Form 3160-5 (June 1990)	DEPARTMEN	TED STATES IT OF THE INTERIOR LAND MANAGEMENT	N.M. Oil Cons. Div 1625 N. French Dr	Expires: March 31, 1993
			Hobles NM 88240	5. Lease Designation and Serial No. NMNM 100709 NM-9 187
Do not use this for Us	m for proposals to dri	AND REPORTS ON W Il or to deepen or reen DR PERMIT-" for such	ELLS Itry to a different reservoi	5 If Indian Allotton of Tribe Mame
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas				N/1-100704 8. Well Name and No.
Well Well 2. Name of Operator	C Other			Minis 1 Federal Com #3
Nearburg Producing 3. Address and Telephone		·····		9. API Well No. 30-025-33506
	, Suite 120, Midland, TX 7 e. Sec., T., R., M., or Survey Des			10. Field and Pool, or Exploratory Area Hat Mesa; Morrow
4,300' FSL and 1,31	0' FWL, Section 1, T21S, I	R32E		11. County or Parish, State Lea County, NM
12. CHECK A	APPROPRIATE BOX(s) TO INDICATE NATUR	RE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF	SUBMISSION		TYPE OF ACTION	
Notice o	fIntent	Abandor		Change of Plans
Subseq	uent Report	Plugging		Non-Routine Fracturing
🛄 Final Ab	bandonment Notice		•	Conversion to Injection Dispose Water (Nole: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1.) Water is produced from the Morrow zone.

2.) There is approximately 10-50 bbls per month produced

3.) A water analysis is attached

4.) Water is stored in (1) 500 BBL steel tank

5.) Water is trucked from steel tank

6.) Water is transported by Key Energy Services, Hobbs, New Mexico to: RA State SWD Section 31, T18S, R36E Lea County, New Mexico

14. I hereby certify that the foregoing is true and correct Signed Kunn SteenScutt	Title	Regulatory Analyst	Date	01/11/00
(This space or Federal or State office use)	Titie	ETHOLEUM ENGINEER	Date	JAN 2 4 2008
Conditions of approval, if any:				
Title & ISL Sectory (00) makes it of one of any pessed Maxim statementary representations as to any matter within its jurisdiction.	y and	willfully to make to any department or agency of the United	States an	ny false, fictitious or fraudulent

District I PO Box 1980, F	iobbs, NM 8	8241-1980			Ene			IEW Me Iral Resour		tment				Form C-104 ctober 18, 1994
District II 811 South First	, Artesia, NM	88210			OII	CON	SERV				Sub~	nit ta		uctions on back te District Office
District III 1000 Rio Brazo District IV	s Rd., Aztec	, NM 87410				20	40 Sou	th Pach , NM 87	eco		Subri	11 10		5 Copies
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Nearburg Pr	oducina C	ompany	0י	perator nam	e and	Address						2	OGRID Numb 15742	er
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	ager of Dri	lling and P	rodu				<u> </u>	Approva	u Uate:	Ŋ		98		
Date:				Phone:		5) 686-8	_	<u> </u>						
4 If this is a c	nange of op	erator fill in t	ne O	GRID numb	er and	name of t	ine previoi	us operator						
ļ	Province	Operator S	inn**					Print	d Name				Title	Date
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⁽¹ Transpor OGRID	rter		1	Transporter N and Address	ame			20 PO	o 	21 O/G	ļ'	² POD UL and D	STR Loc escription	ation]
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Nearburg Produ		ทธุลกุง	,												al Com #3
ADDRESS AND TEL												9. API V			2000
3300 North A St	reet, Bui	lding :	2, Suite	120, Midla	nd, Texa	s 79705	(915) 68	6-823	35					-025-3	
I. LOCATION OF WELL At surface 4,300' FSL ar At top prod. Interva	nd 1,310	' FWL	-	nd in accorda	nce with ar	ly State req	uirements)	•				11. SEC	Ha	t Mesa	DR WILDCAT Mortow BLOCK AND SURVE
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20. TOTAL DEPTH, MD 14,550'				K T.D., MD &		IF MULTH		,		23. INTER		ROTAR	Y TOOL	s	CABLE TOOLS
24. PRODUCING INTE 13,936' - 13,992'	• •				OTTOM, N	AME (MD A	ND TVD)*								WAS DIRECTIONAL SURVEY MADE
· · · · · · · · · · · · · · · · · · ·														1	No
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28. CASING SIZE GRADI 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RI 13,936' - 13,958' 13,984' - 13,992'	E WEK	48# 24 & 3 17 & 2 17 &	2# 0# BOT streaged s AUCE s	DEPTH SE 57 5,3 14,5 R RECORD TOM (MD)	T (MD) 0' 00' 550' SACKS	HOL	E SIZE 17-1/2" 11" 7-7/8" SCREEN 32. DEPT 13,	(MD) H INTE 936' -	TOP Circ. 4,824	OF CEM to surfa to surfa 4' by cal 30. SIZE 2-3/8 D, SHOT, (MD) 558'	ce; 450 ce; 2.2(c; 2,765 ; 2,765 FRACTI A 3,000	SX 20 SX 5 SX TUBING DEPTH S 13, URE, CEI MOUNT A gais 7-1	RECO SET (MD 717' MENT S ND KINI	RD I) SQUEE	AMOUNT PULLED PACKER SET (MD 13,831' ZE, ETC.
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28. CASING SIZE GRADI 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RI 13,936' - 13,958' 13,984' - 13,992' (CP.IG. SG	E WEK	48# 24 & 3 17 & 2 17 &	2# 0# BOT streaged s AUCE s	DEPTH SE 57 5,3 14,5 R RECORD TOM (MD)	T (MD) O' 00' 550' SACKS (BACKS (R RECC 3 1998		E SIZE 17-1/2" 11" 7-7/8" SCREEN 32. DEPT 13, 13, 13,	(MD) H INTE 936' -	TOP Circ. 4,824	OF CEM to surfa to surfa 4' by cal 30. SIZE 2-3/8 D, SHOT, (MD) 558'	ce; 450 ce; 2,20 c; 2,765 FRACTI A 3,000 SCFP	SX 20 SX 5 SX TUBING DEPTH S 13 URE, CEI MOUNT A gais 7-1 B N2	RECO SET (MC 717 MENT S ND KINI	RD)) SQUEE OF MA Cid + a	AMOUNT PULLED PACKER SET (MD 13,831' ZE, ETC. TERIAL USED
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28. CASING SIZE GRADI 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RI 13,936' - 13,958' 13,984' - 13,992' (CP.IG. SG 33. * DATE FIRST PRODUC	E WEK TOP (MD ECORD (In 4* - 86 4* - 64 D.) (3A F	48# 24 & 3 17 & 2 17 &	2# 0# BOT streapd s ACCE s OU RL	DEPTH SE 57 5,3 14,5 R RECORD TOM (MD)	T (MD) 0' 00' 550' SACKS (R RECC 3 1998		E SIZE 17-1/2" 11" 7-7/8" SCREEN 32. DEPT 13, 13, 13, JCTION	(MD) H INTE 936' - 984' -	TOP Circ. Circ. 4,824 : : : : : : : : : : : : : : : : : : :	OF CEM <u>to surfa</u> <u>to surfa</u> <u>to surfa</u> <u>30</u> . <u>SIZE</u> 2-3/8 D, SHOT, (MD) 258' 292'	ce; 450 ce; 2,20 c; 2,765 FRACTI A 3,000 SCFP	SX 20 SX 5 SX TUBING DEPTH S 13, URE, CEI MOUNT A gais 7-1 B N2 //35,000	RECO SET (NC 717' MENT S ND KINI /2% ac	RD) SQUEE OF MA Cid + a O ISP FATUS (AMOUNT PULLED PACKER SET (MD 13,831' ZE, ETC. ITERIAL USED dditives w/1,000
28. CASING SIZE GRADI 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RI 13,936' - 13,958' 13,984' - 13,992' (CP.IG. SGI 33. * DATE FIRST PRODUC 02/05/98 DATE OF TEST	E WEK TOP (MD ECORD (Im 4" - 88 4" - 64 D.) (3A F TION	48# 24 & 3 17 & 2 17 & 2 3 shot: 4 shot: 4 shot: 1 Y (1 PR Flc S TEST	2# O# BOT STREADE S OU RL	DEPTH SE 57 5,3 14,5 R RECORL TOM (MD) PIED FO MAR 1 BLM N METHOD (CHOKE SIZE	T (MD) 0' 00' 550' SACKS (SACKS (SAC		E SIZE 17-1/2" 11" 7-7/8" SCREEN 32. DEPT 13, 13, 13, JCTION	(MD) H INTE 936' - 984' - and typ BL.	TOP Circ. Circ. 4,824 : : : : : : : : : : : : : : : : : : :	OF CEM to surfa to surfa 4' by cal 30. SIZE 2-3/8 D, SHOT, (MD) 958' 992' GASMC	ce; 450 ce; 2,20 c; 2,765 FRACTI A 3,000 SCFP Frac w	SX 20 SX 5 SX TUBING DEPTH S 13, URE, CEI MOUNT A gais 7-1 B N2 //35,000	RECO SET (MC 717' MENT S ND KINI /2% ac /2%	RD P) SQUEE D OF MA Cid + a O ISP TATUS (In)	AMOUNT PULLED PACKER SET (MD 13,831' ZE, ETC. TERIAL USED dditives w/1,000 Producing or P AS-OIL RATIO
28. CASING SIZE GRADI 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RI 13,936' - 13,958' 13,984' - 13,992' (CP.IG. SG 33. " DATE FIRST PRODUC 02/05/98 DATE OF TEST 02/17/98 FLOW. TUBING PRESS.	E WEK	48# 24 & 3 17 & 2 17 & 2 3 shot 1 shot 1 shot 1 Shot 2 Shot 1 Shot 2 Shot 2 Shot 2 Shot 2 Shot 2 Shot	2# 2# CO# LINE BOT ST29 Apd ST29 Apd ST29 Apd COURL ST29 Apd SURE	DEPTH SE 57 5,3 14,5 R RECORL TOM (MD) PIED FO MAR 1 BLM	T (MD) O' OO' 550' SACKS SACKS R RECC S 1998 (Flowing, g PROC TEST D OIL-	HOL CEMENT*	E SIZE 17-1/2" 11" 7-7/8" SCREEN 32. DEPT 13, 13, 13, UCTION plng-size OIL	(MD) H INTE 936' - 984' - 984' - 88L. 7 545-M	TOP Circ. Circ. 4,824 Circ. Circ. A,824 Circ. Ci	OF CEM <u>to surfa</u> <u>to surfa</u> <u>to surfa</u> <u>4' by cal</u> 30. <u>SIZE</u> 2-3/8 D, SHOT, (MD) 958' 992' 992' 992' 992' 992' 992'	ce; 450 ce; 2,20 c; 2,765 FRACTI A 3,000 SCFP Frac w	SX 20 SX 5 SX TUBING DEPTH S 13. URE, CEI MOUNT A gais 7-1 B N2 //35,000	RECO SET (MC 717' MENT S ND KINI /2% ad /2%	RD P) SQUEE O OF MA Cid + a O ISP TATUS (In) G	AMOUNT PULLED PACKER SET (MD 13,831' ZE, ETC. TERIAL USED dditives w/1,000 Producing or P AS-OIL RATIO 73286:1 AVITY-API (CORR.)
28. CASING SIZE GRADI 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RI 13,936' - 13,958' 13,984' - 13,992' (CP.IG. SG 33. * DATE FIRST PRODUC 02/05/98 DATE OF TEST 02/17/98 FLOW. TUBING PRESS. 650 34. DISPOSITION OF	E WEK	48# 24 & 3 17 & 2 17 & 2 3 shot 4 shot 4 shot 4 shot 7 Y (1 9 PR 5 TEST 24 3 PRES	2# 2# 0# LINE BOT STREADD STREADD SURE	DEPTH SE 57 5,3 14,5 R RECORL FOM (MD) PTED FO PTED FO MAR 1 BLM N METHOD (CHOKE SIZE 16/64 CALCULA TEL 24-HOUR RAT	T (MD) O' OO' 550' SACKS SACKS R RECC S 1998 (Flowing, g PROC TEST D OIL-	HOL CEMENT*	E SIZE 17-1/2" 11" 7-7/8" SCREEN 32. DEPT 13, 13, 13, UCTION plng-size OIL	(MD) H INTE 936' - 984' - 984' - 88L. 7 545-M	TOP Circ. Circ. 4,824 3 3 3 4 8 2 8 2	OF CEM <u>to surfa</u> <u>to surfa</u> <u>to surfa</u> <u>4' by cal</u> 30. <u>SIZE</u> 2-3/8 D, SHOT, (MD) 958' 992' 992' 992' 992' 992' 992'	ce; 450 ce; 2,20 c; 2,765 FRACTI FRACTI A 3,000 SCFP Frac w	SX 20 SX 5 SX TUBING DEPTH S 13, URE, CEI MOUNT A gais 7-1 B N2 //35,000 1 WATEF -BBL. 3 TEST W	RECO SET (MD 717' MENT S ND KINI /2% ad # 20/4 WELL S shut- R-BBL 3	RD SQUEE OF MA Cid + a O ISP TATUS (In) G OIL GR	AMOUNT PULLED PACKER SET (MD 13,831' ZE, ETC. TERIAL USED dditives w/1,000 Producing or P AS-OIL RATIO 73286:1
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

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FORMATION	TOP	BOTTOM	DESCRIPT	ION, CONTENTS, E	TC.
Salt	1520	3130	salt, annydrite		
Yates	3130	3592	sandstone, dolomite, anhydrite		
Capitan	3592	5438	dolomite, anhydrite		
Delaware	5438	8770	sandstone, dolomite, shale		
Bone Spring Carbonate	8770	9850	limestone, shale		
1st BS Sand	9850	10126	sandstone, shale		
2nd BS Carb	10126	10555	limestone, shale		
2nd BS Sand	10555	10918	sandstone, shale		
3rd BS Carb	10918	11050	limestone, shale		
3rd BS Sand	11050	11600	sandstone, shale		
Woficamp Chert	11830	12255	shale, limestone, chert		
Penn. Shale	12225	12910	shale, limestone		
Strawn	12910	13110	limestone, shale		
Atoka Clastics	13110	13340	shale, limestone		
Atoka Limestone	13340	13502	limestone, shale		
Morrow Carb	13502	13590	limestone, shale		
Morrow Clastics	13590	14430	shale, sandstone, limestone		
Barnett Shale	14430	14545	shale		
38. GEO	LOGICAL MARKERS		38. GEOL	OGICAL MARKERS	
NAME	T(NAME	TC	TRUE
	MEAS. DEPTH	TRUE VERT. DEPT	5	MEAS. DEPTH	VERT. DEPTH
Salt/ (salade)	1520		Wolfcamp chert	11830	
Yates	3130		Penn. Shale	12225	
Capitan	3529		Strawn	12910	
Deleware	5438		Atoka Clastics	13110	
Sone Spring CaCO3	8770		Atoka Limestone	13340	
st BS Sand	9850		Morrow CaCO3	13502	

Morrow Clastics

Barnett Shale

U.S. GOVERNMENT PRINTING OFFICE: 1992 - 774-672

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14430

District I PO Box 1988, Hobbs, NM 1 District II	121-2760	State of Ne Every, Minerais & Neuro		u Re	Form C-102 evised February 10, 1994 Instructions on back
PO Drawer DD. Artesa, M District III 1000 Rio Brazos Rd., Azer		CIL CONSERVA PO Bo Santa Fe, NM	TION DIVISIC x 2088 4 87504-2088	N Submit to A	ppropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies
District IV PO Bax 2088, Santa Fe, NA	(2204-2022			تر تر	AMENDED REPORT
	WELL LO	CATION AND AC	REAGE DEDI	CATION PLAT	ς.
API Nami		¹ Pool Code		* Post Name	
30.025-	335061 -	73240 Propert		Nesa Morr	
" Property Code 15230	MINIS ""	FEDERAL COM	γ (· Lupe		* Well Number
OGRED No.		' Operato			* Elevation
15742	NEARBURG I	PRODUCING COMPAN	Location		3734.
UL or lot to. Section	Township Range	الداطة Feet from the	Norta/Souta äne	For from the East/West	De County
L LOT 12 1	21-S 32-E	4300	SOUTH	1310 WES	
	¹¹ Bot	tom Hole Location	lf Different Fro	m Surface	
UL or lot no. Section	Townsain Range	Lot Idn Feat from the	North/South line	Fort from the East/West	цве Сокату
" Desicated Acres " Join	i or infill " Consolidatio	a Code " Order No	1	I	
	N C		<u>- 2607</u>		
NO ALLOWABLE	DR & NON-ST.	D TO THIS COMPLET ANDARD UNIT HAS B	ION UNTIL ALL I EEN APPROVED	NTERESTS HAVE BEE BY THE DIVISION	IN CONSOLIDATED
4 VNM-60777	3	2	1	17 OPERATOR I hereby control una sie ing	
	NM-62924	/ / /		Signust Clyde P. Fin Friad Name Senior Engin	
5 NM-60777	<u>6</u> №–60777	X 7 X	8	<u></u>	
12 (11	1 10	9		
NMNM-92187	NMNM-84727				
. *		Į.			
/ 3 NMNM-92187	/4 NMNM-92187	/ 15	16		"
17 ¥	(/////		,	l hereby certify that the wa was platted from field notes	70
/ B				En 5412	Contraction of the second seco

OCTOBER 23, 1997

WELL NAME AND NUMBER:	MINIS 1 FED COM #3 Unit L
LOCATION:	Sec. 1 T21S R32E +300'S 41310/4
OPERATOR:	NEARBURG OPERATING Co
DRILLING CONTRACTOR:	PATTERSON DRILLING 25-025-33506

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	AND DEPTH	DEGREE	AND DEPTH	DEGREE AND DEPTH		
0.50	570	1.00	5324	2.00	9782	
0.50	1351	1.00	5444	1.25	9939	
0.75	1648	1.00	6152	1.00	10315	
0.75	1992	1.00	6556	1.50	10921	
1.00	2338	1.25	6964	1.00	10629	
1.25	2682	0.25	7372	1.75	11168	
1.75	3062	0.75	7779	1.00	11418	
1.75	3188	1.50	8249	1.00	11729	
1.00	3314	1.00	8844	1.00	12134	
0.50	3629	3.00	9249	0.50	12478	
1.00	4029	4.00	9343	1.00	12822	
1.00	4437	4.25	9433	1.50	13413	
1.00	4796	4.75	9531	0.00	14275	
0.25	5190	4.00	9625			

Drilling Contractor: PATTERSON DRILLING

By: Billy Jensen

Subscribed and sworn to before me this 23rd day of October, 1997

My Commission Expires: june 30, 2001

Mary G. Henson

REFERENCE SHEET TOR UNDESIGNATED WELLS

DATE 3/5/98
OIL/GASGQ 5
COUNTY LPQ
OPERATOR Nearburg Producing Co
ADDRESS 33DD North A St. Bldg 2, Suite 12D Midland TX
LEASE NAME, WELL NO. Minis (Federal Com #3-L 79705
FOOTAGE LOCATION 43DD FROM THE 5 LINE AND 1310 FROM THE 2 LINE
SECTION TOWNSHIP 21s RANGE 320
COMPLETION DATE 2/6/98
NAME OF PRODUCING FORMATION MOREOW
TOP OF PERFORATIONS 13936-13992
DEPTH TO CASING SHOE
C-123 FILED
NAME OF POOL FOR WHICH EXTENSION WAS ASKED
ADVERTISED FORHEARING CASE NO
NAME OF POOL FOR WHICH EXTENSION WAS ADVERTISED
PLACED INBY ORDER NO. R
REMARKS Hat Mesa Merrow
Lots 4,3,5,6,11,12,13,14

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to deepen or ree Use "APPLICATION FOR PERMIT-" for such SUBMIT IN TRIPLICATE	HOBLE, NM 2824 VELLS ntry to a different reservoir.	5. Lease Designation and Serial No. NM-92187
Do not use this form for proposals to drill or to deepen or ree Use "APPLICATION FOR PERMIT-" for such SUBMIT IN TRIPLICATE	ntry to a different reservoir.	
. Type of Well		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
Oil Gas		
Well X Well Dther	<u> </u>	8. Well Name and No.
2. Name of Operator Nearburg Producing Company	ŀ	Minis 1 Federal Com #3
3. Address and Telephone No.		30-025-33506
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915)	686-8235	10. Field and Pool, or Exploratory Area
. Location of Well (Footage, Sec., T., R., M., or Survey Description)	+	Hat Mesa Morrow
1,310' FWL & 4,300' FSL, Section 1, T21S, R32E	i	11. County or Parish, State
		Lea County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATU	RE OF NOTICE, REPORT, OF	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Abando	onment	Change of Plans
	pletion	
	ng Back	Non-Routine Fracturing
	l Repair g Casing	Water Shut-Off Conversion to Injection
	Production Casing & Cement	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Drilled to 14,550'. C&C hole. Rig up and run 376 jts. 5-1/2", 17 & 20 csg. DV tool at 11,927'. Set casing at 14,550'. Cement casing in two set of the set	vo stages using 2,765 sx.	
cement plus additives. Circ 60 sx cement off DV tool, WOC. NU BC off and weld on cover plate. Release rig at 1800 hrs 10/14/97.	JPE and test. Out casing	
	JPE and test. Cut casing	2. 2.
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	JPE and test. Cut casing	
off and weld on cover plate. Release rig at 1800 hrs 10/14/97.		
off and weld on cover plate. Release rig at 1800 hrs 10/14/97.		Date $10/22/km$
off and weld on cover plate. Release rig at 1800 hrs 10/14/97.	of Drilling and Production	Date 10/22/62
off and weld on cover plate. Release rig at 1800 hrs 10/14/97. 14. I hereby certify that the pregoing is the and correct Signed		Date $10/22/4$

*See Instruction on Reverse Side

Form	3160-5
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Form 3160-5				
U	FORM APPROVED			
DEPARTM	Budget Bureau No. 1004-0135			
BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993		
SUNDRY NOTIC	ES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NO. NM-92187		
	to drill or deepen or reentry to a different reservoir. NFOR PERMIT-" for such proposals	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	T IN TRIPLICATE	7. If Unit of CA, Agreement Designation		
1. TYPE OF WELL				
Orl Well X Gas Well	Other	8. Well Name and No.		
2. NAME OF OPERATOR		Minis 1 Federal Com #3		
Nearburg Producing Company		9. API Well No.		
3. ADDRESS AND TELEPHONE NO.		30-025-33506 10. Field and Pool, or Exploratory Area		
3300 N. "A" Street, Bldg. 2, Suite 12		-		
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Surve	y Description)	Hat Mesa Morrow		
1,310' FWL & 4,300' FSL, Section 1	, T21S, R32E	Lea County, New Mexico		
12 CHECK THE APPROPRIAT	E BOX(S) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
	Abandonment	Change of Plans		
Notice of Intent	Recompletion	New Construction		
	Plugging Back	Non-Routine Fracturing		
X Subsequent Report	Casing Repair	Water Shut-Off		
	Altering Casing	Conversion To Injection		
Final Abandonment Notice	X Other: Intermed. Casing & Cement			
	W Ouler, memed cealing a cement	Dispose Water (Note: Report results of multiple completion on Weir Completion or Recompletion Report and Log form)		
	all pertinent details, and give pertinent dates, including estimated date of starting any rertical depths for all markers and zones pertinent to this work."			
Drilled to 5,324'. C&C hole. Rig up and run 131 jts. 8-5/8", 24 & 32#, J55 & HCN80, STC csg. Set casing at 5,300'. Cement casing in two stages using 2,200 sx. cement plus additives. Circ 300 sx cement to pit on both stages. WOC for 21-1/2 hrs. Cut casing off and weld on wellhead. NU BOPE and test.				
14. I hereby certify the foregoing is true and con SIGNED (This space for Federal or State office use) APPROVED BY	Mile and TITLE Manager of Drilling and Production			
Conditions of approval, if any:	<u>TITLE</u>	DATE		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictutious or fraudulen; statements or representations as to any matter within its jurisdiction ____ _____

Form 316C-5		
U	FORM APPROVED	
DEPARTM		
BUREAU	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
		5. LEASE DESIGNATION AND SERIAL NO.
	CES AND REPORTS ON WELLS	NM-92187 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	s to drill or deepen or reentry to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N FOR PERMIT-" for such proposals	7. If Unit or CA, Agreement Designation
•····	IT IN TRIPLICATE	
1. TYPE OF WELL Oil Well Gas Well Gas Well	Other	8. Weil Name and No.
2. NAME OF OPERATOR		Minis 1 Federal Com #3
Nearburg Producing Company		9. API Well No.
3. ADDRESS AND TELEPHONE NO.		30-025-33506
3300 N. "A" Street, Bldg. 2, Suite 12	20 Midland, TX 79705	10. Field and Pool, or Exploratory Area
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Surve	ey Description)	Hat Mesa Morrow
1,310' FWL & 4,300' FSL, Section 1	. T21S. R32E	11. County or Parish, State Lea County, New Mexico
	· · · · · · · · · · · · · · · · · · ·	
	TE BOX(S) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION		N
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
X Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion To Injection
Final Abandonment Notice	X Other: Surface Casing & Cement	Dispose Water
	· · · · · · · · · · · · · · · · · · ·	[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log torm }
	e all pertinent details, and give pertinent dates, including estimated date of starting any vertical depths for all markers and zones pertinent to this work.)*	y proposed work. If well is directionally
Drilled to 570'. C&C hole. Ri	ig up and run 14 jts. 13-3/8", 48#, H40, ST(C csg. Set casing at 570'.
U U	cement plus additives. Circ 190 sx cemen	nt to pits, WOC for 10 hrs.
Cut casing off and weld on w	ellhead. NU BOPE and test.	
		ROSME
		SV: SV:
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		<u>e</u>
······································	10 L 10	
to I boreby certify the foregoing is true and cor		

5 20 A. .

14. Thereby certify the toregoing is true and correct SIGNED - COTT Combon -	TITLE Manager of Drilling and Production	DATE 9/10/57
(This space for Federal or State office use) APPROVED BY Conditions of approval, if any:	TITLE	DATE

Title 18 USC Section 1601, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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		O'-, L Dreyfus Corp	S P Sate Look S P	WH ()- Vasa?		33 1997

SUPPLEMENTAL DRILLING DATA NEARBURG PRODUCING COMPANY MINIS 1 FEDERAL COM #3

1. SURFACE FORMATION:

Quaternary

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Delaware	5,530'	Morrow	13,440'
Bone Spring	8,740'	TD	14,600'
Wolfcamp	11,600'		
Penn Shale	12,200'		
Strawn	12,800'		
Atoka	13,100'		

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Isolated Delaware Sand	- 5,530' - 8,740'	Atoka	13,200'
		Morrow	13,440'

4. CASING AND CEMENTING PROGRAM:

	Setting Depth			
Casing Size	From To	Weight	Grade	Joint
13-3/8"	0 - 500'	48#	J- 55	ST&C
9-5/8"	0 - 4,500'	36#	J-5 5	STC & LTC
5-1/2"	0 - 4,200'	20#	N-80	LT&C
5-1/2"	4,200' - 8,400'	17#	N-80	LT&C
5-1/2"	8,400' - 14,600'	20#	N-80	LT&C

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

We plan to drill a 17-1/2" hole to equal 500'. 13-3/8" casing will be cemented with 500 sx or volume necessary to tie back to surface.

12-1/4" hole will be drilled to 4,500' and 9-5/8" casing will be cemented with 2,500 sx or volume necessary to tie back to surface.

7-7/8" hole will be drilled and 5-1/2" casing will be cemented with 500 sx of Class "H" 50/50 POZ.

5. PRESSURE CONTROL EQUIPMENT:

The BOP stack will consist of a 5,000 psi working pressure, dual ram type preventer and annular. A BOP sketch is attached.

6. CIRCULATING MEDIUM:

Surface to 14,600'

Spud and drill to 500' with fresh water mud for surface string. The intermediate section will be drilled with 10# brine to 4,500'. The production section from 4,500' - 10,800' will be fresh water, from 10,800' - 12,400' with 9# cut brine, from 12,400' - 14,600' with a Brine/Poly Pac/XCD system with mud weight sufficient to control formation pressures.

A MARK MARK

1.0.0

7. AUXILIARY EQUIPMENT:

None required.

8. TESTING, LOGGING AND CORING PROGRAM:

Electric logging is planned, drill stem tests. cores and sidewall cores possible.

9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE GAS:

Anticipated bottom hole pressure: 4,000 - 5,000 psi. No abnormalities anticipated.

10. ANTICIPATED STARTING DATE:

It is planned that operations will commence on May 1, 1997, with drilling and completion operations lasting about 45 days.

Foi.a 3160-3 (July 1992)	DEPARTMENT	ED STATES	ERIOR 85; NI	DNS-COMM 1981 1000 00 EW MEXICO	OMB I Expires:	A APPROVED NO. 1004-0136 February 28, 1995 ATION AND BEBIAL NO. 87
APPL	CATION FOR P	ERMIT TO DRI	LL OR DEE	PEN		LOTTLE OB TRIBE NAME
1a. TYPE OF WORK DR					7. UNIT AGREEM	BNT NAME
	AS X OTHER			MULTIPLE	8. FARMOR LEASE NO. Minis X Fe	ederal Com #3
Nearburg Produ	cing Company				9 AFI WELL NO.	
			1 A J	(ts.*) / . L M	10. FIELD AND PA Hat Mesa N 11. sac. T. B. M AND SUBVEY Section 1,	forrow
	and direction from NEAD West of Eunice,		FICE*		12. COUNTY OR P. Lea	ABISH 13. STATE New Mexico
10. DISTANCE FROM PROPULATION TO NEARES: PROPERTY OR LEASE I (Also to dearest drig 13. DISTANCE FROM PROF TO NEAREST WELL, P OR APPLIED FOR, ON TH	ISED" INE, FT. B. unit line, if any: OSED LOCATION" RILLING, COMPLETED.	660'	NO. OF ACRES IN 1 440 PROPOSED DEPTH 14,500'	29. ROT	OF ACEES ASSIGNED THIS WELL CART DE CABLE TOULS	317.66
21. ELEVATIONS (Show who 3,745' GR		· · · · · · · · · · · · · · · · · · ·	tan Centrolled			TE WORK WILL START" , 1996
23.		PROPOSED CASING A	ND CEMENTING I	PROGRAM	E-ILLP Pa	Ratio
SIZE OF HOLE	GRACE, SIZE OF CASING	WEIGHT FER FOOT	SETTING DE	PTH	QUANTITY OF	
<u>17-1/2"</u> 12-1/4"	<u> 13-3/8" J-55</u> 9-5/8" J-55	48= 36= 140 AF	<u> </u>		500 sx 😳 2,500 sx	
7-7/2"	5-1/2" N, K	17=, 20= &	14,500'			iee stips.

: ₂₇₆- 4- 1

the second se

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

CPER. OGRID ND. 15742		
PHOPERTY NO. 15230		
POG. CODE 78240		
EFF DATE 7/10/96	and the second	
APINO 30-025-33506		
	R-106	D7 visi
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is deepen directionally, give pertinent duta on subsurface locations and meas.	o deepen, give data on present productive zone and proposed n	ew productive zone. If proposal is to drill or
24. A Danst I have	1	<u></u>
+ Hat incluse	Mar of Drlg and Prod	05/13/96

(This space for Federal or State office use)

PERMIT NO.

APPROVAU DATE ____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations therein. CONDITIONS OF APPROVAL, IF ANY:

APPROVED af Storig T. CACCOU THE FOR STATE)) DATE -6 96 Ċ, *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
		NM-NM92187	
Do not u	se this form for proposals to drill	ND REPORTS ON WELLS I or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	o. (f Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA. Agreement Designation
	Gas Weil Other		8. Well Name and No.
2. Name of Op			Minis "1" Fed Com #3
3 Address and	rg Producing Company		-
P.O. Bo	x 823085, Dallas, TX 75	382-3035 214/739-1778	10. Field and Pool, or Exploratory Area
4. Location of	Well (Footage, Sec., T., R., M., or Survey Desi	cr.ption)	Hat Mesa Morrow
	FWL and 3,300' FSL, Sect		Lea County, New Mexico
12 (CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonmen:	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing	U Water Shut-Off
		X other See below	Dispose Water
	:		 Note: Report results of multiple completion on With Completion or Recompletion Report and Log form (
13 Describe Pr	oposed or Completed Operations (Clearly state all positive locations and measured and the vertical	pertinent details and give pertinent dates, including estimated date of starting depths for a_0 markers and zones pertinent to this work of	g any proposed work. If well is directionally drilled,
Per con		meh on 6/5/96, below are clearer spec	cifications to the
pr: 0' 300'	e 5-1/2" casing grade and ior to changes made to th ~ 300' 5-1/2" 23# N-80 ~ 4,600' 5-1/2" 20# N-80 - 14,500' 5-1/2" 23# N-80	LTC csg Him-	approval will be obtained
ado		nted to surface in two stages using and 90(sacks cement plus additives of +/- 12,700'.	
3. Es	timated bottom hole press	ure of the well is 4,822 psi.	
	om 12,500' to TD the mud .5 ppg.	program should show a minimum mud we.	ight of 10.0 ppg to
14 hereby a	critify that the foregoing is true and correct	SEE AITACHED	
Signed	1 Aut I ambe	The Mgr Drilling and Production	Date <u>6/10/96</u>
(This space	e for Federal or State office use)		
Approved Conditions	by of approval, if any:	Trile	Date
Title 18 U.S.C	Section 1001, makes it a crime for any person k	nowingly and willfully to make to any department or agency of the United	States any faise, fictitious or fraudulent statements
or representatio	ons as to any matter within its jurisdiction.		

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
10101	ant no - co

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-NM92187

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT II	7. If Unit or CA, Agreement Designation	
 Type of Weil Oil Oil Weil - Oil Other Other		3. Weil Name and No. <u>Minis "1" Federal Com #3</u> 9. API Weil No. 10. Field and Pool, or Exploratory Area
P.O. Box 823085, Dallas, TX 7538 4 Location of Well (Footage, Sec., T. R., M., or Survey Descr	.ption)	Hat Mesa Morrow 11. County or Parisa, State
1,310' FWL and 3,300' FSL, Section12CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
 Notice of Intent Subsequent Report Final Abandonment Notice 	Abandonmen: Recompletion Plugging Back Casing Repair Altering Casing XX Other <u>See below</u>	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note Report results of multiple completion on We Completion or Recompletion Report and Log form
· · · · ·	tepths for all markers and zones periment to this work - 48# JE5 STC. 1lows: K55 STC K55 STC K55 STC th will be 5,000' rather that	4,500' as originally planned.
7. Both the 13-3/8" and 9-5/8" c	sg strings will be cemented to	surrace.

14. I hereby certify that the forigoing is true and correct. Signed	THE Mgr Drilling and Production	Date <u>6/10/96</u>
(This space for Federal or State office use)		
Approved by Conditions of approval, if any	Τ de	Da:e

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUPPLEMENTAL DRILLING DATA NEARBURG PRODUCING COMPANY MINIS 1 FEDERAL COM #3

. . .

1. SURFACE FORMATION:

Quaternary

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Delaware	5,530'	Morrow	13,440'
Bone Spring	8,740'	TD	14,500
Wolfcamp	11,600'		
Penn Shale	12,200'		
Strawn	12,800'		
Atoka	13,100'		

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Isolated Delaware Sands	5,530' - 8,740'
Atoka	13.100'
Morrow	13,440'

4. CASING AND CEMENTING PROGRAM:

	Setting Depth		
Casing Size	F <u>ro</u> m To	Weight Grade	J <u>oin</u> t
13-3/8"	0 - 500'	48# , J-55	ST&C
9-5/8"	0 - 4,500	36# [°] ^M ^C € J-55	LT&C
5-1/2	4,500' - 14,500'	17, 20 & 23# N, K & S	LT&C

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

* REFER TO STIPULATIONS ATTACHED.

We plan to drill a 17-1/2" hole to equal 500'. 13-3/8" casing will be cemented with 500 sx or volume necessary to tie back to surface.

12-1/4" hole will be drilled to 4,500' and 9-5/8" casing will be cemented with 2,500 sx or volume necessary to tie back to surface.

7-7/8" hole will be drilled and 5-1/2" production casing will be cemented with 500 sx of class "H" 50/50 Poz.

5. PRESSURE CONTROL EQUIPMENT:

The BOP stack will consist of a 5,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

6. CIRCULATING MEDIUM:

Surface to 14,500':

Spud and drill to 500' with fresh water mud for surface string. The intermediate section will be drilled with 10# Brine to 4,500'. The production section from 4,500' to 10,800' will be fresh water, from 10,800' to 12,400' with 9# cut Brine, from 12,400' to 14,500' with a Brine/Poly Pac/XCD system with mud weight sufficient to control formation pressures.

7. AUXILIARY EQUIPMENT:

None required.

8. TESTING, LOGGING AND CORING PROGRAM:

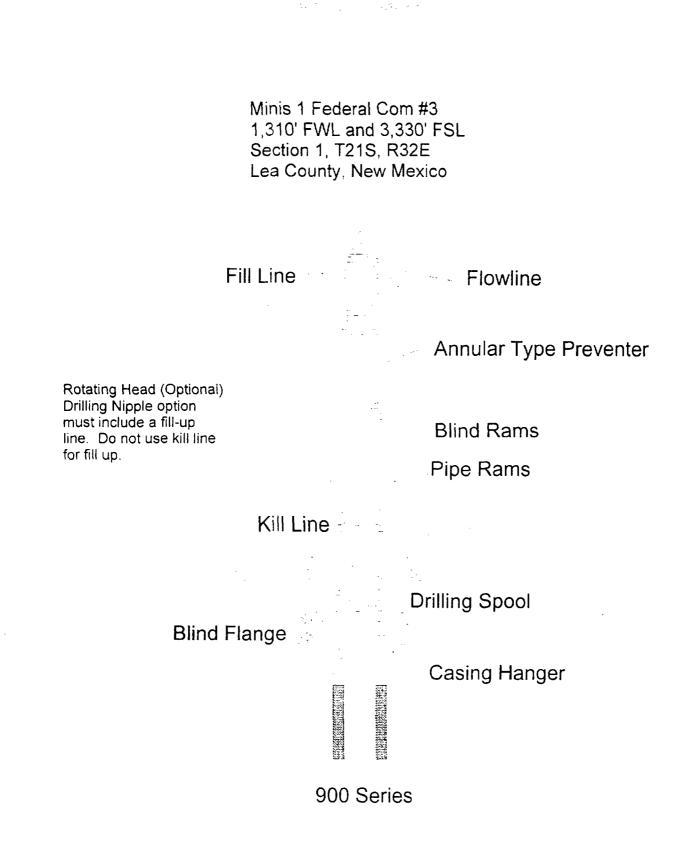
Electric logging is planned, drill stem tests, cores and sidewall cores possible.

9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE GAS:

Anticipated bottom hole pressure: 4,000 psi. No abnormalities anticipated.

10. ANTICIPATED STARTING DATE:

It is planned that operations will commence on June 9, 1996, with drilling and completion operations lasting about 45 days.



District i PO Box 1980, Hobbs, NM 88241-1980 District U PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2083, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

t

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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}	30-02 * Property (2206	2 1	8-4			Name				· · ·	Well Number		
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1						¹⁰ Surfa	ace	Location							
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STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11535 Order No. R-10607

APPLICATION OF NEARBURG EXPLORATION COMPANY FOR AN UNORTHODOX GAS WELL LOCATION AND NON-STANDARD GAS PRORA-TION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

6

This cause came on for hearing at 8:15 a.m. on May 16, 1996, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 4th day of June, 1996, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Nearburg Exploration Company, seeks approval to drill its Minis "1" Federal Com Well No. 3 at an unorthodox gas well location 3300 feet from the South line and 1310 feet from the West line (Unit M) of Irregular Section 1, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, to test the Undesignated Hat Mesa-Morrow Gas Pool. Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Irregular Section 1 are to be dedicated to the subject well forming a non-standard 317.66-acre gas spacing and proration unit for the aforesaid pool.

(3) At the time of the hearing the applicant requested that the portion of its application requesting approval of a non-standard 317.66-acre gas spacing and proration unit be dismissed inasmuch as the proposed unit qualifies, under the Division's General Rules and Regulations, for District Office approval.

CASE NO. 10535 Order No. R-10607 Page -2-

(4) The evidence and testimony presented indicates that Irregular Section 1 contains sufficient acreage so as to allow the formation of three "standard" 320-acre gas spacing and proration units.

(5) The proposed well is located within the proration unit situated within the northwest portion of Section 1.

(6) The Hat Mesa-Morrow Gas Pool is currently governed by Rule No. 104.B. of the Division Rules and Regulations which requires wells to be located no closer than 1650 feet from the end boundary nor closer than 660 feet from the side boundary of the proration unit nor closer than 330 feet from any quarter-quarter section line or subdivision inner boundary.

(7) The subject well is located 660 feet from the end boundary of the proposed proration unit, and as such, encroaches towards the proration unit situated in the southern portion of Section 1.

(8) The geologic evidence and testimony presented by the applicant indicates that:

- a) the Minis "1" Federal Com Well No. 3 will be drilled to test two sands within the Middle Morrow interval ("Early" and "Late"), and one sand within the Upper Morrow interval (1st Sand);
- b) all three sand intervals traverse the proposed proration unit in a northeast to southwest direction;
- c) maximizing sand thickness is the primary consideration in determining the best geologic well location within the proposed proration unit; and,
- d) a well drilled at the proposed unorthodox gas well location should encounter a greater amount of net sand within the "Early" and "Late" Middle Morrow sand intervals than a well drilled at a standard location within the proposed proration unit, thereby increasing the likelihood of obtaining commercial gas production in these intervals.

(9) Nearburg Producing Company currently operates the remaining two gas proration units within Section 1. Both of these gas proration units are currently dedicated to gas wells producing from the Hat Mesa-Morrow Gas Pool.

CASE NO. 10535 Order No. R-10607 Page -3-

(10) Although both operated by the applicant, the interest ownership within the proposed proration unit and the affected offset proration unit is not common.

(11) According to applicant's testimony, there is a single interest owner who does not have an interest in both the proposed proration unit and the affected offset proration unit. The applicant provided notice of its application to this affected interest owner, and, such owner did not appear at the hearing in opposition to the application.

(12) No other offset operator and/or interest owner appeared at the hearing in opposition to the application.

(13) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Nearburg Exploration Company, is hereby authorized to drill its Minis "1" Federal Com Well No. 3 at an unorthodox gas well location 3300 feet from the South line and 1310 feet from the West line (Unit M) of Irregular Section 1, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, to test the Undesignated Hat Mesa-Morrow Gas Pool.

(2) Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Irregular Section 1 shall be dedicated to the subject well forming a 317.66-acre gas spacing and proration unit for the aforesaid pool.

(3) The portion of the application requesting approval of a non-standard 317.66acre gas spacing and proration unit comprising Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Irregular Section 1, Township 21 South, Range 32 East, NMPM, is hereby <u>dismissed</u>.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

CASE NO. 10535 Order No. R-10607 Page -4-

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL GONSERVATION DIVISION 00 WILLIAM J. LEMAY Director

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CMD : OG6IWCM	ONGARD INQUIRE WELL COMPLETIONS	01/15/04 15:57:35 OGOMES -TQDO
Pool Idn : 78240	33506 Eff Date : 08-19-1997 W HAT MESA;MORROW (GAS) NEARBURG PRODUCING CO MINIS 1 FEDERAL COM	VC Status : A
Well No : 003 GL Elevation: 3745 U/L	Sec Township Range North/South	East/West Prop/Act(P/A)
Lot Identifier: Dedicated Acre: 317. Lease Type : F	1 21S 32E FTG 4300 F S F 66 n (Comm, Unit, Forced Pooling - C/	
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CMD : OG6ACRE	ONGARD C102-DEDICATE ACREAGE	01/15/04 15:57:42 OGOMES -TQDO Page No : 1
Pool Idn : 78240 HA Prop Idn : 22946 M Spacing Unit : 50737 C	3506 Eff Date : 08-19-19 AT MESA;MORROW (GAS) MINIS 1 FEDERAL COM OCD Order : 32E Acreage : 317.66	Well No : 003 Simultaneous Dedication:
S Base	e U/L Sec Twp Rng Acreage	L/W Ownership Lot Idn
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CMD :		ONGARD			01/15,	/04 15:58:05
OG6IPRD	INQUIRE PRO	DUCTION	BY POO	DL/WELL	(OGOMES -TQDO
]	Page No: 1
OGRID Identi	fier : 15742 NEARBURG	PRODUC	ING CO			-
Pool Identif	ier : 78240 HAT MESA;	MORROW	(GAS)			
API Well No	: 30 25 33506 Re	port Pe	riod -	From : 01	2000 To :	12 2003
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API Well No	Property Name	Prodn.	Days	Product	ion Volume	es Well
		MM/YY	Prod	Gas	Oil	Water Stat
						
30 25 33506	MINIS 1 FEDERAL COM	01 00	29	2349	37	18 F
30 25 33506	MINIS 1 FEDERAL COM	02 00	29	2249	11	10 F
30 25 33506	MINIS 1 FEDERAL COM	03 00	13	2409	14	12 F
30 25 33506	MINIS 1 FEDERAL COM	04 00	30	2012	2	36 F
30 25 33506	MINIS 1 FEDERAL COM	05 00	28	1796		11 F
30 25 33506	MINIS 1 FEDERAL COM	06 00	30	2284		1 F
30 25 33506	MINIS 1 FEDERAL COM	07 00	31	2220	48	F
Rep	orting Period Total (G	as, Oil) :			
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CMD: ONGARD 01/15/04 15:58:08 OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES - TQDO OGRID Identifier : 15742 NEARBURG PRODUCING CO Page No: 2 OGRID Identifier : 78240 HAT MESA; MORROW (GAS) - - API Well No : 30 25 33506 Report Period - From : 01 2000 To : 12 2003 -										
API Well No	Property Name			Product Gas		es Well Water Stat				
30 25 33506	MINIS 1 FEDERAL COM	08 00	26	2060	14	8 F				
30 25 33506	MINIS 1 FEDERAL COM	09 00	26	2362		F				
30 25 33506	MINIS 1 FEDERAL COM	10 00	30	1717		F				
30 25 33506	MINIS 1 FEDERAL COM	11 00	30	2083	59	28 F				
30 25 33506	MINIS 1 FEDERAL COM	12 00	29	1438	2	F				
30 25 33506	MINIS 1 FEDERAL COM	01 01	31	1234	28	19 F				
30 25 33506	MINIS 1 FEDERAL COM	02 01	27	1871	17	12 F				
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CMD:ONGARD01/15/04 15:58:10OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMES -TQDOPage No: 4Page No: 4									
OGRID Identifier : 15742 NEARBURG PRODUCING CO Pool Identifier : 78240 HAT MESA;MORROW (GAS) API Well No : 30 25 33506 Report Period - From : 01 2000 To : 12 2003									
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		MM/YY	Prod	Gas	Oil	Water Stat			
30 25 3350	6 MINIS 1 FEDERAL COM			2092	28				
30 25 3350	6 MINIS 1 FEDERAL COM	11 01	30	1839	36	15 F			
30 25 3350	6 MINIS 1 FEDERAL COM	12 01	27	1751	33	8 F			
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30 25 3350	6 MINIS 1 FEDERAL COM	02 02	24	1539	19	19 F			
30 25 3350	6 MINIS 1 FEDERAL COM	03 02	31	1402	14	3 F			
30 25 3350	6 MINIS 1 FEDERAL COM	04 02	29	1607	14	8 F			
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CMD :ONGARD01/15/04 15OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMESPage N								
OGRID Identifier : 15742 NEARBURG Pool Identifier : 78240 HAT MESA; API Well No : 30 25 33506 Re	MORROW (GAS)	00 To : 12 2003						
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30 25 33506 MINIS 1	FEDERAL COM	02 03	28	1240	14	6	F		
30 25 33506 MINIS 1	FEDERAL COM	03 03	31	1533	28	6	F		
30 25 33506 MINIS 1	FEDERAL COM	04 03	30	1284			F		
30 25 33506 MINIS 1	FEDERAL COM	05 03	27	1099	16	14	F		
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30 25 3350	6 MINIS 1 FEDERAL COM	08 03	31	1419	14	8	F		
30 25 3350	6 MINIS 1 FEDERAL COM	09 03	28	1270	23	12	F		
30 25 3350	6 MINIS 1 FEDERAL COM	10 03	31	879	22	4	F		
									
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