

PNRM0222632820

Order Number

DI-0009

API Number

30-025-33706

Operator

Apache Corporation

County

Lea

Order Date

2-28-01

Well Name

Payday

Number

001

Location

L
UL

24
Sec

20S
T (+Dir)

38E
R (+Dir)

Pool 1

6660

Blinebry Oil+Gas (Oil)

Oil %

71%

Gas %

75%

Pool 2

87085

Warren Tubb, East

29%

25%

Pool 3

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement 1001N
1002N

2-28-01

7-30-01

Posted

3

8-28-02
Posted to
RBM

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

FORM C-103 Revised March 25, 1999

DISTRICT I 1625 N French Dr., Hobbs, NM 88240
DISTRICT II 811 South First, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL API NO 30-025-33706
5 Indicate Type of Lease STATE FEE
6 State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name PAYDAY

1 Type of Well OIL WELL GAS WELL OTHER

8 Well No 1

2 Name of Operator Apache Corporation

9 Pool name or Wildcat BLINEBRY / WARREN TUBB, EAST

3 Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4 Well Location Unit Letter L : 1980' Feet From The S Line and 660' Feet From The W Line Section 24 Township 20S Range 38E NMPM LEA County

10 Elevation (Show whether DF, RKB, RT, GR, etc) 3570' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: Perform Remedial Work, Plug and Abandon, Temporarily Abandon, Change Plans, Pull or Alter Casing, Other DOWNHOLE COMMINGE PERMIT
SUBSEQUENT REPORT OF: Remedial Work, Altering Casing, Commence Drilling Operations, Plug and Abandonment, Casing Test and Cement Job, Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE PROPOSES TO DOWNHOLE COMMINGLE PRODUCTION FROM THE BLINEBRY OIL & GAS POOL (06660) AND THE WARREN TUBB POOL (87080) WHICH HAVE BEEN ESTABLISHED AS PRE-APPROVED POOLS BY THE NM OIL CONSERVATION DIVISION.

TO SUPPORT THIS PROPOSAL WE ARE SUBMITTING THE FOLLOWING:

- 1) DIVISION ORDER NO. R-11363
2) BLINEBRY PERFORATIONS: 5982' - 6100' CODE #06660
EAST WARREN TUBB PERORATIONS: 6488' - 6814' CODE #87080
3) ALLOCATION FORMULA IS BASED ON CURRENT BLINEBRY & TUBB PRODUCTION
BLINEBRY ALLOCATION: 14 BOPD x 85 MCPD 71% OIL x 75% GAS
WARREN TUBB EAST ALLOCATION: 9 BOPD x 25 MCPD 29% OIL x 25% GAS
4) COMMINGLING OF THE PRODUCTION FROM EACH POOL WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION.
5) THE OWNERSHIP & PERCENTAGES BETWEEN THE POOLS TO BE COMMINGLED ARE IDENTICAL.

DI DHC Order No. 0009

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE Frances M. Byers TITLE SR. ENGINEERING TECH DATE 8/25/2000
TYPE OR PRINT NAME FRANCES M. BYERS TELEPHONE NO. (713) 296-6361

APPROVED BY TITLE ORIGINAL SIGNED BY CHRIS WILLIAM DISTRICT I SUPERVISOR DATE DEC 13 2000

5

Submit 3 Copies to Appropriate District Office
 DISTRICT I
 1625 N French Dr, Hobbs, NM 88240
 DISTRICT II
 1 South First, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410
 DISTRICT IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

FORM C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-33706
5 Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7' Lease Name or Unit Agreement Name PAYDAY
8 Well No. 1
9. Pool name or Wildcat BLINEBRY / WARREN TUBB, EAST
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3570' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well
 OIL WELL GAS WELL OTHER

2 Name of Operator
 Apache Corporation

3 Address of Operator
 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4 Well Location
 Unit Letter L : 1980' Feet From The S Line and 660' Feet From The W Line
 Section 24 Township 20S Range 38E NMPM LEA County

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	<p>Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p> <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Change Plans	<p>SUBSEQUENT REPORT OF:</p> <input type="checkbox"/> Remedial Work <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other	<p><input checked="" type="checkbox"/> Altering Casing <input type="checkbox"/> Plug and Abandonment</p> <p>DHC #0009 -BLIN /WARREN TUBB, EAST</p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/01 MIRU. KILL WELL. NIPPLE DOWN WELLHEAD. *DHC effective 2-28-01 nym*

3/02/01 NIPPLE UP BOP. LONG STRING WILL NOT COME FREE . PREP TO FREE POINT.

3/05/01 RUWL. TBG STUCK @6454'. POH. RIH W/STRING, SHOT & BACK OFF TBG @6146'.RDWL .

3/07/01 RIH BIT & SCAPER. CO FILL TO 6880'. PU RBP & PKR. PREP TO ACIDIZE.

3/13/01 RU PETROPLEX. TEST LINE TO 4000#. ACIDIZE BLINEBRY (5982' - 6100') & WARREN TUBB (6488' - 6814') W/6500 GALS 15% BXDX IN 2STAGES, W/5000# ROCK SALT.FLUSH W/35 BBLs 2% KCL.

3/14/01 TRIP IN HOLE & TAG SAND @6700', CO FILL TO 6827'.

3/15/01 RIH TAG FILL @6877' PREP TO RUN PRODN EQUIPMENT

3/16/01 RIH W/ 2-3/8" TBG & SN. SN @6850', TAC @5945'. NIPPLE UP WELLHEAD.

3/21/01 HOOK UP FLOWLINE & RETURN WELL TO PRODUCTION. **DHC PERMIT #0009 - BLINEBRY & WARREN TUBB, EAST**

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Frances M. Byers* TITLE SR. ENGINEERING TECH DATE 6/22/2001

TYPE OR PRINT NAME FRANCES M. BYERS TELEPHONE NO (713) 296-6361

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-33706

OPERATOR: Apache Corporation

PROPERTY NAME: Payday

WNULSTR: 1-h, 24-20-38

SECTION I:

POOL NO. 1 Blinebry Oil+Gas (Oil)

ALLOWABLE AMOUNT

107 428 MCF 4000

POOL NO. 2 Warren Tubb, East

142 852 MCF 6000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 249 1280

SECTION II:

POOL NO. 1 Blinebry Oil+Gas (Oil) 71% X 249 = 176.79 (177)

POOL NO. 2 Warren Tubb, East 29%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

107 ÷ 71% = 150.71 (151) _____

SECTION IV:

151 X 71% = 107.21 (107) _____

151 X 29% = 43.79 (44) _____

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1001N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 07/30/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 02/28/2001, the marginal allowables of the

APACHE CORP,
PAYDAY, 1 - L, 24-20-38,

well for the period covering February through December, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M107
WARREN;TUBB, EAST----- #M44
(P-P)
DI-0009

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

OTM 166418

DYN 24650

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1002N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 07/30/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

APACHE CORP,
PAYDAY, 1 - L, 24-20-38,

well for the period covering July through December, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M107
WARREN;TUBB, EAST----- #M44
(P-P)
DI-0009

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

OTM 166418

DYN 24650