DATE IN 4/5	SUSPENSE	ENGINEER TGW	LOGGED IN 4/6	TYPE WFX	APP NO. pWVJ 1009651363

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

Chevron USA INC
4323
4/1518

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

5 wells
WFX 864

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

Central Drinkard UNIT
also See R-2909

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify ______________________

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Denise Wann	Denise Wann	TTL Eunice	3-30-10
Print or Type Name	Signature	Title	Date

WannJD@Chevron.Com
e-mail Address

T. K. Morris
NM Technical Assist.
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A., Inc.
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7364
tkmo@Chevron.com

March 31, 2010

APPLICATION FOR AUTHORIZATION TO INJECT – OCD FORM C-108
CENTRAL DRINKARD UNIT - DRINKARD POOL
LEA COUNTY, NEW MEXICO

State of New Mexico
Energy and Minerals Dept
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attention: Mr. Richard Ezeanyim

Chevron U.S.A., Inc.. requests your approval of the subject application to inject water into the Central Drinkard Unit well #'s 439, 440, 441, 442 & 4444 in Lea County, New Mexico. The locations of the wells are:

CDU 439 - 1876' FSL 980' FWL – Sec 29 T-21S R-37E UL-K
CDU 440 - 959' FSL 2519' FWL – Sec 29 T-21S R-37E UL-N
CDU 441 - 933' FNL 602' FWL – Sec 32 T-21S R-37E UL-D
CDU 442 - 1930' FNL 2195' FWL – Sec 29 T-21S R-37E UL-F
CDU 444 - 1410' FSL 1345' FEL – Sec 32 T-21S R-37E UL-J

Chevron plans to inject water into the subject wells which is produced from the Central Drinkard Unit and on an as needed basis, the Eunice King lease which produces from the Grayburg San Andres formation.

Attached is an OCD Form C-108 with information relative to the water injection of the referenced wells. A copy of the letter sent to this project's surface land owner, the New Mexico Department of Public Lands, and the offset operators, along with certified documentation, is included in the attachments.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7364 or Robert Hall, Production Engineer, (432) 687-7124.

Sincerely,

Trudy K. Morris

Trudy K. Morris
Technical Assistant - New Mexico Team
Attachment

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ____X____Secondary Recovery _____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? ___X___Yes _____No

II. OPERATOR: Chevron ~~Coporation~~ USA, INC (OGRID 4323)

ADDRESS: 15 Smith Rd., Midland, TX 79705

CONTACT PARTY: Trudy Morris PHONE: 432-687-7364

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ____X____Yes _____No
If yes, give the Division order number authorizing the project: _____Order # R-4256

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **ATTACHED**

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **ATTACHED**

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). **ATTACHED**

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **ATTACHED**

IX. Describe the proposed stimulation program, if any. **ATTACHED**

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. **ATTACHED**

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. **ATTACHED**

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Robert Hall TITLE: Petroleum Engineer

SIGNATURE: Robt Hall DATE: 03/31/2010

E-MAIL ADDRESS: Robert.Hall@Chevron.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.
ATTACHED

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any. **ATTACHED**

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days. **ATTACHED**
OR WILL BE FORWARDED AS SOON AS RECEIVED

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Chevron Corporation

WELL NAME & NUMBER: Central Drinkard Unit #439 (No API Yet)

WELL LOCATION: 1876' FSL 980' FWL | K | 29 | 21S | 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

1350
6511

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14 3/4" Casing Size: 11 3/4"

Cemented with: 500 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 900 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 1500 sx. *or* _____ ft^3

Top of Cement: surf Method Determined: _ Circulated __

Total Depth: 6750'

Injection Interval

6511' feet to 6651' Perforated

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: _____ 2 3/8"_____Lining Material: __Internal Plastic Coating_____

Type of Packer: _____5 ½" Nickel Plated Injection Packer _____

Packer Setting Depth: _____~6495'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes_____

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the Injection Formation: _____Drinkard_____

3. Name of Field or Pool (if applicable): ___Drinkard_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____No_____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   Queen – 3390', Grayburg – 3665', San Andres – 3965', Glorieta – 5110', Blinebry – 5645', Tubb – 6145', Drinkard – 6465', Abo – 6660', Simpson – 7375', Ellenburger – 8080'

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Chevron Corporation

WELL NAME & NUMBER: Central Drinkard Unit #440 (No API Yet)

WELL LOCATION: 959' FSL 2519' FWL | N | 29 | 21S | 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14 3/4" Casing Size: 11 3/4"

Cemented with: 500 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 900 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2

Cemented with: 1500 sx. *or* _____ ft^3

Top of Cement: Surf Method Determined: _ Circulated __

Total Depth: 6750'

Injection Interval

6475' feet to 6643' Perforated

(Perforated or Open Hole; indicate which)

1350
6475

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: Internal Plastic Coating

Type of Packer: 5 ½" Nickel Plated Injection Packer

Packer Setting Depth: ~6425'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes

   If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Drinkard

3. Name of Field or Pool (if applicable): Drinkard

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   Queen – 3390', Grayburg – 3665', San Andres – 3965', Glorieta – 5110', Blinebry – 5645', Tubb – 6144', Drinkard – 6415', Abo – 6660', Simpson – 7375', Ellenburger – 8080'

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Chevron Corporation

WELL NAME & NUMBER: Central Drinkard Unit #441 (No API Yet)

WELL LOCATION: 933' FNL 602' FWL D 32 21S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14 3/4" Casing Size: 11 3/4"

Cemented with: 500 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 900 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2

Cemented with: 1500 sx. *or* _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Total Depth: 6700'

Injection Interval

1350/6501

6501' feet to 6608' Perforated

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: _____ 2 3/8"_____Lining Material: __ Internal Plastic Coating _____

Type of Packer: _____5 ½" Nickel Plated Injection Packer_____

Packer Setting Depth: _____~6475'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes_____

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the Injection Formation: _____Drinkard_____

3. Name of Field or Pool (if applicable): ___Drinkard_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____No_____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   Queen – 3390', Grayburg – 3665', San Andres – 3965', Glorieta – 5110', Blinebry – 5645', Tubb – 6144', Drinkard – 6415', Abo – 6660', Simpson – 7375', Ellenburger – 8080'

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Chevron Corporation

WELL NAME & NUMBER: Central Drinkard Unit #442 (No API Yet)

WELL LOCATION: 1930' FNL 2195' FWL F 29 21S 37E
FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14 3/4" Casing Size: 11 3/4"

Cemented with: 500 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 900 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2

Cemented with: 1500 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Total Depth: 6750'

Injection Interval

6486' feet to 6633' Perforated

(Perforated or Open Hole; indicate which)

1350
6486

INJECTION WELL DATA SHEET

Tubing Size: _____ 2 3/8"_____Lining Material: ___ Internal Plastic Coating _____

Type of Packer: _____5 ½" Nickel Plated Injection Packer_____

Packer Setting Depth: _____~6440'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes_____

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the Injection Formation: _____Drinkard_____

3. Name of Field or Pool (if applicable): ___Drinkard_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____No_____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   Queen – 3357', Grayburg – 3608', San Andres – 3866', Glorieta – 5085', Blinebry – 5494', Tubb – 6051', Drinkard – 6403', Abo – 6660', Simpson – 7375', Ellenburger – 8080'

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Chevron Corporation

WELL NAME & NUMBER: Central Drinkard Unit #444 No API Yet

WELL LOCATION: 1410' FSL 1345' FEL | J | 32 | 21S | 37E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14 3/4" Casing Size: 11 3/4"

Cemented with: 500 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 900 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2

Cemented with: 1500 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: _ Circulated __

Total Depth: 6750'

Injection Interval

6486' feet to 6633' Perforated

(Perforated or Open Hole; indicate which)

1350

6486

INJECTION WELL DATA SHEET

Tubing Size: _____ 2 3/8"_____Lining Material: ___ Internal Plastic Coating _____

Type of Packer: _____5 ½" Nickel Plated Injection Packer_____

Packer Setting Depth: _____~6440'_____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes_____

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the Injection Formation: _____Drinkard_____

3. Name of Field or Pool (if applicable): ___Drinkard_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____No_____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   Queen – 3357', Grayburg – 3608', San Andres – 3866', Glorieta – 5085', Blinebry – 5494', Tubb – 6051', Drinkard – 6403', Abo – 6660', Simpson – 7375', Ellenburger – 8080'

Central Drinkard Unit

Drinkard Injection Well Completion Procedure (Typical):

1. MIRU PU & RU. ND WH & NU BOP. Test BOP's as required. PU & RIH w/ 4-3/4" bit on 2-7/8" workstring to PBTD of 6683'. POH & LD bit.

2. PU and GIH w/ 5-1/2" PPI packer w/ SCV and 12' element spacing on 2-7/8" workstring. Test PPI packer in blank pipe. Mark Settings.

3. MI & RU DS Services. Acidize perfs 6616'-6648' with **1,200 gal** 15% NEFE HCl acid* at a maximum rate **of 1 BPM** and a maximum surface pressure of **4,500 psi** as follows:

Interval	Amt Acid (gals)	Max Rate	PPI Setting
6640-6648'	400	1 BPM	6638-6650'
6630-6636'	300	1 BPM	6628-6640'
6616-6626'	500	1 BPM	6615-6627'

Displace acid with 8.6 PPG cut brine water -- do not over displace. Use a SCV to control displacement fluid. Record ISIP, 5 & 10 minute SIP's. RD and release DS services. **Note: If communication occurs during treatment of any interval, monitor casing pressure and attempt to complete stage w/o exceeding 2,000 psi csg pressure. If cannot, then move PPI to next setting depth and combine treatment volumes of the intervals.**

* Acid system to contain:

1 GPT A264	Corrosion Inhibitor
8 GPT L63	Iron Control Agents
2 PPT A179	Iron Control Aid
20 GPT U66	Mutual Solvent
2 GPT W53	Non-Emulsifier

4. Release PPI & PUH to approximately 6500'. Fish SCV. Swab back all intervals together. Recover 100% of treatment and load volumes before shutting well in for night, if possible. Report recovered volumes, pressures, and/or swabbing fluid levels. **Note: Selectively swab perfs as directed by engineering if excessive water is produced.** Release PPI pkr and TOH.

5. PU and RIH w/ 5-1/2"x 2-3/8" Arrowset AS-1X stainless packer and pump out plug w/ 2.25" profile nipple, 2-3/8" stainless on/off tool, and on 2-3/8" internally plastic coated tubing. Set packer at ~6560'. Release on/off tool and circulate corrosion inhibited packer fluid up backside. Latch tubing to on/off tool. Pressure up and release pump out plug. Chart backside as per NMOCD specifications and send chart to CVX Regulatory for submittal to NMOCD.

6. Remove BOP's and install WH. Install flowlines and valves. RD & release pulling unit. Turn well over to production. Reporting injection rates, choke sizes, and pressures.

ATTACHMENT TO FORM C-108

RE: Central Drinkard Unit – Well #'s 439, 440, 441, 442 & 444

PART I Chevron Corporation plans to drill the above referenced wells as injection wells in the Drinkard formation.

PART II Chevron Corporation
15 Smith Rd
Midland, TX 79705

PART III Well Data Sheets attached

PART IV This is an expansion of an existing project.

PART V Map attached designating ½ mile and 2 mile radius of review area.

PART VI There are 66 wells within the area of review which penetrate the proposed injection zone. Two wells are P&A. Well tabulation and P&A Schematics are attached.

PART VII 1) Anticipated injection rates could be as high as 2000 barrels of water per day for each well. Average rates are anticipated to be half of these maximums.

2) This will be a closed system.

3) The proposed average injection pressure is 1350 psi and the maximum injection pressure is 1500 psi.

4) The water to be injected is produced water from the Central Drinkard Unit and on an as needed basis, the Eunice King Lease, which produces from the Grayburg San Andres formation.

5) Injection is for production enhancement, not disposal, and is in a zone which is productive of oil or gas.

PART VIII The proposed injection zone is the Drinkard, and the lithology is dolomite. The top of the Drinkard is approximately 6403' MD, and the injection zone is at 6525'-6665'. Fesh water zones in the area are the Ogallala at 100'-250' from the surface and the Chinle at 250'-350'. There is no fresh water known below the injection zone.

PART IX The stimulation program will be ~4,000 gallons 20% HCL acid and Frac with 60K 20/40 Resin Coated Sand.

PART X Well logs and test data will be submitted as soon as the wells have been drilled.

PART XI There are no fresh water wells which are producing and available within the area of review.

PART XII Chevron Corporation has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

PART XIII Copies of the OCD Form C-108, the Well Data Sheet and map have been sent to the offset operators and surface owner as per the listing below.

OXY USA Inc
P. O. Box 4294
Houston, Texas 77210

Sandridge Exp & Prod LLC
123 Robert S. Kerr Avenue
Oklahoma city, OK 73102-6406

John H. Hendrix Corporation
P. O. Box 3040
Midland, Texas 79702-3040

Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, TX 77056-4400

Range Operating New Mexico Inc.
100 Throckmorton St.,
Suite 1200
Ft Worth, TX 76102

Surface Owner: State of New Mexico

A copy of the Legal Notice as published in the Hobbs News-Sun is attached to this filing. Certified copy will be forwarded as soon as it is received in this office.

Waiting for this 4-25-10

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06882

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
TURNER

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

8. Well No.
3

3. Address of Operator
P. O. Box 3092, Houston, TX 77253

9. Pool name or Wildcat
Paddock

4. Well Location
Unit Letter P : 560 Feet From The South Line and 760 Feet From The East Line

Section 29 Township 21-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3477'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☒
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIG UP DATE - 1/29/92. MI X RUSU X PTG. RIH AND SET CIBP AT 5093' X DUMP 35' CMT ON TOP CIBP. PRS TST 7" CSG X 500 PSI X 500 PSI ON 9-5/8" CSG. CSG LEAK 3651. CIRC BETWEEN 7" X 9-5/8" CSG X 400 PSI. CUT OFF 7" CSG AT 3985'. UNABLE TO PULL. CUT CSG AT 3410'. PULL CSG. PULL 2-7/8" TBG. RIH X SPOT 25 SX CMT FROM 4035'-3935' X PTG X SPOT 25 SX CMT FROM 3701'-3601' X PTG X SPOT 40 SX CMT FROM 3460'-3360' X PTG X SDOW X WOC. TAG CMT PLUG 3362' X PTG X SPOT 30 SX CMT FROM 3054'-2954' X PTG X SPOT 30 SX CMT FROM 2862'-2762' X PTG X SPOT 30 SX CMT FROM 1260'-1160' X PTG X LD X SPOT 10 SX CMT OF SURF. INSTALL PXA MARKER. RD X MOSU - 02/10/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 5/22/92

TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 713/ 596-7686

(This space for State Use)

APPROVED BY [signature] TITLE OIL & GAS INSPECTOR DATE NOV 03 '92

CONDITIONS OF APPROVAL, IF ANY:

Well: **Turner #3** **Field: Paddock** **Operator: Amoco**

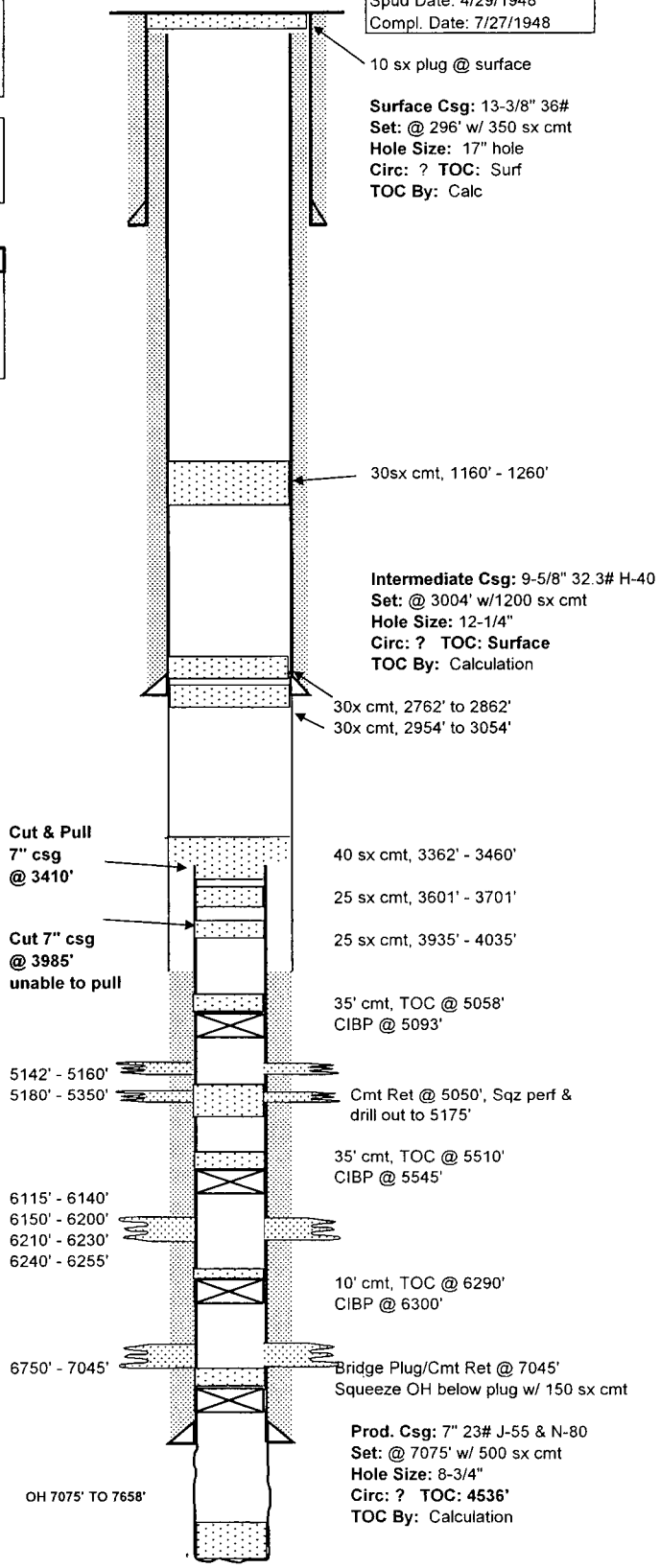
Location:
560' FSL & 760' FEL
Unit Letter: P
Section: 29
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL:
KB:
DF: 3477'

FORMATIONS
Top of Salt: 1300
T/ Glorieta - 5095
T/Tubb - 6085
T/Montoya - 7285

Current
Wellbore Diagram

Well ID Info:
API No: 30-025-06882
P&A'd: 2/10/1992
Spud Date: 4/29/1948
Compl. Date: 7/27/1948



PBTD: 7203'
TD: 7658'

Updated: 2/25/2010 **By: Bob Hall**

Submit 3 Copies to Appropriate District Office

2

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-06962

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: CHEVRON U.S.A. INC.

8. Well No. 148

3. Address of Operator: P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE

9. Pool name or Wildcat: DRINKARD

4. Well Location
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 33 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3457' GR

11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTER CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABAN.	[X]
PULL OR ALTER CASING	[ ]			CASING TEST AND CMT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 1-2 THRU 1--94
PLUG #1, SET CIBP @ 6440', W/25 SX CMT ON TOP. (COVERS 5" SHOE)
PLUG #2, 35 SX CMT F/5000-5200' (COVERS GLORIETTA)
PLUG #3, PERF 5" CSG @ 3600,PRES UP TO 400# W/NO BLEED OFF. SPOT 25 SX CMT PLUG
(OK'D BY JERRY SEXTON W/OCD) PLUG #4, PERF @ 1250', SQZ W/65 SX PLUG
ESTAB CIRC DN 5" & UP 7" CSG, CIRC DN 5" & UP 7" SURFACE TO 1250'.
SET 10 SX SURFACE PLUG
PLACE 9.5 PPG MUD BETWEEN ALL PLUGS.
PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER
CHANGE STATUS OF WELL TO PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 1/12/94

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY [illegible] TITLE [illegible] DATE FEB 15 1994

CONDITIONS OF APPROVAL, IF ANY:

Well: **Central Drinkard Unit #148** **Field: Central Drinkard Unit** **Operator: Chevron**

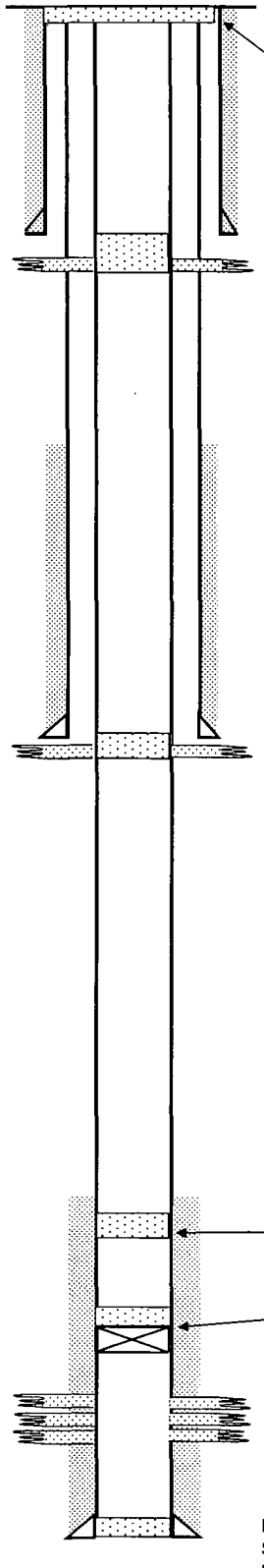
Location:
1980' FSL & 660' FWL
Unit Letter: L
Section: 33
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3457'
KB:
DF:

FORMATIONS
Top of Salt:
T/ Yates -
T/San Andres -
T/Glorieta -

Current
Wellbore Diagram

Well ID Info:
API No: 30-025-06962
P&A'd: 1/1994
Spud Date: 9/20/1938
Deepened: 5/15/1946
Compl. Date: 7/6/1946



10 sx plug @ surface

Surface Csg: 8-5/8" 28# 10 Rd
Set: @ 1202' w/ 500 sx cmt
Hole Size: 11" hole
Circ: Yes **TOC:** Surf
TOC By: Circ

Perf @ 1250'
Squeeze with
65 sx cmt

Intermediate Csg: 7" 20 10 Rd
Set: @ 3569' w/100 sx cmt
Hole Size: 8"
Circ: No TOC: 2846'
TOC By: Calculation

Perf @ 3600'
Pressure up to 400psi with
no bleed-off.
Spot 25 sx cmt

Spot 35 sx cmt
5000 - 5200'

CIBP @ 6440'
Top with 25 sx cmt

Perfs:
6490 - 6504'
6516 - 6554'
6556 - 6602'

Prod. Csg: 5" 15# N-80
Set: @ 6623' w/ 300 sx cmt
Hole Size: 7-7/8"
Circ: No TOC: 4900'
TOC By: Temp Survey

PBTD: 6605'
TD: 6623'

Well Selection Criteria Quick Print

(Field_No = 2606)

LIST DOES NOT INCLUDE NSW PROPOSED INJ Wells

API Well #	Well Name and No.		Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-025-25223-00-00	CENTRAL DRINKARD UNIT	412	CHEVRON USA INC	G	A	Lea	P	A	29	21 S	37 E	670 N	270 E	NSL-750	
30-025-25224-00-00	CENTRAL DRINKARD UNIT	413	CHEVRON USA INC	I	A	Lea	P	B	29	21 S	37 E	910 N	1857 E	DHC-256	1/25/2010
30-025-06899-00-00	CENTRAL DRINKARD UNIT	106	CHEVRON USA INC	O	A	Lea	P	B	29	21 S	37 E	660 N	1980 E		
30-025-39096-00-00	CENTRAL DRINKARD UNIT	437	CHEVRON USA INC	I	A	Lea	P	B	29	21 S	37 E	660 N	2486 E		1/25/2010
30-025-06899-00-00	CENTRAL DRINKARD UNIT	106	CHEVRON USA INC	O	A	Lea	P	B	29	21 S	37 E	660 N	1980 E		
30-025-06891-00-00	CENTRAL DRINKARD UNIT	158	CHEVRON USA INC	O	A	Lea	P	C	29	21 S	37 E	660 N	1980 W		11/6/2008
30-025-37806-00-00	CENTRAL DRINKARD UNIT	435D	CHEVRON USA INC	O	C	Lea	P	D	29	21 S	37 E	340 N	660 W		
30-025-39095-00-00	CENTRAL DRINKARD UNIT	436	CHEVRON USA INC	O	A	Lea	P	D	29	21 S	37 E	660 N	1010 W		2/20/2009
30-025-39094-00-00	CENTRAL DRINKARD UNIT	435	CHEVRON USA INC	I	A	Lea	P	D	29	21 S	37 E	660 N	340 W		1/25/2010
30-025-06893-00-00	CENTRAL DRINKARD UNIT	160	CHEVRON USA INC	I	A	Lea	P	E	29	21 S	37 E	1980 N	660 W	WFX-409	1/25/2010
30-025-26446-00-00	CENTRAL DRINKARD UNIT	427	CHEVRON USA INC	O	A	Lea	P	G	29	21 S	37 E	2530 N	2430 E	NSL-1071	11/6/2008
30-025-06896-00-00	CENTRAL DRINKARD UNIT	107	CHEVRON USA INC	I	A	Lea	P	G	29	21 S	37 E	1980 N	1980 E	R-4256	1/25/2010
30-025-06895-00-00	CENTRAL DRINKARD UNIT	108	CHEVRON USA INC	O	P	Lea	P	H	29	21 S	37 E	1980 N	660 E		
30-025-26445-00-00	CENTRAL DRINKARD UNIT	426	CHEVRON USA INC	G	A	Lea	P	H	29	21 S	37 E	2530 N	220 E	NSL-1071	6/20/2000
30-025-06877-00-00	CENTRAL DRINKARD UNIT	117	CHEVRON USA INC	I	A	Lea	P	I	29	21 S	37 E	1980 S	660 E	R-2909	1/25/2010
30-025-06878-00-00	CENTRAL DRINKARD UNIT	118	CHEVRON USA INC	O	A	Lea	P	J	29	21 S	37 E	1650 S	2310 E		7/30/2008
30-025-25515-00-00	CENTRAL DRINKARD UNIT	418	CHEVRON USA INC	G	A	Lea	P	J	29	21 S	37 E	1335 S	1335 E	NSL-842	7/30/2008
30-025-06888-00-00	CENTRAL DRINKARD UNIT	162	CHEVRON USA INC	I	A	Lea	P	K	29	21 S	37 E	1980 S	1980 W	R-4256	1/25/2010
30-025-30418-00-00	CENTRAL DRINKARD UNIT	433	CHEVRON USA INC	O	A	Lea	P	L	29	21 S	37 E	1600 S	1100 W		3/25/2005
30-025-09935-00-00	CENTRAL DRINKARD UNIT	163	CHEVRON USA INC	O	T	Lea	P	L	29	21 S	37 E	2310 S	330 W		12/7/2005
30-025-06886-00-00	CENTRAL DRINKARD UNIT	164	CHEVRON USA INC	I	A	Lea	P	M	29	21 S	37 E	660 S	660 W	R-4256	1/25/2010
30-025-06885-00-00	CENTRAL DRINKARD UNIT	165	CHEVRON USA INC	O	A	Lea	P	N	29	21 S	37 E	660 S	1980 W		6/6/2007
30-025-06881-00-00	CENTRAL DRINKARD UNIT	121	CHEVRON USA INC	I	A	Lea	P	O	29	21 S	37 E	330 S	2310 E	R-4256	1/25/2010
30-025-26451-00-00	CENTRAL DRINKARD UNIT	432	CHEVRON USA INC	O	P	Lea	P	P	29	21 S	37 E	110 S	150 E	NSL-1071	4/29/2009
30-025-06880-00-00	CENTRAL DRINKARD UNIT	122	CHEVRON USA INC	O	A	Lea	P	P	29	21 S	37 E	660 S	660 E		
30-025-06904-00-00	CENTRAL DRINKARD UNIT	119	CHEVRON USA INC	I	A	Lea	P	I	30	21 S	37 E	2160 S	330 E	R-2909	1/25/2010
30-025-06903-00-00	CENTRAL DRINKARD UNIT	120	CHEVRON USA INC	O	A	Lea	P	P	30	21 S	37 E	990 S	330 E	TAX-23-0	4/23/2009
30-025-06920-00-00	CENTRAL DRINKARD UNIT	135	CHEVRON USA INC	I	A	Lea	P	A	31	21 S	37 E	330 N	330 E	R-4256	1/25/2010
30-025-06921-00-00	CENTRAL DRINKARD UNIT	136	CHEVRON USA INC	O	A	Lea	P	H	31	21 S	37 E	1980 N	330 E		8/31/2009
30-025-06917-00-00	CENTRAL DRINKARD UNIT	151	CHEVRON USA INC	I	A	Lea	P	I	31	21 S	37 E	1980 S	330 E	R-4256	1/25/2010

Well Selection Criteria Quick Print

(Field_No = 2606)

API Well #	Well Name and No.		Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-025-06853-00-00	CENTRAL DRINKARD UNIT	101	CHEVRON USA INC	O	A	Lea	P	A	28	21 S	37 E	554 N	766 E		11/27/2009
30-025-25222-00-00	CENTRAL DRINKARD UNIT	411	CHEVRON USA INC	I	A	Lea	P	B	28	21 S	37 E	939 N	1655 E	WFX-826	1/25/2010
30-025-37805-00-00	CENTRAL DRINKARD UNIT	434	CHEVRON USA INC	O	A	Lea	P	B	28	21 S	37 E	400 N	2450 E		
30-025-06862-00-00	CENTRAL DRINKARD UNIT	103	CHEVRON USA INC	O	A	Lea	P	C	28	21 S	37 E	554 N	1874 W		3/25/2005
30-025-25212-00-00	CENTRAL DRINKARD UNIT	409	CHEVRON USA INC	I	A	Lea	P	C	28	21 S	37 E	977 N	2236 W	WFX-826	1/25/2010
30-025-25184-00-00	CENTRAL DRINKARD UNIT	408	CHEVRON USA INC	I	A	Lea	P	D	28	21 S	37 E	972 N	1305 W	NSL-742	1/25/2010
30-025-06842-00-00	CENTRAL DRINKARD UNIT	104	CHEVRON USA INC	O	A	Lea	P	D	28	21 S	37 E	766 N	554 W	NSL-234	3/25/2005
30-025-06840-00-00	CENTRAL DRINKARD UNIT	109	CHEVRON USA INC	I	A	Lea	P	E	28	21 S	37 E	2086 N	454 W	R-2909	1/25/2010
30-025-06841-00-00	CENTRAL DRINKARD UNIT	110	CHEVRON USA INC	O	T	Lea	P	F	28	21 S	37 E	1874 N	1874 W		10/31/2007
30-025-06845-00-00	CENTRAL DRINKARD UNIT	111	CHEVRON USA INC	I	A	Lea	P	G	28	21 S	37 E	1874 N	1874 E	R-4256	1/25/2010
30-025-26444-00-00	CENTRAL DRINKARD UNIT	425	CHEVRON USA INC	G	T	Lea	P	G	28	21 S	37 E	2310 N	2310 E		6/24/2008
30-025-06866-00-00	CENTRAL DRINKARD UNIT	112	CHEVRON USA INC	O	A	Lea	P	H	28	21 S	37 E	1820 N	990 E	1RP-770	9/3/2009
30-025-25252-00-00	CENTRAL DRINKARD UNIT	414	CHEVRON USA INC	G	A	Lea	P	H	28	21 S	37 E	1728 N	1250 E	NSL-761	3/25/2005
30-025-25253-00-00	CENTRAL DRINKARD UNIT	415	CHEVRON USA INC	G	T	Lea	P	I	28	21 S	37 E	2212 S	1146 E	NSL-762	10/8/2009
30-025-06832-00-00	CENTRAL DRINKARD UNIT	113	CHEVRON USA INC	O	T	Lea	P	I	28	21 S	37 E	1980 S	660 E		8/24/2009
30-025-06861-00-00	CENTRAL DRINKARD UNIT	114	CHEVRON USA INC	O	A	Lea	P	J	28	21 S	37 E	2086 S	2086 E		3/12/2001
30-025-25545-00-00	CENTRAL DRINKARD UNIT	417	CHEVRON USA INC	O	T	Lea	P	K	28	21 S	37 E	1485 S	1385 W	NSL-854	10/17/2008
30-025-06818-00-00	CENTRAL DRINKARD UNIT	115	CHEVRON USA INC	I	A	Lea	P	K	28	21 S	37 E	2086 S	1874 W	R-2909	1/25/2010
30-025-25549-00-00	CENTRAL DRINKARD UNIT	424	CHEVRON USA INC	G	A	Lea	P	L	28	21 S	37 E	2575 S	1305 W	NSL-855	3/25/2005
30-025-25694-00-00	CENTRAL DRINKARD UNIT	419	CHEVRON USA INC	O	T	Lea	P	L	28	21 S	37 E	1631 S	260 W		10/31/2007
30-025-06867-00-00	CENTRAL DRINKARD UNIT	116	CHEVRON USA INC	O	A	Lea	P	L	28	21 S	37 E	1980 S	660 W		10/17/2008
30-025-06868-00-00	CENTRAL DRINKARD UNIT	123	CHEVRON USA INC	I	A	Lea	P	M	28	21 S	37 E	660 S	660 W	R-2907	1/25/2010
30-025-06870-00-00	CENTRAL DRINKARD UNIT	124	CHEVRON USA INC	O	A	Lea	P	N	28	21 S	37 E	589 S	1909 W		10/17/2008
30-025-25627-00-00	CENTRAL DRINKARD UNIT	423	CHEVRON USA INC	G	A	Lea	P	N	28	21 S	37 E	1305 S	2525 W	NSL-879	3/12/2001
30-025-06813-00-00	CENTRAL DRINKARD UNIT	125	CHEVRON USA INC	I	P	Lea	P	O	28	21 S	37 E	554 S	2086 E		3/29/2002
30-025-25262-00-00	CENTRAL DRINKARD UNIT	416	CHEVRON USA INC	G	P	Lea	P	P	28	21 S	37 E	1305 S	348 E	NSL-766	3/5/2002
30-025-06831-00-00	CENTRAL DRINKARD UNIT	126	CHEVRON USA INC	O	P	Lea	P	P	28	21 S	37 E	640 S	660 E		3/1/2002
30-025-06831-00-00	CENTRAL DRINKARD UNIT	126	CHEVRON USA INC	O	P	Lea	P	P	28	21 S	37 E	640 S	660 E		3/1/2002
30-025-06898-00-00	CENTRAL DRINKARD UNIT	105	CHEVRON USA INC	O	A	Lea	P	A	29	21 S	37 E	660 N	660 E		11/6/2008
30-025-39097-00-00	CENTRAL DRINKARD UNIT	438	CHEVRON USA INC	I	A	Lea	P	A	29	21 S	37 E	1235 N	790 E		1/25/2010

Well Selection Criteria Quick Print

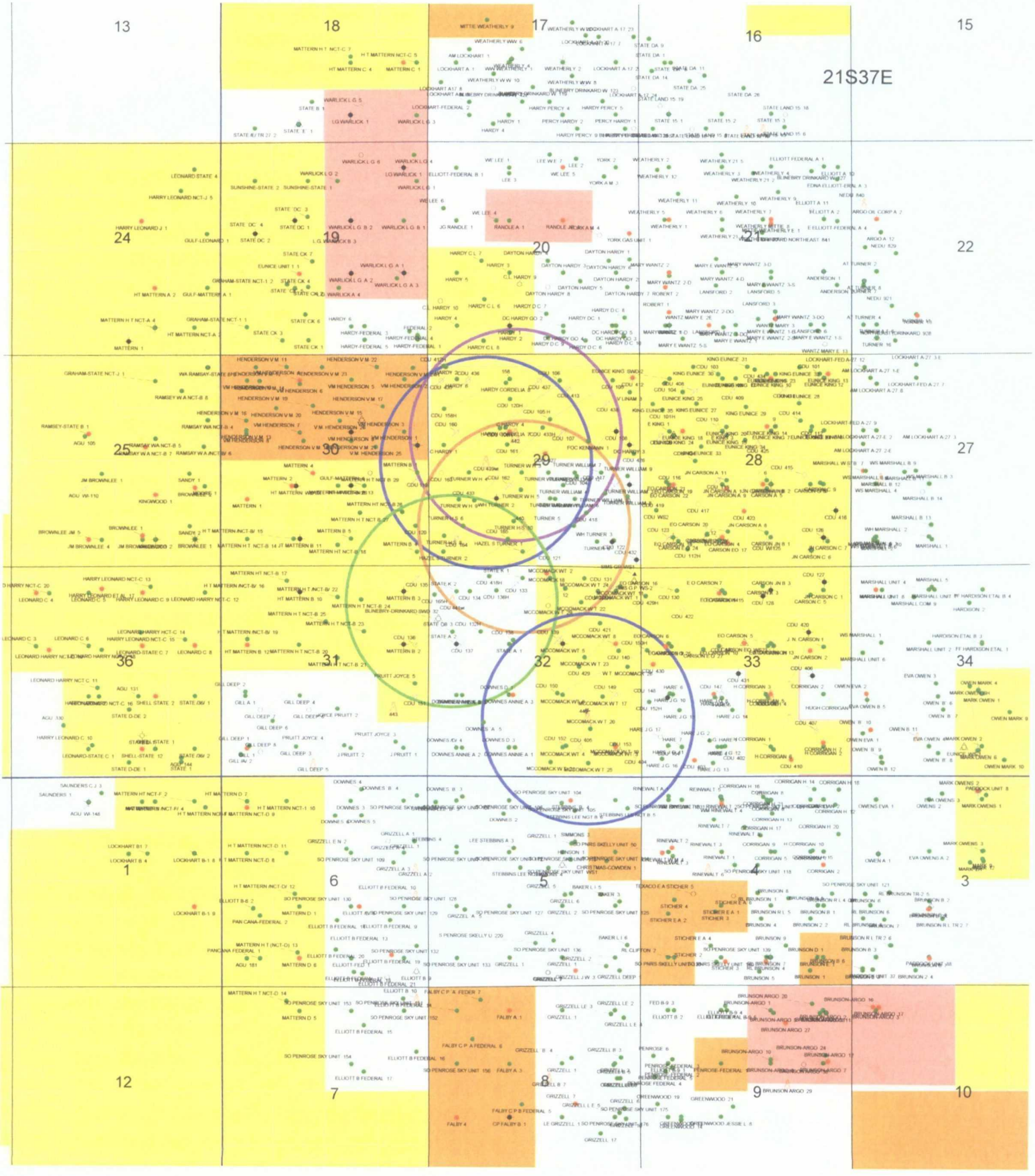
(Field_No = 2606)

API Well #	Well Name and No.		Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-025-06942-00-00	CENTRAL DRINKARD UNIT	131	CHEVRON USA INC	I	A	Lea	P	A	32	21 S	37 E	554 N	766 E		1/30/2009
30-025-06941-00-00	CENTRAL DRINKARD UNIT	132	CHEVRON USA INC	O	A	Lea	P	B	32	21 S	37 E	554 N	1874 E		6/10/2009
30-025-06948-00-00	CENTRAL DRINKARD UNIT	133	CHEVRON USA INC	I	A	Lea	S	C	32	21 S	37 E	480 N	2160 W	R-4256	1/25/2010
30-025-06949-00-00	CENTRAL DRINKARD UNIT	134	CHEVRON USA INC	O	A	Lea	S	D	32	21 S	37 E	660 N	990 W		6/10/2009
30-025-06929-00-00	CENTRAL DRINKARD UNIT	137	CHEVRON USA INC	I	A	Lea	S	E	32	21 S	37 E	1980 N	810 W	R-4256	1/25/2010
30-025-06928-00-00	CENTRAL DRINKARD UNIT	138	CHEVRON USA INC	O	A	Lea	S	F	32	21 S	37 E	1880 N	2080 W		6/10/2009
30-025-06943-00-00	CENTRAL DRINKARD UNIT	139	CHEVRON USA INC	I	A	Lea	P	G	32	21 S	37 E	1874 N	2086 E	R-4256	1/25/2010
30-025-26448-00-00	CENTRAL DRINKARD UNIT	429	CHEVRON USA INC	O	A	Lea	P	G	32	21 S	37 E	2500 N	1540 E	NSL-1071	1/31/2008
30-025-06939-00-00	CENTRAL DRINKARD UNIT	140	CHEVRON USA INC	O	A	Lea	P	H	32	21 S	37 E	2086 N	554 E		6/10/2009
30-025-25695-00-00	CENTRAL DRINKARD UNIT	421	CHEVRON USA INC	O	A	Lea	P	H	32	21 S	37 E	1465 N	1056 E	WFX-826	6/10/2009
30-025-06936-00-00	CENTRAL DRINKARD UNIT	149	CHEVRON USA INC	I	A	Lea	P	I	32	21 S	37 E	1980 S	660 E	R-4256	1/25/2010
30-025-06944-00-00	CENTRAL DRINKARD UNIT	150	CHEVRON USA INC	O	A	Lea	P	J	32	21 S	37 E	2086 S	2086 E		6/10/2009
30-025-06945-00-00	CENTRAL DRINKARD UNIT	152	CHEVRON USA INC	O	A	Lea	P	O	32	21 S	37 E	766 S	1874 E		6/10/2009
30-025-25160-00-00	CENTRAL DRINKARD UNIT	405	CHEVRON USA INC	G	T	Lea	P	O	32	21 S	37 E	660 S	1535 E	NSL-736	4/17/2008
30-025-25159-00-00	CENTRAL DRINKARD UNIT	404	CHEVRON USA INC	G	T	Lea	P	P	32	21 S	37 E	460 S	165 E	NSL-736	4/17/2008
30-025-06976-00-00	CENTRAL DRINKARD UNIT	130	CHEVRON USA INC	O	T	Lea	P	D	33	21 S	37 E	660 N	660 W	WFX-826	4/26/2002
30-025-25696-00-00	CENTRAL DRINKARD UNIT	422	CHEVRON USA INC	G	T	Lea	P	D	33	21 S	37 E	1155 N	1000 W		10/13/2009
30-025-26449-00-00	CENTRAL DRINKARD UNIT	430	CHEVRON USA INC	O	A	Lea	P	E	33	21 S	37 E	2500 N	275 W	NSL-1071	
30-025-06978-00-00	CENTRAL DRINKARD UNIT	141	CHEVRON USA INC	I	A	Lea	P	E	33	21 S	37 E	1980 N	660 W	R-4256	1/25/2010
30-025-06980-00-00	CENTRAL DRINKARD UNIT	142	CHEVRON USA INC	O	T	Lea	P	F	33	21 S	37 E	1980 N	1980 W		11/10/2008
30-025-25337-00-00	CENTRAL DRINKARD UNIT	420	CHEVRON USA INC	G	P	Lea	P	H	33	21 S	37 E	2030 S	1520 E		3/21/2002
30-025-06991-00-00	CENTRAL DRINKARD UNIT	146	CHEVRON USA INC	O	P	Lea	P	J	33	21 S	37 E	1909 S	2051 E		2/19/2003
30-025-25335-00-00	CENTRAL DRINKARD UNIT	406	CHEVRON USA INC	G	P	Lea	P	J	33	21 S	37 E	2200 S	1470 E		10/10/2001
30-025-26450-00-00	CENTRAL DRINKARD UNIT	431	CHEVRON USA INC	O	P	Lea	P	K	33	21 S	37 E	2493 S	2392 W	NSL-1071	11/20/2001
30-025-06963-00-00	CENTRAL DRINKARD UNIT	147	CHEVRON USA INC	I	P	Lea	P	K	33	21 S	37 E	1880 S	1980 W	R-4256	3/29/2002
30-025-06962-00-00	CENTRAL DRINKARD UNIT	148	CHEVRON USA INC	O	P	Lea	P	L	33	21 S	37 E	1980 S	660 W		
30-025-06960-00-00	CENTRAL DRINKARD UNIT	154	CHEVRON USA INC	O	T	Lea	P	M	33	21 S	37 E	660 S	660 W		10/30/2007
30-025-25158-00-00	CENTRAL DRINKARD UNIT	403	CHEVRON USA INC	G	A	Lea	P	M	33	21 S	37 E	330 S	1305 W	NSL-736	2/29/2000
30-025-25157-00-00	CENTRAL DRINKARD UNIT	402	CHEVRON USA INC	G	T	Lea	P	N	33	21 S	37 E	2200 S	1470 W		4/17/2008
30-025-25235-00-00	CENTRAL DRINKARD UNIT	410	CHEVRON USA INC	G	A	Lea	P	O	33	21 S	37 E	340 S	1465 E	NSL-754	12/26/2008

Well Selection Criteria Quick Print

(Field_No = 2606)

API Well #	Well Name and No.		Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-025-25336-00-00	CENTRAL DRINKARD UNIT	407	CHEVRON USA INC	G	T	Lea	P	P	33	21 S	37 E	1475 S	1440 E		12/26/2008
30-025-06989-00-00	CENTRAL DRINKARD UNIT	157	CHEVRON USA INC	O	P	Lea	P	P	33	21 S	37 E	660 S	660 E		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API	WELLID	PROPERTYNAME	WELLTYPE	WELLSTATUS	Csg Type	Hole Size	Csg Size	Set At	SX Cmnt	Cmnt Top	Meth Det	POOLNAME	OGRIDNAME	COUNTYNAME	TOWNSHIP	RANGE	SECTION	UNIT	LAT	LONG	FTGNS	NSCODE	FTGEW	EWCODE	DEPTH TGT	DEPTH TVD	SPUD DATE	COMP DATE	PLUG DATE
P&A WELLS																												
3002506882	3	TURNER	O	PA	Surf	17.25"	13.325"	296'	350	surf	circ	✓	BP AMER	Lea	21.0S	37E	29	P			560	S	760	E	7657		4/30/48	7/27/48	2/10/92
					Inter	12.25"	9.625"	3004'	1200	surf	circ	✓																	
					Prod	8.75"	7"	7075'	500																				
3002506962	148	CENT DRINKARD UNIT	O	PA	Surf	11"	8.625"	1202'	500	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	33	L			1980	S	660	W	6623		9/20/38	12/1/38	1/12/94
					Inter	8"	7"	3569'	100																				
					Prod	6.25"	5"	6623'	300	4900'	✓ TS																		
ACTIVE WELLS																												
3002506878	118	CENT DRINKARD UNIT	O	A	Surf	15"	13.325"	325'	150	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	29	J			1650	S	2310	E	6645		6/4/37	9/21/37	
					Inter	10"	8.625"	1292'	50	surf	circ																		
					Inter	8.75"	7"	6567'	300																				
					Prod	6.75"	5.5"	7852'	400	1953'	calc																		
3002506880	122	CENTRAL DRINKARD UNIT	O	A	Surf		8.625"	1196'	150	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	P	32.44441681	-103.1786445	660	S	660	E	6638	6638	4/2/47	6/9/47	
					Inter		7"	3496'	200	surf	circ																		
					Prod	6.25"	5"	6638'	300	3700'	TS																		
3002506881	121	CENT DRINKARD UNIT	I	A	Surf		10'	160'	100	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	29	O			330	S	2310	E	6625		2/20/37	4/11/37	
					Inter		8.25"	1193'	50	774'	calc																		
					Prod		4.5"	6624'	400	2725'	TS																		
3002506885	165	CENTRAL DRINKARD UNIT	O	A	Surf	17.50"	13.325"	329'	240	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	N	32.44442726	-103.1871515	660	S	1980	W	6635	6635	8/6/47	9/8/47	
					Inter	12.25"	8.625"	2784'	1000	3300'	calc																		
					Prod	8.75"	7"	6655'	500	3300'	calc																		
3002506886	164	CENTRAL DRINKARD UNIT	I	A	Surf	17"	13.325"	315	300	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	M	32.44443249	-103.1914512	660	S	660	W	6627	6627	1/9/48	3/1/48	
					Inter	10"	7.625"	2796	1000	surf	calc																		
					Prod	7"	5.5"	6628	400	3855	calc																		
3002506888	162	CENT DRINKARD UNIT	I	A	Surf	18"	13.325	315'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	29	K			1980	S	1980	W	6629		5/22/47	7/11/47	
					Inter	12.25"	7.625"	2899'	1000	800'	TS																		
					Prod	8.75"	5.5"	5518'	300	2829'	TS																		
3002506891	158	CENTRAL DRINKARD UNIT	O	A	Surf	11"	9.625"	1239'	220	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	C	32.45531357	-103.1871595	660	N	1980	W	6650	6650	10/7/38	1/4/39	
					Inter	8.75"	7"	3670'	175	1500	calc																		
					Prod	6.25"	5"	6650'	215	4135'	calc																		

2 P&A'D
— 64 Active Wells —

3002506892	4	CORDELIA HARDY	G	A	Surf	17.25"	13.325"	323'	250	surf	circ	EUMONT;YATES-7 RVRS-QUEEN (GAS)	JOHN H HENDRIX CORP	Lea	21.0S	37E	29	F	32.45168519	-103.1871568	1980	N	1980	W	6644	6644	3/1/47	4/28/47	
					Inter	12.25"	9.625"	3806'	1000	500'	TS																				
					Prod	8.75"	7"	6644'	425	4706'	calc																				
3002506893	160	CENTRAL DRINKARD UNIT	I	A	Surf	17.25"	13.325"	301'	250	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	E	32.45169198	-103.1914565	1980	N	660	W	6655	6655	1/13/48	3/14/48	
					Inter	12.25"	9.625"	3950'	1000	3300'	calc																				
					Prod	8.75"	7"	6655'	550	3300'	calc																				
3002506894	6	CORDELIA HARDY	O	A	Surf	17.25"	13.325"	301'	300	surf	circ	BLINEBRY OIL AND GAS (OIL)	JOHN H HENDRIX CORP	Lea	21.0S	37E	29	D	32.45532036	-103.1914592	660	N	660	W	6650	6660	3/27/48	5/14/48	
			O	A	Inter	12.25"	9.625"	2956'	1500	surf	circ	DRINKARD																			
			O	A	Prod	8.75"	7"	6650'	650	surf	circ	PADDOCK																			
3002506896	107	CENTRAL DRINKARD UNIT	I	A	Surf	17.25"	13.125"	290'	290	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	G	32.45167865	-103.1829491	1980	N	1980	E	7065	7065	12/15/46	2/12/47	
					Inter	12.25"	9.625"	2900'	1300	1250'	calc																				
					Prod	8.75"	7"	6571'	700	2710'	calc																				
3002506903	120	CENTRAL DRINKARD UNIT	O	A	Surf	17.25"	13.325"	297'	300	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	30	P	32.44534134	-103.1946767	990	S	330	E	6613	6613	4/2/49	5/17/49	
					Inter	12.25"	9.625"	2800'	1500	surf	calc																				
					Prod	8.75"	7"	6250'	650	3270	calc																				
3002506904	119	CENTRAL DRINKARD UNIT	I	A	Surf	17.25"	13.325"	293'	300	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	30	I	32.44855739	-103.194679	2160	S	330	E	6624	6624	7/23/49	8/30/49	
					Inter	12.25"	9.625"	2800'	1300	surf	calc																				
					Prod	8.75"	7"	6529'	700	3317	calc																				
3002506909	3	V M HENDERSON	O	A	Surf	17.5"	13.325"	254	300	surf	circ	BLINEBRY OIL AND GAS (OIL)	CHEVRON U S A INC	Lea	21.0S	37E	30	H	32.45169496	-103.1957563	1980	N	660	E	6657	6657	5/20/50	7/16/50	
					Inter	10.75"	8.625"	2864	1000	1192	calc	PENROSE SKELLY;GRAYBURG																				
					Prod	7.875"	5.5"	6657	1000	3379	calc																				
3002506908	2	V M HENDERSON	G	A	Surf	17.25"	13.325"	251	300	surf	circ	BLINEBRY OIL AND GAS (OIL)	CHEVRON U S A INC	Lea	21.0S	37E	30	A	32.45532333	-103.1957589	660	N	660	E	6674	6674	10/7/47	4/5/48	
			G	A	Inter	10.75"	8.625"	2792	1000	surf	circ	PADDOCK																			
			G	A	Prod	7.875"	5.5"	6597	450	surf	circ	PENROSE SKELLY;GRAYBURG																				
3002506917	151	CENTRAL DRINKARD UNIT	I	A	Surf	15"	10.75"	215	250	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	31	I	32.4335409	-103.1946699	1980	S	330	E	6631	6631	7/17/50	8/19/50	
					Inter	9.825"	7.625"	2826	1500	surf	calc																				
					Prod	6.75"	5.5"	6631	500	2631'	calc																				
3002506920	135	CENTRAL DRINKARD UNIT	I	A	Surf	17.25"	13.325"	299'	300	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	31	A	32.44171297	-103.1946741	330	N	330	E	6602	6602	5/28/49	7/9/49	
					Inter	12.25"	9.625"	2800'	1300	surf	calc																				
					Prod	8.75"	7"	6530'	700	3318'	calc																				

3002506928	138	CENT DRINKARD UNIT	O	A	Surf	17.25"	13.325"	219'	200	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	F			1880	N	2080	W	8903		4/28/49	6/15/49			
					Inter	11"	8.625"	2822'	1550	775'																						
					Prod		5.5"	6605'	500	3220'	TS																					
					OH	4.75"																										
3002506929	137	CENTRAL DRINKARD UNIT	I	A	Surf	17.25"	13.325"	211'	200	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	32	E	32.43717514	-103.1909589	1980	N	810	W	6600	6600	6/24/49	8/2/49			
					Inter	11"	8.625"	2829'	1550	surf	calc																					
					Prod	7.875"	5.5"	6600'	500	4281'	calc																					
3002506936	149	CENT DRINKARD UNIT	I	A	Surf	17.25"	13"	280'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	I			1980	S	660	E	6620		2/7/39	3/4/39			
					Inter	11"	8.625"	3600'	400	2498'	calc																					
					Prod	7.875"	5.5"	6502'	775	1600'	TS																					
3002506938	9	W T MCCOMACK	O	TA	Surf	17"	13.325"	292'	300	surf	circ	BLINEBRY	CHEVRON	Lea	21.0S	37E	32	P			554	S	554	E	6611		12/12/46	2/4/47			
					Inter	12.25"	9.625"	2952'	1300	1060'	TS	DRINKARD																				
					Prod	8.75"	7"	6495'	700	3295'	TS																					
3002506939	140	CENT DRINKARD UNIT	O	A	Surf	17.25"	13.325"	294'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	H			2086	N	554	E	6605		3/3/47	4/21/47			
					Inter	12.25"	9.625"	2850'	1300	1655'	TS																					
					Prod	8.75"	7"	6498'	700	3095'	TS																					
3002506940	11	W T MCCOMACK	O	A	Surf	17.25"	13.325"	318'	300	surf	circ	BLINEBRY	CHEVRON	Lea	21.0S	37E	32	A			554	N	554	E	8318		8/25/47	11/24/47			
					Inter	12.25"	9.625"	2850'	1300	1690'	TS	MCCORMACK; SIL																				
					Prod	8.75"	7"	7270'	800	3865'	TS																					
3002506941	132	CENT DRINKARD UNIT	O	A	Surf	17.25"	13.325"	311'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	B			554	N	1874	E	7419		2/4/48	4/12/48			
					Inter	12.25"	9.625"	2850'	1300	535'	TS																					
					Prod	8.75"	7"	7410'	800	3000'	TS																					
3002506942	131	CENT DRINKARD UNIT	I	A	Surf	17.25"	13"	309'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	A			554	N	766	E	6624		6/5/48	7/16/48			
					Inter	12"	9.625"	2850'	1300	550'	TS																					
					Prod	8.75"	7"	6500'	700	2250'	TS																					
3002506943	139	CENT DRINKARD UNIT	I	A	Surf	17.25"	13.325"	295'	325	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	G			1874	N	2086	E	6633		11/7/48	12/21/48			
					Inter	12.25"	9.625"	2800'	3000	350'	TS																					
					Prod	8.75"	7"	6536'	700	2985'	TS																					
3002506944	150	CENT DRINKARD UNIT	O	A	Surf	17.25"	13.325"	300'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	J			2086	S	2086	E	8944		6/23/49	9/1/49			
					Inter	12.25"	9.625"	2800'	1300	1300'	TS																					
					Prod	8.75"	7"	6529'	700	2250'	TS																					
3002506945	152	CENT DRINKARD UNIT	O	A	Surf	17.25"	13.325"	271'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	O			766	S	1874	E	6620		3/31/50	5/8/50			
					Inter	12.25"	9.625"	2780'	1300	1340'	TS																					

					Prod	8.75"	7"	6450'	700	2775'	TS																							
3002506948	133	CENT DRINKARD UNIT	I	A	Surf	17"	13.325"	152'	150	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	C			480	N	2160	W	6620		11/11/47	1/7/48					
					Inter	11"	8.625"	2866'	1000	surf	circ																							
					Prod	7.25"	5.5"	6487'	700	4710'	calc																							
3002506949	134	CENTRAL DRINKARD UNIT	O	A	Surf	17.25"	13.325"	155'	150	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	32	D	32.44080283	-103.1903746	660	N	990	W	6610	6610	11/26/48	1/17/49					
					Inter	11"	8.625"	2740'	800	507'	calc																							
					Prod	7.325"	5.5"	6490'	400	4136	calc																							
3002506954	1	DOWNES D	O	A	Surf	17"	13.325"	300'	300	surf	circ	BLINEBRY	SANDRIDGE EXP & PROD LLC	Lea	21.0S	37E	32	K			1980	S	2080	W	6618		4/22/49	6/4/49					
					Inter	12.25"	9.625"	2800'	1400	surf	calc	DRINKARD																						
					Prod	8.75"	7"	6550'	300	5191	calc																							
3002506955	2	DOWNES D	O	A	Surf	17"	13.325"	319'	300	surf	circ	BLINEBRY OIL AND GAS (OIL)	SANDRIDGE EXP & PROD LLC	Lea	21.0S	37E	32	L	32.43354197	-103.1909571	1980	S	810	W	6681	6630	11/25/49	1/3/50					
			O	A	Inter	12.25"	9.625"	2848'	1400	surf	calc	DRINKARD																						
			O	A	Prod	8.75"	7"	6497'	1600	surf	calc	TUBB OIL AND GAS (OIL)																						
3002506956	3	DOWNES D	O	A	Surf	17"	13.325"	319'	310	surf	circ	BLINEBRY OIL AND GAS (OIL)	SANDRIDGE EXP & PROD LLC	Lea	21.0S	37E	32	N	32.4299129	-103.1866561	660	S	2130	W	6680	6680	6/23/50	8/7/50					
					Inter	12.25"	9.625"	2819'	1400	surf	calc	DRINKARD																						
					Prod	8.75"	7"	6555'	200	5659'	calc	TUBB OIL AND GAS (OIL)																						
												TUBB OIL & G AS (PRO GAS)																						
3002506960	154	CENT DRINKARD UNIT	O	TA	Surf	11"	10.75"	323'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	33	M			660	S	660	W	6608		10/7/37	11/12/37					
					Inter	7.625"	6.625"	3596'	400	2285'	TS																							
					Prod	5.875"	4.5"	6620'	400	1650'	TS																							
3002506964	4	J G HARE	O	A	Surf	17.25"	13.325"	230'	200	surf	circ	BLINEBRY OIL AND GAS (OIL)	APACHE CORP	Lea	21.0S	37E	33	N	32.42991025	-103.1703678	660	S	1880	W	7938	7938	1/19/47	3/19/47					
					Inter	11"	8.625"	2735'	1000	surf	calc	PADDOCK																						
					Prod	7.325"	5.5"	7938'	500	4990	calc																							
3002506966	6	J G HARE	G	A	Surf	17.25"	13.325"	230'	200	surf	circ	AND GAS (OIL)	APACHE CORP	Lea	21.0S	37E	33	L	32.43353923	-103.1740163	1980	S	760	W	8165	8165	5/22/47	7/28/47					
					Inter	11"	8.625"	2735'	1000	surf	calc	PADDOCK																						
					Prod	7.325"	5.5"	7938'	500	4990'	calc	& GAS (PRO G																						
3002506967	7	J G HARE	O	A	Surf	17.25"	13.325"	214'	200	surf	circ	BLINEBRY OIL AND GAS (OIL)	APACHE CORP	Lea	21.0S	37E	33	M	32.42991074	-103.1732664	660	S	990	W	8231	8231	8/1/47	11/10/47					
					Inter	11"	8.625"	2770'	1550	surf	calc																							
					Prod	7.325"	5.5"	8175'	650	4325'	calc																							
3002506978	141	CENT DRINKARD UNIT	I	TA	Surf	12.25"	9.625"	1224'	300	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	33	E			1980	N	660	W	6630		7/5/39	7/29/39					

					Inter	8.75"	7"	3650'	275	surf	circ																								
					Prod	6.25"	5"	6630'	250	4100'	calc																								
3002509935	163	CENTRAL DRINKARD UNIT	O	TA	Surf	15.5"	13"	140'	300	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	L	32.44896924	-103.1925295	2310	S	330	W	6640	6640	5/10/37	8/25/37							
					Inter	10"	8.625"	1205'	250	surf	calc																								
					Inter	8.25"	7"	3658'	150	2812'	calc																								
					Prod	8.25"	5"	6657	500	3658'	calc																								
3002510043	1	RINEWALT A	O	A	Surf	17"	13.325"	300'	300	surf	circ	DRINKARD	SANDRIDGE EXP & PROD LLC	Lea	22.0S	37E	4	D	32.42655734	-103.1743423	560	N	660	W	6596	6596	11/23/46	1/9/47							
					Inter	12.25"	9.625"	2809'	1400	surf	calc																								
					Prod	8.75"	7"	6509'	300	5150'	calc																								
3002510044	1	RINEWALT B	O	A	Surf	17"	13.325"	305'	300	surf	circ	BLINEBRY OIL AND GAS (OIL)	SANDRIDGE EXP & PROD LLC	Lea	22.0S	37E	4	D	32.42628228	-103.1732679	660	N	990	W	8114	8114	4/19/47	6/24/47							
					Inter	12.25"	9.625"	2897'	1400	surf	calc	TUBB OIL & G AS (PRO GAS)																								
					Prod	8.75"	7"	7909'	500	5624'	calc																								
3002510061	3	LEE STEBBINS NCT B	O	A	Surf	17.25"	13.325"	295'	300	surf	circ	BLINEBRY OIL AND GAS (OIL)	OXY USA INC	Lea	22.0S	37E	5	A	32.42628306	-103.1779896	660	N	460	E	6597	7700	3/16/47	5/19/47							
					Inter	12.25"	9.625"	2950'	1400	surf	calc	WANTZ;ABO																								
					Prod	8.75"	7"	6500'	300	5150'	calc	BLINEBRY OIL & GAS (PRO GAS)																								
												TUBB OIL & GAS (PRO GAS)																								
3002510062	4	LEE STEBBINS NCT B	G	A	Surf	17.25"	13.325"	301'	310	surf	circ	DRINKARD	OXY USA INC	Lea	22.0S	37E	5	B	32.42628376	-103.182288	660	N	1780	E	6585	6585	1/26/51	3/19/51							
					Inter	12.25"	9.625"	1300'	1300	surf	calc	TUBB OIL & G AS (PRO GAS)																								
					Prod	8.75"	7"	6509'	700	3297'	calc																								
3002523117	17	W T MCCOMACK	O	A	Surf	11"	8.625"	1283'	600	surf	circ	BLINEBRY	CHEVRON	Lea	21.0S	37E	32	I			1930	S	990	E	6733		4/29/69	7/21/69							
					Prod	7.625"	5.5"	7324'	940	2467'	calc	PNRSE SKLY; GRBG																								
3002524415	9	CORDELIA HARDY	O	A	Surf	11"	8.625"	1241'	670	surf	circ	BLINEBRY OIL AND GAS (OIL)	JOHN H HENDRIX CORP	Lea	21.0S	37E	29	F	32.45090729	-103.1871562	2263	N	1980	W	6741	6741	5/23/73	6/22/73							
					Prod	7.625"	5.5"	6741'	460	surf	circ	DRINKARD																								
3002525158	403	CENTRAL DRINKARD UNIT	G	A	Surf	11"	8.625"	1222'	550	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	33	M	32.42900351	-103.1722403	330	S	1305	W	6520	6520	11/26/75	1/8/76							
					Prod	7.625"	5.5"	6520'	200	5503'	calc																								
3002525159	404	CENT DRINKARD UNIT	G	TA	Surf	11"	8.625"	1190'	550	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	P			460	S	165	E	6525		12/5/75	1/17/76							
					Prod	7.875"	5.5"	6524'	775	surf	circ																								
3002525160	405	CENT DRINKARD UNIT	G	TA	Surf	11"	8.625"	1210'	550	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	O			660	S	1535	E	6525		12/10/75	1/24/76							
					Prod	7.875"	5.5"	6526'	875	surf	circ																								

3002525224	413	CENTRAL DRINKARD UNIT	I	A	Surf	11"	8.625"	1250'	550	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	B	32.45461922	-103.1825504	910	N	1857	E	6534	6534	2/15/76	3/15/76	
					Prod	7.875"	5.5"	6533'	800		circ																			
3002525515	418	CENTRAL DRINKARD UNIT	G	A	Surf	11"	8.625"	1275'	550	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	J	32.44627495	-103.1808445	1335	S	1335	E	6700	6700	7/11/77	7/30/77	
					Prod	7.875"	5.5"	6712'	2100	surf	circ																			
3002525695	421	CENT DRINKARD UNIT	O	A	Surf	17.5"	13.625"	418'	400	surf	circ	DRINKARD		Lea	21.0S	37E	32	H			1465	N	1056	E	6732		12/14/77	3/1/78	
					Inter	11"	8.625"	2700'	700	450'	TS																			
					Prod	7.875"	5.5"	6732'	1025	surf	circ		CHEVRON																	
3002526446	427	CENTRAL DRINKARD UNIT	O	A	Surf	12.25"	8.625"	1206'	600	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	G	32.45016905	-103.1844139	2530	N	2430	E	6550	6550	10/1/79	10/29/79	
					Prod	7.875"	5.5"	6550'	1650	surf	circ																			
3002526447	18	W T MCCOMACK	O	A	Surf	12.25"	8.625"	1208'	550	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	B			210	N	2390	E	6550		11/2/79	4/28/80	
					Prod	7.875"	5.5"	6550'	1650	surf	circ	TUBB																		
3002526448	429	CENT DRINKARD UNIT	O	A	Surf	12.25"	8.625"	1198'	600	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	32	G			2500	N	1540	E	6665		10/16/79	12/4/79	
					Prod	7.875"	5.5"	6550'	1650	surf	circ																			
3002526449	430	CENT DRINKARD UNIT	O	A	Surf	12.25"	8.625"	1186'	600	surf	circ	DRINKARD	CHEVRON	Lea	21.0S	37E	33	E			2500	N	275	W	6550		9/24/79	10/30/79	
					Prod	7.875"	5.5"	6550'	1800	surf	circ																			
3002527261	4	WILLIAM TURNER	O	A	Surf	12.25"	9.625"	1219'	800	surf	circ	BLINEBRY OIL AND GAS (OIL)	APACHE CORP	Lea	21.0S	37E	29	J	32.44805047	-103.1829467	1980	S	1980	E	7500	7500	3/18/81	8/31/82	
			O	A	Prod	8.5"	7"	6066'	200	surf	circ	WANTZ;ABO																		
3002529094	23	H T MATTERN NCT B	O	A	Surf	14.75"	11.75"	398'	275	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	31	G	32.43808132	-103.1989712	1650	N	1650	E	6824	6824	1/23/85	2/25/85	
					Inter	11"	8.625"	2720'	750	628'	calc																			
					Prod	7.825"	5.5"	6823'	1200	1117'	calc																			
3002529976	24	H T MATTERN NCT B	O	A	Surf	14.75"	11.75"	433'	275	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	31	B	32.44028014	-103.1992166	850	N	1725	E	6800	6800	7/18/87	8/13/87	
					Inter	11"	8.625"	2700'	700	750'	calc																			
					Prod	7.825"	5.5"	6800'	1500	surf	calc																			
3002530418	433	CENTRAL DRINKARD UNIT	O	A	Surf	12.25"	8.625"	1170'	800	surf	circ	DRINKARD	CHEVRON U S A INC	Lea	21.0S	37E	29	L	32.44701462	-103.1900199	1600	S	1100	W	6800	6800	11/8/88	12/5/88	
					Prod	7.875"	5.5"	6800'	1550	surf	calc																			
3002534078	5	JOYCE PRUITT	O	A	Surf	12.25"	8.625"	1158'	600	surf	circ	BLINEBRY OIL AND GAS (OIL)	JOHN H HENDRIX CORP	Lea	21.0S	37E	31	I	32.43444799	-103.1946703	2310	S	330	E	6475	6475	9/24/97	10/28/97	
					Prod	7.875"	5.5"	6475'	1500	surf	calc																			
3002534355	2	LINAM HARDY GAS COM	O	A	Surf	17.25"	13.325"	400'	415	surf	circ	MCCORMACK; SILURIAN	JOHN H HENDRIX CORP	Lea	21.0S	37E	29	H	32.45112542	-103.1806686	2180	N	1280	E	7760	7760	5/4/98	6/15/98	
					Inter	12.25"	9.625"	3800'	1170	surf	circ																			

					Prod	8.75"	5.5"	7600	975	4291'	calc																			
3002534669	19	W T MCCOMACK	O	A	Surf	12.25"	8.625"	1170'	800	surf	circ	TUBB OIL & G AS (PRO GAS)	CHEVRON U S A INC	Lea	21.0S	37E	32	P	32.43026894	-103.1786403	790	S	660	E	8000	7500	6/1/01	8/10/01	
					Prod	7.875"	5.5"	6800'	1550	surf	calc																			
3002535522	3	STATE DB	O	A	Surf	12.25"	8.625"	1230'	600	surf	circ	BLINEBRY OIL AND GAS (OIL)	JOHN H HENDRIX CORP	Lea	21.0S	37E	32	E	32.43808305	-103.1916433	1650	N	600	W	6350	6350	6/1/01	8/10/01	
					Prod	7.875"	5.5"	6350'	1250	525	calc																			
3002537161	3	W H TURNER	O	A	Surf	12.25"	8.875"	1110'	680	surf	circ	BLINEBRY OIL AND GAS (OIL)	RANGE OPERATING NEW ME XICO INC	Lea	21.0S	37E	29	K	32.44896156	-103.1862102	2310	S	2270	W	4300	6379	2/20/06	3/7/06	
					Prod	7.875"	5.5"	6379'	720	3032'	calc																			

6475 6651

Affidavit of Publication

WFX-864

State of New Mexico,
County of Lea.

I, JUDY HANNA
PUBLISHER
of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
April 09, 2010
and ending with the issue dated
April 09, 2010

Judy Hanna
PUBLISHER

Sworn and subscribed to before me
this 20th day of
April, 2010

Linda M. Jones
Notary Public

My commission expires
June 16, 2013
(Seal)

OFFICIAL SEAL
Linda M Jones
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisments within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL

LEGAL NOTICE
APRIL 9, 2010

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to drill four injection wells, Central Drinkard Unit #439, 440, 441, 442, & 444. Injection into these wells is designed to enhance production from the Central Drinkard Unit. The locations of the wells are as follows:

CDU 439-1876' FSL 980' FWL-Sec 29 T-21S R-37E UL-K
CDU 440-959' FSL 2519' FWL-Sec 29 T-21S R-37E UL-N
CDU 441-933' FNL 602' FWL-Sec 32 T-21S R-37E UL-D
CDU 442-1930 FNL 2195 FWL-Sec 29 T-21S R-37E UL-F
CDU 444-1410' FSL 1345 FEL-Sec 32 T-21S R-37E UL-J

Lea County, New Mexico.

Water will be injected into the Drinkard Pool at an expected maximum surface pressure of 1350 psi. Persons wanting to contact Chevron should direct their inquires to Trudy Morris, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7364.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.
#25777

01102480 00049933
CHEVRON USA INC.
15 SMITH ROAD
MIDLAND, TX 79705

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ST OF NEW MEXICO
NMSLO
PO BOX 1148
SANTA FE, NM
87504-1148

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

APR - 6 2010

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

Number (from service label) 7010 0290 0000 5849 1062

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

OXY USA INC
PO BOX 4294
HOUSTON TX
77210

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery
APR 05 2010

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7010 0290 0000 5849 1024

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NMOCD
1625 N. FRENCH DR
HOBBS, NM
88240

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X M Scott ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7010 0290 0000 5849 1055

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

APACHE CORP
TWO WARREN PLACE
6120 S. YALE # 1500
TULSA, OK
74136-4224

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) Kevin Kruck C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7010 0290 0000 5849 1048

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ST OF NEW MEXICO
OCD
1220 S. ST. FRANCIS DR
SANTA FE, NM
87505

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 4-5

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7010 0290 0000 5849 1079

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 4/5/10

D. Is delivery address different from item 1? ☐ Yes

TKM RM 3335

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SANDRIDGE E&P
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK
73102-6406

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) S. Rector
C. Date of Delivery 4-5

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7010 0290 0000 5849 1000

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JOHN H HENDRIX CORP
110 N. MARIENFELD
ST. # 400
MIDLAND TX
79701-4461

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X [signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) J Sims
C. Date of Delivery 4-5-10

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7010 0290 0000 5849 1031

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540