

DATE IN 4/4/10	SUSPENSE	ENGINEER WVS	LOGGED IN 4/12/10	TYPE DAC	APP NO. PWVJ 1010252010
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ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

RECEIVED 00D 1220 South St. Francis Drive, Santa Fe, NM 87505



4269

XTO Canyon #8E

## 2010 APR - 9 ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

WANETT MCCAULEY  
Print or Type Name

*Wanett McCauley*  
Signature

REGULATORY COMPLIANCE TECHNICIAN  
Title

4/07/2010  
Date

wanett\_mccauley@xtoenergy.com  
e-mail Address

XTO Energy Inc.

382 CR 3100, Aztec, NM 87410

Operator

Address

CANYON

8E

D

SEC 14

T-25N

R-11W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 5380

Property Code 22669

API No. 30-045-29697

Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN MANCOS	UPPER BASIN DAKOTA	LOWER BASIN DAKOTA
Pool Code	97232	71599	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4,899' - 5,413'	5,951' - 5,978'	6,090' - 6,097'
Method of Production (Flowing or Artificial Life)	FLOWING	FLOWING	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)		1.293	
Producing, Shut-In or New Zone	NEW ZONE	PRODUCING	SHUT-IN
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: 2/01/2010 Rates: 0 BO/751 MCF/0 BW	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 100 % Gas: 59 %	Oil: 0 % Gas: 41 %	Oil: % Gas: %

Are all working, overriding, and royalty interests identical in all commingled zones?  
If not, have all working, overriding, and royalty interests been notified by certified mail?

Yes ☒ No ☐  
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well:

ATTACHMENTS:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of all offset operators.

Notification list of working, overriding, and royalty interests for uncommon interest cases.

Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wanett McCauley

TITLE

REGULATORY COMPL TECH

DATE

4/07/2010

TYPE OR PRINT NAME

WANETT MCCAULEY

TELEPHONE NO.

( 505 ) 333-3630

E-MAIL

wanett\_mccauley@xtoenergy.com

Average Monthly Production

	Oil	Gas	Water
Dakota	0	623	5
Gallup	347	897	80
<b>Total</b>	<b>347</b>	<b>1519</b>	<b>84</b>

previous 6 month avg. in Canyon 8E

stabilized Mancos Production in 9 section area

% Production

	Oil	Gas	Water
Dakota	0%	41%	5%
Gallup	100%	59%	95%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

Dakota Only, Past 6 mos. production

Date	Oil	Gas	Water
8/31/2009	0	121	0
9/30/2009	0	171	7
10/31/2009	0	932	20
11/30/2009	0	904	0
12/31/2009	0	680	0
1/31/2010	0	927	0
<b>Average</b>	<b>0</b>	<b>623</b>	<b>5</b>

There have been 2 wells, Canyon 7E and Canyon 19, completed into the Mancos after having established production in the Dakota in this 9 section area of T25N R11W. These wells were used in establishing allocation factors for future commingling.

## Canyon 19

Added the Mancos in April 2006

### Stabilized Mancos Only Production

	BOPM	MCFPM		BWPM
Mancos	OIL	GAS	WATER	
9/30/06	497	609		80
10/31/06	392	790		0
11/30/06	612	1095		0
12/31/06	366	904		0
1/31/07	309	777		0
2/28/07	429	760		0
Average	434	823		13

## Canyon 7E

Added the Mancos in Dec 2008

### Stabilized Mancos Only Production

	BOPM	MCFPM		BWPM
Mancos	OIL	GAS	WATER	
3/31/09	297	1074		211
4/30/09	363	990		176
5/31/09	258	1029		178
6/30/09	78	258		0
7/31/09	266	1422		192
8/31/09	297	1053		117
Average	260	971		146

Average Mancos		
OIL	GAS	WATER
347	897	80