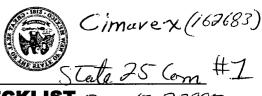
NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE AP	PLICATION CHECKLIS	T 30-0/5-7298
Ti	HIS CHECKLIST IS MA		LICATIONS FOR EXCEPTIONS TO DIVISION RU AT THE DIVISION LEVEL IN SANTA FE	LES AND REGULATIONS
Applic	ation Acronyms	s:		
	[DHC-Down	nhole Commingling] [CTB-Lease ol Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [Pl [SWD-Salt Water Disposal]	rd Proration Unit] [SD-Simultaneous Commingling] [PLC-Pool/Lease C se Storage] [OLM-Off-Lease Measu MX-Pressure Maintenance Expansion [IPI-Injection Pressure Increase] fication] [PPR-Positive Production	ommingling] rrement] n]
[1]	TYPE OF AP [A]	PLICATION - Check Those Whic Location - Spacing Unit - Simulta NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW	rease - Enhanced Oil Recovery D	
	[D]	Other: Specify		
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check The Working, Royalty or Overrid	ose Which Apply, or Does Not Apling Royalty Interest Owners	ply
	[B]	Offset Operators, Leaseholde	ers or Surface Owner	
	[C]	Application is One Which Re	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	ent Approval by BLM or SLO sioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is Attache	ed, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INF ATION INDICATED ABOVE.	FORMATION REQUIRED TO PRO	OCESS THE TYPE
	val is accurate a		ormation submitted with this application vieldge. I also understand that no action are submitted to the Division.	
	Note:	•	ividual with managerial and/or supervisory c	apacity.
	o Farris	Zew Farry Signature	Mgr Operations Admin	11/17/09
Print c	or Type Name	Signature	Title	Date
			<u>zfarris@cimarex.com</u> e-mail Address	

RECEIVED

600 N. Marienfeld St Suite 600 Midland, TX 79701 432-620-1938 (phone) 432-620-1938 (fax)

Cimarex Energy Co. of Colorado 201

November 17, 2009

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: State 25 Com No. 1

30-015-22985

C-107-A - Application for Downhole Commingling - Parkway; Wolfcamp & Parkway; Strawn

Dear Mr. Jones,

Enclosed is an original Form C-107-A (Application for Downhole Commingling) for the well mentioned above.

This well is currently flowing from the Wolfcamp (9768-9790') with the Strawn (10564-10732') behind RBP @ 10382.' There are Morrow perfs (11392-11684') behind CIBP @11330' w/ 35' cmt.

Cimarex proposes to remove the RBP between the Wolfcamp and Strawn and DHC the two zones. The allocation percentages are based on past Strawn production (last representative Strawn test before it loaded up with fluid, according to our engineer, was January 2008) and current Wolfcamp flow tests.

It is anticipated that the reservoir pressure from these two zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

Royalties and working interest ownership are identical in both zones. Overriding royalties are the same owners but there will be differences in the percentages due to the different spacings for the Wolfcamp (40 acres) and Strawn (160 acres) zones.

If you have any questions or need further information, please call me at 432-620-1938.

Sincerely,

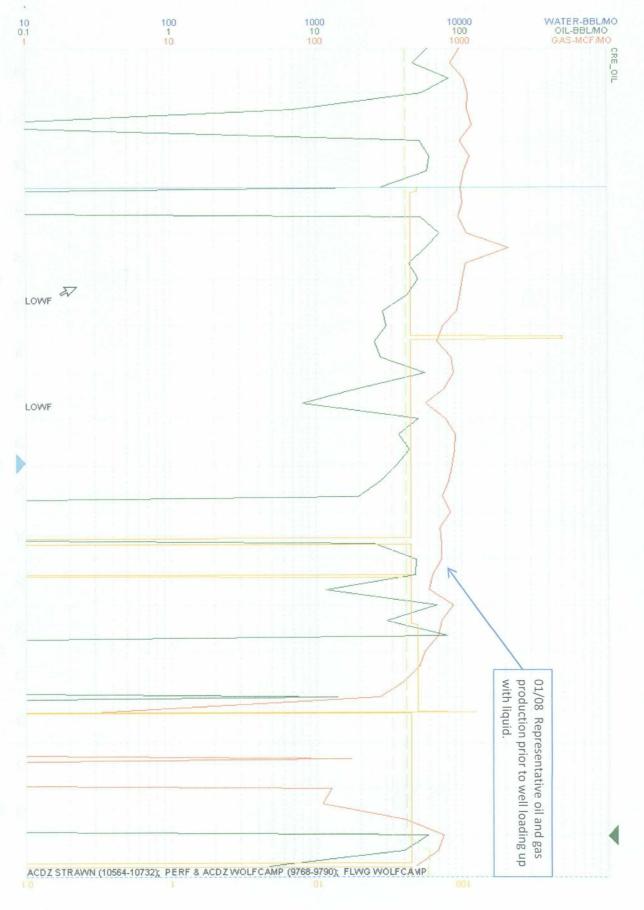
Zeno Farris

Mgr Operations Administration

Zemo F our

zfarris@cimarex.com

State 25 Com #1 Strawn Monthly Production



District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District.III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

■ AMENDED REPORT

WELLIC	OCATION	AND ACRE	AGE DEDIC	ATION PLAT

1	API Number 015-229		49630 Parkway; Strawn				1		
Property 2308				⁵ Property Name State 25 Com				•,	Well Number 001
⁷ 0GRID 16268				CIMARE		Operator Name Elevation IERGY CO. OF COLORADO 3339' GL			
					10 Surface	Location	,		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	195	29E		1980	South	2130	West	Eddy

11 Bottom Hole Location If Different From Surface Lot Idn UL or lot no. Feet from the North/South line Feet from the Section Township Range East/West line County 12 Dedicated Acres ¹³ Jaint or Infill Consolidation Code ¹⁸ Order No. 160 C NSL-1182

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to
			the best of my knowledge and belief, and that this organization either owns a
		•	working interest or unleased mineral interest in the land including the
			proposed bottom hole location or less a right to drill this well at this location
			pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order
			heretofore entered by the division
			Zono Faring 11/17/2009
			Signature Date
			-
			Zeno Farris
			Printed Name
	``````````````````````````````````````	l .	1 10
	L0-3529-0003		¹⁸ SURVEYOR CERTIFICATION
	L0-3529 ₋ 0003		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
	L0-3529-0003		
	L0-3529-0003		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
	L0-3529-0003		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
	L0-3529-0003		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
	L0-3529-0003		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
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	L0-3529-0003		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
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			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:
	LO-3529-0003 LG-2244-0004		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey

District.1

1625 N. French Dr., Hobbs, NM 88240

District.II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		2,1						_		MALIA MILITARY	
		W	ELL LC	CATIO	N AND ACR	REAGE DEDIC	CATION PLA	.T.			
'API Number 30-015-22985				¹ Pool Code 49637	•	°Pool Name Parkway; Wolfcamp					
Property C			⁵ Property Name State 25 Com				*Well Number 001				
⁷ ogrid : 16268				Operator Name CIMAREX ENERGY CO. OF COLORADO					'Elevation 3339' GL		
					10 Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	East/West line County		
K	25	198	29E		1980	South	2130	We	West Eddy		
			11 Bc	ottom Ho	le Location If	f Different Fron	m Surface		***************************************		
UL or lot no. Sectio		Township	Range					East	l/West line	County	
^u Dedicated Acres	Joint or	r Infill "Cr	ensolidation C	Code B Ora	der No.			<del></del>	<del></del>		
- 40				ł							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or indeased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order literatofore entered by the division  The drill this well at this location  11/17/2009  Signature  Zeno Farris  Printed Name
2130′	L0-3529-0003		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	1980		Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

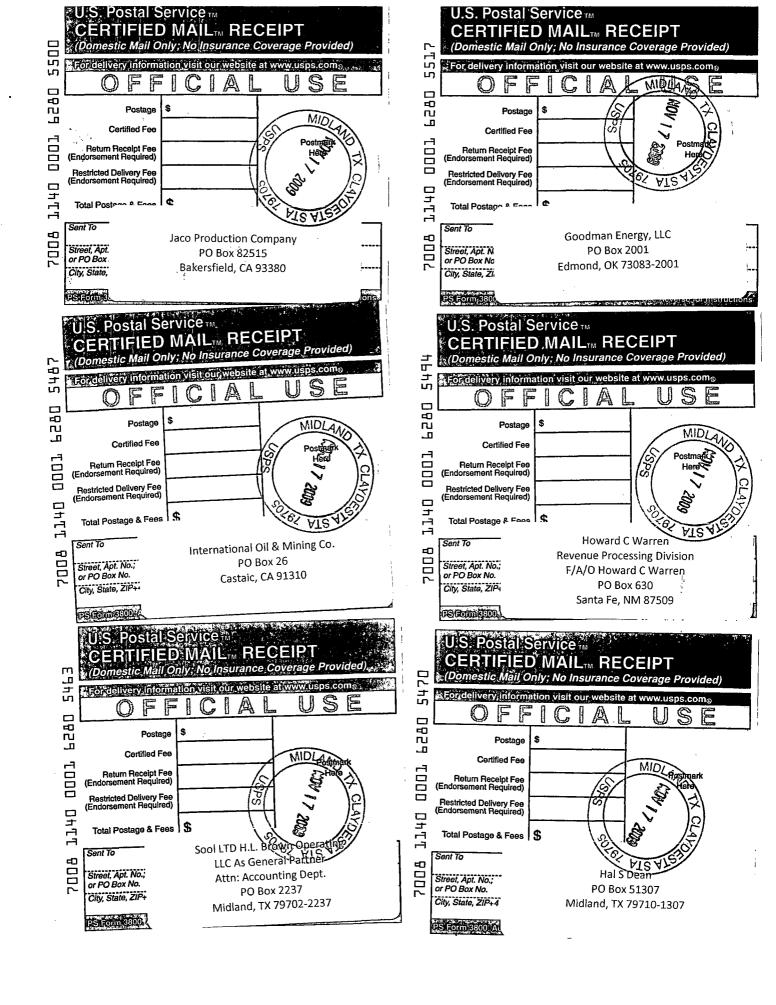
NESW (Parkway; Wolfcamp) and SW4 (Parkway; Strawn) 25-19S-29E State 25 Com No. 1 30-015-22985 1980 FSL & 2130 FWL Eddy County, New Mexico

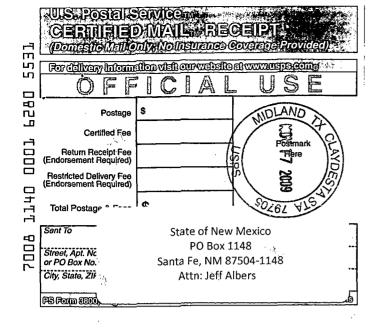


RE: Application to Downhole Commingle Wolfcamp and Strawn in the State 25 Com No. 1.

### Overrides:

Sool LTD H.L. Brown Operating LLC As General Partner Attn: Accounting Dept. PO Box 2237 Midland, TX 79702-2237	Hal S Dean PO Box 51307 Midland, TX 79710-1307	International Oil & Mining Co. PO Box 26 Castaic, CA 91310	E J Rousuck Estate Revenue Processing Division F/A/O E J Rousuck Estate PO Box 630 Santa Fe, NM 87509
Howard C Warren Revenue Processing Division F/A/O Howard C Warren PO Box 630 Santa Fe, NM 87509	Jaco Production Company PO Box 82515 Bakersfield, CA 93380	Goodman Energy, LLC PO Box 2001 Edmond, OK 73083-2001	







# District I 1625 N. French Drive, Hobbs, NM 88240

## District II

1301 W. Grand Avenus Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

E-MAIL ADDRESS <u>zfarris@cimarex.com</u>

### State of New Mexico Energy, Minerals and Natural Resources Department

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

Form C-107A

Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

__X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE _X_ Yes ____No

Cimarex Energy Co. of Colorad Operator		rienfeld St., Ste. 600; Midland	PX 79701
State 25 Com Lease		25-19S-29E Section-Township-Range	Eddy
OGRID No. 162683 Property C	ode 23086 API No. 30	0-015-22985 Lease Type:	FederalXStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZØNE
Pool Name	Parkway; Wolfcamp		Parkway; Strawn 0 1
Pool Code	49637		49630
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9768-9790'		10564-10732'
Method of Production (Flowing or Artificial Lift)	Flowing		Shut in behind RBP
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	44.2, 1.347		48.8, 1.339
Producing, Shut-In or New Zone	New Zone, Producing		Shut in behind RBP
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: 10-15-09	Date:	Date: 01-01-08
applicant shall be required to attach production estimates and supporting data.)	Rates: 30, 496, 0	Rates:	Rates: 1.6/20.4/0
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas
explanation will be required.)	95% 96%		5% 4%
	ADDIT	IONAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over			YesNoX YesXNo
Are all produced fluids from all commi	ngled zones compatible with each o	ther?	Yes X No
Will commingling decrease the value of	f production?		Yes NoX
If this well is on, or communitized with or the United States Bureau of Land Ma	nnagement been notified in writing o	of this application?	Yes X No
NMOCD Reference Case No. applicabl	e to this well:		- (2)(1)
Attachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or comments.	at least one year. (If not available, a y, estimated production rates and su or formula.  and overriding royalty interests for	attach explanation.) upporting data. uncommon interest cases.	Yes X No 229
	PRE-APP	ROVED POOLS	
If application	n is to establish Pre-Approved Pools	s, the following additional information	n will be required:
List of other orders approving downhold List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Pools	• •	
I hereby certify that the information	above is true and complete to the	ne best of my knowledge and belie	ef.
signature Zeno Fa	TITLE	Manager Operations Administrati	ion DATE November 17, 2009
		NE NO. (432) 620-1938	