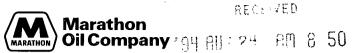
OIL CONSERVATION DIVISION

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P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

August 22, 1994

State of New Mexico **Oil Conservation Division** P O Box 2088 Santa Fe, New Mexico 87504-2088 Attn: Mr. William J. LeMay

RE: **Application for Administrative Approval of Simultaneous Dedication** McDonald ST A/C 1A No. 2 UL "K", 1980' FSL & 1980' FWL Section 15, T-22-S, R-36-E Lea County, New Mexico

Dear Mr. LeMay:

Marathon Oil Company requests Administrative Approval of our application for Simultaneous Dedication of Jalmat Gas Production from the referenced well (to be recompleted in the Jalmat Gas) with the McDonald ST WN 15 & WN 23. The WN 15 & WN 23 wells presently have a 320 acre proration unit as per NSP-1664 (SN).

Attached is a copy of the C-102 form identifying the proposed configuration of the simultaneous dedication along with a copy of the form C-101.

Sincerely,

Thomas m frice

Thomas M. Price Advanced Engineering Technician

Attachment

tmp\jo\94131

District I PD Sox 1:30, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number				<sup>2</sup> Pool Code		<sup>3</sup> Pool Name							
30-025-08916			79240 Jalmat Gas										
<sup>4</sup> Property				perty Na		<sup>6</sup> Well Number							
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District I PO Bax 1988, Hobbs, NM 88241-1989 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1089 Rio Brazos Rd., Aztec, NM 87419 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Revised Febra Instruc Submit to Appropriate I State Les Fee Les

AMENDEL

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Midland, Te		702										30-0 2	
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

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POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504

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ARCO Oil and Gas Company P.O. Box 1610 Midland, TX 79702

Attention: David K. Newell

Administrative Order NSP-1664(SD)

Dear Mr. Newell:

Reference is made to your application dated February 4, 1993 to divide an existing standard 640-acre Jalmat gas spacing and proration unit comprising all of Section 15, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, into two 320-acre stand-up nonstandard gas spacing and proration units. It is our understanding the reason for this request is that ARCO is assigning its rights in the W/2 of said Section 15 to Marathon Oil Company as part of a mutual exchange agreement. ARCO will remain the operator of the E/2 of Section 15.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described 320-acre non-standard gas spacing and proration units in Section 15, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico are hereby approved:

- 0 the W/2 is to be simultaneously dedicated to both the McDonald State "WN" Well Nos. 15 and 23, located at acceptable gas well locations (see Rule 2(b)2) in Units L and C, respectively; and,
- the E/2 is to be dedicated to the McDonald State "WN" Well 0 No. 14 located at a standard gas well location in Unit G.

Administrative Order NSP-1664(SD) ARCO Oil and Gas Company March 3, 1993 Page 2

Further, you are authorized to operate both units with the appropriate allowable to be assigned thereto and in accordance with Rule 5 of said pool rules based on units comprising 320-acres.

Sincerely, William J. LeMay Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs NM State Land Office - Santa Fe Marathon Oil Company - Midland, TX

STATE OF NEW MEXICO RECEIVED **OIL CONSERVATION DIVISION** AM 8 50 HOBBS DISTRICT OFFICE 5 6-27-94 POST OFFICE BOX 1980 BRUCE KING HOBBS, NEW MEXICO 88241-1980 GOVERNOR (505) 393-6161 to be fuller OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: MC DHC NSL SD NSP SWD WFX PMX Gentlemen: I have examined the application for the: 4-B 16-22-36 S-T-R Operator and my recommendations are as follows: NSL-3411(5D) Yours very tru Jerry Sexton Supervisór, District 1 /ed

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