

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

December 30, 2003

JAN 0 2 2003 Process of the latest of the la

Marbob Energy Corporation P. O. Box 227 Artesia, New Mexico 88211-0227

Attention:

Raye Miller

Re: Administrative application (application reference No. pKRV0-223856410) for areaception to Division Rule 104.B (1) for Marbob Energy Corporation's proposed Lee Federal Well No. 26 to be drilled at an unorthodox infill oil well location 990 feet from the South line and 230 feet from the West line (Unit M) of Section 17, Township 17 South, Range 31 East, NMPM, Cedar Lake-Yeso Pool (96831), Eddy County, New Mexico, within an existing standard 40-acre oil spacing and proration unit comprising the SW/4 SW/4 of section 17.

Dear Mr. Miller:

My review of your application re-filed with the Division in Santa Fe on November 3, 2003 indicates that the information provided in your application is not sufficient to process an administrative order at this time. It appears that your application is incomplete with respect to notice. Please refer to Division Rule 1207.A (2) (a), which states:

"In the event the operator of the proposed unorthodox well is also the operator of an existing adjoining spacing unit and ownership is not common between the adjoining spacing unit and the spacing unit containing the proposed unorthodox well, then "affected persons" include all working interest owners in that spacing unit."

The following two offsetting Cedar Lake-Yeso oil spacing and proration units that will be affected by the proposed unorthodox infill oil well location are both operated by Marbob Energy Corporation:

- (i) the NE/4 SE/4 (Unit I) of Section 18, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico, which is currently dedicated to your Tony Federal Wells No. 12 and 13; and
- (ii) the SE/4 SE/4 (Unit P) of Section 18 that is currently dedicated to your Tony Federal Wells No. 2, 14, and 18.

From the information provided no conclusion can be made that Marbob Energy Corporation controls 100 percent of the working interest in both these offsetting units.

Your application for administrative approval for the above-described unorthodox infill oil well location is deemed incomplete; is hereby **denied** and is being returned to you at this time.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Artesia

U. S. Bureau of Land Management - Carlsbad

William F. Carr, Legal Counsel for Marbob Energy Corporation - Santa Fe



RECEIVED

NOV 0 3 2003

Resubani Had: 11/3/03 Suspense Padi: 11/24/03 p KRVO-223856410

OIL CONSERVATION

DIVISION

marbob energy corporation

October 31, 2003

New Mexico Oil and Gas Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of an Unorthodox Location Lee Federal #32 990' FSL & 230' FWL, Unit M, Section 17, T17S, R31E Eddy County, New Mexico

Gentlemen:

Marbob Energy Corporation respectfully submits the following Application for Administrative Approval of an Unorthodox Location. Marbob Energy Corporation requests approval to drill a Loco Hills Paddock well at our Lee Federal No. 32 location. The location was staked west of the orthodox location to avoid archeological sites LA135831 and LA66506. We recently drilled and completed the Lee Federal No. 34 well located in the same unit at 330' FSL & 890' FWL of Section 17, T17S, R31E. We have previously drilled the following wells:

| Lee Federal #30 | Unit L | 1650' FSL & 865' FWL | Sec. 17-T17S-R31E |
|------------------|--------|----------------------|-------------------|
| Lee Federal #31 | Unit L | 2310' FSL & 330' FWL | Sec. 17-T17S-R31E |
| Tony Federal #12 | Unit I | 2310' FSL & 990' FEL | Sec. 18-T17S-R31E |
| Tony Federal #13 | Unit I | 1550' FSL & 230' FEL | Sec. 18-T17S-R31E |
| Tony Federal #14 | Unit P | 990' FSL & 865' FEL | Sec. 18-T17S-R31E |
| Tony Federal #18 | Unit P | 205' FSL & 430' FEL | Sec. 18-T17S-R31E |

Those wells are spotted on the attached plat. As you can see we are developing these Paddock wells on a 20-acre spacing pattern with the wells being drilled in the opposite corners allowing approximately 900 feet to all offset wells. The working interest in all three affected units is identical to that of the proposed proration unit. Any other orthodox location in the proposed proration unit would only provide a distance of 668 feet from the No. 34 well. Therefore we believe the unorthodox location would provide for better reservoir drainage than any other orthodox location in the proration unit. Please note that this is the same location under application reference No. pKRV0-223856410 which was denied September 13, 2002. The surrounding wells and spacing pattern are now complete which we hope improves the chances of this location being approved.

Rubicon Oil & Gas, LLC is the offset operator to the northeast and have been notified of this application via certified mail. All other offset property is operated by Marbob Energy Corporation.

Application for Unorthodox Location Lee Federal #32 Page 2

The following items have been attached to aid in your review of this application:

- A.) Lee Federal No. 32 Form C-102
- B.) Plat of well spots and proration units
- C.) Arch report with plat of archeological Site
- D.) BLM's special stipulations

If you see any additional information that I have failed to include, please contact me. Thank you for reviewing this Application.

Sincerely,

Raye Miller

Land Department

Raye Milla

RM/mp Enclosures DISTRICT I P.O. Box 1960, Hobbs, NM 88241-1960

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

P.O. Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

DISTRICT II

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| API Number | Pool Code | Pool Code Pool Name | | |
|---------------|---------------|---------------------|-------|--|
| 30-015- | 96831 | CEDAR LAKE; YESO | | |
| Property Code | Property | Well Number | | |
| 23300 | LEE FE | 32 | | |
| OGRID No. | Operator | 3503' | | |
| 14049 | MARBOB ENERGY | CORPORATION | 3692' | |

Surface Location

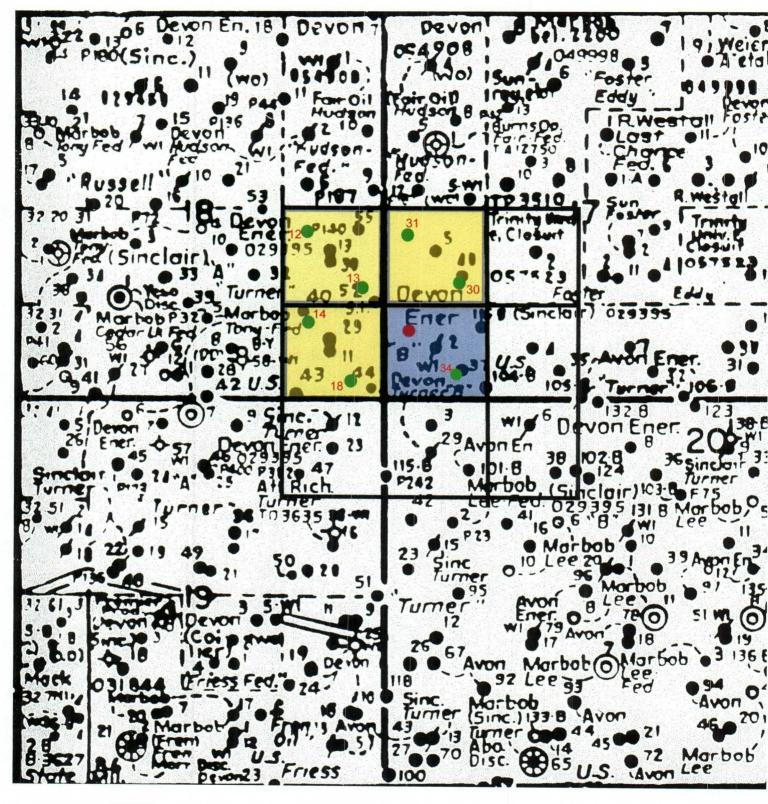
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| М | 17 | 17-S | 31-E | | 990 | SOUTH | 230 | WEST | EDDY |

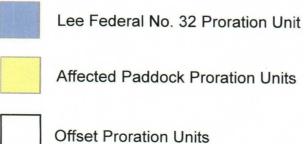
Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|-------------|-------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infill Co | nsolidation | Code Or | der No. | | | | |
| 40 | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| (| DR A NON-STANDARD | UNIT HAS BEEN | APPROVED B | Y THE DIVISION |
|------------|-------------------|---------------|------------|--|
| | | | | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. |
| | | | | Signature DIANA I CANNON |
| | | | | DIANA J. CĂNNON Printed Name PRODUCTION ANALYST Title APRIL 29, 2002 |
| | | | | SURVEYOR CERTIFICATION I hereby certify that the well location shown |
| | | | | on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. |
| SEE DETAIL | 98.7' 3693.3' | | | April 09, 2002 Date Surveyed LA Signature & Seal of Professional Surveyor Mall Eulin 4/11/02 102.11.0263 |
| 368 | DETAIL | | | Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641 |







TITLE PAGE/ABSTRACT NEGATIVE SITE REPORT ROSWELL DISTRICT

Page 1

BLM/ RDO 1/95

1. BLM Report No.

2. (Accepted) (Rejected)

3. NMCRIS No. 78966

4. Title of Report (Project Title):

A Cultural Resource Inventory

Marbob Energy Corporation
The Lee Federal Number 32

Proposed Original and Alternate Well Locations, Access Roads, Site LA 66,506 and Site LA 135,831

Section 17, T.17S., R.31E Eddy County, New Mexico

5. Project Date(s)

March 18, 2002 May 3, 2002 **6. Report Date** May 9, 2002

7. Consultant Name & Address:

Direct Charge: Joe Ben Sanders

Name: Southern New Mexico Archaeological Services, Inc.

Address: PO Box 1 Bent, NM 88314

Author's Name Doralene Sanders and Trena Moyers Field Personnel Names: Joe Ben Sanders & Al Rorex

Phone No. (505) 671-4797

8. Permit No.

145-2920-01-J

Consultant Report # SNMAS-02NM-775

SINIVIAS-UZIV

10. SPONSOR NAME AND ADDRESS:

Individual Responsible: Dean Chumbley

Name: Marbob Energy Corporation

Address: P.O. Box 227, Artesia, New Mexico 88211

Phone No. (505) 748-3303

11. FOR BLM USE

12. ACREAGE:

Total No. of acres

Surveyed 5.32

Per Surface Ownership:

Federal 5.32

State

Private

13. Location and Area: (Maps Attached if negative survey)

a. State: New Mexico

b. County: Eddy

c. BLM District: Roswell

Field Office: Carlsbad

d. Nearest City or Town: Loco Hills, New Mexico

e. Location: T 17S., R 31E Sec 17

Page 2

Original Well Pad Footages: 990 ft FSL and 330 ft FWL Alternate Well Pad Footages: 990 ft FSL and 230 ft FWL

Original Well Pad ¼'s: NW1/4SW1/4SW1/4 Alternate Well Pad ¼'s:NW1/4SW1/4SW1/4 Original Access Road ¼'s: NW1/4SW1/4SW1/4 Alternate Access Road ¼'s: NW1/4SW1/4SW1/4

f. 7.5' Map Name(s) and Code Number(s): USGS Loco Hills 1985 32103-G8

g. Area: Block:

Impact: 200' X 200'
Surveyed: 500' X 400'
Linear: 50' X 308'
Surveyed: 100' X 308'

14. a. Records Search:

Location:

ARMS HPD.

Date March 13, 2002

BLM Carlsbad

Date March 13, 2002

List by LA # All sites within .25 miles of the project: Updated Site LA 66,506 and LA 117,241, LA 84,982, LA 131,611 and Newly Recorded Site LA 135,831

b. Description of Undertaking:

The proposed Lee Federal Number 32 original well location was staked 990 ft FSL and 330 ft FWL, in Section 17, T.17S, R.31E. The alternate well location is staked 990 ft FSL and 230 ft FWL, in Section 17, T.17S., R.31E. The impact area for the proposed well location is 200 ft by 200 ft. An area of 500 ft by 400 ft was surveyed for the original and alternate well location. The original well location was moved 100 feet west to avoid Site LA 66,506. The alternate access road is 154 ft long with an impact area of 50 ft by 154 ft.

c. Environmental Setting NRCS soil designation: vegetative community: etc.: The project area is characterized by an open rolling dune field with a south-southeast exposure. Dune size and blowout depressions vary in size. The northeast portion is higher. Soils consist of tan-red sand mixed with caliche nodules and gravel. The vegetation in the area consists of scrub oak, mesquite, grasses, snakeweed, yucca and spectical pod. Elevation is 3,692 ft.

Page 3

d. Field Methods:

Transect Intervals: twelve transects over staked well locations 15 m intervals on each side of the staked

access road

Crew Size: one on 3-18-02 and one on 5-03-02

Time in Field: 5 hours Collections: NONE

15. Cultural Resource Findings:

a. Identification and description: (Location shown on project map)

During the current survey, Site LA 66,506 was revisited and updated and one new site LA 135,831 was discovered, fully recorded and mapped, and an LA Form completed. Also encountered were two isolated occurrences, they were recorded, and all research potential exhausted in the field. See main report for details.

16. Management Summary (Recommendations):

During the current survey, Site LA 66,506 was revisited and updated and one new site LA 135,831 was discovered, fully recorded and mapped, and an LA Form completed. Also encountered were two isolated occurrences, they were recorded, and all research potential exhausted in the field. Archaeological clearance is recommended for Marbob Energy Corporation proposed Lee Federal No. 26 alternate well location and access road, located in Section 17, T.17S, R.31E, with the following stipulations: An archaeological monitor must be present during the construction of a barrier fence and during initial construction of the well location while within 100 ft of Sites LA 66,506 and LA 135,831. The final stipulation will be set forth by BLM.

I certify the information provided above is correct and accurate and meets all appreciable BLM standards.

Responsible Archaeologist: Signature

Joe Ben Sanders

Date: May 9, 2002

Principal Investigator

The above completes a negative report. If eligible of potentially eligible properties are involved, then the above will be the title page and abstract for a complete report.

The Lee Federal Number 32 Proposed Original and Alternate Well Locations, and Access Roads, Site LA 66,506 and Site LA 135,831 Section 17, T.17S., R.31E Eddy County, New Mexico

Written By:
Doralene Sanders, Trena Moyers
with
Joe Ben Sanders as
Principal Investigator

Prepared For:

Marbob Energy Corporation Post Office Box 227 Artesia, New Mexico 88211

> Date May 9, 2002

NMCRIS # 78966
Project # SNMAS-02NM-775
Under provisions of BLM Antiquity
Permit Number 145-2920-01-J

ABSTRACT

On March 18, 2002 and May 3, 2002 Joe Ben Sanders and Al Rorex of Southern New Mexico Archaeological Services, Inc., performed a Class III Cultural Resource Inventory of the proposed Lee Federal Number 26 Original and Alternate well locations and access roads, in Eddy County, New Mexico. The cultural resource inventory revealed one previously recorded site and one newly discovered site and two isolated occurrences. The proposed original and alternate well locations are located in Section 17, T.17S., R.31E. The work was conducted at the request of Marbob Energy Corporation, in compliance with BLM guidelines.

These impacts occur on lands administered by the U.S.D.I. Bureau of Land Management. The Class III cultural resource inventory was performed according to provisions of Cultural Resource Use Permit 145-2920-01-J, which expires June 30, 2002.

INTRODUCTION

On March 18, 2002 and May 3, 2002, a class III pedestrian survey was performed for the proposed Lee Federal Number 32 Original and Alternate well locations and access roads, staked in Section 17, T.17S., R.31E. The impact area for the well location is 200 ft by 200 ft. An area of 400 ft by 500 ft was surveyed for the proposed well locations. The proposed access road is 154 ft long with an impact area of 50 ft by 154 ft. A total of 308 ft was surveyed for the proposed access roads.

The cultural resource inventory revealed one previously recorded site and one newly discovered site and two isolated occurrences.

The project is located on USGS Loco Hills, New Mexico (1985) 7.5' topo map. A total of 5.32 acres were archaeologically surveyed for the original and alternate proposed well locations and access roads.

CULTURAL SETTING

The project falls within the Pecos Valley archaeological region as described by the Bureau of Land Management (Sebastian and Larralde 1989). Their cultural/temporal framework begins with the Paleoindian Period (ca. 11,700-7000 B.P.), Archaic (ca. 7000 B.P. - A.D. 900 or 1000), Ceramic (after ca. A.D. 600 - 1540), Protohistoric and Spanish Colonial (pre-A.D. 1400- 1821), and Mexican and American Historical (A.D. 1822 - early 1900s).

ENVIRONMENTAL SETTING

The project area is characterized by open rolling dune field with a south-southeast exposure. Dune size and blowout depressions vary in size. The northeast portion is higher. Soils consist of tan-red sand mixed with caliche nodules and gravel. The vegetation in the area consists of scrub oak, mesquite, grasses, snakeweed, yucca and spectical pod. The elevation is 3,692 ft.

FIELD METHODS

The Class III survey was performed by walking twelve zig zag transects across the well pads and by walking two transects, one on each side of the centerline of the staked access roads. The surface was intensively examined for cultural resources.

Prior to fieldwork a records check was completed at the Bureau of Land Management, Carlsbad Resource Area office and the Archaeological Records

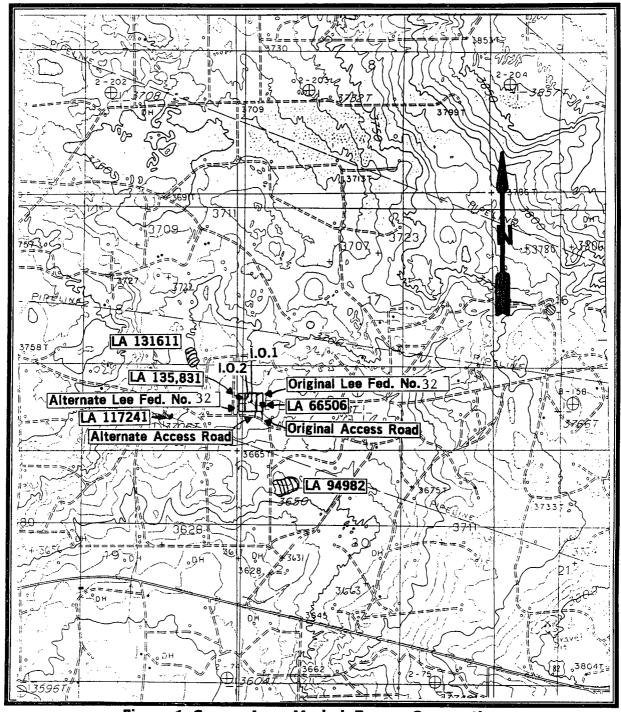
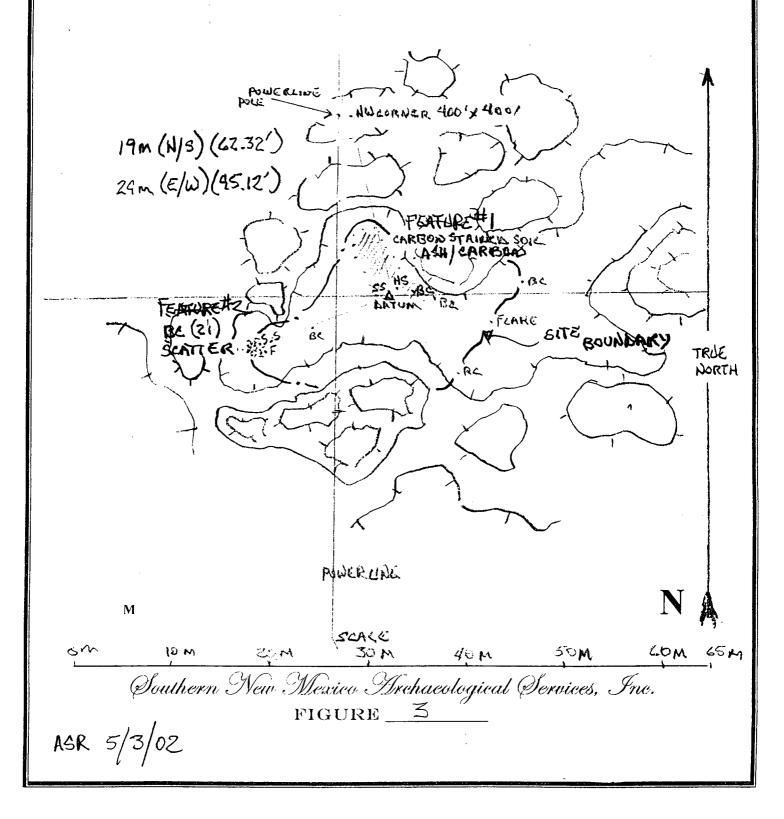


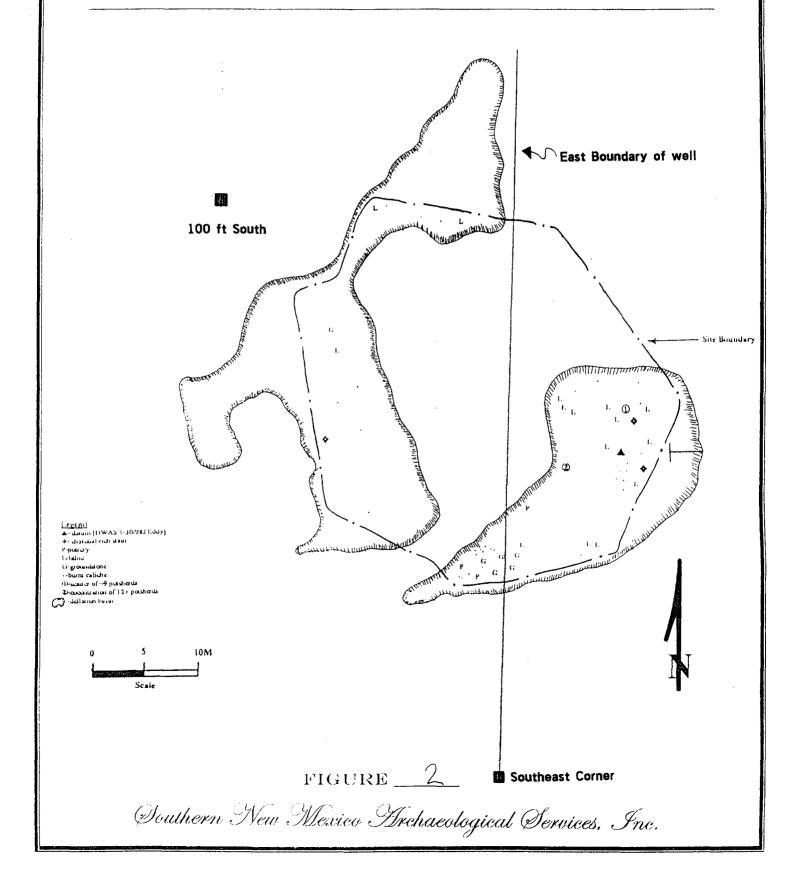
Figure 1. Survey Area Marbob Energy Corporation
The Lee Federal Number 32
Proposed Original and Alternate Well Locations, Access Roads,
Site LA 66,506 and Site LA 135,831
Section 17, T.17S, R. 31E
USGS Loco Hills 1985 7.5' topo map
Eddy County, New Mexico
Scale 1:24,000

Southern New Mexico Archaeological Services, Inc.

LA: 135,831 SNMAS-02NM-<u>775-1</u> PROJECT NAME: Lee Hed. No. 32



LA: 66506 SNMAS-02NM-775-2 PROJECT NAME: Re Hed. No. 32



Management Section. The ARMS and BLM record check of Section 17, Township 17S, Range 31E revealed four previously recorded sites, on or within one-quarter mile of the project area.

NEWLY RECORDED SITE Site LA 135,831

Site LA 135,831 (SNMAS-02NM-775-1) appears to be culturally and temporally associated with the El Paso Phase Mogollon based on the ceramics present. The site also appears to be a short-term seasonal temporary camp based on features and artifacts present.

The site was probably oriented towards the processing of area floral and faunal resources. The site has an Aeolian depositional/erosional environment and subsurface C-14 deposits are present. These deposits are estimated to be from 10-15 cm deep (rodent burrow and other observances).

Area vegetation is basic desert scrubland dominated by scrub oak, mesquite, yucca, snakeweed, grasses and spectical pod.

The site is located in a blowout within an open rolling dune field formation. The sites artifact assemblage is limited to a total of six lithics and ceramic artifacts which were observed on the site surface.

The site is composed of two distant surface features and a general scatter of associated artifacts.

Feature 1 is an area measuring approximately 9 m (north/south) by 4 m (east/west) or 36 square m composed of carbon stained soil/ash/charcoal and associated artifacts (one hammerstone, one burnt sandstone and two burnt caliche nodules). The area exhibits subsurface depth and has good potential for supplying C-14 samples. Site datum is established in this feature. Feature 1 appears to be the remains of initial heat processing of a hearth.

Feature 2 of the site is an area measuring approximately 2 m (north/south) by 2 m (east/west) or 4 square m composed of a concentration of twenty-one observed pieces of burnt caliche nodules of various size, ranging form 2 to 8 cm. No soil staining was observed in association. In associated with the Feature are two El Paso Brownware Jar sherds, one drill repaired, two flakes of lithic debris, (one primary chalcedony, one secondary quartzite) and a single piece of burnt sandstone exhibiting no use or wear. Feature 2 appears to be the remains of a cooking pit.

The site appears to be short term in nature and may represent a single occupation sequence. The site has potential for further research. Site LA

135,831 is considered eligible to the NRHP under "Criteria d" information potential and should be avoided.

PREVIOUSLY RECORDED SITE Site LA 66,506

Site LA 66,506 (SNMAS-02NM-775-2) There is no change in the site since last updated by DWAS, Inc., in January 1998, except for misplotting of the site on the topo map. The correct plotting was undertaken.

Site LA 66,506 (SNMAS-02NM-775-2) consists mainly of two deflation basins with varying numbers of cultural resources noted in each, which appears to have possibly been a temporary, and/or seasonal campsite. No diagnostic lithic tools were noted, and most of the lithics documented were of a fragmentary nature. Three charcoal-rich stains were found during original recording. The main concentration of artifacts were encountered within the eastern deflation basin of LA 66,506. Based on the possibility of an intact buried component, Site LA 66,506 is considered a Category II Temporary/Seasonal Campsite, and eligible for inclusion into the National Register of Historic Places.

ISOLATES

Isolate number one consists of 10 pieces of fist sized burned caliche, one gray chert core, multidirectional, measuring 5 x 4 x 4 cm, one mano half of brown sandstone, bifacial, measuring 9 x 6 x 2 cm, a piece of petrified wood, tested core fragment, weathered fractured, measuring 7 x 4 x 3 cm, one metate fragment of brown sandstone, shallow basin, unifacial, measuring $12 \times 9 \times 2 \text{ cm}$. All located in a $17 \times 15 \text{ m}$ deflation basin. Found in the NE1/4NW1/4SW1/4SW1/4SW1/4 of Section 17, T.17S., R.31E.

Isolate number two consists of one piece of golf ball sized burned caliche, one tan/white chert flake, multidirectional core, exhibiting a 10% cortex, measuring 5 \times 3 \times 2 cm. Located in a 5 \times 13 m deflation basin in red paleosols. Found in the SE1/4NW1/4NW1/4SW1/4SW1/4 of Section 17, T.17S., R.31E.

RESULTS

During the current survey, Site LA 66,506 was revisited and updated and one new site was discovered, fully recorded and mapped, and an LA Form completed. Also encountered were two isolated occurrences, they were recorded, and all research potential exhausted.

RECOMMENDATIONS

Archaeological clearance is recommended for Marbob Energy Corporation proposed Lee Federal No. 32 alternate well location and access road, located in Section 17, T.17S, R.31E, with the following stipulations: An archaeological monitor must be present during the construction of a barrier fence and during initial construction of the well location while within 100 ft of Sites LA 66,506 and LA 135,831. The final stipulation will be set forth by BLM.

REFERENCES CITED

Chugg, J. C., G. W. Anderson, D. L. King, and L. Jones

1971

Soil Survey Eddy County, New Mexico. United States Department of Agriculture, Soil Conservation Service.

Williams, Jerry L.(editor)

1986

New Mexico in Maps. 2nd ed. The University of New Mexico

Press,

Albuquerque

SPECIAL DRILLING STIPULATIONS

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN

| Operator's Name MARBOB ENERGY CORPORATION Location 990 F.S. L & 230 F.W. L Sec. 17 | Well Name & No. <u>32-LEE_FEDERAL</u> , T. <u>17</u> S, R <u>31</u> E. |
|---|--|
| Lease No. <u>LC-029395-B</u> County <u>EDDY</u> | State New Mexico |
| | the General Requirements. The permittee should be familiar with the a of Land Management office. EACH PERMITTEE HAS THE RIGHT |
| This permit is valid for a period of one year from the date of appro | oval or until lease expiration or termination whichever is shorter. |
| I. SPECIAL ENVIRONMENT REQUIREMENTS | |
| () Lesser Prairie Chicken (stips attached) () F () San Simon Swale (stips attached) () O | ood plain (stips attached) ther See attached archaelogical Stipulation |
| II. ON LEASE - SURFACE REQUIREMENTS PRIOR TO | |
| (1) The BLM will monitor construction of this drill site. Notify to (505) 393-3612, at least 3 working days prior to commencing construction. | he (Carlsbad Field Office at (505) 234-5972 () Hobbs Office struction. |
| (Roads and the drill pad for this well must be surfaced withdetermined to be a producer. | inches of compacted caliche upon completion of well and it is |
| in depth. Approximatelycubic yards of topsoil material wil | peration. Topsoil on the subject location is approximatelyinches l be stockpiled for reclamation. |
| (Nother V-Door North (Reserve pits to | the west due to archaeological site |
| III. WELL COMPLETION REQUIREMENTS | |
| () A Communlitization Agreement covering the acreage dedicate date of the agreement must be prior to any sales. | ed to the well must be filed for approval with the BLM. The effective |
| to a slope of 3:1 or less. All areas of the pad not necessary for pro | s) will be backfilled when dry, and cut-and-fill slopes will be reduced duction must be re-contoured to resemble the original contours of the ed with a drill equipped with a depth indicator (set at depth of ½ inch) s), per acre. |
| Side Oats Grama (Bouteloua curtipendula) 5.0 San Sand Dropseed (Sporobolus cryptandrus) 1.0 San | Seed Mixture 2 (Sandy Sites) and Dropseed (Sporobolus crptandrus) 1.0 and Lovegrass (Eragostis trichodes) 1.0 ains Bristlegrass (Setaria magrostachya) 2.0 |
| Side oats Grama (Boute curtipendula) 1.0 All | Seed Mixture 4 (Gypsum Sites) cali Sacaton (<i>Sporobollud airoides</i>) 1.0 ur-Wing Saltbush (<i>Atriplex canescens</i>) 5.0 |
| OTHER SEE ATTACHED SEED MIXTURE | |
| Seeding should be done either late in the fall (September 15 - Noverake advantage of available ground moisture. | ember 15, before freeze up, or early as possible the following spring to |
| () Other. | |
| | |

RESERVE PIT CONSTRUCTION STANDARDS

The reserve pit shall be constructed entirely in cut material and lined with 6 mil plastic. Mineral material extracted from within the boundary of the APD during construction of the well pad and reserve pits and be used for the construction of this well pad and its immediate access road only, as long as that portion of the access road it is use on remains on-lease. Removal of any additional material from this location for construction or improvement of other well pads and other access or lease roads must first be purchased from BLM.

<u>Reclamation</u>: Reclamation of this type of deep pit will consist of pushing the pit walls into the pit when sufficiently dry to support track equipment. The pit liner is NOT TO BE RUPTURED to facilitate drying; a ten month period after completion of the well is allowed for drying of the pit contents.

The pit area must be contoured to the natural terrain with all contaminated drilling mud buried with at least 3 feet of clean soil. The reclaimed area will then be seeded as specified in this permit.

OPTIONAL PIT CONSTRUCTION STANDARDS

The reserve pit may be constructed in predominantly fill material if:

- (1) Lined as specified above and
- (2) A temporary or emergency pit may be constructed immediately adjacent to the reserve pit as long as the pit remains within the APD boundary. Mineral material removed from this pit may be used for the construction of this well pad only and its immediate access road, as long as that portion of the access road the material is used on remains on-lease. Removal of any material from the APD boundary for use on other well locations or roads must first be purchased from BLM.

Reclamation of the reserve pit consists of bulldozing all reserve pit contents and contaminants into the borrow pit and covering with a minimum of 3 feet of clean soil material. The entire area must be recontoured, all trash removed, and reseeded as specified in this permit.

CULTURAL

Whether or not an archaeological survey has been completed and notwithstanding that operations are being conducted as approved, the lessee/operator/grantee shall notify the BLM immediately if previously unidentified cultural resources are observed during surface disturbing operations. From the time of the observation, the lessee/operator/grantee shall avoid operations that will result in disturbance to these cultural resources until directed to processed by BLM.

TRASH PIT STIPS

All trash, junk, and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

CULTURAL RESOURCES STIPULATIONS CARLSBAD FIELD OFFICE

| | NMAS -02 NM- 775 |
|---------------|--|
| PROJECT 1 | Marbolis Lee: #26 Lee, Rd, + Fluh Report No. 02-1/10-080-568 |
| that cultural | ECTION AND EMPLOYEE EDUCATION: All employees of the project will be informed sites are to be avoided by all personnel, personal vehicles and company equipment. They will tified that it is illegal to collect, damage or disturb cultural resources. |
| yes A. M | fonitoring is required. |
| yes | 1. A copy of these stipulations will be supplied to the archaeological monitor at least two (2) working days prior to the start of construction activities. |
| yes | 2. No construction activities, including vegetation removal, may begin before the arrival of the archaeological monitor. |
| yes | 3. The archaeological monitor will: |
| | a. Ensure that the site protection barrier is located as indicated on the attached map(s). b. Observe all surface disturbing activities within 100 feet of cultural site |
| | <u>A 135831 4166506</u> (see attached map(s). |
| | d. Submit a report of the monitoring activities within thirty (30) days of completion of monitoring unless other arrangements are made with the BLM. These stipulations must be attached to the report. grantee must select one of the following alternatives: 1. Controlled test excavations to determine if cultural resources are present; 2. Reduction of the project size to avoid all significant cultural materials; 3. Relocation of the project; 4. Preparation and implementation of a data recovery plan for cultural sites(s) |
| . C SITE | BARRIER/FENCING: |
| | 1. A temporary site protection barrier(s) will be erected prior to construction. The barrier(s) will, at a minimum, consist of upright wooden survey lath spaced no more than ten (10) feet apart and marked with blue ribbon flagging or blue paint. There will be no construction activities or vehicular traffic past the barrier(s). The barrier(s) will remain in place through reclamation and reseeding. |
| / w | A permanent fence(s) will be erected prior to <u>One + orle</u> construction. There will be no construction activities or vehicle traffic past the fence(s). Pumanent + Uanuau The barrier(s)/fence(s) will be placed as indicated on the attached map(s). |
| U | |
| 2 D, CONS | TRUCTION ZONES: There will be a no construction zone as structure on mags |
| e. othei | R: Omit site information with monitorey report |

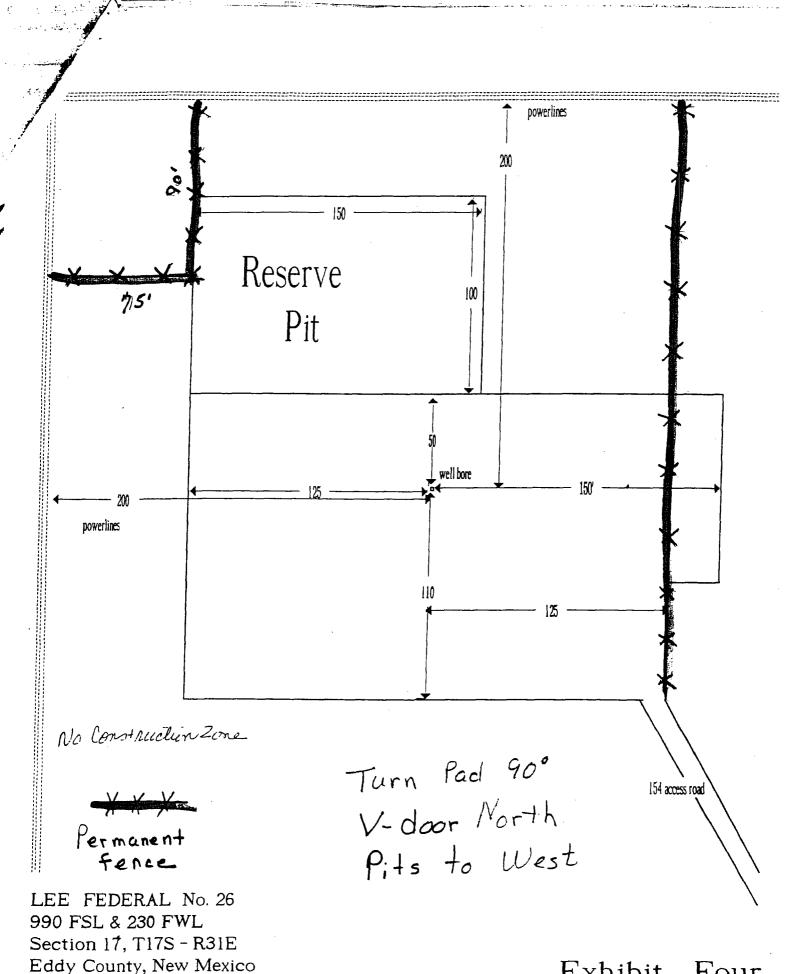
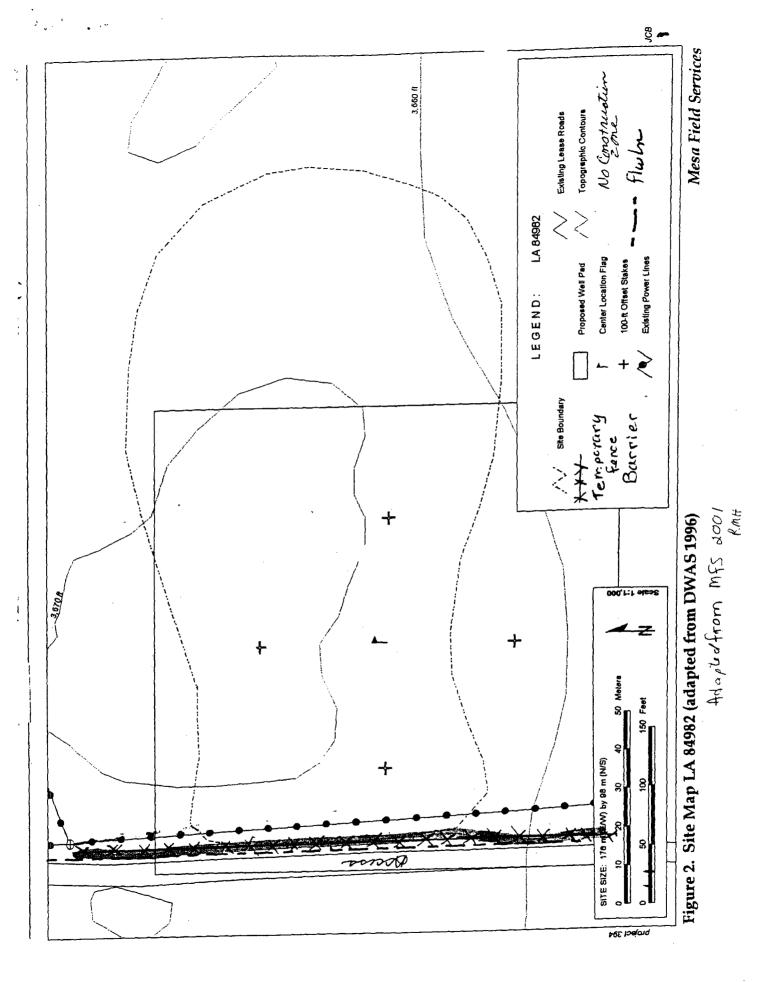
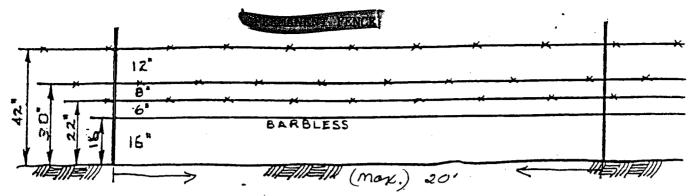
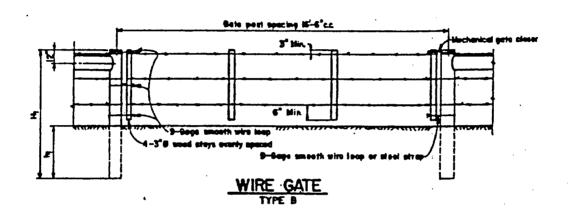


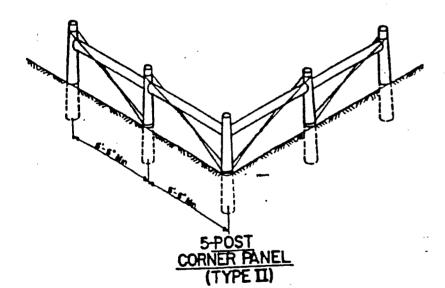
Exhibit Four

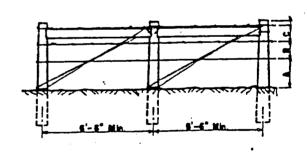




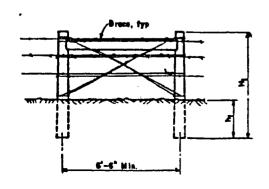
DEER / ELK / ANTELOPE HABITAT

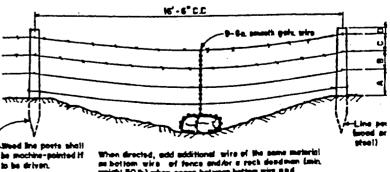






END PANEL-TYPE IL





PANEL AT MINOR DEPRESSION

STRESS PANEL



October 31, 2003

Certified Mail Return Receipt Requested

Rubicon Oil and Gas, LLC 400 West Illinois, Suite 1130 Midland, Texas 79701

Gentlemen:

This letter will serve as notice that Marbob Energy Corporation has requested administrative approval from the NMOCD for an unorthodox location for our Lee Federal No. 32 well under Rule 104.F. (3). The well is unorthodox due to encountering an archeological site. The location for this well is 990' FSL and 230' FWL of Section 17-T17S-R31E.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the unorthodox location if no objection to the unorthodox location has been made within the 20 days after the application has been received.

Please do not hesitate to contact us should you have any questions. Thank you

for your attention to this matter.

Sincerely,

Raye Miller

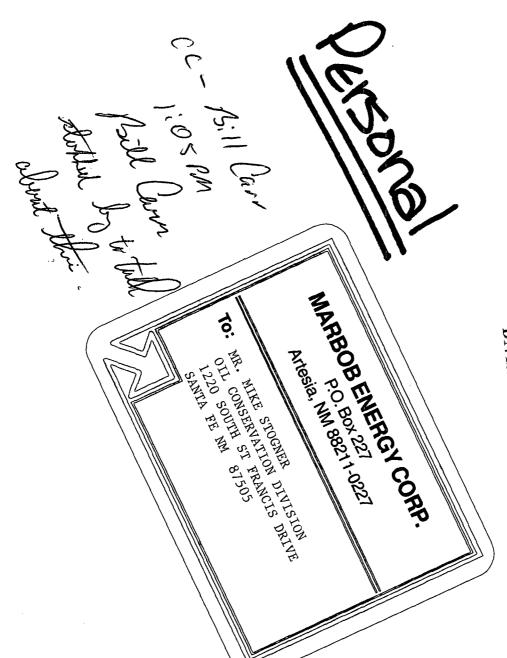
Land Department

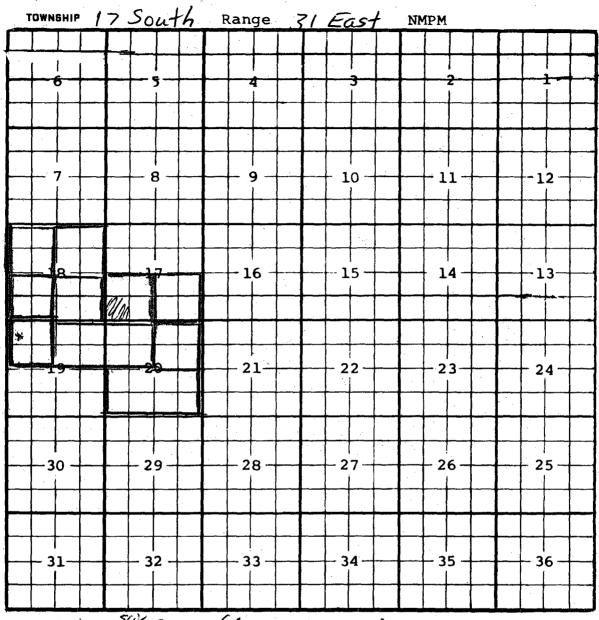
Raye Miller

RM/mp Enclosures



JAN 1 2 2004
OIL CONSERVATION
DIVISION





| Doscrip | tion: 50/4 | ec. 18 (1 | 7-11067,10 | ~20-98) | | | |
|-----------|---------------|--------------|-------------|--------------|--------------|-----------|-------------|
| Ext; No | 1/4 Sec. 19 (| R-1/120.1 | -21-99) Ex | 1: NE/Sec/ | 9 NW/Sec. | 20 (K-11 | 220,7-12-99 |
| Ext: 55/4 | Sec. 18,5/25 | C 20 (R-11 | 244,4-15-95 | EXT: NO | Sec. 18 (R- | 11534,2-6 | 7-01) |
| Ex+: No | 45ec. 18 (K | -//69/.//-28 | -01) Ext: | 18/ Sec. 206 | K-11729, 2-2 | 2-02) | |
| | Sec. 17 (R-1 | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | - | | | , | |
| | | | | | · | | |
| | , | | | | | | |

Page: 1 Document Name: untitled

CMD :

ONGARD

12/30/03 08:23:58

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPXS

Pool Idn : 96831 CEDAR LAKE; YESO (O)
OGRID Idn : 14049 MARBOB ENERGY CORP

Prop Idn : 23300 LEE FEDERAL

Well No : 034 GL Elevation: 3675

U/L Sec Township Range North/South East/West Prop/Act(P/A)

___ ___

B.H. Locn : M 17 17S 31E FTG 330 F S FTG 890 F W P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 12/30/2003 Time: 08:25:05 AM

Page: 1 Document Name: untitled

CMD: 0NGARD 12/30/03 08:23:17

OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -TPXS

OGRID Identifier : 14049 MARBOB ENERGY CORP

Prop Identifier : 23300 LEE FEDERAL

API Well Identifier: 30 15 32738 Well No: 034

Surface Locn - UL: M Sec: 17 Twp: 17S Range: 31E Lot Idn:

Multple comp (S/M/C): S TVD Depth (Feet): 5206 MVD Depth (Feet): 5206

Spud Date : 05-19-2003 P/A Date :

Casing/Linear Record:

E0009: Enter data to modify record

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07
 PF08
 PF09 COMMENT PF10 TLOG
 PF11
 PF12

Date: 12/30/2003 Time: 08:24:54 AM

CMD: ONGARD 12/30/03 08:24:05

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPXS

Page No: 1

API Well No : 30 15 32738 Eff Date : 06-20-2003

Pool Idn : 96831 CEDAR LAKE; YESO (O)

Prop Idn : 23300 LEE FEDERAL Well No : 034

Spacing Unit : 57685 OCD Order : Simultaneous Dedication:

Sect/Twp/Rng : 17 17S 31E Acreage : 40.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

M 17 17S 31E 40.00 N FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 12/30/2003 Time: 08:25:10 AM

Page: 1 Document Name: untitled

ONGARD 12/30/03 08:24:13 CMD :

INOUIRE PRODUCTION BY POOL/WELL OG6 I PRD OGOMES -TPXS

Page No: 1

OGRID Identifier: 14049 MARBOB ENERGY CORP Pool Identifier : 96831 CEDAR LAKE; YESO (0)

API Well No : 30 15 32738 Report Period - From : 01 2002 To : 11 2003

API Well No Property Name Prodn. Days Production Volumes Well

MM/YY Prod Gas Oil Water Stat 30 15 32738 LEE FEDERAL 07 03 31 4378 3163 13990 P
30 15 32738 LEE FEDERAL 08 03 31 4352 2614 9473 P
30 15 32738 LEE FEDERAL 09 03 30 3173 1745 6483 P
30 15 32738 LEE FEDERAL 10 03 31 3585 1930 6163 P

Reporting Period Total (Gas, Oil): 16375 10019 38271

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 12/30/2003 Time: 08:25:19 AM