

PNRM022628583

Order Number

DI 0007

API Number

30-025-34776

Operator

Apache Corporation

County

Lea

Order Date

9-27-00

Well Name

State CK

Number

004

K

UL

19

Sec

Location

21S

T (+Dir)

37E

R (+Dir)

Oil %

20%

Gas %

11%

Pool 1

49210

Paddock

Pool 2

06660

BLinebry Oil+Gas (Oil)

Pool 3

Pool 4

Comments:

Work Completed effective

9-27-00

Reference

Work Cancelled effective

(DHC-2789)

Supplement

1627N

1-20-01

*Order R-11363 was set up prior to the DHC-2789

8-28-02
Posted to
R-11363

Posted

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-37446 34776
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name State CK</p>	
<p>1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>8. Well No. 4</p>	
<p>2. Name of Operator Apache Corporation</p>		<p>9. Pool name or Wildcat Paddock</p>	
<p>3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400</p>			
<p>4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County</p>			
<p>10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3510' GR</p>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon</p> <p><input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans</p> <p><input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Other</p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing</p> <p><input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment</p> <p><input type="checkbox"/> Casing Test and Cement Job</p> <p><input checked="" type="checkbox"/> Other Add Paddock Pool & Downhole Commingle DHC-2789</p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/00 MIRU. Kill well w/ 250 bbls 2% HCL. Pull out of hole w/ production equipment. Perforate Paddock pool @ 5150' - 5158', 5162' - 5170'.

9/27/00 Run in hole & set RBP @ 5250'. Test to 3000#. Acidize w/ 1000 gals 15% HCL. Pull out of hole w/ RBP. Run in hole w/ production tubing & set @ 5788'. Prep to run rods.

9/28/00 Nipple up wellhead. Run in hole w/ rods. Waiting on pumping unit.

9/29/00 Set pumping unit. Return to production. **Downhole commingle Paddock & Blinebry Pools.**

10/8/00 Test! 40 BO x 30 BW x 459 MCF
Allocation Formula:
Paddock = 8 BO x 6 BW x 50 MCF
 20% 20% 11%
Blinebry = 32 BO x 24 BW x 409 MCF
 80% 80% 89%

Order No.
(DHC) DI 0007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 10/24/00

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE NOV 03 2000
GARY WINK
FIELD REP. #

S
C

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2000

No. 1627N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/20/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 09/27/2000, the marginal allowables of the

APACHE CORP,
STATE CK, 4 - K, 19-21-37,

well for the period covering September through December, 2000,
are hereby assigned in the various pools as follows:

*PADDOCK----- #M27
*BLINEBRY OIL & GAS (OIL)----- #M107
(S-P)
DI-0007

*The gas oil ratio hereby limits the allowable.

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EQU 22507

SRG 20809

Apache Corp.

1-19-01

State CK, 4-K, 19-21-37

Paddock 107/642/6000

Blinelny $\frac{107}{214} / 428 / 4000$
(With same TA)
(Use lower gas rate)

② Paddock 20%

Blinelny $80\% \times 214 = 171.20$

③ $107 \div 80\% = 133.75 / 134$

④ $134 \times 20\% = 26.80 / 27$

⑤ $134 \times 80\% = 107.20 / 107$

Paddock APAD 20000

Blinelny ABLI 40000

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APACHE CORP,
STATE CK, 4 - K, 19-21-37,

well for the period covering September through December, 2000,
are hereby assigned in the various pools as follows:

PADDOCK-----#N7

BLINEBRY OIL & GAS (OIL)-----#N30

(S-P)
DI-0007

*The gas oil ratio hereby limits the allowable.

OIL CONSERVATION DIVISION

Chris Williams

1-30-01

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EQU 22507

SRG 20809

*This is a copy of
what printed out, but
was amended.*

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