

PNRM 0502551735

C-103 Received 1-24-05
DHC No. Assigned 1-25-05

	Order Number	API Number	Operator	County	
	HOB-0105	30-025-30470	ConocoPhillips Company	Lea	
	Order Date	Well Name	Number	Location	
		Britt B	028	K UL	15 Sec
				20S T (+Dir)	37E R (+Dir)
			Oil %	Gas %	
Pool 1	47090	Monument Tubb	100%	3%	
Pool 2	63840	Weir Drinkard	0%	97%	
Pool 3					
Pool 4					
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____					

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-30470
HOB-0105

OPERATOR: ConocoPhillips Company

PROPERTY NAME: Britt B

WNULSTR: 28-K, 15-20-37

SECTION I:

POOL NO. 1 Monument Tubb

ALLOWABLE AMOUNT

222 2220 MCF 1000 @

POOL NO. 2 Weir Drinkard

142 1420 MCF 1000 @

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 364 3640

SECTION II:

POOL NO. 1 Monument Tubb

Oil Gas
100% x 364 = 364 32%

POOL NO. 2 Weir Drinkard

0% 97%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

142 ÷ 100% = 142

SECTION IV:

142 x 100% = 142

142 x 0% = 0

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 15, T-20-S, R-37-E
2280' FSI & 2020' FWL

5. Lease Serial No.

LC 031621B (Federal)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Britt B # 28

9. API Well No.

30-025-30470

10. Field and Pool, or Exploratory Area

Monument Tubb/Weir Drinkard

11. County or Parish, State

Lea
New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Tubb & Drinkard</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a follow up sundry for the one submitted September 29, 2004. This Federal well has been downhole commingled.

R-11363
Pre-approved pools: Monument Tubb (47090)
Weir Drinkard (63840)

Please see attached approved Federal downhole commingled completion.

Allocation Fixed Percentages:	Oil	Gas
Monument Tubb	100%	3%
Weir Drinkard	0%	97%

Test 6/21/04 - 0 BOPD, 0 BWPD, 1537 MCFPD

All Royalty, Working and override interest owners in this wellbore are identical.
Downhole commingling will not reduce the value of total remaining production.

DHC Order No. HOB-0105

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kay Maddox

Title

Regulatory Agent

Signature

Kay Maddox

Date

12/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Paul Kautz

Title

Date

1-25-05

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

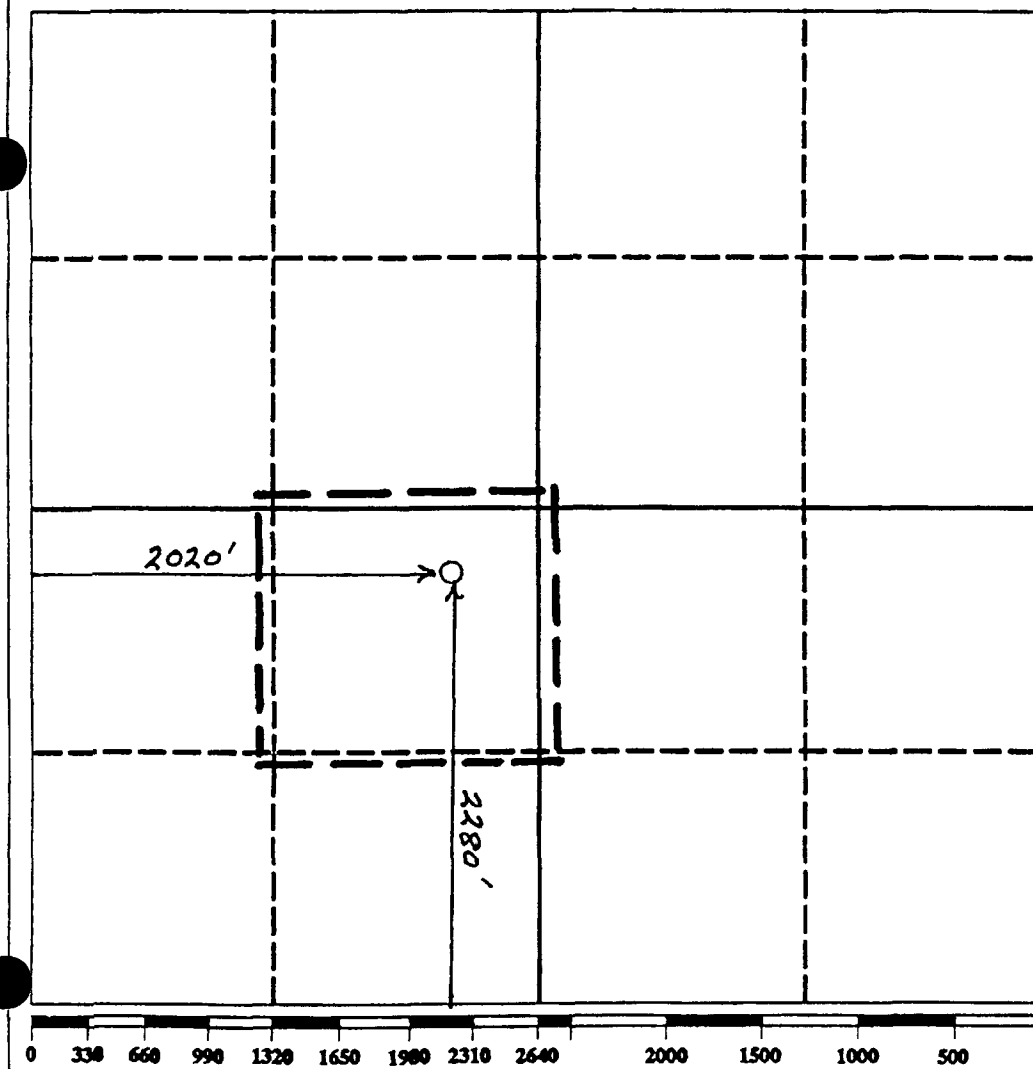
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Conoco, Inc.			Lease Britt B		Well No. 28
Unit Letter K	Section 15	Township 20-S	Range 37E	County NMPM	
Actual Footage Location of Well: 2280' feet from the South line and 2020' feet from the West line					
Ground level Elev. 3551'	Producing Formation Tubb/Drinkard		Pool Weir Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Jerry W. Hoover
Printed Name
Jerry W. Hoover
Position
Sr. Conservation Coord.
Company
Conoco, Inc.
Date
01/28/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

DISTRICT I
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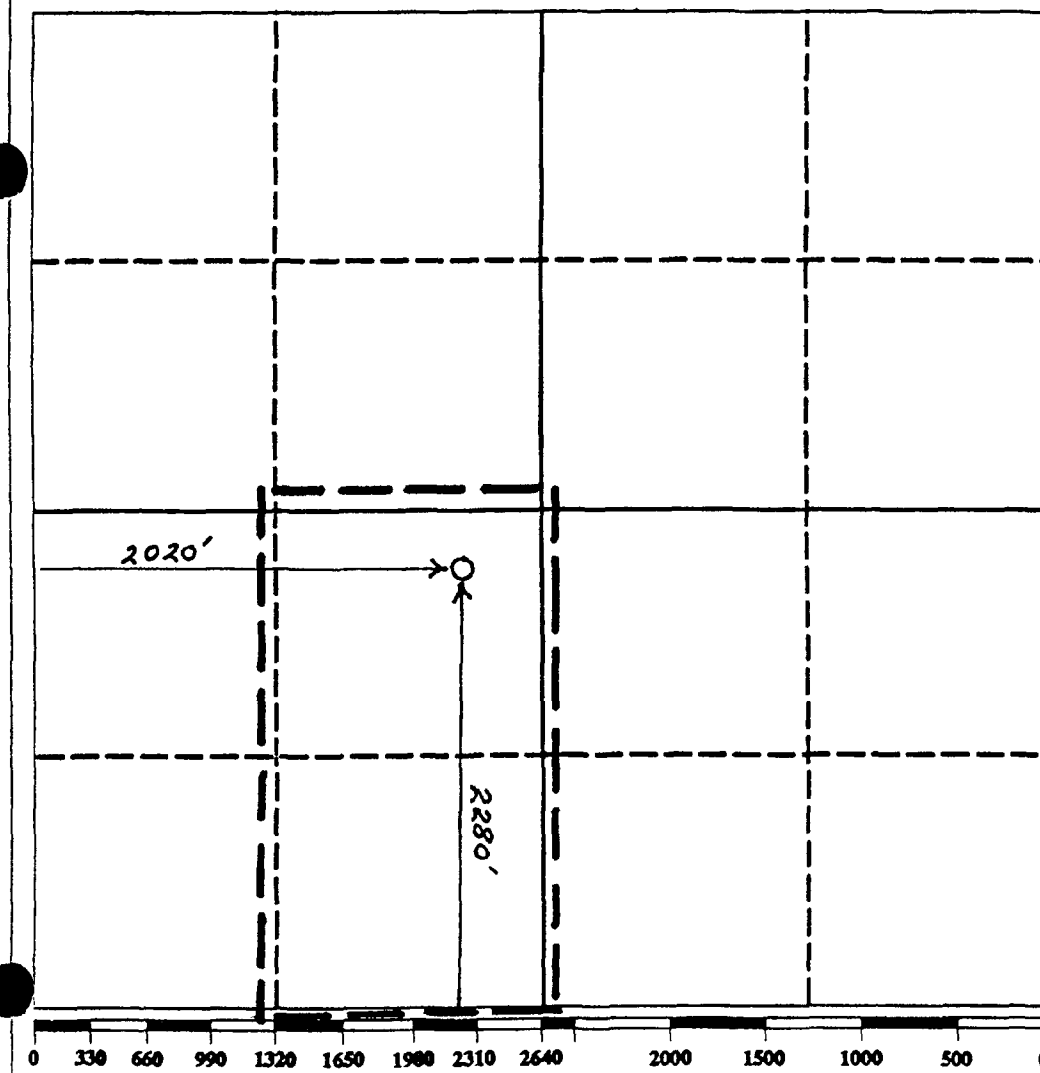
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All Distances must be from the outer boundaries of the section

Operator Conoco, Inc.			Lease Britt B		Well No. 28
Unit Letter K	Section 15	Township 20-S	Range 37E	County NMPM	
Actual Footage Location of Well: 2280' feet from the South line and 2020' feet from the West line					
Ground level Elev. 3551'	Producing Formation Tubb/Drinkard		Pool Monument Tubb	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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☐ Yes ☐ No If answer is "yes" type of consolidation _____
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Printed Name
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