DATE IN	-2-22-10 3USPEN	10/10 ENGINEER JONES LOGGED IN 2-22-10 TYPE SUD APP NO. 100 5346262
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau -
		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 <u>Liberty24 Fed.</u> 1
		Administrative Application Checklist 30-015-33094
٦	THIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	ication Acronym	IS:
	-	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] mhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
		ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
		[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOR-Qua	alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TVPF OF A	PPLICATION - Check Those Which Apply for [A]
[1]		Location - Spacing Unit - Simultaneous Dedication
		NSL NSP SD
	Chec	k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
		\square DHC \square CTB \square PLC \square PC \square OLS \square OLM \bigcirc \bigcirc \bigcirc
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		🗋 WFX 🗋 PMX 🛛 SWD 🗌 IPI 🗌 EOR 🗌 PPR
	[D]	□ DHC □ CTB □ PLC □ PC □ OLS □ OLM ○ Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX ○ SWD □ IPI □ EOR □ PPR Other: Specify
[2]	NOTIFICAT	TON REQUIRED TO: - Check Those Which Apply, or 🛛 Does Not Apply 🖉 Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

--

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Zeno Farris	<u>Zouo</u> Farri,	Mgr Operations Admin	<u>2/19/10</u>
Print or Type Name	Signature	Title	Date
		zfarris@cimarex.com e-mail Address	

600 N. Marienfeld St Suite 600 Midland, TX 79701 432-620-1938 (phone) 432-620-1938 (fax)

RECEIVED OOL

FES 22 A 11: 1

Cimarex Energy Co. of Colorado

February 19, 2010

35.8

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Liberty 24 Federal Com No. 1 30-015-33094 SWD Administrative Application

Dear Mr. Jones,

Enclosed is an original Form C-108 (Application for Authorization to Inject) for the well mentioned above.

This well had produced from DHC Cisco Canyon and Morrow perfs and is currently shut-in.

Cimarex proposes to plug back the 4 ½" casing and cut at 6000' and remove. We will then drill an 8 ¾" hole out of the 9 5/8" intermediate to 13500' and set 7" casing 20' into the top of the Devonian at 12979' and complete as a Devonian open hole SWD from 12979' – 13500'.

Proof of publication will be furnished upon receipt from the Carlsbad Current Argus. Proof of notice to operators in the area of review is attached.

If you have any questions or need further information, please call me at 432-620-1938.

Sincerely,

Zeno Fann

Zeno Farris Manger Operations Administration



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DATE: _____ February 19, 2010

ADDI ICATION FOR AUTHORIZATION TO INJECT

	APPLICATION FOR AUTHORIZATION TO INSEET
I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR:Cimarex Energy Co. of Colorado
	ADDRESS: 600 N. Marienfeld St Suite 600; Midland, TX 79702
	CONTACT PARTY: Zeno Farris PHONE: 432-620-1938
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Zeno Farris TITLE: Manager Operations Administration
	NAME: Zeno Farris TITLE: Manager Operations Administration SIGNATURE: Zeno Farris DATE: February 19, 2010

E-MAIL ADDRESS: _____zfarris@cimarex.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OPERATOR: Cimarex Energy Co. of Colorado				
WELL NAME & NUMBER: Liberty 24 Federal Com No.	No. 1			
WELL LOCATION: 1650 FNL & 1200 FWL	ш	24	25S	26E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMATIC		<u>WELL CONST</u> Surface Casing	WELL CONSTRUCTION DATA Surface Casing	
	Hole Size:	17½"	Casing Size: 13%" 54.5# J-55 @ 440'	J-55 @ 440'
	Cemented with:	640 sx.	or	لھ ا
	Top of Cement:	Surface	Method Determined:	Circulated
		Intermediate Casing	e Casing	
	Hole Size:	121%"	Casing Size: <u>9%" 40# NS-110 @ 5808'</u>	-110 @ 5808 [°]
	Cemented with:	1700 sx.	or	f13
	Top of Cement:	Surface	Method Determined:	Circulated
		Production Casing - PROPOSED	- PROPOSED	
	Hole Size:	8 3/**	Casing Size: <u>7" 26# P-110 @ 12979'</u>	<u>(@ 12979'</u>
	Cemented with:	1020 sx.	or	
	Top of Cement:	Surface	Method Determined:	Circulate
	Total Depth: 1	13500° TVD		
		Injection Interval	interval (3200	ری م
	1	<u>12979'</u> feet To_		>
	(Pe	rforated or Open Hole; in	(Perforated or Open Hole; indicate which) Open Hole	

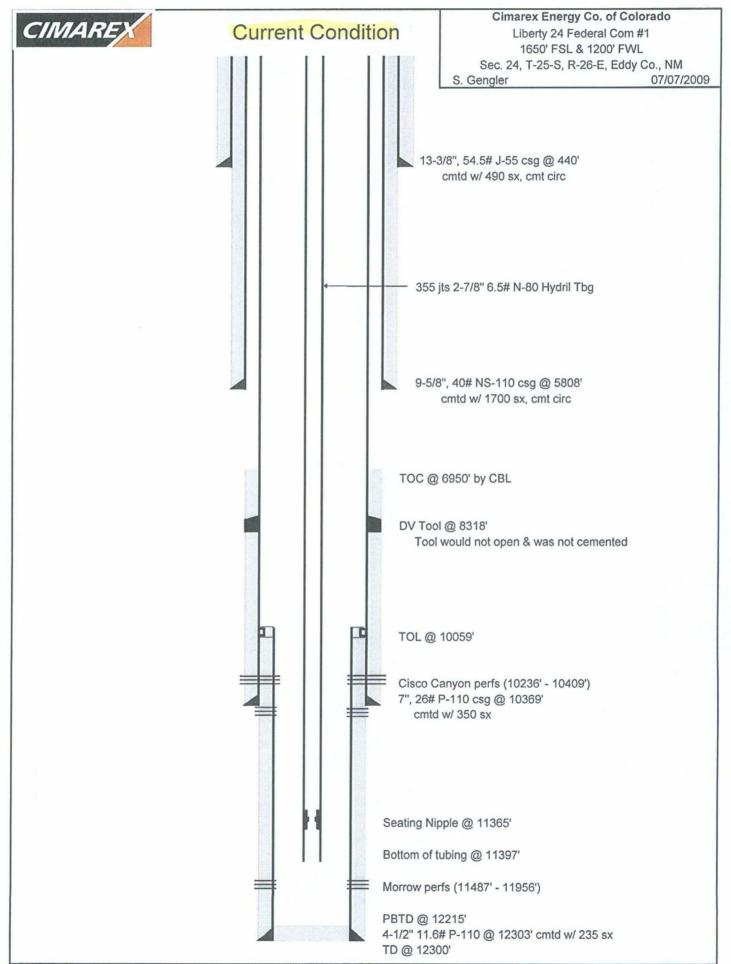
INJECTION WELL DATA SHEET

Side 1

CTION WELL DATA SHEET	
INJEC	

	Tubing Size: 3 1/2". 9.3#, L-80 Lining Material: Nylon (IPC 101)
Typ	Type of Packer: 7" NC OD PCID AS-1X Pkr
Pac	Packer Setting Depth: +/- 12900'
Oth	Other Type of Tubing/Casing Seal (if applicable):
	<u>Additional Data</u>
i .	Is this a new well drilled for injection? $Yes X No$
	If no, for what purpose was the well originally drilled? Oil & Gas Production
5.	Name of the Injection Formation: Devonian
3.	Name of Field or Pool (if applicable): N/A
4	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>See attached detail of completion records. Well was originally drilled to 12300' and produced from Morrow perfs from 11860'-11956'.</u> In late 04 Upper Penn perfs were added at 10236'- <u>10409'</u> and down hole commingled in 05 under order DHC-3435. The well is currently a
5.	marginal producer Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: <u>Morrow (11280'), Atoka (10664'), Strawn (10477') Cisco (10224'), Wolfcamp (8608') Delaware</u> (1943') – Overlying

Side 2



CIMARE

Proposed Wellbore Cimarex Energy Company

12/28/2009

ł

Well: Location: County, State Surface Location: Bottomhole Loc: E-Mail: Wellhead: Xmas Tree	Liberty 24 Fed Con Sec 24, T25S, R26E Eddy County, NM 1650 FSL, 1200 FWL	n #1 SWD	Objective: TVD/MD: Cementing: Mud: Motors:	White City Devonion 13500'			
Tubing: Superintendent: Engineer:	Jim Evans Ryan Braxton						
Hole Size		Formation Tops	Other	Logs	Bit IADC	Cement	Mud Weight
17-1/2"		13-5/8", 54.5#, J55 440'				Cemented to surface	
12-1/4"		9-5/8", 40H, NS-110 @ 5808'				Cemented to surface	
Casing Stub 160' P ug min 50' above sub T. Wolfcamp 8620' 25 sx Cl H 190' p ug CIBP @ 10200' 25 sx Cl H com Cisco Perfs 10236-409' 8-3/4" CIBP @ 11450' w/ 25 sx Cl H com Morrow Perfs 11487-956'		3 x" 9.3# L-80 (bg & AS-1X pkr to 12950' 7" 32/35# L80 BTC @ OH to 13900' oh. Will then set kick off plug a				Lead: 400 sx Interfill H + additives 2.45 cf/sx Tail: 700 sx Super H (w/ 0.5% Halad-344, 0.25% D-AIR 3000, 0.4% CFR-3; 1 pps Sail, 5 pps Gilsonite, 0.25 pps Flocele, 0.35% HR-7) @ 13.0 PPG, 1.68 cf/sx TOC @ 0' TOT 5,100'	9 - 10#

Will cut csg at ~6,000' and pooh. Will then set kick off plug and exit wellbore. Once far enough from old wellbore will drill down to ~13,900'. We will run 7" L80 csg (600' 35#, 12979' 32#). We will then cement in 3 stages (2 DV tools) to ensure we get cement to surface. Completion will consist of drilling out the shoe, acidizing, and running tbg/pkr.

				Oil C N.M. DIV	Cons. V-Dist. 2			
Form 3160-5 November 199	4)	UNITED STATE DEPARTMENT OF THE	INTERIOR A		and Aven IM 88210	ue o	ORM APPROVED MB No. 1004-0135 xpires July 31, 1996	
		BUREAU OF LAND MANA	AODIVIEN I	_		5. Lease Serial		
	Do not use t	RY NOTICES AND REPO his form for proposals to rell. Use Form 3160-3 (AP	drill or to re	-enter an			M-26105 llottee or Tribe Name	
	SUBMIT IN TR	RIPLICATE - Other Instr	uctions on r	everse sidi	0	7. If Unit or C	A/Agreement, Name and/o	or No.
 Type of W Oil We 	/ell ell 🖾 Gas Weil (Other		ſ	RECEIVED	8. Well Name		
2. Name of C	•				MAR - 4 2004	Liberty 2 9. API Well N	4 Federal Com 1	
Gruy Pe 3a. Address	etroleum Manager	ment Co.	3b. Phone N	o. (include and	ARTES			
	x 140907_Irving,	TX 75014-0907		01.3111			ool, or Exploratory Area	
	of Well (Footage, Sec FNL & 1200' FWL	c., T., R., M., or Survey Descriptio	n)			White City 11. County or P	Penn; (Undesg) Parish, State	
		PPROPRIATE BOX(ES) T		NATURE	DE NOTICE P		ddy County, NM	
TYPE OF	SUBMISSION				OF ACTION			<u> </u>
		Acidize	Deepen		Production (Star	t/Resume)	Water Shut-Off	-
Notice o	of Intent	Alter Casing	Fracture T	reat 🖸	•			
X Subsequ	ent Report	Casing Repair	New Cons	traction		X	-	
D Final Al	andonment Notice	Change Plans	D Plug and A	bandon 🔲	Temporarily At	bandon	intermediate casing	g
Sent Final AC	Jandonment Houce	Convert to Injection	D Plug Back		Water Disposal			
determine	d that the site is ready	Vivolved operations: If the operation Final Abandonment Notices shall y for final inspection.)						
F	Plus tail. Bumped	d plug with 400 psi and circu	ilated 150 sx c	ement to pit.	WOC 25 hours	S .		
02-17-04 H	Ran 132 jts NS-11	10/9-5/8"/40#/LTC casing t	to 5750.' Ceme	ent with 1500) sx Interfill "C"	and 200 sx Pre	mium Plus with 1% C	aCl2.
C	Circulated 80 sx c	cement to pit. WOC 19.5 how	urs.					
Please see at	tached drilling rep	port.					FOR RECORD	
							2 2004 s babyak	
						PETROL	EUM ENGINEER	
	certify that the forego rinted/Typed)	ing is true and correct		Title				
	Krueger	- Name			n Assistant			
Signature	Jatalie	tugg		Date Februar	<u>y 24, 2004</u>			
		THIS SPACE	FOR FEDERA	L OR STAT	E OFFICE USI	E		
Approved by				Title		Date		
certify that th	e applicant holds leg	e attached. Approval of this noti gal or equitable title to those rig o conduct operations thereon.						
Title 18 U.S.C	C. Section 1001, mail	kes it a crime for any person kno ations as to any matter within its ju	wingly and willfu	illy to make to	any department o	r agency of the Ur	nited States any false, fict	itious or

(Instructions on reverse)

Form C-104B Permit 26456

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico

Change of Operator Name

OGRID: 162683 Effective Date: 5/1/2006

Previous Operator Name and Information					
PO BOX 140907					

New Operator Name and Information

Name:	Cimarex Energy Co. of Colorado				
Address:	PO Box 140907				
Address:					
City, State, Zip:	Irving, TX 75014-0907				

I hereby certify that the rules of the Oll Conservation Division have been complied with and that the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature:	ZenoFamis
Printed Name:	Zeno Farris
Title:	Manager Operations Administration
Date:	05-08-06 Phone: 972-443-6489

1	NMOCD		Approval				
ļ	Date:	May	15,	2006			

http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/C104B/C104BReport.aspx?Per... 5/8/2006

C-108 Attachment

Section VI – There are four wells within the area of review, neither of which penetrated the injection interval.

- The Cimarex Wigeon 23 Federal Com 2, 1350' FNL & 1300' FEL Sec 23-25S-26S drilled to a depth of 12345' and produced from the Cottonwood Draw Morrow. Currently producing from the Sage Draw Wolfcamp.
- The Cimarex Liberty 24 Federal Com No. 2, 1475' FSL & 940' FWL Sec 24-25S-26E drilled to a depth of 12339' and producing for the Cottonwood Draw Morrow. i
- The Samson Lightning 24 Federal Com No. 1, 660' FNL & 1980' FEL Sec 24-25S-26E drilled to a depth of 12075' and producing from the Cottonwood Draw Morrow. eri
- The Samson Lightning 24 Federal Com No. 2, 1980' FSL & 1980' FEL Sec 24-25S-26E drilled to a depth of 12060' and currently producing from the Sage Draw Wolfcamp. 4

Section VII – Data on Proposed Operation

- Proposed Average and Maximum Daily Rate and Volume of Fluids to be Injected
 - **3000 BWPD** Average Daily Rate:
 - 4000 BWPD Maximum Daily Rate: ъ. ъ.
- Open or Closed System: d
- Injection System is a closed System ы.
- Proposed Average & Maximum* Injection Pressure ŝ
 - 2000 psi Average Injection Pressure: فہ بھ
- 2595 psi Maximum Injection Pressure:
- i. Until a fracture gradient is determined, maximum injection pressure will be based on a 0.2 psi/ft gradient
- Sources or Appropriate Analysis of Injection Fluid 4
- The source of the injection water will be produced water from Cimarex operated Morrow, Atoka, Cisco Wolfcamp and Delaware wells in the White City area (see attached representative water analysis).
- Analysis of disposal zone formation water ý.
- The nearest Devonian test was the White City Gas Com Unit 1 No. 1 to the Northeast in 29-24S-26E drilled by Gulf/Chevron in 1959. The well was drilled to a TD of 12212' and a DST was preformed from 12150 to 12212 which yielded an 8462' column of saltwater. The Devonian was plugged back and the well was completed in the Penn. While we do not have an analysis of the water sample from the DST, the saltwater column would indicate compatibility with the produced waters from the Wolfcamp, Penn, and Delaware formations in the area.

Section VIII - Geologic Data on Injection Zone

The injection interval 12959' - 13500' is in the Devonian formation of the Devonian System with dolomite geology. The estimated top of the Devonian formation is at 12959' while the bottom of the formation is at 13500'. Gross thickness is 541'. The Office of the State Engineer indicates the average depth to usable quality ground water in the area is 34' in an Alluvium Aquifer and the depth to bottom 2. The Office of the State Engmeer molecates use average upper with the squifer is confined by the Ochoa series gypsum beds at approximately 200'

Section IX – Proposed stimulation program:

Acidize with 42,000 gals 15% type acid Liberty 24 Fed Com #1 SWD

Section X – Logs have previously been filed on the Liberty 24 Federal Com # 1

Section XI – Fresh water wells within one mile of proposed disposal well

- The Office State Engineer records indicate there no fresh water wells within 1 mile of the proposed disposal well. There is an Ogden Farm stock tank well within 34 mile in the NE/4 of 25-25S-26E, POD No. C 02221. According to Ogden Farm management this well has been idle for more than 30 years. No sample was obtained. -- ~
 - There is an additional Ogden Farm stock tank well within 34 mile in the NW/4 of 26-25S-26E, POD No C 02220 commonly called the Bailey water well. See attached water analysis for this well. ы.

Section XII - Statement of Hydrologic connection between disposal zone and underground sources of drinking water.

Based on available geologic and engineering data Cimarex finds no evidence of open faults or any other hydrologic connection between the disposal zone and underground sources of drinking water. ...

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10 Mil	Max Wilson Fea Fea Mansanto Fea Mansanto Fea Di Noo Mansanto Fre Di A 18 86	HBP 1 1-26-34839 19423 Gruy Pet (Mage Hunter) Wigeon 23 Fre			. In Bermen, Let	Chaifent Chaifent
U.\$.	U.S.	7 U.SICom	Literty Id Fod Com. U.S. Nocoda U.S. Nocoda Magnum Samson Res	Lightning 24 Fed	U 1	872 <u>57</u> 31810
1:2003 2160 6 22	(Chevron) Chocker 2 - + + Colored 2 - + + + Colored 2 - + + + + + + + + + + + + + + + + + +	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Augun Samson Res funteat Gray 11+1 2014 5-3-2077 Freedom 112907 11/1007 Freedom 150000	1 (1 (Lotiso) 1 The Allor Co. 1 Co 3 Col 1	Yates Drig.etal 0 1. 1015 114348 4425 m (Samson 1/3)	40165 Pet 52167 Hep
28	16 V.1 BHS 17 1-2005 94840 27	Coble Reh Parent Fue	11 1 2014 6 2 2 2 7 12907 5 2 5 7 550 52 7 7 1 2 10 5 7 7 7 7 1 2 10 5	Upland Corp. 7,1 2013 109256 11720	29	2B
TOWWOO	D DRAW (NBailey	Water Well (Chevron) 94839				20
ler ut	Sundown Pet Koder for U.S. 10155 00	Ashland Gruipt	Forchard Rays	ehand Ranch Water Wel	ľ l	Mrs 1 W.R Jomg
Chevron 12-1-13001	U.S. Colora as			9 30 Aller Co 8 14 343 1 7005 1 70	Yates Pet. ctal	US Cherl McCabe fzt C B 1. 2014 C 1122.10 C
12.1.1007 100325 34 <u>90</u>	HBP Chapman 19423 Cojote- TO fois DAt 21 60	26870	2 v 7314 734 25 734 25 2 v 73:3 734 25 2 v 73:3 2 v 73:3 2 v 73:3 2 v 73:4 2 v 73:3 734 25 2 v 73:4 2 v 73:4 2 v 73:4 73:4 2 v 73:4 73:4 73:4 73:4 73:4 73:4 73:4 73:4	9 50 T	4 .1. 2005 4. V-5770 L. P.F.C. 1875 415-51 Ja 183	29099
<u>53</u>	34	35	36	31 NAP	32	33-
	Chevron 12-1-2007	(Epron) (Max Wilson) (10 Sero) (2(A 10 B3)	Di formell (Cennelli Di 5650 Di 8550 Di 85500 Di 855000 Di 855000 Di 855000 Di 855000 Di 8550000 Di 855000 Di 855000 Di 8550000000 Di 85500000000000000000000000000000000000	MIDLAND	Yntes Fel.etal 1:0 4 - 1 - 2005 V - 5756 1812	Wis B. W.M.Jones
U.S.	1 100326 U.S. 3300	U. S.	5101 51011 51011	U.S.	"Tomboril St. Com " \$1016	J.E. Reed W.R. Reed Charle U.S. Hallebeke
Drig etal - 2015 138 0 000	1400 3600	500050 P Applica	tion for Authority to	Petetal	Yates Peterial Samson Res 96938 2 - 1 2015 113333	Mccabe Pet Som B 1 2014 2: 112271 11: 29000 3
ob Encr)	Oria Petco Sundance-Fed PTD 1975 40/4 H-4-80	1 "2 1/2 a	nd 2 Mile Radius M	lap	27 00 37500	290 00 1 3
4	Magrum Hunter	2 sa Li	berty 24 Fed Com # Devonian Wildcat	1	Honts 101162 101162 101163	50mson Res 1 14 2 1 2015 8
	11312		24-25S-26E		96837 40 <u>00</u>	2 1 2015 113395 375 1
U.S.	U.S.		550 FNL & 1200 FW		<i>v</i> .s.	US. Fioneer Hal Rei
:s Drlg, etal - 1 - 2015 13939 46029	Tates Orla etal () 5 1 2015 113539 46000 Exam	Yotes Drig.e 5 1 2015 13937 46022 (MJ	Eddy County, NM	Pri, ctol 1 · 2006 1127 2 22	Yates fet etal 6 - 1 - 2006 96838 27 82	Energen 12 2006 97671 5022
bobEner)	(Marbob Ener) Figsoo	(t-lar bot-)	A Horfald T		Cities Serv	2012

Section XIII and XIV - Proof of Notice

1. Surface owners - Application mailed by Certified Mail to the following:

Bureau of Land Management 620 E Greene St Carisbad, NM 88220

Leasehold Operators within ½ mile of proposed injection well – application mailed by Certified Mail to the following: Sections 13, 14,26, W/2 25-25S-26E Cimarex Energy Co. of Colorado
 600 N Marienfeld St Suite 600

E/2 Section 35-258-26E Midland TX 79701

Samson Resources Company 2 W 2nd St Tulsa, OK 74103

3. Publication - Attached

CARLSBAD CURRENT ARGUS LEGAL NOTICE

Cimarex Energy Co. of Colorado 600 N Marienfeld St Suite 600, Midland, Texas 79701 is filing an Application for Authorization to Inject (Oil Conservation Division Form C-108) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Liberty 24 Federal Com No. 1 is located 1650 feet FNL and 1200 FWL line of Section 24, Township 25 South, Range 26 East, NMPM Eddy County, New Mexico. The source of the disposal water will be wells in the area operated by Cimarex that produce from the Morrow, Atoka, Cisco, Wolfcamp and Delaware formations. The disposal water will be injected into the Devonian formation of the Devonian system at a depth interval of <u>12979 feet to 13500</u> feet at a maximum injection pressure of <u>2595 PSI</u> (Subject to increase after Division approved testing) and a maximum rate of 4000 BWPD. Any interested party with questions or comments may contact Zeno Farris at Cimarex Energy Co. of Colorado 600 N Marienfeld St Suite 600, Midland, Texas, 79701 or call (432) 620-1938. Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within fifteen days of the date of the publication of this notice.

Summary Report

Mike Fraley Cimarex Energy Company 7101 Norris Rd. Carlsbad, NM 88220

Report Date: February 17, 2009

Work Order: 9021614

Project Location:White City Area.Project Name:Frac PondProject Number:Frac Pond

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
187629	(B) Baily Water	water	2009-02-11	15:00	2009-02-14
187630	(H) Hood Water	water	2009-02-11	15:00	2009-02-14

Sample: 187629 - (B) Baily Water

Param	Flag	Result	Units	\mathbf{RL}
Hydroxide Alkalinity	,	<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		182	mg/L as CaCo3	4.00
Total Alkalinity		182	mg/L as CaCo3	4.00
Specific Conductance		5160	uMHOS/cm	0.00
Chloride		437	mg/L	2.50
Fluoride		<2.50	mg/L	0.500
Sulfate		2240	mg/L	2.50
Nitrate-N		13.6	mg/L	0.500
pH		7.40	s.u.	0.00
Dissolved Calcium		656	mg/L	1.00
Dissolved Magnesium		271	mg/L	1.00
Dissolved Potassium		14.1	mg/L	1.00
Dissolved Sodium		355	mg/L	1.00
Total Dissolved Solids		4045	mg/L	10.00

Sample: 187630 - (H) Hood Water

	<i>ew Mexico Office of the State Engineer</i> Point of Diversion Summary					
POD Number C 02220	(quarters are 1=NW 2=NE 3=SW 4= (quarters are smallest to largest) Q64 Q16 Q4 Sec Tws Rng 3 1 2 26 25S 26E	(NAD83 UTM in meters)				
Driller Licen Driller Name Source:	SO PAXTON $(\beta A \mathcal{I})$	LY WATER WELC)				
Drill Start Da	te:	Drill Finish Date: 05/01/9111				
Log File Date	:	PCW Received Date:				
Pump Type:		Pipe Discharge Size:				
Casing Size:	7.00	Estimated Yield: 7				
Depth Well:	35 feet	Depth Water:				

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

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New Mexico Office of the State Engineer Water Right Summary

WR File Number: C 02220 Primary Purpose: STK 72-12-1 LIVESTOCK WATERING Primary Status: DCL DECLARATION Total Acres: 0 Total Diversion: 3 Owner: FOREHAND RANCHES INC. Contact: EARL RAY FOREHAND	
get image list Primary Status: DCL DECLARATION Total Acres: 0 0 Total Diversion: 3 0 Owner: FOREHAND RANCHES INC.	
Total Acres: 0 Total Diversion: 3 Owner: FOREHAND RANCHES INC.	
Total Diversion: 3 Owner: FOREHAND RANCHES INC.	
Owner: FOREHAND RANCHES INC.	
Confact: EARL BAY FOREHAND	
Documents on File	,
Status	
Doc File/Act 1 2 3 Transaction Desc. From/To Acres Diversion	Consumptive
(<u>) 9et DCL 1991-06-04</u> DCL PRC ABS C 02220 T 0 3	
Point of Diversion	
(NAD83 UTM in meters)	
Pod Number Source 6416 4 SecTws Rng X Y Other Location Desc	
<u>C 02220</u> 3 1 2 26 25S 26E 569598 3552352*	
An () after northing value indicates UTM location was derived from PLSS - see Help	
Place of Use Q Q Q 256 64 16 4 SecTws Rng Acres Diversion Use Priority Status Other Location 0 3 STK DCL NO PLACE OF U	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

e Smiliter			e of the State Engineer ersion Summary
	POD Number C 02221	(quarters are 1=NW 2=NE 3=SW 4=SE (quarters are smallest to largest) Q64 Q16 Q4 Sec Tws Rng 4 3 2 25 25S 26E	(NAD83 UTM in meters) X Ý
	Driller License Driller Name: Source:	: J. D. FOREHAND	EWELL)
	Drill Start Date	:	Drill Finish Date: 11/15/1914
	Log File Date:		PCW Received Date:
	Pump Type:		Pipe Discharge Size:
	Casing Size:	6.50	Estimated Yield: 7
	Depth Well:	35 feet	Depth Water:

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties; expressed or implied, concerning the accuracy, completeness; reliability, or suitability for any particular purpose of the data.

		New Mexico Office of the State Engineer Water Right Summary	
rer A	WR File Number:	C'02221	
	Primary Purpose:	STK 72-12-1 LIVESTOCK WATERING	
gormage use	Primary Status:	DCL DECLARATION	
	Total Acres:	0	
	Total Diversion:	3	
	Owner:	FOREHAND RANCHES INC.	
	Contact:	EARL RAY FOREHAND	
	Owner:	OGDEN FARMS & CATTLE CO.	
	Contact:	EARL RAY FOREHAND	
Document	is on File	Status	
Ĩ	Doc File/Act	1 2 3 Transaction Desc. From/To Acres Diversion Consumptiv	ie i
images	DCL 1991-06-04	DCL PRC ABS C 02221 T 0 3	
Point of D	iversion	(NAD83 UTM in meters)	
	Pod Number C 02221	Source 6416 4 SecTws Rng X Y Other Location Desc 4 3 2 25 258 26E 571412 3551961*	
	An () after northin	ng value indicates UTM location was derived from PLSS - see Help	
Place of U		Q 4 SecTws Rng Acres Diversion Use Priority Status Other Location Desc 0 3 STK DCL NO PLACE OF USE GIVEN.	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warrantles, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

North Permian Basin Region P.O. Box 740 Sundown, TX 79372-0740 (806) 229-8121 Lab Téam Leader - Shella Hernandez (432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	CIMAREX ENERGY	Sales RDT:	33512
Region:	PERMIAN BASIN	Account Manager:	WAYNE PETERSON (575) 910-9389
Area:	ARTESIA, NM	Sample #:	486108
Lease/Platform:	COTTON DRAW 22' DEL	AWAREAnalysis ID #:	92801
Entity (or well #):		Analysis Cost:	\$90.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

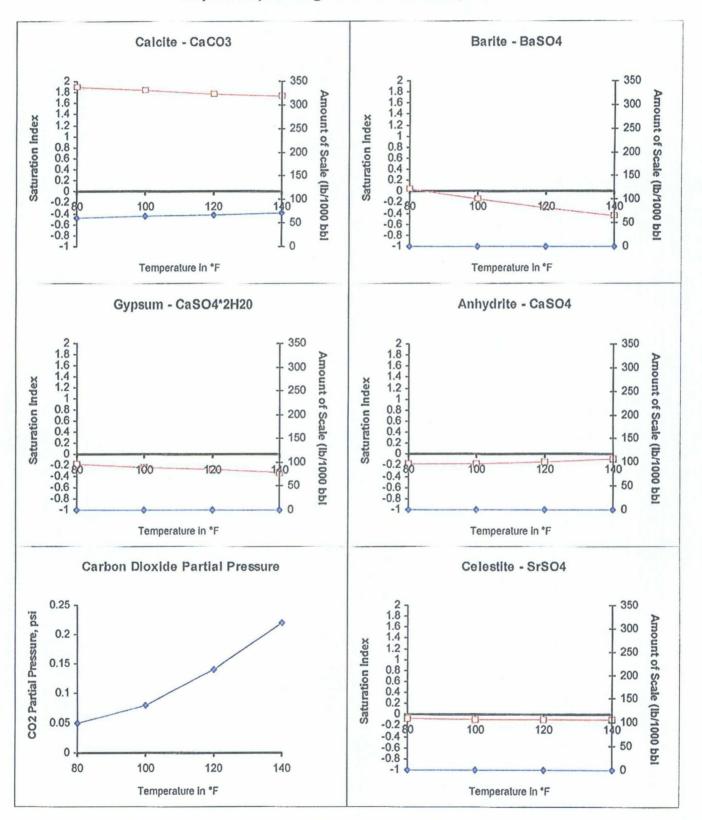
Sümmaiy						Analysis	of Sa	inplo.4	86108 @ 76	۰ŀ			
Sampl	Ing Date:		06/26/09	Anlons	2	mg/	ļ n	neq/l	Catle	ons	m	g/I	meq/i
Analys	ils Dato:		07/09/09	Chlorid	e:	89520.0	252	5.03	Sodi	um:	44504	1.8	1935.85
Analys	st:	SANDR	A SANCHE	Bicarbo	inate:	415.0	j.	6.8	Mag	nestum:	237	5.0	195.38
too'.		. .	440550.0	Carbon	ato:	0.0	V	0.	Calc	um:	8098	3.0	404.09
	ng/l or g/n		146559.3	Sulfato	1	972.0	2	0.24	Stro	itlum:	192	2,0	4.38
		tonne/m3): 1.102	Phosph	ale:				Barl	ım:	Ť	0.2	0.
Anioni	Cation Ra	1110:	-	Borate:	-				Iron:		3	3.0	0.11
				Silicate:					Pota	sium:	478).0	12.25
									Alum	ไท่มก่ะ			
Carbor	Dioxide:		200 PPM	Hydroge	in Sulfide:		119 P	PM	Chro	mium: '			
Öxygei	n:				. An energy and			_	Сорр	er:			
Comm	enis:			pH at tin	ne of sampling	3:		7.8	Lead				
001111	01110.			pH at tin	ne of analysis	:			Mang	anese:	0.3	00	0.01
				pH use	i in Cálculáti	on:		7.8	Nicke	l:			
Condi	tions		Values C	alculated	at the Give	n Conditio	ns - Amoi	ints	of Sc	ale in Ib/10	00 bbl		
Temp Gauge Calcite Press CaCO ₃		ilčite	Gypstim CaSO42H,0		Añhydrite		Anhydrite Colestito CaSO ₄ SrSO ₄		stito	Ba	rite ISO ₄	CO ₂ Press	
۰F	psi	Index	Amount	Index	Amount	Index	Amount	Īń	idex	Amount	Index	Amount	psi
80	0	1.90	60.47	-0.18	0.00	-0.18	0.00	-(0.07	0.00	0.05	0.00	0.05
100	0	1.83	64.12	-0.24	0.00	-0.17	0.00	(0.09	0.00	-0.14	0.00	0.08
120	Ó	1.77	68.07	-0.28	0.00	-0.14	0:00	-(0.09	0.00	-0.30	0.00	0.14
140	0	1.73	72.02	-0.32	0.00	-0.08	0.00	(0.09	0.00	-0.44	0.00	0.22

Note 1: When assessing the seventy of the scale problem, both the saturation index (SI) and amount of scale must be considered. Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 486108 @ 75 °F for CIMAREX ENERGY, 07/09/09



South Permian Basin Region 10520 West 1-20 East Odessa, TX 79765 (432) 498-9191 Lab Team Leader - Shella Hernandez (432) 495-7240

Water Analysis Report by Baker Petrolite

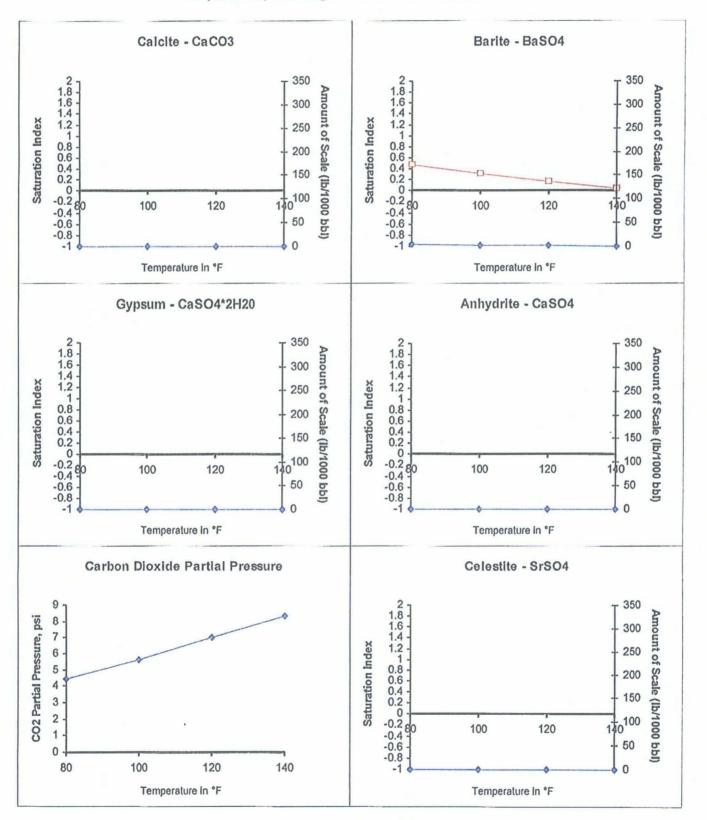
Company:	CIMAREX ENERGY	Sales RDT:	44203
Region:	PERMIAN BASIN	Account Manager:	MIKE EDWARDS (505) 631-9312
Årea:	HOBBS, NM	Sample #:	452195
Lease/Platform:	WHITE CITY LEASE	Analysis ID #:	81260
Entity (or well #):	28 GCU 3-4	Analysis Cost	\$80.00
Formation:	UNKNOWN PENN		
Sample Point:	WATER TANK MORNOW/	ATOKA	

		Summary	,				Analysis	of Sa	mplo	152195@75	٩F		
Sampl	ing Date:		4/11/0	Anlons		mg/	ៃ ព	neq/l	Cati	ons		g/l	meq/l
Analysis Date: 4/16/08 Analyst: KIMBERLY POOLE TDS (mg/l or g/m3): 39522.8				Bicarbo	onato: ato:	23949.0 122.0 0.0)	5.51 2. 0.	Sodium: Magnesium: Calcium:		12649.3 254.0 1716.0		550.21 20.9 85.63
Density (g/cm3; tonne/m3): 1.027 Anlon/Cation Ratio: 1.0000000			, Sulfale	ate:	17.0) :	0.35	Barlı Iron: Pola	ssium:	161 10 77 566).0 (0	3.67 0.15 2.78 14.47	
Carbon Dloxide: 300 PPM Oxygen: Comments:		pH at th pH at th	Hydrogen Sulfide: < 10 pH at time of sampling: pH at time of analysis: pH used in Calculation:		< 10 ¹ P	10'PPM Aluminum: 5.4 Chromium: Copper: Lead: Manganese: 5,4 Nickel:		mlum: per: I: ganese:	1.500		0.05		
Cond	tions		Values C	alculated	at the Give	n Conditio	ns.::Aino	unts	of Sc	ale/in lb/10	00 bbl		
ſemp	Gauge Press:	Catella Guneum Antiwitetta Cate		Celestite SrSO ₄		Barite BaSO 4		CO ₂ Press					
۶ ۴	psl	Index	Amount	Index	Amount	Index	Amount	In	dex	Amount	Index	Amount	psi
80	0	-1.50	0.00	-2.19	0.00	-2:25	0.00	•	1.42	0.00	0.48	3.37	4.41
100	0	-1.39	0.00	-2.22	0.00	-2.21	0.00		1.42	0.00	0.31	2.36	5.67
120	0	-1.26	0.00	-2.24	0.00	-2.15	0.00		1.41	0.00	0.17	1.35	7
140	0	-1.13	0.00	-2.25	0.00	-2.06	0.00	. 1	1.39	0.00	0.05	0.34	8.35

Note 1: When assessing the seventy of the scale problem, both the saturation index (SI) and amount of scale must be considered. Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales. Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 452195 @ 75 °F for CIMAREX ENERGY, 4/16/08



North Permian Basin Region P.O: Box 740 Sundown; TX 79372-0740 (806).229-8121 Lab Team Leader - Sheila Hernandez (432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	CIMAREX ENERGY	Sales RDT:	33512
Region:	PERMIAN BASIN	Account Manager.	WAYNE PETERSON (575) 910-9389
Area:	CARLSBAD, NM	Sample #:	426682
Lease/Platform:	WIGEON 23 FEDERAL	Analysis ID #:	93978
Entity (or well #):	2	Analysis Cost	\$90.00
Formation:	UNKNOWN WOLFCAMP		
Sample Point:	FRAC TANK		

Śümi	mary		Ana	lysis of Sa	mple 426682 @ 75 '	°F	
Sampling Date:	8/20/09	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	8/26/09	Chloride:	56397.0	1590.75	Sodium:	31981.9	1391.13
Analyst:	LEAH DURAN	Bicarbonate:	183.0	3.	Magnesium:	397.0	32.66
700 (m	93445.9	Carbonate:	0.0	0.	Calcium:	2866.0	143.01
TDS (mg/l or g/m3):		Sulfate:	264.0	5:5	Strontium:	855.0	19.52
Density (g/cm3, tonr	ne/m3): 1.063	Phosphate:			Barium:	8.0	0.12
Anion/Cation Ratio:	I	Borate:			Iron:	16.0	0.58
		Silicate:			Potassium:	477.0	12.2
.					Aluminum:		
Carbon Dioxide:	50 PPM	Hydrogen Sulfide:		0 PPM	Chromium:		
Oxygen:		pH at time of sampling:		6	Copper:		
Comments:				Ŭ	Lead:		
		pH at time of analysis:			Manganese:	1.000	0.04
		pH used in Calculation	:	6	Nickel:		
							-
Conditions	Values Ca	alculated at the Given	Conditions -	Amounts	of Scale in Ib/10)0 bbl	
Gaura	Calcite	Gypsum	Anhydrite		Celestite	Barite	CO ₂

Temp	Gauge Press.		alcite CaCO ₃		sum) ₄ *2H ₂ 0		aSO 4		rSO ₄		aso ₄	CO2 Press
۴	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	-0.59	0.00	-1.04	0.00	-1.07	0.00	0.22	55.31	1.29	4.16	1.45
100	0	-0:49	0.00	-1.10	Ò.00	-1.05	0.00	0.20	51.79	1.11	4.16	1:83
120	0	-0.38	0.00	-1.13	0.00	-1.01	0.00	0.20	50.83	0.95	3.84	2.23
140	0	-0.26	0.00	-1.16	0.00	-0:95	0.00	0.20	51.79	0.81	3.84	2.62

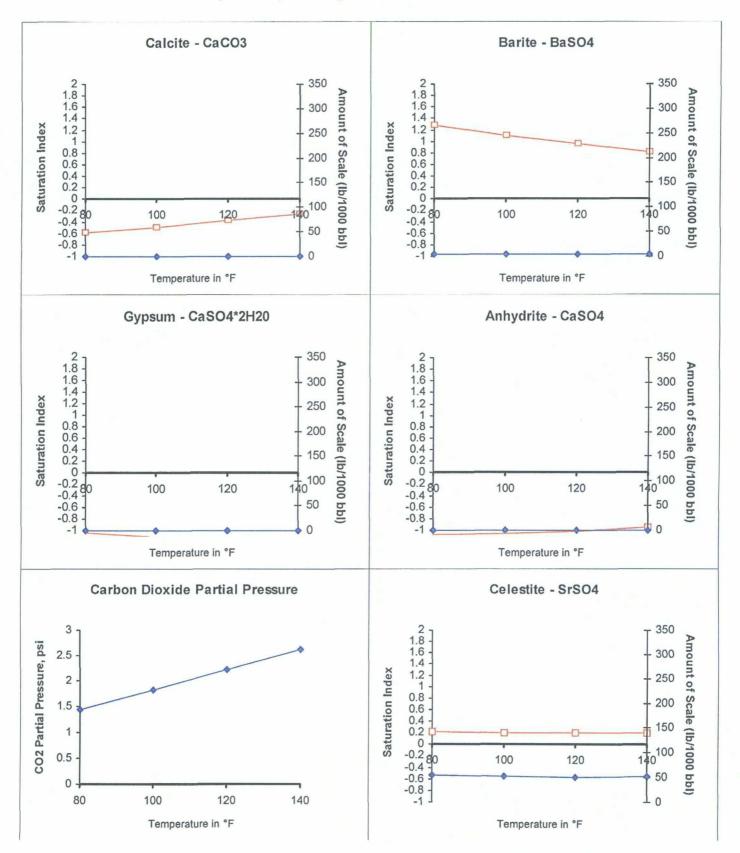
Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually hearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 426682 @ 75 °F for CIMAREX ENERGY, 8/26/09



North Permian Basin Region P.O. Box 740 Sundown, TX 79372-0740 (806) 229-8121 Lab Team Leader - Shella Hernandez (432) 495-7240

Water Analysis Report by Baker Petrolite

Company	CIMAREX ENERGY	Sales RDT:	44212
Region:	PERMIAN BASIN	Account Manager:	WAYNE PETERSON (575) 910-9389
Area:	ARTESIA, NM	Sample #:	396067
Lease/Platform:	SCOTER '6' FEDERAL COM	Analysis ID #:	84949
Entity (or well #):	1	Analysis Cost	\$80:00
Formation:	CISCO / CANYON		
Sample Point:	SEPARATOR		

	6	Buniñiary					Analysis	ofSa	mplo 3	96067@75	۰l:			
Sămpl	ing Date:		8/22/08	Anions		mg/	1	meq/l	Catl	ons	m	g/l	meq/l	
Analys	Is Date:		8/28/08	Chlorid	0:	57973.0	16	35.21	Sod	um:	30169).5	1312.3	
Analys	st;	LISA	HAMILTON	Blčarbo	nate:	134.2	2	2.2	Mag	noslum:	527	7.0	43.35	
		· • •	65000 ¹⁷	Carbon	ate:	0.0	j	0.	Calcium:		4451	Ì.0	222.11	
	ng/l or g/n		95883.7	I Sulfato		47.0)	0.98	Stro	ntlum:	2078	3.0	47.43	
		tonne/m3)		I Phosob	ate:				Barlum: 45.0				0.66	
Anioni	Câtion Ra	110:	.1	Borale:					Iron		74	1.0	2.67	
				Silicate:					Pota	ssium:	383	3.0	9.79	
									Alum	ที่ทนกา:				
Carbor	n Dioxide:		210 PPM	Hydroge	n Sulfide:		Ó F	рМ	Chromium:					
Oxygei	ń:		0 PPM		s a stiff fatter a Milli			6.65	Copr	ber:				
Comm	ents				ne of sampling			0.00	Lead					
CO				pH at time of analysis:					Mang	ganese:	2.0	00	0.07	
				pH usei	pH used in Calculation: 6.65					el:				
Cond	itions		Values C	l alculated	at the Glvo	n Conditic	ons - Amo	ounts	of Sc	ale in ib/10	00 5 51	<u> </u>		
Temp	Gauge Press.		icito aCO ₃		sum 042H20	Anhy Ca	/drite ISO ₄			estite rSO ₄	Ba Ba	rito iSO _A	CO ₂ Press	
۴F	psl	Index	Amount	Index	Amount	Index	Amount	lr Ir	idex	Amount	Index	Amount	psi	
140	0	0.36	7:02	-1.77	0.00	-1.56	0.00	4	0.21	0.00	0.76	16.92	0.43	
160	0	0.45	9.26	-1.78	0.00	-1.47	0.00	1 -	0.20	0.00	0.64	15.33	0.51	
180	0	0.55	11.81	-1.80	0.00	-1.37	0.00		0.18	0.00	0.55	13.73	0.59	
200	0	0.65	14:05	-1.80	0.00	-1.25	0.00	-	0.15	0.00	0.47	12.45	0,68	

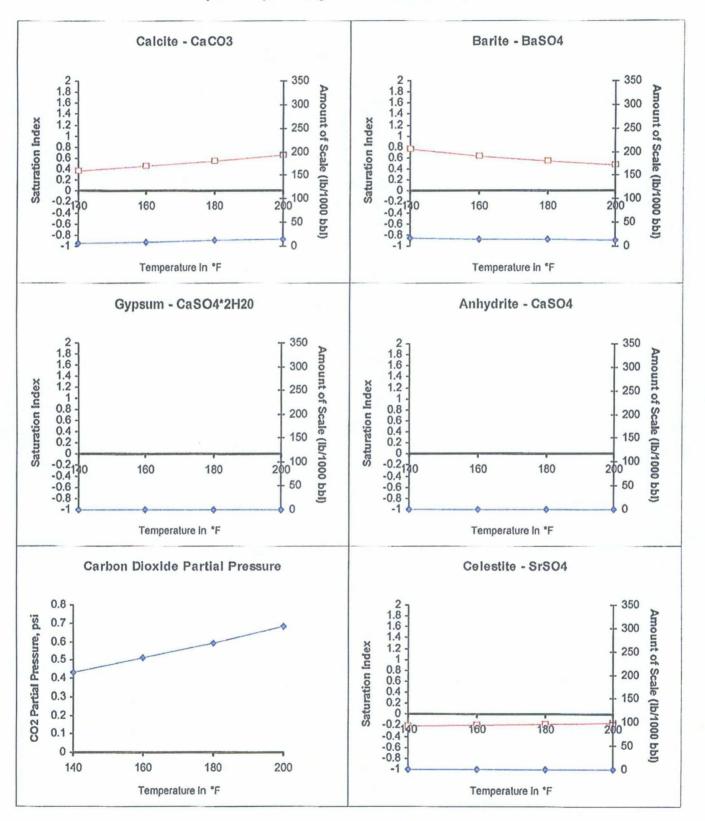
Note 1: When assessing the seventy of the scale problem, both the saturation Index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 396067 @ 75 °F for CIMAREX ENERGY, 8/28/08



(April 2004)	ENTERED			DEPARTA BUREAU (INITED STAT	e interio Nagemei	NT OCD					OMB N	APPROVED 0 1004-0137 Aarch 31, 2007
•		WELL	COMPLET	TION OR	RECOMPL	ETION F	REPORT	AND LO	OG			ise Serial No NM-94839	
	of Well	-	X Gas We		ry · 🗍 Ot						6 1f L	ndian, Allottee o	or Tribe Name
b. Туре	of Completion		New Well Other Red	Work of Work	Over		X Plug B	ack	X Diff Re	SVT	7. Un	it or CA Agreen	nent Name and No.
	of Operator arex Energy Co	, of Colora	do .				<u></u>					ANM-113988	
3. Addr						1	3a. Phone	No fincl	ude area cod	e}		geon 23 Fede I Well No	aral Com 2
	N. Marienfeld tion of Well (Rep	St., Ste. 60	0, Midland	<u>, Tx 79701</u>	an with Eader	at maderan	1 475 6	71-780	0		30	-015-33684 Id and Pool, or I	Freitorstory
4 LOCA	ion or wen (kep	orr Location	cieariy ana i	n accoraan	ce with reast	F	RECE	EIVE	ED				fcamp East
At su	rface		13	50' FNL & 3	1300' FEL·	·	OCT	8 200	9			, T, R, M, on vey or Area	Block and
Atto	p prod. interval r	eported below	w			NIN I	NOCD .	• • • •				-255-26E	1.0.0
At to	tal depth		•						-SIA		12. Cou - Ed	unty or Parish dy	13 State NM
14. Date	Spudded	15. Date	e T D. Reach			16	Date Comp		08.22		17. Ele	vations (DF, RK	(B, RT, GL)*
<u> </u>	9.15.04 Depth: MI) 1234	st lia m	10.17.04		.1485'	D&A		Ready to Pro		-1	96' GR	v/ 35' cmt
ro, 10(a)	Depth: MI TV		· // riu	g Back TD	MD <u>1</u> TVD	1			solat bridg				., 55 tint
21. Type	Electric & Other	Mechanical	Logs Run (S	ubmit copy	of each)		•	22.	Was well co	red?	X No	Yes (Subr	nit analysis)
	•	•							Was DST ru		X No		-
-	run on initial	-		et (n well)		· · ·		<u> </u>	Directional	Survey		No 1	Yes (Submit copy)
Hole Size	Size/Grade	Wt. (#/ft			ottom (MD)		Cementer epth		of Sks & of Cement		ny Vol BBL)	Cement Top	Amount Pulled
17%*	13%"	54.5	0'		205'			4	100 sx			0' 0'	
12 1/4" 8 3/4"	9%" 7"	40 23	0,		1925' 9026'	DV @	0 4990'	1	650sx 025 sx			0'	
6 1/8	4 1/2"	11.6	<u>0</u>		12345'			4	425 sx	<u>··</u>		TOC 7350	·
04 P.41													<u> </u>
Size	ng Record Depth Set (M				Size	Depth	Set (MD)	Packe	er Depth (ML	ΣĻ	Size	Depth Set (M	D) Packer Depth (MD)
2¾" 25. Prod	9447' ucing Intervals		9454'	i	·····	26, Perfor	ation Record		•			I	
	Formation		Тор		ottom		erforated Int	erval		IZC	_	Holes	Perf. Status
<u>A)</u> B)	Wolfcamp		9503'	9	1895'	+	9827'-989 9695'-975			spf spf		75	producing producing
A) B) C) D)							9503'-964	12	3	spf		60	producing
27. Acid	Fracture, Treatm	nent, Cemen	t Squeeze, etc	, ,		-					- L		······································
	Interval -9895' fra	c w/6938 g	al acid follow	ved w/ 188	,888 gals slic		Amount and 11,159# 30			•			
					,813 gals slic ,938 gals slic						· · · · · · · · · · · · · · · · · · ·		
	iction - Interval			100 107 2.55	1990 Bois the	Autoren de s					ACC	PTEDE	OR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	OI BBL	Gas MCF	Water BB1	. Oil Gravity C	COTT. API	Gas Gravi BTU	у Рт	duction		ON NECOND
08.22.09	09.09.09	24	\rightarrow	22	338	138	54. Gen/011 Per		1.233	F	owing		<u> - 2000 </u>
Choke Size	Tbg. Press Flwg 340	Press.	24 Hr. Rato	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ra	•	Well Status		. //	s/ Chris	
open	si 1440 action - Interval J	540		I]	<u> </u>	15,3	63	Producing		BURF	ALLIDETAND	MANAOGUGUE
Date First	Test Date	Hours	Test .	OI BBL	Gas MCF	Water BBL	Oil Gravity C	orr. API	Gas Gravity	Pro	duchon Me	ARLSBAD FIE	LD OFFICE.
Produced		Tested .	Production	1		•							ONR
Choke Size	Tbg Press Flwg		24 Hr.	Oil BBL	Gas MCF	Water	Gas/Oil Rat	lio	Well Status	i	·		· /·
	· •	Press.	Rate		1	BBL	• •		· ·				
	SI structions and s			1									A CONTRACTOR OF A CONTRACTOR O

	Production - Inte			-121				10			
Date First Produced	Test Data	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Lhoke dize	Tbg Press Flwg SI	Csg Press	24 Hr Rato	Onl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c.	Production - Inte	rval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Sizo	Tbg Press Flwg Sl	Csg Press	24 Hr Rato	Oil BBL	Gas MCF	Water BBL	Gas/Oil Rabo	Well Status	- L		
29. Sol	Disposition of C	ias (Sold, w	sed for fuel, ve	nted, etc.)							
30.	Summary of Por	ant zones of	f porosity and	contents th	ercof. Cored ool open, flov	intervals and ving and shut	l all drill-stem test -in pressur es and	l l	mation (Log) Markers		
F	ormation	Тор	Botton	n	Desc	riptions, Con	tents, etc.		Name ·	Top Meas. Depth	
						•		Base Salt Delaward Bone Spr Wolfcam	e fing ` Ip	1,684' 1,886' 5,393' 8,604' 10 301'	

	•						Delaware Bone Spring Wolfcamp Cisco-Canyon Strawn Atoka Morrow		1,886' 5,393' 8,604' 10,301' 10,601' 10,800' 11,394'
			·		•	· · · · · · · · · · · · · · · · · · ·	<u>(</u>		
32.	Additional remark	ss (include plug							
33.	Indicate which ite	ms have been a	ttached by placing	g a check in th	e appropriate boxes	:			
:	Electrical/Mec	•	full set req'd.) nd cement verifica	tion	Geologic Report Core Analysis	. DST		ctional Survey	· ·
34.	I hereby certify th	at the foregoing	g and attached info	ormation is co	mplete and correct a	is determined fr	om all available re	cords (see attached	instructions)*
	Namo (please print) .Signaturo	NAT !!	. Brett Jennir 7	ngs	Title	· · · ·		ory Analyst er 29, 2009	<u></u>
		-Q	/t						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

 District I 1301 W. (<u>District I</u> 1000 Rio <u>District I</u> 	1625 N. French Dr., Hobbs, NM 88240 - District H 1301 W. Grand Avenue, Artesia, NM 88210 District HI 1000 Rio Brazon Rd., Aztec, NM 87410 District H 1220 S. St. Francis Dr., South Fe, NM 87505 WEI				OIL CO	State of New erals & Natura ONSERVAT 20 South St. Santa Fe, N	N S	Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies			
		(Pl Namber	•	<u>/ELL LC</u>	<u>LL LOCATION AND ACREAGE DEDICATION PLAT</u> 'Peol Code 96890 Sage Draw; Wolfcamp, East (Gas)						
	30-0	015-336	84		96890		Sage L	praw; wolica	mp, East (Gas)		
	Property C	lode			w	'Property I Igeon 23 Fee	leral Com		WellNumber 002		
¹ OGRID No. 162683 CIMAREX ENERGY CO. OF CO						Sanue D. OF COLORAD	0		Elevation 296' GL		
1						¹⁰ Surface	****** <u>****</u> **********				
UL or lot no. Section Township				Range	Range Lot Idn Feet from the North/South line Feet from the East/West line						

·H	23	25S	26E		1350	North	1300	East	Eddy
			¹¹ Bo	ottom Ho	le Location I	f Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn				East/West line	County
¹⁰ Dedicated Acres	Ju Jalat e	te en Si	Cantalidation	Cate Por	der Na.			<u> </u>	
320	20181.0	INUU	Canvalkention		uer an,	•			
520			<u> </u>						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

•	16	Wigeon 23 Fed	NM-26105	¹⁷ OPERATOR CERTIFICATION 1 bereity rectify fauities byformation contained bereit is how and complete to the best of my includely and being and that this organization eather own as working there is a calculation of his a state is the low bring the proposed bottom balls for some or his a right is a shift all well at this beyon permanent on contract with or course of two in a where all or the game between permanents a contract with or course of two in a where all or welling the proposed bottom balls for dynamic or to a value to a contract with or course of two in a where all or welling the permanent of a contract with or course of two in a where all or welling the permanent of a contract with or course of two in a where all or welling the permanent of a contract with or course of two in a where all or welling the permanent of a contract with or course of two in a where all or welling the permanent of a contract with or course of two in a where all or welling the permanent of a contract with or course of two in a two or of a welling the permanent of a contract with or course of two in a two or of a welling the permanent of a contract with or course of two in a two or of a welling the dynamic permanent of the dynamic Desting the dynamic Printed Numpe
		 NM-94839		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by the or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Nigrature and Scal of Professional Surveyor

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									4 0 I VI G	10U		
Form 3160-4 (October 1990)						ATTRM	-	DUPLIC	ATE• 1	F)R AP	PROVED
(00.000. 1770)			UNITED					(Sec	other in-	Expire	s: Deo), 1004-0137 sember 31, 1991
	DE		MENT C				7	struc Cevel	rtions ca - nse alde)	5. LEAGE DE	IUNAT	TION AND GERIAL NO.
		BUR	EAU OF LA	ND MAN	AGEME	NT			}	NMNM968		
SALER & CA	Sh Ame I	TION	OR RECO	A01 ET		DEDADT	AN	nIO	G*	6. IF INDIAN	ALL	OTTOB OR TAILS NAME
AASTT CA						REF ONI	<u></u>		<u> </u>			•
		011. WRLL	WRL1.	KJ i	DRY 📙	Other				T. UNIT AGE		I NYHA
L TYPE OF CO	MPLETIO wonk	N: רדן אינאיי							Į.	NMNM112		
WRLE.	OVER	L FN	П руск	L nei		Other	EC	eived				ASE NAME, WELL NO.
2. NAME OF OPEN		_						n # 2005		Liberty 24		Com 2
Gruy Petroleu 3. ADDRESS AN			•					072005		30-015-3	1960'	SI
			0007			QK QK	jd#	WATE	别决	10. WIELD AN	B 200	IL OB WILDCAT
P O Box 1409 4. LOCATION UP W	U/ Irving	TX. 75014	clearly and in	accordanc	e with an	y State reau	76men	<u>te)</u> •	1			aw; Morrow
		& 940' F			-	-			ŀ	11. prc., T., 1	A., M.,	OL BLOCK AND GURVEY
At top prod. 1		nartad hetas	. 1475' FSI	. & 940' F	WL					OR AREA Sec. 24: 7	258.	R26E
at cop prou. I										000	200,	
At total depth	1475	FSL & 940	FWL].			
				[[4. PI	QUIT NO.		DATE	1851.20	1	13. COUNTY C PABIER	12	13. BTATE
					184.4					Eddy		NM BLEV. CABINGHBAD
15. DATE OPUDDED		TS T.D. REA	CHED 17, DAT	R CONPL.	(Keday I	1			D P, R RB, R 1	, OB, STC.)*	10.	ulta. Contantato
03-17-05	104-15-		06-21			TIPLE COMPL	227' G	R	RRYALR	BOTARY TOO		CABLE TOOLS
·	4 140		nuos suni pro s		HOW N		•		LLED BY	All		1
12339' 24. PRODUCING INT	BYAL(8).	12286'	WILLTION-TO	P. BOTTON.	NAME (I	AD AND TYD)	·····	1		<u></u>	- 12	5. WAS DIBECTIONAL
Cottonwood				,	•	•						UURABI MUDS
												Yes
26. TYPE SLECTRIC	AND OTHE	B LOGS BU	1	· · · · · · · · · · · · · · · · · · ·						T	27. 7	AB WELL COBRD
Dual Spaced	Neutron	& DLL M	icroguard								No	
28.			CAS	ING RECO	RD (Rep	ort all string	o aet ti	a spell)				
CASING HEE/GRADE	WE10	RT, LO./07	DEPTR 6	T (MD)	HO	I.C BIES		TOP OF CE	ытят, CEH	INTING RECORD		ANOUNT PULLED
13 - 3/8" J-55		54.5 #	220'		17	-1/2"	250	sx Prem	circ 110	ax to pit		
9-5/8" NS-110/N-8	0	40#	1935'		12	2-1/4"	650	ex IntC/P	rem circ 12	25 ax to pit		
7" P-110	_	23#	9015'		8	-3/4"				m circ 118 ax to	pit_	
4-1/2" P-110	<u> </u>	11.6#	12339'		6	-1/8"	1400	a de la companya de l	TOC 430	ويعد سيتعاط الفيد المانية أ		
<u>39.</u>			NER RECORD					80.		BING RECO		
	TOP (1		EPTED FO			COBBH (N	<u></u>	8128		LPTH SUT (M	<u>"</u>	PACEBB 897 (MD)
· ····································		-+-^};;;				+		23/8	114	56'		
31. PERFORATION DE	tal) dao	erepi, sug	and number)			82.	AC	D. SHOT	PRACTU	RE, CEMENT	. 800	ERER. ETC.
11839' - 11956'	6 JSPF	72 Holes	JUL -	5 2005		DEPTH IN			1			WATERIAL USED
11556' - 11746'	6.ISPF	114 Holds	UUL Y	5 2005		11953' - 1	1956'					C+Methanol
	00011			_ars	21	11839' - 1	1956'					h 23500# VProp
			ALEXIS C. S			11556' - 1	1746'		1			h 72050# VProp
	واركار الرجي أخطبت	مند				L						
AS." DATE PIRAT PRODUCT		1	ION NETHOD (NCTION						
06-21-0		Flowin		. comeng, \$4	18 11/1, pt		G14G 55	ine of here	·•••	Produ	(-(n))	e (Producing or
DATE OF THET	HOURD		CHOKD GIEB	PROD'N	. POR	OIL-BBL.		QA8-310		WATER-BEL		UAD-OIL BATIO
06-26-05		24	8/64	758T 1		-0-	1	1	343 I	11		N/A
PLOW. SUBING PACES.	CABINO	PRESSURE	CALCULATED	011,		GAB-	NCP.		WATERH		016 0	BAVITT-API (COBR.)
1850	· 2	100	24-ROUE BAT	•	-0-	1	1343	з		11		N/A
84. DISPOSITION OF G	AB (Sold,	used for fue	l, vented, etc.)							TEST WITNES	ard b	
Sold												
85. LIST OF ATTACH	IBNTO											
Electric logs and	Inclinati	on Summ	ary						,			
36. I beroby cortify	that the i	toregoing a	nd attached in	formation	is compl	ete and corre	et as	determine	d from al	available re	cordo	
BIONED DC	stal	unter 1	10.0-	_ TIT	r.e Re	gulatory Ana	alyst			DATE	06-:	30-05
		Lack	7									
		°(See In	structions an	d Space	s fer A	dditional C)ata (on Rove	ne Side)	ł		
						•						

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Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESCRIPTION, CONTENTS, ETC. MAME HEAA. DEPTH Strawn 10454 Atoka 10696 Morrow 11362'	DESCRIPTION, CONTENTS, ETC. NAME Atoka Morrow	Morrow MAHE	DESCRIPTION, CONTENTS, ETC. NAME Atoka Morrow
Atoka	DESCRIPTION, CONTENTS, ETC. Strawn Atoka Morro	Strawr Atoka Morro	NAHE Strawn Atoka Morrow
DESCRIPTION, CONTENTS, ETC.	DESCRIPTION, CONTENTB, ETC.	BOTTOM DESCRIPTION, CONTENTS, ETC.	TOP BOTTON DESCRIPTION, CONTRATE, ETC.
DESCRIPTION, CONTENTS, ETC.	,	BOTTON DESCRIPTION, CONTENTS, ETC.	TOP BOTTOM DESCRIPTION, CONTENTIA, ETC.
DESCRIPTION	,	BESCRIPTION	TOP BOTTOM DESCRIPTION.
		BOTTOB	401 International International Internationa

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DISTRICT I Energy, Minerals and Natural Resources Department 1625 N. FRENCH DR., HOBBS, NM 85240 Form C-102 Revised JUNE 10, 2003 DISTRICT II OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W. CRAND AVENUR, ARTESIA, NE 86210 State Lease - 4 Copies Fee Lease - 3 Copies 1220 SOUTH ST. FRANCIS DR. . DISTRICT III Santa Fe. New Mexico 87505 1000 Rio Braxos Rd., Axtee, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT **D** AMENDED REPORT 1220 8. ST. FRANCIS DR., BANTA PE, MM 87603 Pool Code Pool Name API Number 30-015-33683 Cottonwood Draw; Morrow Well Number Property Code Property Name LIBERTY 24 FEDERAL COM 2 OGRED No. **Operator** Name Elevation 162683 **GRUY PETROLEUM MANAGEMENT COMPANY** 3227 Surface Location North/South line UL or lot No. Section Township Range Lot Idn Feet from the Feet from the Bast/Vest line County 1475 SOUTH 940 WEST EDDY L 24 25-S 26-E **Bottom Hole Location If Different From Surface** UL or lot No. Lot Idn Feet from the North/South line East/West line Section Township Range Feet from the County **Dedicated** Acres Consolidation Code Joint or Infill Order No. 320 Y C NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. RECEIVED Signature JUL 0 7 2005 Zeno Farris **GOD-AATEBIA** Printed Name Mgr Operations Admin 1200' Title Liberty 24 Fed Com #1 June 30, 2005 Data SURVEYOR CERTIFICATION GEODETIC COORDINATES I hereby certify that the well location shown NAD 27 NME on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the came is true and Y=404501.9 N Liberty 24 Fed Com #2 correct to the best of my belief. X=525407.1 E 3224.2' 600' 1 | 3238.8 LAT.≈32°06'43.44" N SEPTEMBER 1, 2004 Date Surrepet LONG.=104*15'04.59" W 8 LA 940 3226.7 3214.9 13/04 R4 11 11 Certificate No. GARY' EDSON 12841 him ne. RUFESSION

State of New Mexico

								I.M.	Ôi	l Co	ons.	DI	V-[Dist.	2			2.E		
(SG) M	AR O	1 2005 1 2005			DEP/ BUR	RTMEN EAU OF	TED STAT IT OF THI LAND MAI	NAGAN		V. C Sia	àrar NM		Ave 82	enue 10			OMB NO.	PPROVED 1004-0137 uary 31, 20	04	
OCI	1. %#		L CO	생은 LE	: 1 IQ1	V OR RC	COMPLI			- QILI					1 1	-10974				
		Weii		Veli 5	21 Ga	Well	Dry Of	her							1	5. If Ind	ian, Allotte	e or Tribe N	ame	
b. 7	l'ypë of	Čompletio	on:	Other		ell 🔲 W	ork Over	Deej	pen	Plu	g Back		Diff. 1	Resvt.		I. Unit (or CA Agree	ement Name	and No.	
		Opérator														3. Lease	Name and	Well No.		
	ISON F	ESOURC	ES COM	PANY		TTN: KAT	HY STATO	N	38	. Phone	No. (in	clude	area c	ode)	and the second se	the second se	4 Federal C Well No.	om. #1		,
TWC) wes	T SECONI	STREE	T, TUL	SA, O	K 74103-3	103			<u>8-591-19</u>	the second s						01 SI			:
4. L	ocation	of Well (1	Report lo	cation d	learly:	and in acc	ordance with	Federal	requi	rements,)•				1	0. Field	and Pool, o	r Explorator	y	
	At surf	ace 660'	FNL & 1	980' FE	L											1. Sec.	<u>ed Мопоw</u> Т., R., М.,	on Block a	nd Survey	-
	At top	prod. inter	val report	ed belo	W \$an	neas above										or A	rca 24-255-2	6B		
	At tota	l depth sai	me as abo	ve											Ede		ty or Parish	NM	10	
14.	Date S	Spudded		15	. Date	T.D. Reach	eđ		16.	Date Co			eady to					RKB, RT, O	L)*	
8/25/	/04			10/	23/04					L Di	~~~ (XI K	cauy to	r rog.	325	51' GL; :	3277' DF; 32	:78' KB		
		Depth: M	D 12075			19. P	ug Back T.I		11970 same			20.	Depil	Bridge	Plug Se		D VD			
21.7	Type El				Logs	Run (Subm	it copy of car		DOLIN			22.	Was	well co	red?			(Submit ana	lysis)	
chi	/OR/CO	~*												DST run tional S				(Submit repo	•	
			Record	(Report	all stri	ings set in w	ell)					L	2110					(Ground cop		.;
Ho	le Size	Size/Gr	ade W	t. (#/ft.)	Т	op (MD)	Bottom (M	D) Sta	ige Ce Dep	menter th		of Ski of Ce			y Vol. 3L)	Cem	ent Top*	Amount	Pulled	
	1.500" 1.250"	13.375*/1 9.625*/1		18.00# 16.00#		surface surface	<u>437'</u> 2047				f	420sx 300 sx			<u> </u>	· · · · · · · · · · · · · · · · · · ·	urface urface			
	.750"	7"/P11		26.00#		surface	9012'				1	325 sr.					1500'			
	5.2 5 °	4.5*/\$95/	<u>&PI</u>	1.60#		surface	12064'					275 EX				 	8100'	ļ	<u> </u>	
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			1						Atoxa Morrow	11411'
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h in hol	e @ 11970'	' (PBTD).	Lower 1/2 of	of pump o	ff bit sub-3/2	5" OD. fishin	ng neck - W.50. Len	gth of fish 9.64'	••••	
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_			 0gs (1 full 50	t rea'd.)	2	Geologic Rep	oort 3 DST F	Report Ar	Directional Survey	
			ing and cem			Core Analysi		· · · · · ·		
4. I herel	by certify th	hat the for	egoing and a	ttached in	formation is	complete and	correct as determin	ed from all avail	able records (see attached inst	ructions)*
Name	(please pri	int) <u>J.L. Fa</u>	mell, Ill				Title Districe	Engineer		
Signat	lure	H	de.				Date 2/15/05		·	
~ /		<u>ry</u>								
itle 18 U.	S.C. Sectio	on 1001 ai	nd Title 43 I	J.S.C. See	tion 1212 m	ake it a crim	e for any person kno	wingly and will	fully to make to any departm	ent or agency of the Linite

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District I 1625 N. French Dr. Hobi Pittrict S 611 South First, Arlesia, <u>District St</u> 1000 Ro Brozos Rd., Az <u>District N</u> 2040 South Pecheco, Sa API Numb Property Code QRID No.	NH 88210 Roc NH 8741D Into Fo. NH 87 WELL	‱₅ LOCA			ONSEF 2040 Sa Santa F	3 & N RVAT puth F e, N CRE 1 Nome 24 F	latural ION Pacheo M 875 AGE Indesi	DIVISIO DIVISIO 505 DEDICA gnated Mc	N ATION F	Revised it to Appropria State Le Fee Le AMENI	orm C-102 March 17, 1996 te District Office ase - 4 Copies ore - 3 Copies DED REPORT	3 6 7
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Form 3160- (September	2001)			DB	PARTME	TED STAT NT OF THE LAND MAI	ES EINTEI	M.O.	W. (Grand	Ave	n 20		OMB NO	PPROVED . 1004-0137 wary 31, 2004
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2. Name o	fOperator	<u> </u>									· · · · · ·	_ ;	Lesse]	Name and	Well No.
Samson Re	sources Co	mpany /	ATT	l: Kat	hy Staton			1		<u>.</u>		Lig	htning 24	Federal C	om#2
3. Addres	-				-			3a. Phone (918) 591-	-	clude area o	:ode)). API W		
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•	i depth sa	•		•						90-am	TERM	Edd	2. County	or Parish	13. State NM
14. Date	Spudded				ite T.D. Read	hed		16. Date C	&A, E	🖉 Ready to	o Prod.			• •	RKB, RT, OL)*
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21. Type E DSN/SDL;			chani	cal Lo	gs Run (Subr	nit copy of eac	xh)				well core DST run? ctional Su		No No No	🔲 Yes	s (Submit analysis) s (Submit report) s (Submit copy)
			(Rep	ort all	strings set in	well)			لىب. <u>يە ب</u> ىت						
Hole Size	Size/Gr		Vt. (#/	T	Top (MD)	Bottom (M	D) Stag	se Cementer Depth		of Sks. & of Cement	Siurry (BB		, Cemer	nt Top*	Amount Pulled
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	1071	<u>*</u>	11.00	╧╍┼╸		1									
	<u> </u>	<u> </u>							<u> </u>		l		L		[
24. Tubing Size		Set (MI	<u>.</u>		Depth (MD)	Size	Deal	th Set (MD)	Packer	Depth (MD)	Si	76	Depth	Set (MD)	Packer Depth (MD)
2.375"		1425	<u>"</u> †		1425'	0120			1 acator	Dopul (MD)		~	Dopu		Tacket Deput (MD)
25. Produc	ing Interva	uls	، مالد <u>م</u>	```````````````````````````````````````			26.	Perforation	Record						
	Formatio	n		ļ	TOP	Bottom		Perforated 1			Size	No. I			Perf. Status
A) Morrow B)	<u> </u>				11432'	12060		11483'-11	720			4	pf		active
<u>C)</u>															
D)															
27. Acid, I	Fracture, Tr		, Cen	ient Sq	uceze, Etc.			· .		nd Type of I	 				·
11873'-11934				Acdz	w/ 1090 gals 7.	5% Claysefe H a	cid & 70.0			ad rype of i	Altheriat				
11483'-1172				-		, 203 tons CO2									-
28. Produc	tion - Inter	nual A		<u> </u>										•	
Date First Produced	Test	Hours		st	Oil BBL	Gas MCF	Water BBL	Oil Grav	rity	Gas Gravity	Proc	Juction 1			
6/28/05	Date 7/21/05	Tested 24	1"	oduction	0	904	10	Corr. AF	1	Gravity	flow	ding	ACCE	PTED	FOR RECORD
Choke	Tbg. Press.	Cig.	24	Hr.	OII	Gas	Water	Gas: Oil		Well Statu	the second s				
Size Daukad	Flgw. Sl	Press 160	1 ¹⁰	_ ٦	BBL	мср	BBL	Ratio		active ga	e wall		1	ALC 4	3,2005
24/64" 28a, Produc	730 ction - Inte		J					l	• • • • • • • • • • • • • • • • • • • •	Incuso Ba	5 17011			MUD	
Date First Produced	Test Date	Hours Tested		oductio	n BBL	Gas MCF	Water BBL	Oil Gray Corr. AP		Gas Gravity	Prod	luction N	AL	EXIS C	SWOBODA M ENGINEER
Choke Size	Tbg. Press. Flwg. Sl	Call Press		Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Stat	l				FUOINGER

(See Instructions and spaces for additional data on next page)

28b. Produ Date First	ction - Inter Test	Val C Hours	Test	l Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced	Date	Tested	Production	Oil BBL	Gas MCF	BBL	Corr. APL	- Gas Gravity		`
inte ize	Tbg Press Flwg. Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCP	Water BBL	Gas: Oil Ratio	Well Status		
8c. Produ	ction - Inter	_								
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ize	Thg Press Flwg. SI	Cig. Press	24 Hr. Rote	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
9. Dispos	ition of Gas	(Sold use	d for fuel, v	ented, etc.)	÷.				
Show tests,	•		Include Aqui of porosity (al tested, cu	•	ts thereof.	Cored interval pon, flowing a	s and all drill-sta nd shut-in pressu		ion (Log) Markers	
Form	ation .	Тор	Bottom		Desc	riptions, Conte	nis, etc.		Name	Top Meas. Depth
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									Мотточу .	11432'
•										
32. Addit	ional remar	ks (include	e plugging p	rocedure):	+	<u> </u>	<u></u>			
() El		chanical L	s: ogs (1 full so ing and ceme			Geologic Repo Core Analysis	rt 3 DST 7 Othe		Directional Survey	
34. I here	by certify th	hat the for	egoing and a	ttached in	formation is	complete and c	orrect as determi	ined from all avail	able records (see attached insi	tructions)*
Name	(please pri	nt)	Farrell all		• 	····, · · · · · · · · · · · ·	TitleD	istrict Engineer		
Signa	\int	Z	How	20			Date 8/12/0	14		

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4 (9/01), Page 2)

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2040 South Pacheco Santa Fe, N M 87505 □AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Ari Number Posi Gode Undersignated Morrey Property Kome Posi Home Developing Mome 20,165 SAMSON RESOURCES 3231 A eric to Ne Becker Internative Registration Developing Mome 20,165 SAMSON RESOURCES 3231 320 South Pacheco Becker Ison to be beck/south pacheco Becker 1 or tot Ne Becker Feed them to be beck/south packer Becker 20,165 South Packer Feed them to be beck/south packer Becker 320 Bottom Hole Location If Different From Surface Becker Becker 1 or tot Ne Becker Lot tot Ne Becker Dottom Hole Location Cole Devertion Net The Different Procestion Reproved Bet Net Bet Net Bet Reproved Bet Net Bet Rep	<u>Natural I</u> 1923 N. Franch Dr. Hobba, <u>Natural II</u> 611 South First, Artseka, Nid <u>District II</u> 1930 No Brazoo Rd., Artsec	66210			, Miner		laturo	kico I Resourc DIVISIO		ubmit to	Revised Appropriat State Le	xm C-102 March 17, 1999 Te District Office ase - 4 Coples ase - 3 Coples
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2008	Street ADL NO.:	r. 2nd St. ;a, OK 74103	a se por al a L

From:	Zeno Farris [zfarris@cimarex.com]
Sent:	Tuesday, March 02, 2010 1:42 PM
То:	Jones, William V., EMNRD
Cc:	Natalie Krueger
Subject:	FW: Liberty 24 Federal Fed Com # 1 Affidavit of Publishing
Attachments:	20100302142829162.pdf

Will attached is the affidavit of publishing for the Liberty 24 Fed Com # 1 SWD application. This is a Devonian disposal application with no production or wells in the 1/2 area of review that penetrate the injection interval.

Thanks

Zeno

-----Original Message-----From: administrator@cimarex.com [mailto:administrator@cimarex.com] Sent: Tuesday, March 02, 2010 1:28 PM To: Zeno Farris Subject:

This E-mail was sent from "RNPC64ACF" (MP C3500/LD435c).

Scan Date: 03.02.2010 14:28:28 (-0500) Queries to: <u>administrator@cimarex.com</u>

This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Kathy McCarroll, being first duly sworn, on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

February 23 2010

That the cost of publication is **\$57.30** and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this

day of LEDN My commission Expires on_

Notary Public

OFFICIAL SEAL STEPHANIE DOBSON Notary Public State of New Mexic My Comm. Expires 12



From:	Jones, William V., EMNRD
Sent:	Tuesday, March 09, 2010 5:09 PM
То:	'Zeno Farris'
Cc:	Ezeanyim, Richard, EMNRD; Macquesten, Gail, EMNRD; Reeves, Jacqueta, EMNRD; Dade, Randy, EMNRD; Sanchez, Daniel J., EMNRD
Subject:	Disposal Application from Cimarex Energy Co of Colorado: Liberty 24 Fed Com #1 30-015-33094 Devonian Open Hole

Hello Zeno:

Reviewed your application, looks good, but have a few questions:

First three questions deal with Notice. Your notice was sent to the operators of the shallower Penn gas wells – but these wells were BLM minerals and had a "Com" in the title. You did not say in the C-108 specifically who owned rights in the Devonian.

- 1. Is there any depth Division of Interest between the Pennsylvanian gas intervals and the Devonian? I am guessing not, but need to have a statement from you.
- 2. I am no landman but the "Com" seems to me that there may have been other parties controlling some acreage in those Penn 320 acre spacing units? Since there are no wells producing from the Devonian, notice should be given to all the Devonian Lessees within ½ mile of this subject well. Were there any other owners of acreage other than Samson and Gruy/Cimarex?
- 3. If all Devonian acreage is unleased within ½ mile, and the BLM is the only mineral rights owner within ½ mile, then you are OK on notice issues because you have noticed the BLM already.
- 4. I saw the statement about the nearest Devonian test. Do you intend to run mudlogs and/or elogs through the Devonian? Or otherwise how will you test it for productivity at this location?
- 5. The most time critical issue is the Rule 5.9 status of Cimarex Energy Co. of Colorado. The database we look at shows 14 wells out of compliance, so we are prohibited from issuing any disposal permits until the number drops to 10 or less or until the OCD enforcement works out an Agreed Compliance Order with Cimarex.

Please call Daniel and/or Gail about this Rule 5.9 status. The following is a link to the list of wells that I see. <u>http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellList.aspx?Production=15&Operator=162</u> <u>683&ACO=Exclude&TA=Exclude</u>

Regards,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

Jones, William V., EMNRD Kelane or U(21/0) From: Zeno Farris [zfarris@cimarex.com] Sent: Thursday, March 11, 2010 5:11 PM To: Jones, William V., EMNRD Cc: Ezeanyim, Richard, EMNRD; Macquesten, Gail, EMNRD; Reeves, Jacqueta, EMNRD; Dade, Randy, EMNRD; Sanchez, Daniel J., EMNRD; Swazo, Sonny, EMNRD Subject: RE: Disposal Application from Cimarex Energy Co of Colorado: Liberty 24 Fed Com #1 30-015-33094 Devonian Open Hole

I'll check the lessee's of record and make sure that we notify all and also give you a statement regarding Penn and Devonian rights. As far as testing the Devonian we will run a mud log and if we have hydrocarbon shows we would opt to swab test after acidizing but we do not anticipate significant hydrocarbon shows on the mud log.

Regarding 5.9 we are working with Daniel and Sonny on a new ACOI for our recently expired ACOI but they will not enter into a new ACOI until the current list is at 10 or below. Of the 14 wells on the current list 1 well is pending BLM approved PA sundry and 8 are pending production reporting. However 7 of the wells brought back on production won't be reported until 4-15-10. We will also have a BLM approved TA for one well by then. The rest are on our PA schedule. Our recent ACOI expired on 3-2-10 and on 4-2-10 we will have all of the recent ACOI wells on our inactive list. At that time 4 of the wells on the expired ACOI list with production or injection of 1990 or older will be added to our current inactive list. As I understand the requirements once we report on 4-15 and we are at 10 or below inactive wells for our non expired ACOI wells with production or injection greater than 1990 Santa Fe will enter into a new ACOI for those wells.

So it won't be until after 4-15 that we enter into a new ACOI and be at 10 or below inactive wells.

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Tuesday, March 09, 2010 6:09 PM
To: Zeno Farris
Cc: Ezeanyim, Richard, EMNRD; Macquesten, Gail, EMNRD; Reeves, Jacqueta, EMNRD; Dade, Randy, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Disposal Application from Cimarex Energy Co of Colorado: Liberty 24 Fed Com #1 30-015-33094 Devonian Open Hole

Hello Zeno:

Reviewed your application, looks good, but have a few questions:

First three questions deal with Notice. Your notice was sent to the operators of the shallower Penn gas wells – but these wells were BLM minerals and had a "Com" in the title. You did not say in the C-108 specifically who owned rights in the Devonian.

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Regards,

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This inbound email has been scanned for malicious software and transmitted safely to you using Webroot Email Security.

From:	Zeno Farris [zfarris@cimarex.com]
Sent:	Monday, April 05, 2010 4:35 PM
То:	Jones, William V., EMNRD
Cc:	Natalie Krueger
Subject:	FW: Liberty 24 SWD additional lessee notification
Attachments:	20100405172539100.pdf

Will attached is proof of notification for additional lessees of record for the Liberty Devonian SWD. Do we need to fed ex this to you. We sent them the complete application but only sent you the notification pages. If we need to fed ex you the whole package we will. Thanks

-----Original Message-----From: administrator@cimarex.com [mailto:administrator@cimarex.com] Sent: Monday, April 05, 2010 4:26 PM To: Natalie Krueger; Zeno Farris Subject:

This E-mail was sent from "RNPC64ACF" (MP C3500/LD435c).

Scan Date: 04.05.2010 17:25:38 (-0400) Queries to: administrator@cimarex.com

600 N. Marienfeld St Suite 600 Midland, TX 79701 432-620-1938 (phone) 432-620-1938 (fax)

Cimarex Energy Co. of Colorado

April 5, 2010

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Liberty 24 Federal Com No. 1 30-015-33094 SWD Administrative Application

Dear Mr. Jones,

Enclosed is proof of notice to additional lessees of record for the referenced Liberty 24 Fed Com # 1 SWD application. We have contractual rights to drill and operate under this acreage but we have not drilled a test well to the Devonian so we are notifying the additional lessees. We have previously notified the BLM and Samson Resources.

If you have any questions or need further information, please call me at 432-620-1938.

Sincerely,

Zeno Fanis

Zeno Farris Mgr Operations Administration

zfarris@cimarex.com

Services	Package ID: 9171062133393773219797 Destination ZIP Code: 77252 Pogo Producing Co. PO Box 2504 Houston, TX 77252-2504
°°	Houston, TX 77252-2504

E-CERTIFIED 1ST CLASS FLAT

PBP Account #: 35644897 Serial #: 3132785 APR 05 2010 3:58P

Package ID: 9171082133393773219780 E-CERTIFIED onfirmation Services Destination ZIP Code: 79702 1ST GLASS FLAT Ci EOG Resources, Inc. PBP Account お: 35644897 AC PO Box 2267 Serial #: 3132785 Midland, TX 79702 APR 05 2010 3:59P

Sati Sati	Package ID: 9171082133393773219803 Destination ZIP Code: 79701 Chevron USA Production Co. 1004 N Big Spring St Midland, TX 79701	E-CERTIFIED 1ST CLASS FLAT PBP Account #: 36644897 Serial #: 3132785 APR 05 2010 3:560
lan or a second	»	APR 05 2010 3:56P

Package ID: 91710821335937732198 One Destination ZIP Code: 73112 Customer Reference:	10	E-CERTIFIED IST CLASS FLAT
5600 N May Ave #200 Oklahoma City, OK 73112	5. 	PBP Account #: 35644897 Serial #: 3132785 APR 05 2010 3:56P

Section XIII and XIV - Proof of Notice

1. Surface owners - Application mailed by Certified Mail to the following:

Bureau of Land Management 620 E Greene St Carlsbad, NM 88220 2. Leasehold Operators within ½ mile of proposed injection well – application mailed by Certified Mail to the following:

S2 Section 13-25S-26E

SE4 Cimarex Energy Co. of Colorado 600 N Marienfeld St Suite 600 Midland TX 79701

Chevron USA Production Co. 1004 N Big Spring St Midland, TX 79701

EOG Resources, Inc. PO Box 2267 Midland, TX 79702 E2 Section 23-25S-26E <u>NE4</u> Chevron USA Production Co. 1004 N Big Spring St Midland, TX 79701

EOG Resources, Inc. PO Box 2267 Midland, TX 79702 <u>SE4</u> Chevron USA Production Co. 1004 N Big Spring St Midland, TX 79701

SE4 Section 14-25S-26E

EOG Resources, Inc. PO Box 2267 Midland, TX 79702 Murchison Oil & Gas Inc. 1445 Ross Ave #5300 Dallas, TX 75202-2883 Pogo Producing Co. PO Box 2504 Houston, TX 77252-2504 Cimarex Energy Co. of Colorado 600 N Marienfeld St Suite 600 Midland TX 79701

Section 24-25S-26E <u>N2NE, SWNE</u> Samson Resources Co. 2 West Second Street Tulsa, OK 74103 NW4 Chevron USA Production Co. 1004 N Big Spring St Midland, TX 79701

EOG Resources, Inc. PO Box 2267 Midland, TX 79702 Cimarex Energy Co. of Colorado 600 N Marienfeld St Suite 600 Midland TX 79701 <u>SENE, S2</u> Southwestern Energy Production Co 5600 N May Ave #200 Oklahoma City, OK 73112

From:	Jones, William V., EMNRD
Sent:	Friday, April 23, 2010 8:16 AM
To:	'Zeno Farris'
Cc:	Reeves, Jacqueta, EMNRD; Ezeanyim, Richard, EMNRD
Subject:	Disposal application from Cimarex: Liberty 24 Fed Com #1 30-015-33094

Zeno:

I am ready to release this Devonian disposal permit but let me know what the final depths you folks are looking at AND what the geologists consider to be the Bottom of the Devonian in this area. Is this area productive in the Devonian or deeper horizons?

If this is down into another formation, or close to another formation, we need to re-notice. Since this is the Devonian, if this is only deeper into the water leg of the Devonian, we are likely OK without re-noticing.

Thanks,

Will Jones

-----Original Message-----From: Zeno Farris [mailto:zfarris@cimarex.com] Sent: Tuesday, April 20, 2010 12:18 PM To: Jones, William V., EMNRD Subject: RE: Liberty 24 SWD additional lessee notification

Will.

If we want to drill this well 300' to 500' deeper in the Devonian would we have to re-notify and post?

Thanks Zeno

From:	Zeno Farris [zfarris@cimarex.com]
Sent:	Friday, April 23, 2010 10:04 AM
То:	Jones, William V., EMNRD
Cc:	Reeves, Jacqueta, EMNRD; Ezeanyim, Richard, EMNRD
Subject:	RE: Disposal application from Cimarex: Liberty 24 Fed Com #1 30-015-33094
Attachments:	Geo Prog AFE Request Liberty 24 Fed Com #1 Devonian Revised TD.XLS; Liberty 24 rev
	WDB.pdf

Yes Will. Attached is a revised geological prognosis for the Liberty 24 and our geologists comments below. Also attached is a revised well bore diagram. We will have a mud logger from 12000' to TD and will evaluate the Devonian for productivity and furnish the log at completion. There is no Devonian production in the area and our geologist mentioned that the Devonian is only productive on structural highs and we don't see a structural high here so it is highly unlikely that we will encounter production.

Hi Zeno,

I propose revising the TD for the Liberty 24 Fed #1 SWD from 13,500' to 13,900'. The reason for the deepening is to give us the opportunity to gain more injectivity in case a portion of the Devonian (aka "Siluro-Devonian") injection interval is non-reservoir quality. I have included a revised geoprog.

Based on the nearest offset well to drill all the way through the Devonian, the Humble Federal Wiggs #1 (sec. 31-T24S-R27E), the Devonian section is 1022' thick. The anticipated base of the Devonian injection interval would be 13,981', approximately 81' below the proposed TD.

Please let me know if you need any additional data.

Thanks,

-----Original Message-----From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us] Sent: Friday, April 23, 2010 9:16 AM To: Zeno Farris Cc: Reeves, Jacqueta, EMNRD; Ezeanyim, Richard, EMNRD Subject: Disposal application from Cimarex: Liberty 24 Fed Com #1 30-015-33094

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Inactive Well List

Total Well Count: 1067 Inactive Well Count: 4 Since: 1/28/2009

Printed On: Friday, April 23 2010

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes_Status	TA Exp Date
2	30-005-63314	FORAN 30 FEDERAL #002	4-30-15S-28E	D	162683	CIMAREX ENERGY CO. OF COLORADO	F	G	11/2008	DIAMOND MOUND MORROW	
2	30-005-62320	FORAN FEDERAL 30 COM #001	J-30-15S-28E	J	162683	CIMAREX ENERGY CO. OF COLORADO	F	G	10/2008		
1	30-025-30695	LAGUNA DEEP FEDERAL UNIT #004	B-26-19S-33E	В	162683	CIMAREX ENERGY CO. OF COLORADO	F	G	04/2008	MORROW TA DENIED BY BLM 04/12/10	
1	30-025-26493	PENNZOIL STATE #001	G-18-16S-37E	G	162683	CIMAREX ENERGY CO. OF COLORADO	S	0	12/2008	NE LOVINGTON PENN 02/26/10 INT TO PA	

WHERE Ogrid:162683, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Injection Permit Checklist (11/30/09) Permit Date ZO UIC O Case DM) # Wells Well Name: & Liberty 129104 33094 _ New/Old: 👖 API Num: (30-) 015 (UIC primacy March 7, 1982) Scud Date: Unit Esec 24 Tso 255 Ree 26E COUNTY DD 650 FNL/ROS FWL Footages OF My 25/F alorado Operator: Contact _RULE 5.9 Compliance (Wells) OGRID: (Finan Assur) 7870 MIDLOW, 7 N. Marie Tuite 600 Operator Address: 600 Location and Current Status: Z@129 3 Planned Tubing Size/Depth: Planned Work to Well Sizes Setting Cement Top and Determination Cement Hole.....Pipe Depths Sx or Cf Method 133 12 CIRC Existing Surface 440 40 95k 1214 58-08 700 CIRC Existing Intermediate 14 ong String 8 PIN DV Tool S nen Hole Well File Reviewed Elogs in Imaging File: Diagrams: Before Conversion After Conversion Intervals: Depths Formation Producing (Yes/No) WHITE Above (Name and Top) 280 Morrow Above (Name and Top) Injection..... il-Max--WHIP Interval TOP: 25 Injection..... 50 Interval BOTTOM: Vecon Open Hole (Y/N Below (Name and Top) Deviated Hole? 309-1745 75 Salt Deother Sensitive Areas: Car Jouth 34-200' Wells None Analysis? Fresh Water: Depths: Affirmative Statement ClSca Del Disposal Fluid Sources: / Consur ATORA nalysis? Disposal Interval Production Potential/Testing/Analysis Analysis: non BISM Notice: Newspaper(Y/N) Surface Owner Mineral Owner(s) Samo RULE 26.7(A) Affected Parties: J Area of Review: Adequate Map (Y/N) and Well List (Y/N) Active Wells $\, \mathcal{O} \,$ Producing in Injection Interval in AOR Num Repairs All Wellbore Diagrams Included? _ Num Repairs ...P&A Wells Questions to be Answered: Rule 5,9 NOTICE Required Work on This Well: Request Sent Reply: AOR Repairs Needed: Request Sent Reply: Request Sent Reply: SWD_Checklist.xls/List