

pNRM 0223940476

C-103 1-16-02

DHC No. assigned 1-16-02

Order Number	API Number	Operator	County
DI 0010A	30-025-09909	Apache Corporation	Lea
Order Date	Well Name	Number	Location
11-2-01	Hawk B-1	003	C 9 21S 37E UL Sec T (+Dir) R (+Dir)
		Oil %	Gas %
Pool 1	6660	Blinebry Oil & Gas (Oil)	67% 77%
Pool 2	60240	Tubb Oil & Gas (Oil)	33% 23%
Pool 3			
Pool 4			

Comments: Work completed effective 11-2-01  
Work cancelled effective \_\_\_\_\_  
Supplement 1404N 1-18-02

8-28-02  
Posted to  
RBBMA ③

Posted  
③

R DA  
11-28-01  
1-16-02

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru  
December, 2001

No. 1404N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/18/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 11/02/2001, the marginal allowables of the

APACHE CORP,  
HAWK B 1, 3 - C, 9-21-37,

well for the period covering November through December, 2001,  
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL) ----- #M107  
TUBB OIL & GAS (OIL) ----- #M53  
(F-P)  
DI-0010A

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
APACHE CORP

EEP 37480

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-09909  
DI 0010A

OPERATOR: Apache Corporation

PROPERTY NAME: Hawk B-1

WNULSTR: 3-C, 9-21-37

	SECTION I:		ALLOWABLE AMOUNT	
6660	POOL NO. 1	<u>Blinberry Oil + Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF <u>4000</u>
60240	POOL NO. 2	<u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF <u>2000</u>
	POOL NO. 3	_____	_____	_____ MCF
	POOL NO. 4	_____	_____	_____ MCF
		POOL TOTALS	<u>249</u>	<u>712</u>

	SECTION II:				
ABLI 40000	POOL NO. 1	<u>Blinberry Oil + Gas (Oil)</u>	<u>67%</u>	<u>X 249 = 166.83 (164)</u>	<u>Oil</u> <u>77%</u>
ATUB 50000	POOL NO. 2	<u>Tubb Oil + Gas (Oil)</u>	<u>33%</u>		<u>Gas</u> <u>23%</u>
	POOL NO. 3	_____			
	POOL NO. 4	_____			

	<u>OIL</u>	<u>GAS</u>
SECTION III:		
	<u>107 ÷ 67% = 159.71 (160)</u>	_____
SECTION IV:		
	<u>160 X 67% = 107.20 (107)</u>	_____
	<u>160 X 33% = 52.80 (53)</u>	_____
	_____	_____
	_____	_____

Eff. 11-2-01

Submit 3 Copies to Appropriate District  
Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

FORM C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09909
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input checked="" type="checkbox"/> Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 DI DHC Order No. 0010		7. Lease Name or Unit Agreement Name Hawk B-1
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well No. 3
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3486' GR		9. Pool name or Wildcat Blinebry Oil & Gas / Tubb Oil & Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Amend Downhole Commingle
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment

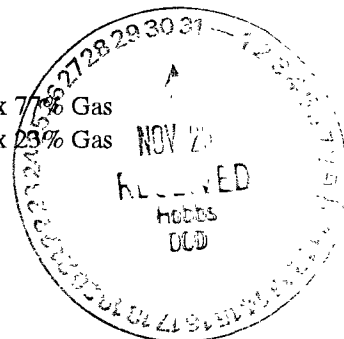
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache respectfully requests approval to amend DI DHC Order No. 0010 to include the Blinebry Oil & Gas and Tubb Oil & Gas pools only. The original order approved downhole commingling of the Blinebry, Tubb and Drinkard pools. Apache elected not to include the Drinkard pool due to an abandoned packer left by the previous operator beneath the CIBP set @ 6395'.

The allocation formula will be amended as follows:

Blinebry Allocation	3 BOPD x 12 MCFD
Tubb Allocation	2 BOPD x 3 MCFD

67% Oil x 77% Gas
33% Oil x 23% Gas



DI DHC Order No. 0010A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Debra J. Anderson</u>	TITLE Sr. Engineering Technician	DATE 11/28/2001
TYPE OR PRINT NAME Debra J. Anderson	TELEPHONE NO. 713-296-6338	
(This space for State Use)		
APPROVED BY <u>PAUL F. KAUTZ</u>	TITLE PETROLEUM ENGINEER	DATE JAN 16 2002
CONDITIONS OF APPROVAL, IF ANY:		