

PNRM0411741272

C-103 Received 2-24-2004
DHC No. Assigned 2-27-2004

	Order Number	API Number	Operator	County	
	HOB-0079	30-025-09987	John H. Hendrix Corporation	Lea	
	Order Date	Well Name	Number	Location	
		Brunson C	005	0 UL	3 Sec
				22S T (+Dir)	37E R (+Dir)
			Oil %	Gas %	
Pool 1	72480	Blinbry Oil & Gas (Pro Gas)	37%	77%	
Pool 2	19190	Drinkard	63%	23%	
Pool 3					
Pool 4					
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____					

4-26-2004

Posted
RBD-M & B

30-025-09987

HOB-0079

DOWNHOLE COMMINGLE CALCULATIONS:OPERATOR: John H. Hendrix Corp.PROPERTY NAME: Brunson CWNULSTR: 5-0, 3-22-37

SECTION I:

POOL NO. 1

Blinebry Oil & Gas (ProGas)

ALLOWABLE AMOUNT

107

428

4000

999

9999

MCF

99999

POOL NO. 2

Drinkard

142

852

MCF

6000

POOL NO. 3

MCF

POOL NO. 4

MCF

POOL TOTALS

SECTION II:

POOL NO. 1

Blinebry Oil & Gas (ProGas)

Oil

Gas

37%

77%

POOL NO. 2

Drinkard

63%

23%

POOL NO. 3

POOL NO. 4

OILGAS

SECTION III:

 $142 \div 63\% = 225.40 (226)$

SECTION IV:

 $226 \times 37\% = 83.62 (84)$ $226 \times 63\% = 142.38 (142)$

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09987
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Brunson C
4. Well Location Unit Letter <u>O</u> : <u>554</u> feet from the <u>South</u> line and <u>2086</u> feet from the <u>East</u> line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 012024
		10. Pool name or Wildcat Drinkard/Blinebry Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

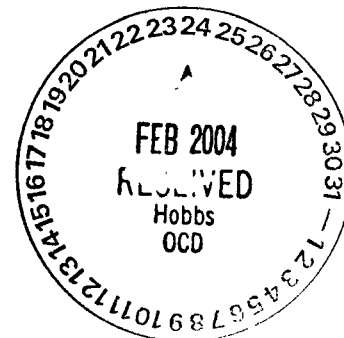
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Blinebry Gas and Drinkard pools in the subject well. See supporting data on attached sheet.



DHC - Order No. HOB-0079

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 02/23/2004

Type or print name Ronnie H. Westbrook E-mail address: _____ Telephone No. (432)684-6631
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 27 2004
Conditions of approval, if any: _____

Brunson C No. 5

Attachment to C-103

1. Division order number that established pre-approved pool – Order No. R-11363
2. Pools to be commingled – Blinebry Gas (72480) and Drinkard (~~7999~~) (19190) nm
3. Blinebry Perfs. 5448 – 5753'
Drinkard Perfs. 6249 – 6387'
4. Allocation based on last month's oil and gas production and averaged between two pools.

<u>Month & Year</u>	<u>Blinebry</u>		<u>Drinkard</u>	
	<u>Oil</u>	<u>Gas</u>	<u>Oil</u>	<u>Gas</u>
7/03	25	3318	43	938
8/03	30	3294	50	942
9/03	20	3052	33	803
10/03	26	3033	44	857
11/03	25	1847	43	866
12/03	<u>34</u>	<u>2935</u>	<u>58</u>	<u>870</u>
	160	17,476	271	5,276

5. Both zones are intermediate crude and commingling will not reduce the value of the production.
6. Ownership between the two pools is identical

Blinebry Oil	160	37%	Blinebry Gas	17,476	77%
Drinkard	<u>271</u>	<u>63%</u>	Drinkard Gas	<u>5,276</u>	<u>23%</u>
	431	100%		22,752	100%