

C-103 6-7-01 DHC No. Assigned 6-7-01

	Order Number DI 0035	API NumberOperator30- 025-35051Texaco Exploration + Production Inc.		<u>County</u> Lea	
	Order Date	Well Name R. R. Sims A	Number 009	Location M + 23S - 37E UL Sec T (+Dir) R (+Dir)	
Pool 1	96314	Teague Lower Paddock Blinebry, North (Assoc,)	0il % 68%	Gas % 63%	
Pool 2	96313	Teague Drinkard Abo, North	329,	37%	
Pool 4					
	Wa	ork completed effective ork cancelled effective upplement <u>1279N</u>	8-30-01		

9-3-02 Posted to RBPML

State of New Meaco     SUNDEY NOTICES AND REPORTS ON WELLS     CONSTRUCT IN CONSERVATION DIVISION     STRTET I     OF DO NOT USE THE FORM B8210     Santa Fe, New Mexico 87504-2088     STATE V     Identify the second of th	ubmit 3 copies State of New Mexico	
Do Boy 1980, Hobbs, NM 88240       D.O. Boy 2088       30-022-33051         STRIECT II       30-022-33051         Dex Drawer DD, Artesia, NM 88210       Santa Fe, New Moxico 87504-2088         STRIECT II       9         OD NOT USE TRUCK III       9         OD NOT USE TRUCK IIII       9         INTRO TIII       9         OD NOT USE TRUCK IIIII       9         Internet TIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	histrict Office	
20. Box 1980, Hobs, MM 88240       P. O. Box 2088       30 3025-35051         31. RETRCT II       C. Box Drawer DD, Aresia, NM 88210       Santa Fe, New Mexico 87504-2088         31. RETRCT II       SUNDRY KM 87410       Santa Fe, New Mexico 87504-2088         31. RETRCT II       SUNDRY KM 87410       Santa Fe, New Mexico 87504-2088         31. Retroit MS France Monitories AND REPORTS ON WELLS       Santa Fe, New Mexico 87504-2088         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PULOB BACK TO DIFFERENT RESERVOIR. USE *NPLICATION FOR PERMI       Santa Grant Santa Fe, New Mixing Committee San	OIL CONSERVATION DIVISION	
ISINCTING       Santa Fe, New Mexico 87504-2088       \$ Indecate Type of Leads         ISTRCTILL       Santa Fe, New Mexico 87504-2088       \$ Indecate Type of Leads         ISTRCTILL       State Of / Gas Leads No       \$ State Of / Gas Leads No         ODO NO USE THE FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOR. USE "APPLICATION FOR PERMI (COM C-100) FOR SUCH PROPOSALS.       Common Different Reservorm, USE "APPLICATION FOR PERMI (COM C-100) FOR SUCH PROPOSALS.         Type of Weil.       CAS       OTHER       \$ Weil No.       \$ Weil No.         Type of Weil.       CAS       OTHER       \$ Weil No.       \$ Weil No.         Address of Operator       205 E. Bender, HOBBS, NM 88240       \$ Pool Name of Widdat       \$ Weil Leads       \$ Weil No.         Uvei Leads       Interview Interview Weither DF, RKR, RTGR. etc.)       3323'       \$ State Of / Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF SUBSCOMMENT       PUG AND ABANDON       PUG AND ABANDON       PUG AND ABANDON         Temerome Mettrop Intension Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work) SEE RULE 1103.       PUG AND ABANDON       PUG AND ABANDON         Temerome Mettrop Intens to Dowision OREDER NO. R-11363.       THERE.       State Of / Other Data         NOTICE OF INTENTION TO:       Subschard Ada Nore PUG AND ABANDON       PUG AND ABANDON	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	
Die Der Der Stract       State GV (Ges Laase Nu         DOOR To Bracos Rd, Astee, NM 87410       6 State GV (Ges Laase Nu         DOOR To Bracos Rd, Astee, NM 87410       6 State GV (Ges Laase Nu         DOOR TO USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO       7. Lease Name or Unit Agreement Name         SUND GV (Ges Laase Nu       0.1000 PC (Ges Laase Nu       7. Lease Name or Unit Agreement Name         Type of WetL       OTHER       OTHER       7. Lease Name or Unit Agreement Name         Name of Operator       WetL       OTHER       OTHER       7. Lease Name or Unit Agreement Name         Name of Operator       2005 E. Bender, HOBBS, NM 88240       \$ Pool Name or Wildow       9         'Wei Locator       Unit Letter       M.       330       Feet From The       SOUTH       Line and 1010       Feet From The WEST       Line         Section       4       Township.       333       Feet From The       SOUTH       SUBSEQUENT REPORT OF:         PERFORM REVEDAL WORK       101 Elevision (Stown whether DF, RKB, RT.GR, Rd)       3323'       Conserver Constraint Co	Santa Ee, New Mexico 87504-2088	
000 Rio Brazos Rd, Azec. NM 67410       0 State UV GSI State NO         000 NOT USE THIS FORM FOR PROPOSALS TO DRELOT TO DEEPEN OR PERMINAL STATE STAT	U. Box Drawer DD, Artesia, Nill 66210	STATE 🔽 FEE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO DIFFERENT RESERVORU. USE APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.       I. Lease Name or Unit Ageement Name SMS R. R. A.         Type of Weil       OLL       GAS       OTHER       SWEIL X.       SWEIL X.         Address of Operator       TEXACO EXPLORATION & PRODUCTION INC.       B. Weil No.       9       SWEIL X.       9         Address of Operator       205 E. Bender, HOBBS, NM 88240       9       Pool Name or Wildsat Tag Livr PadBritchylTge Drivid Adon N.         Weil Leaton       Unit Letter       M.       320       Feet From The       SQUTH       Line and       1010       Feet From The       WEIST         Weil Loaton       Unit Letter       M.       330       Feet From The       SQUTH       Line and       1010       Feet COUNTY         Section       4       Township.       235       Range 37E       NMPM       LEA COUNTY         Section 4       Township.       232       Constant Status       3233       Constant Status       24000000         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       Constant Status       Condition Status       Constant Status       AL		6 State Oil / Gas Lease No.
Other       Other       Other       State         Type of Weil       Weil L       OTHER       Image of constance       Image of constance         Marker of Constance       TEXACO EXPLORATION & PRODUCTION INC.       Image of constance       Image of constance       Image of constance         Marker of Constance       205 E. Bender, HOBBS, NM 188240       Image of constance       Image of constance       Image of constance         Unit Letter       M       : 330       Feet From The       SQUITH       Line and 1010       Feet From The       WEIST         Unit Letter       M       : 330       Feet From The       SQUITH       Line and 1010       Feet From The       WEIST         State       Market of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Constance of	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	
Image of Operator       IEXACO EXPLORATION & PRODUCTION INC.       If Well No.       9         I Address of Operator       205 E. Bender, HOBBS, NM 88240       If Pool Name or Wildoat         Type Ler PaddBinky/Tge Drixter Adoo N       Township       330       Feet From The       SOUTH       Line and 1010       Feet From The       VEST       Line         Section       4       Township       232       Range       372       Image       LEA       COUNTY         Int Letter       M       330       Feet From The       SOUTH       Line       Line       COUNTY         Int Letter       M       10 Elevation (Show whether DF, RKB, RT.GR. etc.)       3323       Image       Subscience       Subscince       Subscince       Subscience	Type of Well. OIL GAS	
205 E. Bender, HOBES, NM. 85240       The Line and 1010       Feet From TheVIEST Line         3. Weil Location       330       Feet From TheSOUTHLine and1010       Feet From TheVIEST Line         Section 4       Township. 23S       Range3ZE       NMPM       LEA_COUNTY         10       Elevation (Show whether DF, RKB, RT, GR, etc.)	2. Name of Operator	8 Well No. 9
Live Location       Lips LMP Padameyring to Uniter Addo, N         Unit Letter       M       330       Feet From The SOUTH Line and 1010       Feet From The WEST       Line         Section       4       Township       23S       Range       37E       NMPM       LEA       COUNTY         10       Elevation (Show whether DF, RKB, RT.GR. etc.)       3323*       332*       334*       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       FEMEORIA WORK       Altering Casing         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Altering and Ananon         PULL OR ALTER CASING       COMMENCE DRILLing OPERATION       PLUG AND ABANDON       REMEDIAL WORK       Altering and Standon         901L OR ALTER CASING       DHC       COMMENCE DRILLing OPERATION       PLUG AND ABANDON       REMEDIAL WORK       Altering any proposed works SEE RULE 1103.         32       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works SEE RULE 1103.       TEXACO INTERDET OR Free PROPOSED BY DIVISION ORDED RO R. 11383. THIS COMMINGLING WILL NOT REDUCT THE VALUE OF THE SUBJECT WELL AS PRE-APROYED BY DIVISION ORDED RO R. 11383. THIS COMMINGLING WILL NOT REDUCTION AND WILL ALLOW TEXACO TO RECOVER ADD L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.	Address of Operator 205 E. Bender, HOBBS, NM, 88240	
Unit Letter       M       330       Feet From The       SOUTH       Line and       101       Feet From The       WEST       Line         Section       4       Township       23S       Range       37E       NMPM       LEA       COUNTY         10       Elevation (Show whither DF, RKB, RT,GR, etc.)       3323       3323       4454444         10       Elevation (Show whither DF, RKB, RT,GR, etc.)       3323       3324       445444         10       Elevation (Show whither DF, RKB, RT,GR, etc.)       3323       3324       445444         10       Elevation (Show whither DF, RKB, RT,GR, etc.)       3323       3324       445444         10       Elevation (Show whither DF, RKB, RT,GR, etc.)       3323       3324       445444         10       Elevation (Show whither DF, RKB, RT,GR, etc.)       3323       3324       445444         10       Elevation (Show whither DF, RKB, RT,GR, etc.)       3324       4154		Tge Lwr Pad/Binby/Tge Drnkrd-Abo.N.
10       Elevation (Show whether DF, RKB, RT, GR. etc.)       3323'         1       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPERATION       PLUG AND ABANDON         10       REMEDIAL WORK       ALTERING CASING       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         10       REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPERATION       PLUG AND ABANDON         11       PUL OR ALTER CASING       COMMENCE DRILLING OPERATION       PLUG AND ABANDON         12       DECCIDE       OTHER       CASING TEST AND CEMENT JOB       OTHER         12       DECCIDE OFOPOSed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.       THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDEDR NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OT THE TOTAL REMAINING PRODUCTION AS PULIL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.         14       WELL WILL BE DESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCLIMENTED BEFORE DHC WITH THE TEAGUE DININKARO-ABO N. POOL (POOL C	Unit Letter M: 330 Feet From The SOUTHLine and 1010	Feet From TheWEST Line
10       Elevation (Show whether DF, RKB, RT, GR, etc.)       3323'         1       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       AltERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPERATION       PLUG AND ABANDON         10       REMEDIAL WORK       AltERING CASING       PLUG AND ABANDON       REMEDIAL WORK       AltERING CASING         10       REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPERATION       PLUG AND ABANDON       PLUG AND ABANDON         11       DRC       Image: Comment of the subject with the text of the comment of the subject with the text of the comming of the subject with the text of the text of the subject with the text of the te	Section 4 Toursha 23S Bango 37E N	
1       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDAL WORK       PLUG AND ABANDON         Change PLANS       COMMENCE DRILLING OPERATION         PULL OR ALTER CASING       PLIC         OTHER       DHC         VIL OR ALTER CASING       PLIC         PUL OR ALTER CASING       DHC         VIL SUPPORTAGE STADE COMMINGLING PRODUCTION ASING CASING COMENTED COMMINGLING WILL NOT REDUCT THE VILL ALLOW TEXACO TO RECOVER ADD LRESERVES THAT WOULD NOT HAVE         BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.		
Check Appropriate Box to Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE ORILLING OPERATION       PULG AND ABANDONMENT         PULL OR ALTER CASING       DHC       CASING TEST AND CEMENT JOB       PULG AND ABANDONMENT         PULL OR ALTER CASING       DHC       Comment of the Plans       Comment of the Plans         2       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.       TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK BLINEBRY, N. (ASSOC) & TEAGUE DRINKARD-ABO, N. POOLOS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION OPEDER NO. P. 11963. THIS COMMINGLING WILL NOT REDUCCT HE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADDL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.         THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96313), PRODUCTION SPLITS WILL BE DECOMMENTED BEFORE DHO WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313), PRODUCTION SPLITS WILL BE DECOMMENTED REPORE DHO WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313), PRODUCTION SPLITS WILL BE DECOMMENTED REPORE DHO WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313), PRODUCTION SPLITS WILL BE DECOMMENTED REPORE DHO WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313), PRODUCTION SPLITS 32% OF OIL/ 37% OF GAS <t< td=""><td>10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3323'</td><td>a star i de la constance de la Constance de la constance de la c</td></t<>	10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3323'	a star i de la constance de la Constance de la constance de la c
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPERATION       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       ICASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       ICASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       ICASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       ICASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       ICASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       ICASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         PRODUCTION SPLITS       DATE       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE       BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.         THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) & CODE-96313). AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHO WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313). PRODUCTION SPLITS       BBW COOL (POOL CODE-96313). PRODUCTION SPLITS         BLINEBRY:       .25 OIL/ 315 MCF       PRODUCTION SPLITS       B8% OF OIL/ 63% OF GAS	<sup>1.</sup> Check Appropriate Box to Indicate Nature of Notice, Repor	rt, or Other Data
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPERATION       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         20       DERCENTRY       DHC       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         21       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.       TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK BLINEBRY, N. (ASSOC) & TEAGUE DRINKARD-ABO, N. POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDEDR NO. R-11355. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.         THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96313). AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313). PRODUCTION SPLITS         BLINEBRY:       25 OIL/ 315 MCF       PRODUCTION SPLITS:       68% OF OIL/ 53% OF GAS         THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:       BLINEBRY:       5560-5888         DRINKARD/ABD:       12 OIL/ 185 MCF       PRODUCTION SPLITS:       68% OF OIL/ 37% OF GAS         OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY,	NOTICE OF INTENTION TO: S	UBSEQUENT REPORT OF:
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPERATION       PLUG AND ABANDONMENT         PULL OR ALTER CASING       DHC       CASING TEST AND CEMENT JOB       PULG AND ABANDONMENT         PULL OR ALTER CASING       DHC       OTHER.       PULG       OTHER.         PULL OR ALTER CASING       DHC       OTHER.       PULG       PULG         Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.       TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK BLINEBRY, N. (ASSOC) & TEAGUE DRINKARD-ABO, N. POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDEDR NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.         THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313). PRODUCTION SPLITS:         WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE:         BLINEBRY:       .25 OIL/ 315 MCF       PRODUCTION SPLITS:       68% OF OIL/ 63% OF GAS         DRINKARDIABO:       12 OIL/ 185 MCF       PRODUCTION SPLITS:       32% OF OIL/ 37% OF GAS         DRINKARDIABO:       12 OIL/ 185 MCF       PRODUCTION SPLITS:       32% OF OIL/ 37% OF GAS <td></td> <td>ALTERING CASING</td>		ALTERING CASING
PULL OR ALTER CASING		The second s
OTHER:		
<sup>12</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. <sup>12</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. <sup>12</sup> TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK BLINEBRY, N. (ASSOC) & TEAGUE DRINKARD-ABO, N. POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDEDR NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE. THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) AND AN ESTABLISHED RATE & PRESSURe WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE DRINKARD-ABO N. POOL (POOL CODE-96313). PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE: BLINEBRY:25 OIL/ 315 MCF PRODUCTION SPLITS:68% OF OIL/ 63% OF GAS DRINKARD/ABO: 12 OIL/ 185 MCF PRODUCTION SPLITS:32% OF OIL/ 37% OF GAS THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS: BLINEBRY:568.65888' DRINKARD/ABO: 6372-7068' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) AND THE TEAGUE DRINKARD-ABO, N. ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE. DIMEMARD/ABO: 6372-7068' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) AND THE TEAGUE DRINKARD-ABO, N. ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE. DIMEMARD/ABO: 6372-7068' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) AND THE TEAGUE DRINKARD-ABO, N. ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE. DIMEMARD/ABO: 6372-7068' DIMEMARD/ABO: 6372-7068' DIMEMARD/ABO: MONO		
I hereby certify that the vetormation above Sinue and complete to the best of my knowledge and belief SIGNATURE	POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDEDR NO. R-11363. THI VALUE OF THE TOTAL REMAINING PRODUCTION AND WILL ALLOW TEXACO TO RECOVER AD BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE. THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE DRINKARD-ABO N. POO WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICAT	IS COMMINGLING WILL NOT REDUCE THE DD'L RESERVES THAT WOULD NOT HAVE CODE-96314) AND AN ESTABLISHED RATE & DL (POOL CODE-96313). PRODUCTION SPLITS TED IN THE FOLLOWING EXAMPLE:
SIGNATURE A MISCIAL TITLE Engineering Assistant DATE 4/23/01	DRINKARD/ABO:       12 OIL/ 185 MCF       PRODUCTION SPLITS:       32% OF OIL/ 37% of the performance of th	OF GAS ASSOC) AND THE TEAGUE DRINKARD-ABO, N.
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405	DRINKARD/ABO: 12 OIL/ 185 MCF PRODUCTION SPLITS: 32% OF OIL/ 37% OF THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS: BLINEBRY: 5580-5888' DRINKARD/ABO: 6372-7068' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (A ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE. DAY has been sent to the DIL DHC Orce	OF GAS ASSOC) AND THE TEAGUE DRINKARD-ABO, N.
	DRINKARD/ABO: 12 OIL/ 185 MCF PRODUCTION SPLITS: 32% OF OIL/ 37% of THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS: BLINEBRY: 5580-5888' DRINKARD/ABO: 6372-7068' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (A ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE. When the specified well & LEASE. DIL DHC Orce Thereby certify that the gromation ratio on plefe to pre-best of my knowledge and belief	OF GAS ASSOC) AND THE TEAGUE DRINKARD-ABO, N. Jar the State ghewhen der No. 0035
	DRINKARD/ABO: 12 OIL/ 185 MCF PRODUCTION SPLITS: 32% OF OIL/ 37% OF THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS: BLINEBRY: 5580-5888' DRINKARD/ABO: 6372-7068' OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (A ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE.	OF GAS ASSOC) AND THE TEAGUE DRINKARD-ABO, N. for the State ghewhey der No. 0035 DATE <u>4/23/01</u>

\_DATE\_\_\_ DeSolo/Nichols 12-93 ver 1 0

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Texaco Exploration and Production Inc. Permian Business Unit 500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

April 16, 2001

NMOCD Attn: Chris Williams 1625 N French Drive Hobbs, NM 88240

RE: Notice of Intent to Down-hole Commingle the Teague Lower Paddock/Blinebry, N. (Assoc.) Pool with the Teague Drinkard-Abo, N. Pool in the R.R. Sims "A" #9 well (API # 30 025 35051).

Dear Sir:

Texaco Exploration and Production, Inc. respectfully states its intention to down-hole commingle the Teague Lower Paddock/Blinebry, N (Assoc.) and Teague Drinkard-Abo, N. pools for the R.R. Sims "A" #9 well, as pre-approved by Division Order No. R-11363. We state that this commingling will not reduce the value of the total remaining production. Instead, commingling will allow our company to recover additional reserves that would not have been economically viable to capture otherwise.

The above cited well will be tested in the Teague Lower Paddock/Blinebry, N (Assoc.) (Pool Code 96314) and an established rate and pressure will be documented before DHC with the Teague Drinkard-Abo, N. pool (Pool Code 96313). Production splits will be determined from this testing based on relative proportions, as indicated in the following example:

Blinebry:	25 oil / 315 mcf	Production Splits:	68% of oil / 63% of gas
Drinkard-Abo:	12 oil / 185 mcf	Production Splits:	32% of oil / 37% of gas

The perforated intervals for each pool are as follows:

 Blinebry:
 5580 - 5888'

 Drinkard-Abo:
 6372 - 7068'

Ownership and percentages between the Teague Lower Paddock/Blinebry, N. (Assoc.) and the Teague Drinkard-Abo, N. are identical for the specified well and lease.

If you have any questions concerning this matter, please contact Denise Leake at (915) 688-4752 or myself at (915) 688-4639. Thank you in advance for your attention to this.

Sincerely,

Tim Nein Production Engineer Hobbs Operating Unit

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cc: File

DOWNHOLE COMMINGLE CALCULATIONS: 30-025-3505/	
OPERATOR: Texaco Exploration + Production Inc. HOB-0035	
PROPERTY NAME: R.R. Sims A	
WNULSTR: $9 - M_{4} - 23 - 37$	
ATEA 34000 SECTION I: Teague Lower Paddock Allowable AMOUNT ATEA 34000 POOL NO. 1 Blinebry, North (Assoc.) 107 642 MCF 600	0
ATEA 23000 POOL NO. 2 Teague Drinkard Abo, North 142 1/20 MCF 100	00
POOL NO. 3 MCF	
POOL NO. 4 MCF	
POOL NO. 4 POOL TOTALS <u>249</u> <u>2062</u> MCF POOL TOTALS <u>249</u> <u>2062</u> Oil 96314 SECTION II: Teague Lower Paddock 0il 68% × 249 = 169, 32 96313 POOL NO. 2 Teague Drinkard Abo, North 32% POOL NO. 3	Gas 63%
96313 POOL NO. 2 Teague Drinkard Abo, North 32%	37%
POOL NO. 3	
POOL NO. 4	
$\begin{array}{c} \underline{OIL} & \underline{GAS} \\ \underline{SECTION III:} \\ 107 + 687 = 157.36 (158) \end{array}$	
SECTION IV: $158 \times 18? = 107.44 (107)$ $158 \times 32? = 50.56 (57)$	

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OIL CONSERVATION DIVISION Hobbs, New Mexico 88241

## DISTRICT OFFICE

July Thru December, 2001

No. 1279N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

1 .

DATE: 10/31/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 08/30/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC, R R SIMS A, 9 - M, 4-23-37,

well for the period covering August through December, 2001,

are hereby assigned in the various pools as follows:

TEAGUE;LOWER PAD-BLI, NORTH (ASSOC)--- #M107 TEAGUE;DRINKARD-ABO, NORTH----- #M51 (S-P) DI-0035

OIL CONSERVATION DIVISION

Emm

DISTRICT SUPERVISOR

CW:nm TEXACO EXPLORATION & PRODUCTION INC

EEP 37480

DYN 24650

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