🔎	343	35' GL
16 Multi	ıple		Proposed Dept 3426' CIC		¹⁸ Forma Yates - 7Rvi		Contractor y Wireline	· ·	ud Date Orig Date
	0								UTTE Date
N	water	·	· · · · · · · · · · · · · · · · · · ·		rom nearest fresh		Distance from near		
N Depth to ground	water No re	cord foun	d	Distance f	rom nearest fresh +1(000'		est surface water +1000'	
N Depth to ground Pit Liner: Syr	water No re	cord foun	d		rom nearest fresh +10 Pit Volume	000' bbls Drilling Me	thod:	+1000'	
N Depth to ground Pit Liner: Syr	water No re	cord foun	d luck Clay	Distance fi	rom nearest fresh +10 Pit Volume F)00 ' bbls Drilling Me Fresh Water 🔲 Bri	thod: nc Diesel/O		Gas/Aır 🗌
N Depth to ground Pit Liner: Syr	water No re	cord foun	d luck Clay	Distance fi	rom nearest fresh +10 Pit Volume F	000' bbls Drilling Me	thod: nc Diesel/O m	+1000'	Gas/Aır
N Depth to ground Pit Liner: Syr	water No re nthetic pop System	cord foun mils th	d luck Clay	Distance fi	rom nearest fresh +10 Pit Volume F)00 ' bbls Drilling Me Fresh Water 🔲 Bri	thod: nc Diesel/O	+1000'	Gas/Aır
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/	water No re nthetic pop System tize	cord foun mils th	d Clay	Distance fi	rom nearest fresh +10 Pit Volume F ed Casing an	000' bbls Drilling Me Fresh Water Bri d Cement Program	thod: nc Diesel/O m	+1000'	
N Depth to ground Pit Liner: Syr Closed-Lc Hole S	water No re nthetic pop System tize	cord foun mils th Casin 9 5	d Clay Puck Clay ²¹ F ng Size	Distance fr	rom nearest fresh +10 Pit Volume F ed Casing an g weight/foot	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth	thod: nc Diesel/O m Sacks of Ceme	+1000' hl-based	stumated TOC
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/	water No re nthetic pop System tize	cord foun mils th Casin 9 5	d Clay 2 ¹ F ng Size 5/8"	Distance fr	rom nearest fresh +10 Pit Volume F ed Casing an g weight/foot 36#	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: m Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (ci	+1000' ul-based nt E: c) rc)	stunated TOC Surface Surface
N Depth to ground Pit· Liner: Syr Closed-Lc Hole S 12 1/	water No re nthetic pop System tize	cord foun mils th Casin 9 5	d Clay 2 ¹ F ng Size 5/8"	Distance fr	rom nearest fresh +10 Pit Volume F ed Casing an g weight/foot 36#	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O n Sacks of Ceme 350 sx (cir 1197 sx (cir	+1000' ul-based nt E: cc) rc) s frequence for the second seco	stunated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/ 7"	water No re hthetic bop System fize /4"	cord foun mils th Casin 95 83	d Clay 21 Pag Size 5/8" 3/4"	Propose Casin 20#,	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26#	000' bbls Drilling Me resh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur Infores Configuration	+1000'	stunated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/ 7"	water No re nthetic bop System fize /4 "	cord foun mils th Casin 9 5 8 3 ram If this a	d Clay 21 F ng Size 5/8" 3/4"	Distance from pose Casin 20#,	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26#	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur Infores Configuration	+1000'	stunated TOC Surface Surface
N Depth to ground Pit· Liner: Syr Closed-Lc Hole S 12 1/ 7" 2 Describe the p Describe the blow Well is cur	water No re nthetic pop System fize /4" proposed prog vout preventio rrently T/	ram If this a n program, if a	d Clay 21 Pag Size 5/8" 3/4" any Use add	Distance from the propose of the pro	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary.	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur Infores Configuration	+1000'	stunated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/ 7" 2 Describe the p Describe the blow Well is cur Prod Zone p Proposed Zo	water No re nthetic pop System ize /4" /4" proposed prog vout preventio rrently T/ prior to Dne: Eumor	ram If this a n program, if a Status nt; Yates	d Clay 21 Pag Size 5/8" 3/4" pplication is the second	Distance from the propose of the pro	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary.	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur Infores Configuration	+1000'	stunated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/ 7" 2 Describe the p Describe the blow Well is cur Prod Zone p Proposed Zc PB Depth: 3	water No re nthetic pop System ize /4" /4" proposed prog vout preventio rrently T/ prior to Data CICF	ram If this a n program, if a A'd. X'd. X'ates	d uck Clay 2 ¹ F ag Size 5/8" 3/4" upplication is is any Use add : Eumont: -7 Rvrs-Q	Distance from the propose of the pro	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary.	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur Infores Configuration	+1000'	stunated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/ 7" 2 Describe the p Describe the blow Well is cur Prod Zone p Proposed Zc PB Depth: 3 Formation 6	water No re nthetic pop System fize (4" 4" proposed prog vout preventio rrently T/ prior to Drior to 3426' CICH 2 TD: Pent	ram If this a n program, if a A'd. A'd. TA Status a statu	d uck Clay 2 ¹ F ag Size 5/8" 3/4" upplication is is any Use add : Eumont: -7 Rvrs-Q	Distance from the propose of the pro	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary.	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur Infores Configuration	+1000'	stunated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lo Hole S 12 1/ 7" 2 Describe the p Describe the p Describe the blow Well is cur Prod Zone p Proposed Zo PB Depth: 3 Formation @	water No re nthetic pop System fize (4" (4" (4" proposed prog yout prevention rrently T/ prior to Dre: Eumon 3426' CICH Program At	ram If this a n program, if A'd. TA Status a st	d 21 21 ag Size 5/8" 3/4" pplication is f any Use add : Eumont: -7 Rvrs-Q en)	Distance from the propose of the case of t	rom nearest fresh +10 Pit Volume	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788' Image: Setting Depth K, give the data on the program Image: Setting Depth n (0il) Image: Setting Depth	thod: ne Diesel/O m Sacks of Ceme 350 SX (cir 1197 SX (ci procession 2 Ventur resent productive zo	+1000'	stumated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lc Hole S 12 1/ 7" 2 Describe the ground Proposed I Proposed ZC PB Depth: 3 Formation (6 *Proposed F 23 I hereby certify my knowledge an	water No re No re nthetic pop System void proposed prog void preventio rrently T/ proposed prog void preventio rrently T/ projone: Eumon 3426' CICF a TD: Peni Program At	ram If this a A'd. TA'status Casin 95 83 4'd. TA Status A'd. TA Status Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Quea Casin (Ca	d luck Clay 21 F ag Size 5/8" 3/4" pplication is i any Use add : Eumont: -7 Rvrs-Q en) above is true a	Distance from the propose of the contract of the propose of the pr	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary. 7 Rvrs-Quee das)	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788' Image: Setting Depth K, give the data on the program Image: Setting Depth n (0il) Image: Setting Depth	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur Infores Configuration	+1000'	stumated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lo Hole S 12 1/ 7" 2 Describe the ground Prod Zone p Proposed Zo PB Depth: 3 Formation G *Proposed F 23 I hereby certify my knowledge an constructed acco an (attached) att	water No re nthetic pop System lize (4" (4" (4" (4" (4" (4" (4" (4"	ram If this an n program, if a A'd. A'd. A'd. A'd. Casin A'd. Casin Casi	d luck Clay 21 F ag Size 5/8" 3/4" upplication is i any Use add : Eumont: -7 Rvrs-Q en) above is true : at the drillin nes a f	Distance from the propose of the contract of the propose of the pr	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary. 7 Rvrs-Quee Gas)	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788' Image: Setting Depth K, give the data on the program Image: Setting Depth n (0il) Image: Setting Depth	thod: ne Diesel/O m Sacks of Ceme 350 SX (cir 1197 SX (ci procession 2 Ventur resent productive zo	+1000'	stumated TOC Surface Surface
No Depth to ground Put Liner: Syr Closed-Lc Hole S 12 1/ 7" 2 Describe the Jow Well is cur Proposed Zc PB Depth: 3 Formation G *Proposed F 23 I hereby certify my knowledge an constructed acco	water No re nthetic pop System void proposed prog void prevention rrently T/ proposed prog void prevention rrently T/ program At Program At program At renative OCI ALL'	ram If this a A'd. FA Status Casin 95 83 4'd. FA Status rat; Yates Cose (Quee ttached mation given a ther certify th OCD guidelin Drapproved p	d luck Clay 21 F ag Size 5/8" 3/4" upplication is i any Use add : Eumont: -7 Rvrs-Q en) above is true : at the drillin nes a f	Distance from the propose of the contract of the propose of the pr	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary. 7 Rvrs-Quee das)	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir proces 2 Veentur resent productive zo CONSERVAT	+1000'	stumated TOC Surface Surface
Number of the second of the se	water No re nthetic pop System ize (4" void prevention rrently T/ prior to Dre: Eumon 3426' CICH Program At 2 TD: Penn Program At 2 rogram A	ram If this a n program, if A'd. TA Status tt; Yates cose (Quee ctached mation given a her certify th OCD guidelin Drapproved p	d luck Clay 21 F ag Size 5/8" 3/4" upplication is i any Use add : Eumont: -7 Rvrs-Q en) above is true : at the drillin nes a f	Distance from the propose of the contract of the propose of the pr	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary. 7 Rvrs-Quee das)	DOO' DOO' Dool Dool Dool Dool Dool Dool Dool Doo	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir pipees 2 Venture Informative zo CONSERVAT	+1000'	stumated TOC Surface Surface
No Depth to ground Put Liner: Syr Closed-Lc Hole S 12 1/ 7" 2 Describe the Jow Well is cur Proposed Zc PB Depth: 3 Formation G *Proposed F 23 I hereby certify my knowledge an constructed acco an (attached act Signature: C	water No re No re proposed prog vout prevention rently The proposed prog vout prevention rently The program At Program At Progr	ram If this a Casin 95 83 ram If this a n program, if if A'd. FA Status rats: Yates Sose (Quee ttached mation given a ther certify th OCD guidelin Drapproved p More a ther certify th OCD guidelin Drapproved p More a ther certify th Casin Casin Casin 95 83 05 05 05 05 05 05 05 05 05 05	d 21 21 21 21 21 21 21 21 21 21	Distance from the propose of the contract of the propose of the pr	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary. 7 Rvrs-Quee das)	000' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir pipees 2 Venture Informative zo CONSERVAT	+1000'	stumated TOC Surface Surface
N Depth to ground Pit Liner: Syr Closed-Lo Hole S 12 1/ 7" 2 Describe the p Describe the blow Well is cur Prod Zone p Proposed Zo PB Depth: 3 Formation 6 *Proposed F 23 I hereby certify my knowledge an constructed acco an (attached) aft Signature: (2)	water No re No re proposed prog vout prevention rently The proposed prog vout prevention rently The program At Program At Progr	ram If this a n program, if A'd. FA Status t; Yates cose (Quee ctached mation given a her certify th OCD guidelin Drapproved p Maria a d Analyst ard@xtoen	d 21 21 21 21 21 21 21 21 21 21	Distance from the propose of the contract of the propose of the pr	rom nearest fresh +10 Pit Volume ed Casing an g weight/foot 36# 23#, 26# N or PLUG BAC ets if necessary. 7 Rvrs-Quee das)	D00' bbls Drilling Me Fresh Water Bri d Cement Program Setting Depth 432' 3788'	thod: nc Diesel/O m Sacks of Ceme 350 sx (cir 1197 sx (cir pipees 2 Venture Informative zo CONSERVAT	+1000'	stunated TOC Surface Surface memory new productive zone ON

Ł



Lower Seven Rivers: 3079 – 87'

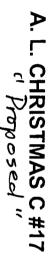
- 3079 87' (8') 3130 - 41' (11') 3165 - 70' (5') 3186 - 93' (7') (Total: 31', 35 holes)
- 6. POOH with wireline. RDMO wireline.
- MI and rack 3500' of 3-1/2" 9.3 ppf workstring. PU and RIH with 7" packer on 3-1/2" WS to 3193' and spot 2 bbls 15% HCL acid across bottom perfs. PUH to 3000' and reverse circulate 2% KCL wtr. Set packer at 3000'.
- 8. MIRU acid company. Test lines to 5,000 psig.
- Load backside with 2% KCL wtr to 500 psig and monitor during job. Breakdown perfs from 3079 – 3193' by pumping 2000 gals of 15% 90/10 Acid/Tol with 63 balls in the following pump schedule. Max treating pressure of 4500 psig.
 - a. Pump 250 gals acid
 - b. Pump 500 gals acid with 15 ballsealers
 - c. Pump 1000 gals acid with 48 ballsealers
 - d. Pump remaining 250 gals acid
 - e. Flush to bottom perf
- 10. Surge balls off. RDMO acid company. Shut well in for two hours.
- 11. Flow/Swab back acid load. Report results to Midland.
- 12. MIRU Frac company. NU frac valve. Hold backside to 500 psig during job. Test lines to 5500 psig.
- Frac Lower Seven Rivers (3079' 3193') via 3-1/2" WS with 23,000 gals 60Q CO2 foam, 25lb linear gel, 50,000 lbs 16/30 white sand and 20,000 lbs 16/30 resin coated sand. Please refer to the attached pumping schedule for details. Flush 1 bbl short of top perf. Pump job at 30 BPM with a max pressure of 4500 psig.
- 14. Shut well in for 2 hours. RDMO Frac company.
- 15. Flow well back to tank with steel lines until well dies. RU swab and swab back until sand cleans up. Report results to Midland.
- 16. Release packer and POOH with WS and packer.



- 17. MIRU Wireline company. PU and RIH 7" RBP on 3-1/8" cgs gun with premium charges and gamma ray tool. Set RBP at 3060'.
- 18. Correlate depth with the Spectral Density Dual Spaced Neutron Log ran by Halliburton on 10/19/89. PUH with wireline and perforate the following intervals with 1 spf and 60 degree phasing as follows:

Vataat	7655 607	(12)
Yates:	2655 – 68 '	(13')
	2718 – 23 '	(5')
Upper Seven Rivers:	2831 - 34'	(3')
• •	2850 - 53'	(3')
	2920 - 23'	(3')
	2945 – 48'	(3')
		(Total: 30', 36 holes)

- 19. POOH with wireline. RDMO wireline.
- 20. PU and RIH with 7" packer on 3-1/2" WS to 2948' and spot 4 bbls 15% HCL acid across bottom perfs. PUH to 2575' and reverse circulate with 2% KCL wtr. Set packer at 2575'. NU frac valve.
- 21. MIRU acid company. Test lines to 5,000 psig.
- 22. Load backside with 2% KCL wtr to 500 psig and monitor during job. Breakdown perfs from 2655 2948' by pumping 2000 gals of 15% 90/10 Acid/Tol with 63 balls in the following pump schedule. Max treating pressure of 4500 psig.
 - a. Pump 250 gals acid
 - b. Pump 500 gals acid with 15 ballsealers
 - c. Pump 1000 gals acid with 48 ballsealers
 - d. Pump remaining 250 gals acid
 - e. Flush to bottom perf
- 23. Surge balls off. RDMO acid company. Shut well in for two hours.
- 24. Flow/Swab back acid load. Report results to Midland.
- 25. MIRU Frac company. Hold backside to 500 psig during job. Test lines to 5500 psig.
- 26. Frac Yates (2655 2723') / Seven Rivers (2831 2948') via 3-1/2" WS with 30,000 gals 60Q CO2 foam, 25lb linear gel, 66,000 lbs 16/30 white sand and 22,000 lbs 16/30 resin coated sand. Please refer to the attached pumping schedule for details. Flush 1 bbl short of top perf. Pump job at 30 BPM with a max pressure of 4500 psig.
- 27. Shut well in for 2 hours. RDMO Frac company.

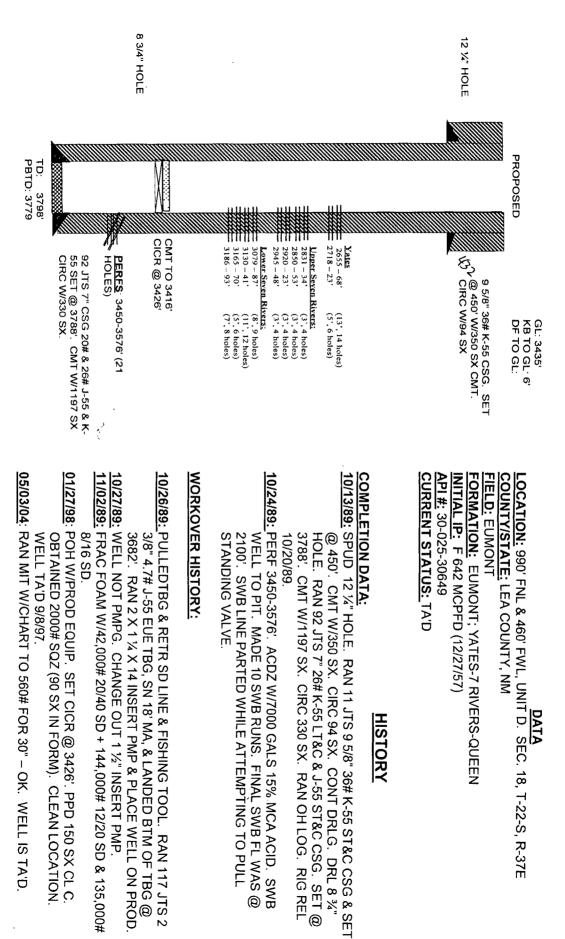


Formerly A.L. Christmas C #1 WELLBORE DIAGRAM



DATA

HISTORY



W:\WELL SKETCHES\OTHER NEW MEXICO\CHRISTMAS, A.L. C #17

DDC REVISED 10/07/05 PAGE 1 OF 1

	IS C #1	LOCATION: 990' FNL & 460' FWL, UNIT D. SEC. 18, T-22-S, R-37E COUNTY/STATE: LEA COUNTY, NM FIELD: EUMONT FORMATION: EUMONT; YATES-7 RIVERS-QUEEN INITIAL IP: F 642 MCPFD (12/27/57) API #: 30-025-30649 CURRENT STATUS: TA'D	HISTORY COMPLETION DATA: 10/13/89: SPUD 12 ¼" HOLE. RAN 11 JTS 9 5/8" 36# K-55 ST&C CSG & SET (0/13/89: SPUD 12 ¼" HOLE. RAN 11 JTS 9 5/8" 36# K-55 ST&C CSG & SET (0/13/89: SPUD 12 ¼" HOLE. RAN 11 JTS 9 5/8" 36# K-55 ST&C CSG & SET (0/13/89: CMT W/350 SX. CIRC 94 SX. CONT DRLG. DRL 8 ¾" (0/10/10/10/10/10/10/10/10/10/10/10/10/10	 WORKOVER HISTORY: 10/26/89: PULLEDTBG & RETR SD LINE & FISHING TOOL. RAN 117 JTS 2 3/8" 4.7# J-55 EUE TBG, SN 18" MA, & LANDED BTM OF TBG @ 3/82". RAN 2 X 1 '4 INSERT PMP & PLACE WELL ON PROD. 3/682". RAN 2 X 1 '4 INSERT PMP & PLACE WELL ON PROD. 10/27/89: WELL NOT PMPG. CHANGE OUT 1 1/2" INSERT PMP. 11/02/89: WELL NOT PMPG. CHANGE OUT 1 1/2" INSERT PMP. 8/16 SD. 8/16 SD. 01/27/98: POH W/PROD EQUIP. SET CICR @ 3426". PPD 150 SX CL C. OBTAINED 2000# SQZ (90 SX IN FORM). CLEAN LOCATION. WELL TA'D 9/8/97. 05/03/04: RAN MIT W/CHART TO 560# FOR 30" – OK. WELL IS TA'D. 	DDC REVISED 10/07/05 PAGE 1 OF 1
A. L. CHRISTMAS C #17 "Current "	Formerly A.L. Christmas C #1 WELLBORE DIAGRAM	GL 3435' KB T0 GL: 6' DF T0 GL. 9 5/8" 36# K-55 CSG. SET @ 450' W/350 SX CMT CIRC W/94 SX CIRC W/94 SX	COMP 10/13/	150-3576 (21 CSG 20# & 26# J-55 & K- 3788 CMT W/1197 SX	S, A L. C #17
	-			CMT TO 3416 CICR @ 3426 CICR @ 3426 HOLES) 92 JTS 7" 0 55 SET @ 55 SET @ 55 SET @ 55 SET @ 55 SET @ 55 SET @	W:WELL SKETCHES/OTHER NEW MEXICO/CHRISTMAS, A L. C #17
		12 X'' HOLE		8 3/4" HOLE	W:WELL SKETCHES



- 28. Flow well back to tank with steel lines until well dies. RU swab and swab back until sand cleans up. Report results to Midland.
- 29. Release packer and POOH LD packer.
- 30. RIH with retrieval head and release RBP. POOH and LD WS and RBP. Circulate clean. ND Frac valve.
- 31. RIH with SN and 2-3/8", 4.7 ppf, J-55 production tubing. Set SN at 2645'. ND BOP. NU WH. Swab and/or flow test well.

32. RDMO PU. RWTP.

ŧ.



April 15, 2009

Lower Seven Rivers: 3079 – 87'

3079 - 87' (8') 3130 - 41' (11') 3165 - 70' (5') 3186 - 93' (7') (Total: 31', 35 holes)

- 6. POOH with wireline. RDMO wireline.
- MI and rack 3500' of 3-1/2" 9.3 ppf workstring. PU and RIH with 7" packer on 3-1/2" WS to 3193' and spot 2 bbls 15% HCL acid across bottom perfs. PUH to 3000' and reverse circulate 2% KCL wtr. Set packer at 3000'.
- 8. MIRU acid company. Test lines to 5,000 psig.
- Load backside with 2% KCL wtr to 500 psig and monitor during job. Breakdown perfs from 3079 – 3193' by pumping 2000 gals of 15% 90/10 Acid/Tol with 63 balls in the following pump schedule. Max treating pressure of 4500 psig.
 - a. Pump 250 gals acid
 - b. Pump 500 gals acid with 15 ballsealers
 - c. Pump 1000 gals acid with 48 ballsealers
 - d. Pump remaining 250 gals acid
 - e. Flush to bottom perf
- 10. Surge balls off. RDMO acid company. Shut well in for two hours.
- 11. Flow/Swab back acid load. Report results to Midland.
- 12. MIRU Frac company. NU frac valve. Hold backside to 500 psig during job. Test lines to 5500 psig.
- Frac Lower Seven Rivers (3079' 3193') via 3-1/2" WS with 23,000 gals 60Q CO2 foam, 25lb linear gel, 50,000 lbs 16/30 white sand and 20,000 lbs 16/30 resin coated sand. Please refer to the attached pumping schedule for details. Flush 1 bbl short of top perf. Pump job at 30 BPM with a max pressure of 4500 psig.
- 14. Shut well in for 2 hours. RDMO Frac company.
- 15. Flow well back to tank with steel lines until well dies. RU swab and swab back until sand cleans up. Report results to Midland.
- 16. Release packer and POOH with WS and packer.



- 17. MIRU Wireline company. PU and RIH 7" RBP on 3-1/8" cgs gun with premium charges and gamma ray tool. Set RBP at 3060'.
- 18. Correlate depth with the Spectral Density Dual Spaced Neutron Log ran by Halliburton on 10/19/89. PUH with wireline and perforate the following intervals with 1 spf and 60 degree phasing as follows:

Yates:	2655 - 68'	(13')
	2718 - 23'	(5')
Upper Seven Rivers:	2831 - 34'	(3')
	2850 - 53'	(3')
	2920 - 23'	(3')
	2945 – 48'	(3')
		(Total: 30', 36 holes)

- 19. POOH with wireline. RDMO wireline.
- 20. PU and RIH with 7" packer on 3-1/2" WS to 2948' and spot 4 bbls 15% HCL acid across bottom perfs. PUH to 2575' and reverse circulate with 2% KCL wtr. Set packer at 2575'. NU frac valve.
- 21. MIRU acid company. Test lines to 5,000 psig.
- 22. Load backside with 2% KCL wtr to 500 psig and monitor during job. Breakdown perfs from 2655 2948' by pumping 2000 gals of 15% 90/10 Acid/Tol with 63 balls in the following pump schedule. Max treating pressure of 4500 psig.
 - a. Pump 250 gals acid
 - b. Pump 500 gals acid with 15 ballsealers
 - c. Pump 1000 gals acid with 48 ballsealers
 - d. Pump remaining 250 gals acid
 - e. Flush to bottom perf
- 23. Surge balls off. RDMO acid company. Shut well in for two hours.
- 24. Flow/Swab back acid load. Report results to Midland.
- 25. MIRU Frac company. Hold backside to 500 psig during job. Test lines to 5500 psig.
- 26. Frac Yates (2655 2723') / Seven Rivers (2831 2948') via 3-1/2" WS with 30,000 gals 60Q CO2 foam, 25lb linear gel, 66,000 lbs 16/30 white sand and 22,000 lbs 16/30 resin coated sand. Please refer to the attached pumping schedule for details. Flush 1 bbl short of top perf. Pump job at 30 BPM with a max pressure of 4500 psig.
- 27. Shut well in for 2 hours. RDMO Frac company.

A. L. CH "C. WELLBOR WELLBOR WELLBOR B 508" 36# K-55 CSG. 6 0 450 W/350 SX CMT CRC W/350 SX	CHRISTMAS C #17 Current "	Formerly A.L. Christmas C #1 WELLBORE DIAGRAM	DATA LOCATION: 990' FNL & 460' FWL, UNIT D. SEC. 18, T-22-S, R-37E COUNTY/STATE: LEA COUNTY, NM FIELD: EUMONT FIELD: EUMONT; YATES-7 RIVERS-QUEEN NITIAL IP: F 642 MCPFD (12/27/57) API #: 30-025-30649 CURRENT STATUS: TA'D CURRENT STATUS: TA'D	HISTORY COMPLETION DATA: J0/13/89: SPUD 12 ¼" HOLE. RAN 11 JTS 9 5/8" 36# K-55 ST&C CSG & SET 0.450°. CMT W/350 SX. CIRC 94 SX. CONT DRLG. DRL 8 ¾" HOLE. RAN 92 JTS 7" 26# K-55 LT&C & J-55 ST&C CSG. SET @ 3788'. CMT W/1197 SX. CIRC 94 SX. CONT DRLG. DRL 8 ¾" HOLE. RAN 92 JTS 7" 26# K-55 LT&C & J-55 ST&C CSG. SET @ 3788'. CMT W/1197 SX. CIRC 330 SX. RAN OH LOG. RIG REL 10/20/89. 10/24/89. MCL TO PIT. MADE 10 SWB RUNS. FINAL SWB FL WAS @ VHILE ATTEMPTING TO PULL STANDING VALVE.	 WORKOVER HISTORY: 10/26/89: PULLEDTBG & RETR SD LINE & FISHING TOOL. RAN 117 JTS 2 3/8" 4.7# J-55 EUE TBG, SN 18' MA, & LANDED BTM OF TBG @ 3/88'. RAN 2 X 1 /4 X 14 INSERT PMP & PLACE WELL ON PROD. 3682'. RAN 2 X 1 /4 X 14 INSERT PMP & PLACE WELL ON PROD. 10/27/89: WELL NOT PMPG. CHANGE OUT 1 /2" INSERT PMP. 56.8.K. 10/27/89: FRAC FOAM W/42,000# 20/40 SD + 144,000# 12/20 SD & 135,000# 8/16 SD. 56.8.K. 11/02/89: FRAC FOAM W/42,000# 20/40 SD + 144,000# 12/20 SD & 135,000# 8/16 SD. 56.8.K. 01/27/98: POH W/PROD EQUIP. SET CICR @ 3426'. PPD 150 SX CL C OBTAINED 2000# SQZ (90 SX IN FORM). CLEAN LOCATION. WELL TA'D 9/8/97. 05/03/04: RAN MIT W/CHART TO 560# FOR 30" – OK. WELL IS TA'D. 	
	A. L. CHI "	Formerly A.L WELLBORE	GL 3435' KB TO GL: 6' DF TO GL. 9 5/8'' 36# K-55 CSG. SET @ 450' W/350 SX CMT CIRC W/94 SX		CMT TO 3416 CICR @ 3426 CICR @ 3426 PERES 3450-3576 (21 HOLES) 92 JTS 7" CSG 20# & 26# J-55 & K- 55 SET @ 3788' CMT W/1197 SX CIRC W/330 SX. TD 3798 PBTD 3779	



- 28. Flow well back to tank with steel lines until well dies. RU swab and swab back until sand cleans up. Report results to Midland.
- 29. Release packer and POOH LD packer.
- 30. RIH with retrieval head and release RBP. POOH and LD WS and RBP. Circulate clean. ND Frac valve.
- 31. RIH with SN and 2-3/8", 4.7 ppf, J-55 production tubing. Set SN at 2645'. ND BOP. NU WH. Swab and/or flow test well.

32. RDMO PU. RWTP.

,

Friday, July 31, 2009

Well Selection Criteria Quick Print (WH_SEC = 12 and WH_TWPN = 22 and WH_RNGN = 36 and PoolNo = 76480)

API Well #	Well Name and No.		Operator Name	Typ S	Typ Stat County	Surf UL Sec	٦۲ ۲	ec Twp	p Rng	Ft N/S	Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-025-08887-00-00	30-025-08887-00-00 H T MATTERN NCT E	011	CHEVRON USA INC	ს	P Lea	٩	B 12	22 22	S 36E	E 660 N	1980 E	
30-025-08880-00-00	30-025-08880-00-00 H T MATTERN NCT E	003	XTO ENERGY, INC	ი	P Lea	٩	D 12	22 22 S	S 36E	E 660 N	660 W ACOI-104	4/8/2009
30-025-08889-00-00	30-025-08889-00-00 H T MATTERN NCT E	013	CHEVRON USA INC	ი	P Lea	S	H 12	22 22 S	S 36E	E 2310 N	330E CTB-264	10/9/2002
30-025-08885-00-00 STATE 157 D	STATE 157 D	004	BP AMERICA PRODUCTION COM	ი	A Lea	ა	I 12	2 22 S	S 36E	E 2310S	990E H2S-11	9/12/2002
30-025-26624-00-00 STATE 157 D	STATE 157 D	013	BP AMERICA PRODUCTION COM	ი	A Lea	S	I 12	22 22	S 36E	E 1980 S	330E H2S-11	9/12/2002
30-025-26628-00-00 STATE 157 D	STATE 157 D	015	BP AMERICA PRODUCTION COM	0	A Lea	ა	M 12	2 22 S	S 36E	E 660 S	940 W H2S-11	5/18/2005
30-025-08895-00-00 STATE 157 D	STATE 157 D	007	BP AMERICA PRODUCTION COM	ი	A Lea	S	N 12	22 22 S	S 36E	E 330 S	2310W H2S-11	10/31/2007
30-025-26146-00-00 STATE 157 D	STATE 157 D	600	BP AMERICA PRODUCTION COM	0	A Lea	ა	P 12	22 2 S	S 36E	E 660 S	330E H2S-11	9/12/2002

6
ğ
31
≥
η
\$
Ta.
Ĕ

Well Selection Criteria Quick Print (WH_SEC = 13 and WH_TWPN = 22 and WH_RNGN = 36 and PoolNo = 76480)

API Well #	Well Name and No.		Operator Name	Typ Stat	County Surf UL Sec	Surf	UL Se	c Twp	Twp Rng	Ft N/S	Ft N/S Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-025-08897-00-00	0-025-08897-00-00 MCDONALD STATE AC 2	011	APACHE CORP	G A Lea	-ea	ა	S A 13	22 S	36 E	330 N	330E NSL-160	4/11/2002
30-025-33397-00-00	0-025-33397-00-00 MCDONALD STATE AC 2	035	APACHE CORP	G A Lea	-ea	ა	E 13	22 S	36E	1980 N	660 W H2S-20	
30-025-25932-00-00	0-025-25932-00-00 MCDONALD STATE AC 2	031	APACHE CORP	G T Lea	-ea	ა	G 13	22 S	36 E	1800 N	1650E H2S-20	10/31/2007
30-025-08909-00-00	30-025-08909-00-00 MCDONALD STATE AC 2	026	APACHE CORP	G A I	Lea	S	5 J 13	22 S	36 E	1980 S	1980E H2S-20	

Page 1

Well Selection Criteria Quick Print (WH_SEC = 12 and WH_TWPN = 22 and WH_RNGN = 36 and PoolNo = 76480)

API Well #	Well Name and No.		Operator Name	Typ Stat	at County		Ę	Sec	Surf UL Sec Twp	Rng	Ft N/S	Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-025-08887-00-00	30-025-08887-00-00 H T MATTERN NCT E	011	CHEVRON USA INC	с С	P Lea	۵.	B 12	12	22 S	36 E	660 N	1980 E	
30-025-08880-00-00	30-025-08880-00-00 H T MATTERN NCT E	003	XTO ENERGY, INC	ы	P Lea	٩	۵	12	22 S	36 E	660 N	660 W ACOI-104	4/8/2009
30-025-08889-00-00	30-025-08889-00-00 H T MATTERN NCT E	013	CHEVRON USA INC	с С	P Lea	S	I	12	22 S	36 E	2310 N	330E CTB-264	10/9/2002
30-025-08885-00-00 STATE 157 D	STATE 157 D	004	BP AMERICA PRODUCTION COM	∢ ບ	V Lea	ა	_	112	22 S	36 E	2310 S	990E H2S-11	9/12/2002
30-025-26624-00-00 STATE 157 D	STATE 157 D	013	BP AMERICA PRODUCTION COM	∢ ບ	A Lea	S	_	12	22 S	36 E	1980 S	330E H2S-11	9/12/2002
30-025-26628-00-00 STATE 157 D	STATE 157 D	015	BP AMERICA PRODUCTION COM		A Lea	ა	Σ	12	22 S	36E	660 S	940W H2S-11	5/18/2005
30-025-08895-00-00 STATE 157 D	STATE 157 D	007	BP AMERICA PRODUCTION COM	∢ ປ	Lea	ა	z	12	22 S	36 E	330 S	2310W H2S-11	10/31/2007
30-025-26146-00-00	STATE 157 D	600	BP AMERICA PRODUCTION COM	۹ 0	A Lea	S	٩	12	22 S	36 E	660 S	330E H2S-11	9/12/2002

٢

Friday, July 31, 2009

Well Selection Criteria Quick Print (WH_SEC = 12 and WH_TWPN = 22 and WH_RNGN = 36 and PoolNo = 76480)

API Well #	Well Name and No.		Operator Name	Typ Stat	tat County		Ľ	Surf UL Sec Twp		Rng Fl	Ft N/S	Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-025-08887-00-00	30-025-08887-00-00 H T MATTERN NCT E	011	CHEVRON USA INC	5 U	Р Lea	۵.	B 12		22 S 3	36E 6	660 N	1980 E	
30-025-08880-00-00	30-025-08880-00-00 H T MATTERN NCT E	003	XTO ENERGY, INC	_ ഗ	o Lea	٩	D 12		22 S 3	36E 6	660 N	660 W ACOI-104	4/8/2009
30-025-08889-00-00	30-025-08889-00-00 H T MATTERN NCT E	013	CHEVRON USA INC	ს ს	o Lea	S	I	12 22	22 S 3	36E 23	2310 N	330E CTB-264	10/9/2002
30-025-08885-00-00 STATE 157 D	STATE 157 D	004	BP AMERICA PRODUCTION COM	U	A Lea	S	1 12		22 S 3	36E 23	2310 S	990E H2S-11	9/12/2002
30-025-26624-00-00 STATE 157 D	STATE 157 D	013	BP AMERICA PRODUCTION COM	U	A Lea	S	<u> </u>	12 22	22 S 3	36E 19	1980 S	330E H2S-11	9/12/2002
30-025-26628-00-00 STATE 157 D	STATE 157 D	015	BP AMERICA PRODUCTION COM	0	A Lea	S	Σ	12 22	22 S 3	36E 6	660 S	940W H2S-11	5/18/2005
30-025-08895-00-00 STATE 157 D	STATE 157 D	007	BP AMERICA PRODUCTION COM	с U	A Lea	S	z	12 22	22 S 3	36E 3	330 S	2310W H2S-11	10/31/2007
30-025-26146-00-00 STATE 157 D	STATE 157 D	600	BP AMERICA PRODUCTION COM	0	A Lea	თ	۳. ا	12 22	22 S 3	36E 6	660 S	330E H2S-11	9/12/2002

Page 1

Brooks, David K., EMNRD

From: Sent: To: Cc: Subject: Brooks, David K., EMNRD Wednesday, August 12, 2009 1:51 PM 'Kristy_Ward@xtoenergy.com' Warnell, Terry G, EMNRD AL Christmas NCT C # 17; NSP Application

Dear Ms. Ward

Mr. Warnell who handled this matter in my absence was unaware of the Division's history of granting requests for 40acre non-standard gas units in the Eumont and Jalmat pools situations where the gas unit the rules would otherwise require includes a producing oil well.

We have reviewed your application after considering that practice and have concluded that granting of a non-standard 40-acre gas unit is appropriate. <u>Should you renew your application</u>, we would probably grant it in the absence of protest. We would not require re-noticing those persons noticed of the previous NSP application since none of them protested.

HOWEVER, as Mr. Warnell correctly advised you, this well will also require NSL approval, and the NSL application will require notice to offsetting operators or working interest owners pursuant to Division Rule 19.15.4.12.A(2).

Sincerely

David K. Brooks Legal Examiner 505-476-3450