

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 <sup>TH</sup> Street	Telephone No. 575-748-1471	
Facility Name Compromise SWD #1	API Number 30-015-25665	Facility Type Battery
Surface Owner Federal (Bureau of Reclamation)	Mineral Owner Federal	Lease No. NM-65392

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	30	18S	27E	1980	North	800	East	Eddy

Latitude 32.72051 Longitude 104.31146

**NATURE OF RELEASE**

Type of Release Produced Water	Volume of Release 20 B/PW	Volume Recovered 12 B/PW
Source of Release Murphy Switch gauge	Date and Hour of Occurrence 8/15/2009 - PM	Date and Hour of Discovery 8/15/2009 - PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Nipple broke on Murphy Switch gauge. Vacuum truck called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 30' X 45'. Pump shut down and repairs made. Vacuum truck recovered remaining produced water. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, (chlorides will be submitted for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. <b>Depth to Ground Water: &lt; 50' (approximately 35'), Wellhead Protection Area: No, Distance to Surface Water Body: &gt;1000', SITE RANKING IS 20.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

**OIL CONSERVATION DIVISION**

Signature:	SIGNED BY	
Printed Name: Robert Asher	Approved by District Supervisor: MAY 20 2010	
Title: Environmental Regulatory Agent	Approval Date:	Expiration Date:
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: Remediation per NMOCD Rules & Guide Lines	Attached <input type="checkbox"/>
Date: Friday, August 21, 2009	Phone: 575-748-4217	

\* Attach Additional Sheets If Necessary

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