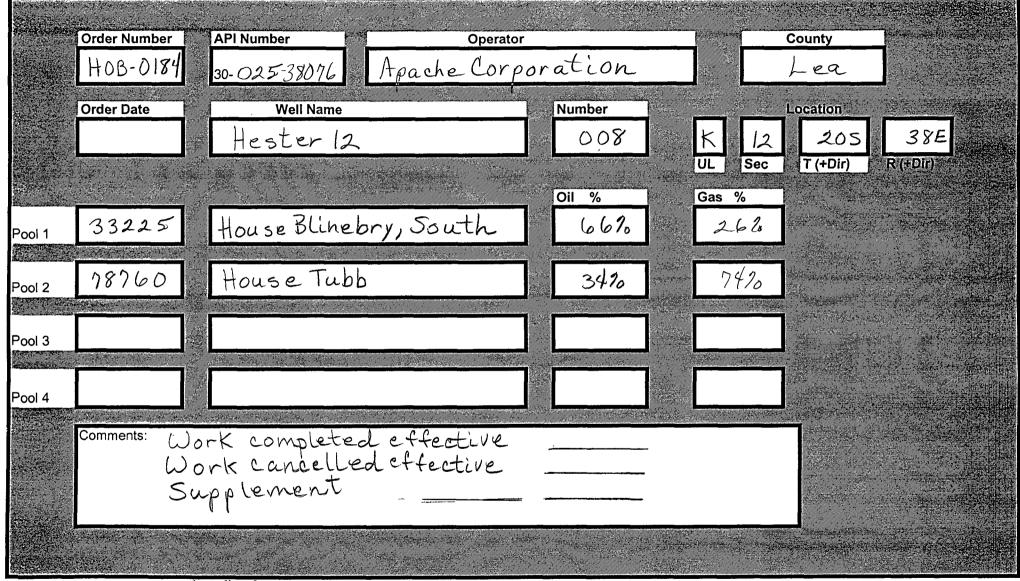


C-103 Received 1-22-2007 -DHC No, Assigned 2-6-200



Posted to xBD-MA 2=6-2007

First Input pNRM0703730725 (Not Saved)

			30-0	25-38076	
_	DOWNHOLE COMMINGLE CALCULATION		H	OB-0184	
	OPERATOR: Apache Corpora	rtion	<i>.</i>		
	PROPERTYNAME: Hester 12				
	WNULSTR: 8-K, 12-20-38				
33225	section I: pool NO. 1 House Blinebry, South	h i	142	BLE AMOUNT <u>289</u> MCF20	
	POOL NO. 2 House Tubb		142	284 MCF 20	500
	POOL NO. 3			MCF	
	POOL NO. 4POO	L TOTAL	LS <u>8-84</u>	<u>568</u> MCF	
	SECTION II: POOL NO. 1 House Blinebry, Son	uth		284=187,44	Gas 2670 7490
	POOL NO. 2 House Tubb		34%		1,710
•	POOL NO. 3				
	POOL NO. 4	<u> </u>			
	$\frac{OIL}{142 + 667} = 215.15(216)$		<u>GAS</u>		
	SECTION IV: $2 6 \times 6670 = 142,56 (143)$ $2 6 \times 3470 = 73,44 (73)$				
			· · · · · · · · · · · · · · · · · · ·		

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Other Dists // Trench Dr., Hoble, NM 85240 Mar 22, 200 Data // Trench Dr., Hoble, NM 85240 OLL CONSERVATION DIVISION 1220 South St. Francis Dr. STATE FEE S Diff And Area, Artin, NM 85240 OLL CONSERVATION DIVISION 1220 South St. Francis Dr. STATE FEE S Diff And Area, Artin, NM 85240 OLL CONSERVATION DIVISION 1220 South St. Francis Dr. State Fe, NM 8740 Diff And Read Artic, NM 87410 Santa Fe, NM 87505 Diff And Read Artic, NM 87410 Santa Fe, NM 87505 Diff And Read Artic, NM 87410 Santa Fe, NM 87505 Diff Ram, Restriction And Read Read Artic, NM 87410 Santa Fe, NM 8740 Diff Ram, Restriction And Read Read Artic, NM 87410 Santa Fe, NM 8740 Diff Ram, Restriction And Read Read Artic, NM 87410 Santa Fe, NM 8740 Diff Ram, Restriction And Read Artic, NM 87410 Santa Fe, NM 8740 Diff Ram, Restriction Article Ar							
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Tot W. Const Ave. Avenue, NM #8210 Dit CONSERVATION DIVISION S. Indicate Type of Lease Tot & Strans Rd, Amer, NM #310 Statu Fe, NM #7505 S. Indicate Type of Lease Tot & Strans Rd, Amer, NM #310 Statu Fe, NM #7505 S. Indicate Type of Lease Statu Fe, NM #7505 S. Indicate Type of Lease S. Indicate Type of Lease Statu Fe, NM #7505 S. Indicate Type of Lease S. Indicate Type of Lease Statu Fe, NM #7505 S. Indicate Type of Lease S. Indicate Type of Lease Statu Fe, NM #7505 S. Indicate Type of Lease S. Indicate Type of Lease Statu Fe, NM #7505 S. Indicate Type of Lease S. Indicate Type of Lease 2. Name of Operator G. Statu Oil & Gas Lease No. N/A 3. Address of Operator Gas Well Other B. Well Number # 10. Pool name or Wildcat Tobs, Of Statu St. France Ince and 1890 feet from the West Ince Section 12 11. Elevation Chow which BC MW # Mark Township 2008 Range 38E NMPM CountyLea Well Location Unit Letter K 1650 feet from the South Ince and 1890 feet from the West Ince Section Marketal 11. Elevation Chofkow which PDR, RER, RG, RG, RG, RG, RG, RG,						WELL API NO. 30-	025-38076
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SUNDRY NOTICES AND REPORTS ON WELLS (DNOTUSET IS TORM FOR PROPARTS ON THE OR TO DEEPRO RE PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FEMALT (FORM C-10) FOR SUCH ProtoSALS). Heater 10 (ProtoSALS). 1. Type of Well: Oil Well [X] Gas Well Other 8. Well Number 8 2. Name of Operator Apache Corporation 9. OCRID Number 8 9. OCRID Number 8 3. Address of Operator Apache Corporation 10. Pool name or Wildcat House; Blinebry S (33225) & Tubb (7876 4. Well Location Unit Letter K 1650 feet from the South 10. Pool name or Wildcat House; Blinebry S (33225) & Tubb (7876 5. GORID Number 8 11. Elevation (Convisue) 2005 Range 388 NMPM ConnyLea 5. House, Blinebry S (33225) & Tubb (7876 11. Elevation (Afore whather DR, RKB, RT, GR, etc.) 11. Elevation (Convisue) 2005 11. Elevation (Convisue) 2005 NATE 6. House, Blinebry S (1372, Converting Material 11. Elevation (Afore whather DR, RKB, RT, GR, etc.) Distance from marest starface water 11. Elevation (Converting Material 11. Elevation (Afore Whather DR, RKB, RT, GR, etc.) Distance from marest starface water 11. Elevation (Converting Naterial 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Converting Naterial 12. Check Appropriate Box (Clearly state all pertinent datas, and give pertinent datas, including estimated data in datases: souther consting MULL ON ALER CASING 12. SING CORENT JOB DATE (2029		NM				N/A	
1. Type of Well: Oil Well [☐ Gas Well] Other 8. Well Number 8 2. Name of Operator Apache Corporation 9. OGRUD Number 00873 3. Address of Operator G120, S Yale Ave, Suite 1500 10. Pool name or Wildeat House; Blinebry 24 House; Blinebry 205 Range 38E Will Letter K . 1650 feet from the South Ine and 1890 Section 12 Township 205 Range 38E NMPM CountyLea Fire Beborg address of Operator (Stress address addres	SUNDR (DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE	PROPOSALS TO	DRILL OR TO D	DEEPEN OR PI	.UG BACK TO A	7. Lease Name or Unit . Hester 12	Agreement Name
2. Name of Operator 9. OGRID Number 00873 3. Address of Operator 6120 S Yale Ave, Suite 1500 10. Pool name or Wildcat House; Blinebry S (33225) & Tubb (7876 4. Well Location 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 11. Elevation (Show whather DR, RAB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 13. Describe proposed or completed operations, (Clearly state all pertinent dates, including estimated du or tracompletion. OTHER: Commercian diverse of proposed or completed operations, (Clearly state all pertinent datas, and give pertinent dates, including estimated du or statuse, Tubb 13. Describe proposed or completed operations. Commercian diverse diverse diverse of paperse diverse		X Gas W	ell 🗌 Other			8. Well Number 8	<u></u>
Appache Corporation 00873 3. Address of Operator 6 (20 S Xale Ave, Suite 1500 Tubis, OK 74136-4224 10. Pool name or Wildeat House; Elinebry S (33225) & Tubb (7876 4. Well Location Unit Letter K 1650 feet from the South line and 1890 feet from the West line Section 12 Township 20S Range 38E NMPM CountyLen Piter Jölowgrade Task Applicition [1 or Clowrer] 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3, 549 CR Piter Jölowgrade Task Applicition [1 or Clowrer] Dift for Bolowgrade Task Applicition [2 or County] Dift for Bolowgrade Task Applicition [2 or County] Pit Lener Thickness: mill Below Grade Task: Volume bblt, Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM RebEDAL WORK PANDA A Commercial Auropa, Casting Casting Commercial Auropa, Casting C				·····	•	9. OGRID Number	
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4. Well Location 1650 feet from the South line and 1890 feet from the West line Section 12 Township 20S Range 38E NMPM CountyLea 9 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.549 GR CountyLea 9 Depth to Groundwater Distance from nearest fresh water well Distance from searest avater Pit Liver Tbickessi nil Below-Grade Tank: Yotume bbls; Genzyction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK CHANGE PLUS AND ABANDON CREMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEIE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completed operations. TOHER: Difference 10. Describe proposed or completed operations. Test 29 BOX 425 MCF 1006/10 2 JSPF TOME Difference Difference 11. Describe proposed or completion. Tota 29 BO 100% 425 MCF 100% 166 BW S2% Tota 2	3. Address of Operator 61	20 S Yale Ave Ilsa, OK 74136	, Suite 1500 5-4224		· · · · ·		
Section 12 Township 20S Range 38E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 13,490 (R 14.	4. Well Location						
Section 12 Township 20S Range 38E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 13,490 (R 14.	Unit Letter K	: 1650	feet from t	he South	line and 18	feet from the	West line
3.549 GR Pior Bedow-grade Tank Application Pior Bedow-grade Tank Application Pior Bedow-grade Tank Application Pit type Optite Groundwater Pit Liner Thickness: mill Below-Grade Tank: Volume bbits: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANCE PLANS COMMENCE DRILLINO OPNS: PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLINO OPNS: PULL OR ALTER CASING MULTIPLE COMPL ISD Describe proposed or compliced operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion. Pursuant to Division Order R-11363 Pool Names: House; Blincbry South 33225 Pool Names: House; Blincbry 19 BO 66% 112 MCF 26% & 86 BW 52% TUBB 6493-97, 6610-14', 6642-46', 6706-10' 2 JSPF TUBB Ob 34% 313 MCF 74% 80 BW 48% Downhole commingling will not reduce the value of these pools.			Township	205 R	ange 38E	NMPM Cour	ntyLea
Prior Below-grade Task Application [] or Closure [] Pit User			levation (Show 549' GR	whether Dl	R, RKB, RT, GR, etc.)	
Phi Liner Tuickness: mill Belew-Grade Tank: Volume bitsty Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING CONTREPORT OF: PULOR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A OTHER: Request DHC: Blinebry/Tubb XI OTHER: Consingicement dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pursuant to Division Order R-11363 33225 Pool Names: House; Tubb 78760 Perforations: BLINEBRY BLINEBRY 6033-37, 6083-87, 6121-25, 6168-72, 6294-98' 2 JSPF TUBB 6493-97, 6610-14', 6642-46', 6706-10' 2 JSPF Tubb 10 BO 34% 313 MCF Tubb 10 BO 34% 313 MCF Downhole comminging will not reduce the value of these pools. Ownership is the same for each of these pools.	Pit or Below-grade Tank Applica			·····	· · · · · · · · · · · · · · · · · · ·		, <u> </u>
PH Liner Tuickness: mill Belew-Grade Tank: Volume bits Canstruction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING COMPARILY ABANDON ALTERING CASING COMPARILY ABANDON PUL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A OTHER:Request DHC: Blinebry/Tubb XI OTHER: Commence Drilling OPNS. P AND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pursuant to Division Order R-11363 33225 Pool Names: House; Blinebry South 33225 TUBB 6033-37; 6083-87; 6121-25; 6168-72; 6294-98' 2 JSPF TUBB 6493-97; 6610-14', 6642-46', 6706-10' 2 JSPF Tubbe 10 BO 34% 313 MCF 74% 80 BW 48% Tubbe 10 BO 34% 313 MCF 74% 80 BW 160% Downchole commingling will not reduce the value of these pools. Ownership is the same for each of these pools. Ownership is the same for each of these pools. Ownership is the same for each of these po	Pit typeDepth to G	roundwater	Distance from	nearest fresh	water well Dis	tance from nearest surface wate	er
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPOPARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completic or recompletion. Pursuant to Division Order R-11363 Pool Names: House; Blinebry South 33225 House; Tubb 78760 Perforations: BLINEBRY 6033-37; 6083-87; 6121-25; 6168-72; 6294-98' 2 JSPF # TUBB 6493-97; 6610-14', 6642-46', 6706-10' 2 JSPF The allocation method will be as follows: Test 29 BO X 425 MCF X 166 BW Blinebry 19 BO 66% 112 MCF 26% & 86 BW 52% TotAL 29 BO 100% 425 MCF 100% 166 BW 100% Downhole commingling will not reduce the value of these pools. DHC Order No: HO B - O 18 4							-
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A OTHER: COMMENCE DRILLING OPNS. PAND A PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completic or recompletion. Pursuant to Division Order R-11363 78760 Perforations: BLINEBRY 6033-37', 6610-14', 6642-46', 6706-10' 2 JSPF The allocation method will be as follows: Test 29 BO X 425 MCF X 166 BW Blinebry 19 BO 66% 112 MCF 26% 86 BW 23% TotAL 29 BO 100% 425 MCF 100% 166 BW Mode Mode Mode Downhole commingling will not reduce the value of these pools. DHC Order No: HO B - 018 4 Mode							
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A OTHER: CasinG/CEMENT JOB OTHER: CasinG/CEMENT JOB 13. Describ proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completic or recompletion. Parsuant to Division Order R-11363 78760 Perforations: BLINEBRY 6033-37', 6083-87', 6121-25', 6168-72', 6294-98' 2 JSPF p Tubb 10 BO 34% 313 MCF 74% 80 BW 48% TOTAL 29 BO 100% 425 MCF 100% 166 BW 9 9 Downhole commingling will not reduce the value of these pools. DHC Order No: HO B - 0184 Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below rade tank has been/vill be constructed or closed according to NMOCD guiddlines and parent or an (attached) alternative OCD-approved plan D. IGNATURE Applie Mackay TITLE Engineering Tech DATE 01/08/2007 Ype or print name Sophie Mackay <td>NOTICE</td> <td>OF INTENT</td> <td>ION TO:</td> <td></td> <td>SUB</td> <td>SEQUENT REPOR</td> <td>T OF:</td>	NOTICE	OF INTENT	ION TO:		SUB	SEQUENT REPOR	T OF:
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PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: equest DHC: Blinebry/Tubb Ø OTHER: Image: Casing of the case of the c	TEMPORARILY ABANDON		~		COMMENCE DR		
OTHER:Request DHC: Blinebry/Tubb X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pursuant to Division Order R-11363 Pool Names: House; Blinebry South 33225 House; Tubb 78760 Perforations: BLNEBRY BLNEBRY 6033-37, 6083-87, 6121-25, 6168-72, 6294-98' 2 JSPF TUBB 6493-97, 6610-14', 6642-46', 6706-10' 2 JSPF The allocation method will be as follows: Test 29 BO X 425 MCF X 166 BW Blinebry 19 BO 66% Tubb 10 BO 34% 313 MCF 74% 80 BW 48% TOTAL 29 BO 100% 425 MCF 100% 166 BW 100% Downhole commingling will not reduce the value of these pools. DHC Order No: WhO B - 0 18 4 HO B - 0 18 4 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below rade tank has been/will be constructed or closed according to NMOCD guidelines according to RMOCD guidelines according to RMOCD guidelines according to RMOCD guidelines. Date 0184 IGNATURE Applie: Mackay TITLE Engineering Tech DATE 01/08/2007				_			
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<u>District I</u>

1625 N French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grund Ave , Artesia, NM 88210 Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brizos Rd , Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources**

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1. API Number	2. Pool Code	3 Pool Name
	30-025-38076	33225	HOUSE;BLINEBRY, SOUTH
Ī	4. Property Code	5. Property	r Næme 6. Well No
	34153	HESTE	R 12 008
Ī	7 OGRID No	8. Operato	r Name 9. Elevation
	873	APACHE	.CORP 3549

10. Surface Location

UL - Lot	Section	Township	Ringe	Lot. Idn	Feet From	N/S Line	Feet Fram	E/W Line	County
К	12	20S	38E		1650	S	1890	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Iðn	Feet Fran	N/S L	ine	Feet From	E/W Line	County
12. Dedi	ated Acres	13	Joint or Infill	L	14	. Cansolidation	Code			15. Order No	
40	00										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Lana Williams Title: Sr. Department Clerk Date: 8/17/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: GARY EIDSON Date of Survey: 5/31/2006 Certificate Number: 12641

District I

1625 N French Dr., Hobbs, NM 88240 Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave , Artesia, NM 88210 Phone: (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd , Aztec, NM 87410 Phone (505) 334-6178 Fax.(505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax (505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources**

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38076	2 Pool Code 78760		3. Pool Name HOUSE;TUBB
4 Property Code 34153	-	rty Name TER 12	6. Well No. 008
7 OGRID №. 873	•	ator Name IE CORP	9. Elevation 3549

10. Surface Location

UL - Lot	Section	Township	Ringe	Lot Idn	Feet Fram	N/S Line	Feet Fram	E/W Lme	County
К	12	20S	38E		1650	S	1890	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Ringe	Lot	Idn	Feet Fram	N/S L	ine	Feet From	E/W Line	County
12. Dedi	cated Acres	13.	Joint or Infill		14	. Cansolidation (Code			15. Order No	
40	00										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and behef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By Lana Williams Title: Sr. Department Clerk Date: 8/17/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my behef Surveyed By: GARY EIDSON Date of Survey: 5/31/2006 Certificate Number: 12641