

C-103 6-7-01 DHC No. Assigned 6-7-01

	Order Number DI 0035	API NumberOperator30- 025-35051Texaco Exploration + Production Inc.		<u>County</u> Lea	
	Order Date	Well Name R. R. Sims A	Number 009	Location M + 23S - 37E UL Sec T (+Dir) R (+Dir)	
Pool 1	96314	Teague Lower Paddock Blinebry, North (Assoc,)	0il % 68%	Gas % 63%	
Pool 2	96313	Teague Drinkard Abo, North	329,	37%	
Pool 4					
	Wa	ork completed effective ork cancelled effective upplement <u>1279N</u>	8-30-01		

9-3-02 Posted to RBPML

State of New Meaco SUNDEY NOTICES AND REPORTS ON WELLS CONSTRUCT IN CONSERVATION DIVISION STRTET I OF DO NOT USE THE FORM B8210 Santa Fe, New Mexico 87504-2088 STATE V Identify the second of th	ubmit 3 copies State of New Mexico	
Do Boy 1980, Hobbs, NM 88240 D.O. Boy 2088 30-022-33051 STRIECT II 30-022-33051 Dex Drawer DD, Artesia, NM 88210 Santa Fe, New Moxico 87504-2088 STRIECT II 9 OD NOT USE TRUCK III 9 OD NOT USE TRUCK IIII 9 INTRO TIII 9 OD NOT USE TRUCK IIIII 9 Internet TIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	histrict Office	
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SIGNATURE A MISCIAL TITLE Engineering Assistant DATE 4/23/01	DRINKARD/ABO: 12 OIL/ 185 MCF PRODUCTION SPLITS: 32% OF OIL/ 37% of the performance of th	OF GAS ASSOC) AND THE TEAGUE DRINKARD-ABO, N.
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405	DRINKARD/ABO: 12 OIL/ 185 MCF PRODUCTION SPLITS: 32% OF OIL/ 37% OF THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS: BLINEBRY: 5580-5888' DRINKARD/ABO: 6372-7068' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (A ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE. DAY has been sent to the DIL DHC Orce	OF GAS ASSOC) AND THE TEAGUE DRINKARD-ABO, N.
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_DATE___ DeSolo/Nichols 12-93 ver 1 0

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Texaco Exploration and Production Inc. Permian Business Unit 500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

April 16, 2001

NMOCD Attn: Chris Williams 1625 N French Drive Hobbs, NM 88240

RE: Notice of Intent to Down-hole Commingle the Teague Lower Paddock/Blinebry, N. (Assoc.) Pool with the Teague Drinkard-Abo, N. Pool in the R.R. Sims "A" #9 well (API # 30 025 35051).

Dear Sir:

Texaco Exploration and Production, Inc. respectfully states its intention to down-hole commingle the Teague Lower Paddock/Blinebry, N (Assoc.) and Teague Drinkard-Abo, N. pools for the R.R. Sims "A" #9 well, as pre-approved by Division Order No. R-11363. We state that this commingling will not reduce the value of the total remaining production. Instead, commingling will allow our company to recover additional reserves that would not have been economically viable to capture otherwise.

The above cited well will be tested in the Teague Lower Paddock/Blinebry, N (Assoc.) (Pool Code 96314) and an established rate and pressure will be documented before DHC with the Teague Drinkard-Abo, N. pool (Pool Code 96313). Production splits will be determined from this testing based on relative proportions, as indicated in the following example:

Blinebry:	25 oil / 315 mcf	Production Splits:	68% of oil / 63% of gas
Drinkard-Abo:	12 oil / 185 mcf	Production Splits:	32% of oil / 37% of gas

The perforated intervals for each pool are as follows:

 Blinebry:
 5580 - 5888'

 Drinkard-Abo:
 6372 - 7068'

Ownership and percentages between the Teague Lower Paddock/Blinebry, N. (Assoc.) and the Teague Drinkard-Abo, N. are identical for the specified well and lease.

If you have any questions concerning this matter, please contact Denise Leake at (915) 688-4752 or myself at (915) 688-4639. Thank you in advance for your attention to this.

Sincerely,

Tim Nein Production Engineer Hobbs Operating Unit

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cc: File

DOWNHOLE COMMINGLE CALCULATIONS: 30-025-3505/	
OPERATOR: Texaco Exploration + Production Inc. HOB-0035	
PROPERTY NAME: R.R. Sims A	
WNULSTR: $9 - M_{4} - 23 - 37$	
ATEA 34000 SECTION I: Teague Lower Paddock Allowable AMOUNT ATEA 34000 POOL NO. 1 Blinebry, North (Assoc.) 107 642 MCF 600	0
ATEA 23000 POOL NO. 2 Teague Drinkard Abo, North 142 1/20 MCF 100	00
POOL NO. 3 MCF	
POOL NO. 4 MCF	
POOL NO. 4 POOL TOTALS <u>249</u> <u>2062</u> MCF POOL TOTALS <u>249</u> <u>2062</u> Oil 96314 SECTION II: Teague Lower Paddock 0il 68% × 249 = 169, 32 96313 POOL NO. 2 Teague Drinkard Abo, North 32% POOL NO. 3	Gas 63%
96313 POOL NO. 2 Teague Drinkard Abo, North 32%	37%
POOL NO. 3	
POOL NO. 4	
$\begin{array}{c} \underline{OIL} & \underline{GAS} \\ \underline{SECTION III:} \\ 107 + 687 = 157.36 (158) \end{array}$	
SECTION IV: $158 \times 18? = 107.44 (107)$ $158 \times 32? = 50.56 (57)$	

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OIL CONSERVATION DIVISION Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru December, 2001

No. 1279N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

1 .

DATE: 10/31/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 08/30/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC, R R SIMS A, 9 - M, 4-23-37,

well for the period covering August through December, 2001,

are hereby assigned in the various pools as follows:

TEAGUE;LOWER PAD-BLI, NORTH (ASSOC)--- #M107 TEAGUE;DRINKARD-ABO, NORTH----- #M51 (S-P) DI-0035

OIL CONSERVATION DIVISION

Emm

DISTRICT SUPERVISOR

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