

DATE <i>2-22-10</i>	SUSPENSE	ENGINEER <i>Jones</i>	LOGGED IN <i>2-22-10</i>	TYPE <i>DHC</i>	APP NO. <i>1005350119</i>
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505

*4261*  
**RECEIVED**



2010 FEB 22 2 07

*Fasken*

*STATE 32 Com #2*

**ADMINISTRATIVE APPLICATION CHECKLIST**

*30-015-31544*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

<u>Kim Tyson</u>	<u><i>Kim Tyson</i></u>	<u>Regulatory Analyst</u>	<u>2-19-2010</u>
Print or Type Name	Signature	Title	Date
		<u>kimt@forl.com</u>	
		e-mail Address	

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Arice, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised June 10, 2003

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

APPLICATION FOR DOWNHOLE COMMINGLING

Fasken Oil and Ranch, Ltd. 303 W. Wall St., Ste. 1800, Midland, TX 79701

Operator Address  
State "32" Com 2 B, Sec. 32, T20S, R25E Eddy  
Lease Well No Unit Letter-Section-Township-Range County  
OGRID No. 151416 Property Code API No. 30-015-31544 Lease Type:  Federal  State  Fed

DATA ELEMENT	UPPER ZONE <i>UNDES</i>	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Seven Rivers, Hills, Atoka, N.		Cemetery; Morrow (Gas)
Pool Code	97272		74640
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8921' - 8936' Perforated		9504' - 9544' Perforated
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone.)</small>	3500 psi DST		500 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU		1000 BTU
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small>	Date: New Zone Rates: 1200 mcfpd	Date: Rates:	Date: December 2009 Rates: 120 mcfpd
Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small>	Oil 90 % Gas 90 %	Oil % Gas %	Oil 10 % Gas 10 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kim Tyson* TITLE Regulatory Analyst DATE 2-19-2010

TYPE OR PRINT NAME Kim Tyson TELEPHONE NO. (432 ) 687-1777

E-MAIL ADDRESS kimt@for1.com

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 15, 2009  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-31544	<sup>2</sup> Pool Code 74640	<sup>3</sup> Pool Name Cemetery; Morrow (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name State "32" Com	
<sup>7</sup> OGRID No. 151416	<sup>8</sup> Operator Name Fasken Oil and Ranch, Ltd.	<sup>6</sup> Well Number 2
<sup>9</sup> Elevation 3588' GR		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	20S	25E		660'	North	1980'	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>		
	Signature: <u>Kim Tyson</u> Date: <u>2-19-2010</u>		
	Printed Name: <u>Kim Tyson</u>		
<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
Date of Survey: _____ Signature and Seal of Professional Surveyor: _____  Certificate Number: _____			



# Rate/Time Graph

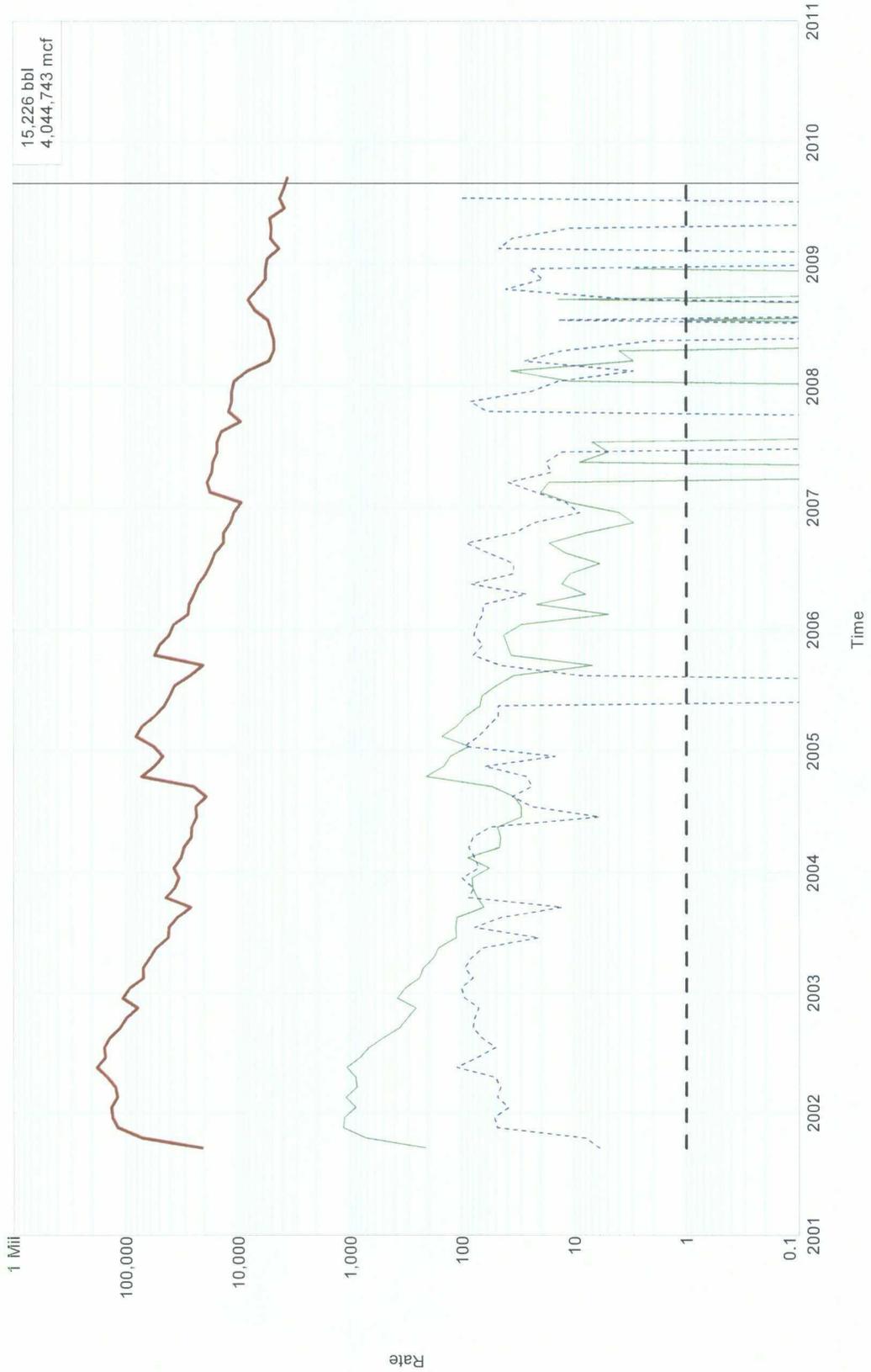
Project: j:\piapps\dwights\ptools90\projects\cwb\for2005final with some tsh 2008 decline edits for cwb use.mdb

Date: 2/10/2010  
Time: 11:28 AM

Lease Name: STATE 32 COM (2)  
County, ST: EDDY, NM  
Location: 20S-25E-32

Operator: FASKEN OIL AND RANCH LTD  
Field Name: CEMETARY (MORROW)

STATE 32 COM - CEMETARY (MORROW)





## Historic Production and Well Count Detail Report

Project: j:\piapps\dwrights\pools90\projects\cwb\forl2005final with some tsh 2008 decline edits for cwb use.mdb

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Days On	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
09/2002	365	112,865	81	1	30	10,474	1,614,184	687
10/2002	311	99,425	78	1	31	10,785	1,713,609	765
11/2002	262	79,190	72	1	30	11,047	1,792,799	837
12/2002	385	107,486	96	1	31	11,432	1,900,285	933
01/2003	325	93,004	103	1	31	11,757	1,993,289	1,036
02/2003	244	70,009	81	1	28	12,001	2,063,298	1,117
03/2003	225	70,816	96	1	31	12,226	2,134,114	1,213
04/2003	182	61,628	84	1	30	12,408	2,195,742	1,297
05/2003	164	53,972	66	1	31	12,572	2,249,714	1,363
06/2003	114	42,469	21	1	30	12,686	2,292,183	1,384
07/2003	116	41,667	78	1	31	12,802	2,333,850	1,462
08/2003	113	34,875	45	1	31	12,915	2,368,725	1,507
09/2003	65	26,576	13	1	30	12,980	2,395,301	1,520
10/2003	74	44,458	88	1	31	13,054	2,439,759	1,608
11/2003	82	36,989	80	1	30	13,136	2,476,748	1,688
12/2003	83	33,833	101	1	31	13,219	2,510,581	1,789
01/2004	58	37,622	72	1	31	13,277	2,548,203	1,861
02/2004	90	32,332	78	1	29	13,367	2,580,535	1,939
03/2004	47	30,749	88	1	31	13,414	2,611,284	2,027
04/2004	46	26,271	81	1	30	13,460	2,637,555	2,108
05/2004	49	25,962	57	1	31	13,509	2,663,517	2,165
06/2004	30	23,506	6	1	30	13,539	2,687,023	2,171
07/2004	30	23,943	24	1	31	13,569	2,710,966	2,195
08/2004	35	19,337	36	1	31	13,604	2,730,303	2,231
09/2004	55	25,052	24	1	27	13,659	2,755,355	2,255
10/2004	212	72,815	27	1	31	13,871	2,828,170	2,282
11/2004	148	56,212	63	1	30	14,019	2,884,382	2,345
12/2004	129	47,030	15	1	31	14,148	2,931,412	2,360
01/2005	88	56,643	96	1	27	14,236	2,988,055	2,456
02/2005	153	81,564	72	1	28	14,389	3,069,619	2,528
03/2005	113	71,515	59	1	31	14,502	3,141,134	2,587
04/2005	94	55,457	48	1	30	14,596	3,196,591	2,635
05/2005	70	45,832	48	1	31	14,666	3,242,423	2,683
06/2005	67	40,948	0	1	30	14,733	3,283,371	2,683
07/2005	50	37,000	0	1	31	14,783	3,320,371	2,683
08/2005	35	26,889	9	1	31	14,818	3,347,260	2,692
09/2005	7	20,683	46	1	30	14,825	3,367,943	2,738
10/2005	37	55,375	80	1	31	14,862	3,423,318	2,818
11/2005	40	50,208	66	1	30	14,902	3,473,526	2,884
12/2005	43	41,238	79	1	31	14,945	3,514,764	2,963
01/2006	30	37,504	74	1	31	14,975	3,552,268	3,037
02/2006	5	27,914	66	1	28	14,980	3,580,182	3,103
03/2006	22	27,413	65	1	31	15,002	3,607,595	3,168
04/2006	8	24,646	27	1	30	15,010	3,632,241	3,195
05/2006	13	22,626	84	1	31	15,023	3,654,867	3,279
06/2006	11	19,308	35	1	30	15,034	3,674,175	3,314
07/2006	6	17,571	35	1	31	15,040	3,691,746	3,349
08/2006	12	16,103	58	1	31	15,052	3,707,849	3,407
09/2006	17	13,534	92	1	30	15,069	3,721,383	3,499
10/2006	8	13,456	34	1	31	15,077	3,734,839	3,533
11/2006	3	11,695	23	1	30	15,080	3,746,534	3,556
12/2006	4	10,957	9	1	31	15,084	3,757,491	3,565
01/2007	11	9,418	12	1	31	15,095	3,766,909	3,577
02/2007	20	17,679	22	1	28	15,115	3,784,588	3,599

## Historic Production and Well Count Detail Report

Project: j:\piapps\dwights\ptools90\projects\cwb\forl2005final with some tsh 2008 decline edits for cwb use.mdb

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Days On	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
03/2007	17	18,838	39	1	31	15,132	3,803,426	3,638
04/2007	0	17,087	16	1	30	15,132	3,820,513	3,654
05/2007	9	16,771	18	1	31	15,141	3,837,284	3,672
06/2007	5	15,338	13	1	30	15,146	3,852,622	3,685
07/2007	7	15,380	0	1	31	15,153	3,868,002	3,685
08/2007	0	14,081	0	1	31	15,153	3,882,083	3,685
09/2007	0	9,506	0	1	30	15,153	3,891,589	3,685
10/2007	0	12,119	60	1	31	15,153	3,903,708	3,745
11/2007	0	11,405	85	1	30	15,153	3,915,113	3,830
12/2007	0	11,308	24	1	31	15,153	3,926,421	3,854
01/2008	11	10,792	14	1	31	15,164	3,937,213	3,868
02/2008	37	8,261	3	1	29	15,201	3,945,474	3,871
03/2008	3	5,285	28	1	31	15,204	3,950,759	3,899
04/2008	4	4,781	13	1	30	15,208	3,955,540	3,912
05/2008	0	4,753	2	1	31	15,208	3,960,293	3,914
06/2008	0	5,043	0	1	30	15,208	3,965,336	3,914
07/2008	1	5,389	14	1	31	15,209	3,970,725	3,928
08/2008	0	7,112	0	1	31	15,209	3,977,837	3,928
09/2008	14	8,077	3	1	30	15,223	3,985,914	3,931
10/2008	0	6,754	41	1	31	15,223	3,992,668	3,972
11/2008	0	5,665	19	1	30	15,223	3,998,333	3,991
12/2008	3	5,667	25	1	31	15,226	4,004,000	4,016
01/2009	0	5,483	0	1	31	15,226	4,009,483	4,016
02/2009	0	4,305	47	1	28	15,226	4,013,788	4,063
03/2009	0	5,132	36	1	31	15,226	4,018,920	4,099
04/2009	0	5,027	11	1	30	15,226	4,023,947	4,110
05/2009	0	5,195	0	1	31	15,226	4,029,142	4,110
06/2009	0	3,843	0	1	30	15,226	4,032,985	4,110
07/2009	0	4,249	99	1	31	15,226	4,037,234	4,209
08/2009	0	3,870	0	1	31	15,226	4,041,104	4,209
09/2009	0	3,639	0	1	30	15,226	4,044,743	4,209
10/2009	0	0	0	0	0	15,226	4,044,743	4,209
11/2009	0	0	0	0	0	15,226	4,044,743	4,209
12/2009	0	0	0	0	0	15,226	4,044,743	4,209
Total:	15,226	4,044,743	4,209		2,925			

**Fasken Oil and Ranch, Ltd.**  
**State "32" Com #2**  
**Application for Down-hole Commingling**

**Additional Statements required to support commingling**

The zones will be mechanically separated with a one way check valve.

**Recommended Commingle Procedure**  
**State "32" Com No. 2**  
**660' FNL & 1980' FEL**  
**Sec 32, T20S R25E**  
**AFE# 1795**

<b>OBJECTIVE:</b>	Commingle Morrow and Atoka
<b>WELL DATA:</b>	
13-3/8" 48#/ft H-40 ST&C casing:	Set at 424.36' KB Cmt w/625 sx.
9-5/8" 36.0#/ft J-55 LT&C casing:	Set at 2998.96' KB, Cmt w/ 1000 sx, circ 510 sx to surf.
4-1/2" 11.6# N-80 LT&C casing:	Set at 9,765.71', Cmt w/ 1100 sx, TOC 6467' by temp survey. Marker jts 10.52' @ 9292.16'; 10.87' @ 8783.83'; 10.63' @ 8233.68'
TD:	9,775'
PBTD:	9,717.50' KB float collar
TUBING:	9235.29' (292 jts 2-3/8" EUE 8rd AB/modified)
PACKER:	Arrowset 1 10K w/ 1.875" "F" frac hardened pn w/ WL entry

1. Make sure mast anchors have been tested and tank permits are in hand. Test flow line and coils in gas production unit to 3500 psi.
2. RUPU and set gas buster and lay line from wellhead and choke in flow line to gas buster with target tees and staked down.
3. RU slick line and RIW with 1.90" gauge ring and tag PN @ 9237', POW with gauge ring and RIW with 1.875" "F" blanking plug and set in profile nipple.
4. Load tubing with 2% Kcl water with clay stabilizer and test plug to 250 psi. NDWH and NU 5K BOP, release TOSSD from packer and swab down tubing casing annulus to 8500' FS.
5. Install JU stripper, latch TOSSD back onto packer and release packer and POW with tubing, TOSSD and packer. Inspect seal rings and replace if necessary and dope collars below AB modified seal ring.
6. RUWL and 3K lubricator and RIW with gauge ring junk basket to 9300' FS. POW with gauge ring and RIW with 4-1/2" 10K flow through frac plug and set at 9300' FS using EM Hobbs perforating depth correlation log dated 9-24-04.
7. RU tubing testers and test Arrowset 1X 10K packer with WL entry guide and 1.875" "F" profile nipple, TOSSD and tubing to 7500 psi above slips.
8. Load casing with 2% Kcl water containing packer fluid and clay stabilizer. Set packer at 8850' +/- in 15 pts compression and test tubing casing annulus to 500 psi for 15", ND BOP and NUWH.
9. RU swab and swab fluid level down to 7000' FS, (Atoka DST 8-15-01: 12" flow 3400 mcfpd, FTP-1000 psig, FSIP- 3513 psig, 180") Will be shooting under balanced by 2600 psi.
10. RUWL with 5K lubricator and RIW with 1-11/16" strip gun/CCL and perforate 4-1/2" casing 1 JSPF, 0 deg phasing @ 8921'- 8936' (16 holes) using EM Hobbs perforating depth correlation log dated 9-24-04.
11. Flow well to tank to clean up and put online on high pressure sales and evaluate for further stimulation. RDPU.

**FASKEN OIL AND RANCH, LTD.**

303 WEST WALL AVENUE, SUITE 1800  
MIDLAND, TEXAS 79701-5116

(432) 687-1777  
kimt@forl.com

**Kim Tyson**  
Regulatory Analyst

February 19, 2010

New Mexico State Land Office  
P.O. Box 1148  
Santa Fe, NM 87504-1148

Re: State "32" Com No. 2  
Cemetery; Morrow (Gas) Pool  
API No. 30-015-31544  
Eddy County

Dear Sir or Madam,

Fasken Oil and Ranch, Ltd. is planning on recompleting the above referenced well from the Cemetery; Morrow (Gas) pool into the Seven Rivers Hills, Atoka, N. Pool and then downhole commingling these two pools. I have attached an original and three copies of a Sundry Notice of Intent that is for your information only.

If you have any questions or need any additional information please e-mail me at [kimt@forl.com](mailto:kimt@forl.com) or call me at (432) 687-1777.

Thanks for your help concerning this matter.

Yours truly,

  
Kimberley A. Tyson  
Regulatory Analyst

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-015-31544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "32" Com
8. Well Number 2
9. OGRID Number 151416
10. Pool name or Wildcat Cemetery; Morrow (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location  
Unit Letter B : 660' feet from the North line and 1980' feet from the East line  
Section 32 Township 20S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3588' GL

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. proposes to recomplete the State "32" Com No. 2 from the Cemetery; Morrow (Gas) pool to the Seven Rivers Hills, Atoka, N. pool and then downhole commingle the two pools.

This is for your information only.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 2-19-2010

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_