

PURM0816440899

C-103 Received 6-10-2008
DHC No. Assigned 6-12-2008

Order Number	API Number	Operator	County			
HOB-247	30-025-12115	Chevron USA Inc.	Lea			
Order Date	Well Name	Number	Location			
	H. P. Saunders	001	0 UL	7 Sec	225 T (+Dir)	38E R (+Dir)
		Oil %	Gas %			
Pool 1	06660	BLinebry Oil+ Gas (Oil)	39%	31%		
Pool 2	60240	Tubb Oil+ Gas (Oil)	42%	65%		
Pool 3	07900	Brunson Drinkard	19%	4%		
Pool 4						
Comments: Work completed effective _____ Work cancelled effective _____						

Posted to
RBDMS
6-12-2008

30-025-12115
HOB-247

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Chevron USA Inc.

PROPERTY NAME: H. P. Saunders

WNULSTR: 1-0, 7-22-38

SECTION I:

		ALLOWABLE AMOUNT	
06660	POOL NO. 1 <u>B Linebry Oil + Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
60240	POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
07900	POOL NO. 3 <u>Brunson Drinkard Abo, South</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 4 _____		MCF
		<u>391</u>	<u>1564</u>

POOL TOTALS

SECTION II:

	(Oil)	(Gas)
POOL NO. 1 <u>B Linebry Oil + Gas (Oil)</u>	<u>39%</u>	<u>31%</u>
POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	<u>42% x 391 = 164.22</u>	<u>65%</u>
POOL NO. 3 <u>Brunson Drinkard Abo, South</u>	<u>19%</u>	<u>4%</u>
POOL NO. 4 _____		

OIL

GAS

SECTION III:

107 ÷ 42% = 254.761 (255)

SECTION IV:

255 x 39% = 99.45 (100)
255 x 42% = 107.10 (107)
255 x 19% = 48.45 (48)

Submit 3 Copies To Appropriate District Office: District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-12115
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.P. Saunders
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat Blinebry/Tubb/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [x] Oil Well [] Gas Well [] Other
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road Midland, TX 79705
4. Well Location Unit Letter O : 330 feet from the South line and 2308 feet from the East line Section 7 Township 22S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345'
Pit or Below-grade Tank Application [] or Closure []
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mfl Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] OTHER: DHC Blinebry/Tubb/Brunson; Drinkard Abo, South [x]
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISION OF RULE 303C (5) IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED PCOLS, BLINEBRY OIL & GAS (6660) (5700-5870'), TUBB OIL & GAS (60240) (6295-6460'), & BRUNSON; DRINKARD ABO, SOUTH (7900) (6500-7145') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No. HOB-0247

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE [Signature] TITLE PETR. ENGINEER DATE 5/16/2008

Type or print name For State Use Only E-mail address: Telephone No.

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 12 2008

Conditions of Approval (if any):

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

H.P. Saunders #1
30-025-12115
330' FSL & 2308' FEL, Unit Letter O
Section 7, T22S, R38E
Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

Pools To Be Commingled In H.P. Saunders #1

(6660) Blinebry Oil & Gas (OIL)
(60240) Tubb Oil & Gas (OIL)
(7900) Brunson Drinkard-Abo (OIL)

Perforated Intervals

Blinebry Oil & Gas (5700-5870')
Tubb Oil & Gas (6295-6460')
Brunson Drinkard-Abo (6500-7145')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Blinebry	20	28	31	Calculated From Allocations %
Tubb	21	30	65	Calculated From Allocations %
Drinkard	10	1	4	Estimated IP, H.P. Saunders #1
Totals	50	60	100	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	39	48	31	Based off offset EUR
Tubb	42	50	65	Based off offset EUR
Drinkard	19	2	4	Based off production test
Totals	100	100	100	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised

State / Federal Land Notification

This is a FEE lease

DATE IN	SUSPENSE	ENGINEER	LOGGED	TYPE

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

NSP-Non-Standard Proration Unit NSL-Non-Standard Location
DD-Directional Drilling SD-Simultaneous Dedication
DHC-Downhole Commingling CTB-Lease Commingling PLC-Pool/Lease Commingling
PC-Pool Commingling OLS - Off-Lease Storage OLM-Off-Lease Measurement
WFX-Waterflood Expansion PMX-Pressure Maintenance Expansion
SWD-Salt Water Disposal IPI-Injection Pressure Increase
EOR-Qualified Enhanced Oil Recovery Certification PPR-Positive Production Response

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Directional Drilling
NSL NSP DD SD
 Check One Only for [B] and [C]
 [B] Commingling - Storage - Measurement
DHC CTB PLC PC OLS OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
WFX PMX SWD IPI EOR PPR
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached
- [3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity

Lonnie Grohman

Print or Type Name



Signature

Petro. Engineer

Title

5/16/2008

Date

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-12115		² Pool Code 6660		³ Pool Name Blinbrey Oil & Gas	
⁴ Property Code 2717		⁵ Property Name H.P. Saunders			⁶ Well Number 1
⁷ OGRID No 4323		⁸ Operator Name Chevron U.S.A., Inc.			⁹ Elevation 3345'

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	22S	38E		330	South	2308	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: center;"></p> <p>Signature Lonnie Grohman</p> <p>Printed Name Petr. Engineer</p> <p>Date 5/16/2008</p>
	<p>¹ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Signature and Seal of Professional Surveyor</p> <p style="text-align: right;">Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

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811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION Submit to Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco
Santa Fe, NM 87505

District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-12115		² Pool Code 60240		³ Pool Name Tubb Oil & Gas	
⁴ Property Code 2717		⁵ Property Name H.P. Saunders			⁶ Well Number 1
⁷ OGRID No. 4323		⁸ Operator Name Chevron U.S.A., Inc.			⁹ Elevation 3345'

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	22S	38E		330	South	2308	East	Lea

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	<p>Certificate Number</p>

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Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-12115		² Pool Code 7900		³ Pool Name Brunson, Drinkard Abo, South	
⁴ Property Code 2717		⁵ Property Name H.P. Saunders			⁶ Well Number 1
⁷ OGRID No. 4323		⁸ Operator Name Chevron U.S.A., Inc.			⁹ Elevation 3345'

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	22S	38E		330	South	2308	East	Lea

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UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

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H.P. Saunders # 1

Location:

S-07 T-22S R-38E, 2300 FSL & 300 FWL
Unit Letter: O
Field: Brunson South
County: Lea
State: NM
Area: Hobbs

Well Info:

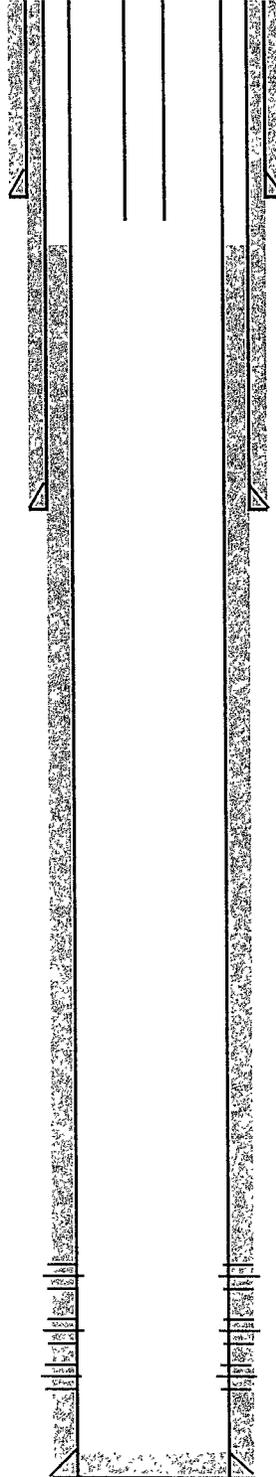
Spud Date:	9/9/1954
API:	30-025-12115
Cost Center:	UCU862100
WBS#:	
RefNO:	FB3066
Lease:	Fee

Current
Wellbore Diagram

Elevations:

DF:	
KB:	
GL:	3345'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ W&E Engineer, WQ Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Surface Casing

Size: 13 3/8" OD, 48#, s-40
Set @: 335'
With: 400 SKS
Hole Size: 17 1/4"
Circ: Yes
TOC @ Surface

Intermediate Casing

Size: 8 5/8", 36# & 24#, J-55 LTC
Set @: 2899'
With: 1650 sks
Hole Size: 11"
Circ: Yes
TOC: Surface

Quantity	Component	Length
15	2-3/8" J-55 4 7# tbg	462.62
1	Seat Nipple- Standard	1.1
	Total	463.72

Perfs:

Dninkard 6500-6780' open
Dninkard 6913-7145' open

Production Casing

Size: 5 1/2", 14, 15 5, & 17# J-55
Set @: 7157'
With: 1250 sks
Hole Size: 7 7/8"
TOC: 555'

PBTD: 7155'
TD: 7158'
Updated: 11-Jan-08
By: lgek

H.P. Saunders # 1

Location:

S-07 T-22S R-38E, 2300 FSL & 300 FWL
 Unit Letter: O
 Field: Brunson South
 County: Lea
 State: NM
 Area: Hobbs

Well Info:

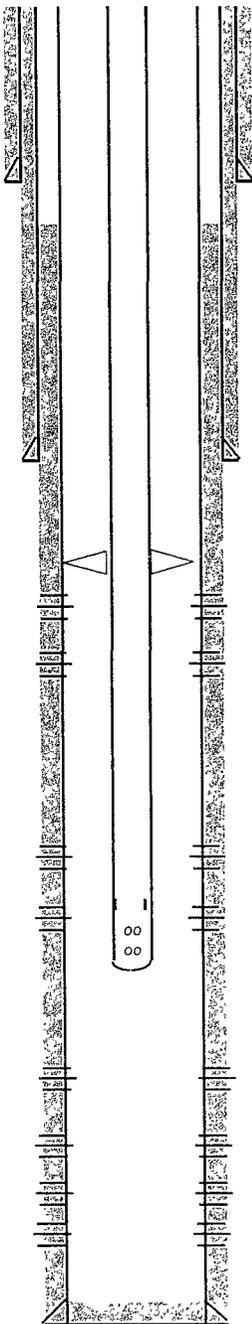
Spud Date: 9/9/1954
 API: 30-025-12115
 Cost Center: UCU862100
 WBS#:
 RefNO: FB3066
 Lease: Fee

Proposed Wellbore Diagram

Elevations:

DF:
 KB:
 GL: 3345'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WEO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Surface Casing

Size: 13 3/8" OD, 48#, s-40
 Set @: 335'
 With: 400 SKS
 Hole Size: 17 1/4"
 Circ: Yes
 TOC @ Surface

Intermediate Casing

Size: 8 5/8", 36# & 24#, J-55 LTC
 Set @: 2899'
 With: 1650 sks
 Hole Size: 11"
 Circ: Yes
 TOC: Surface

Perfs:		Status:
Blinbry	5700-05'	Proposed
Blinbry	5749-55'	Proposed
Blinbry	5760-68'	Proposed
Blinbry	5774-80'	Proposed
Blinbry	5812-22'	Proposed
Blinbry	5832-40'	Proposed
Blinbry	5850-60'	Proposed
Blinbry	5865-70'	Proposed

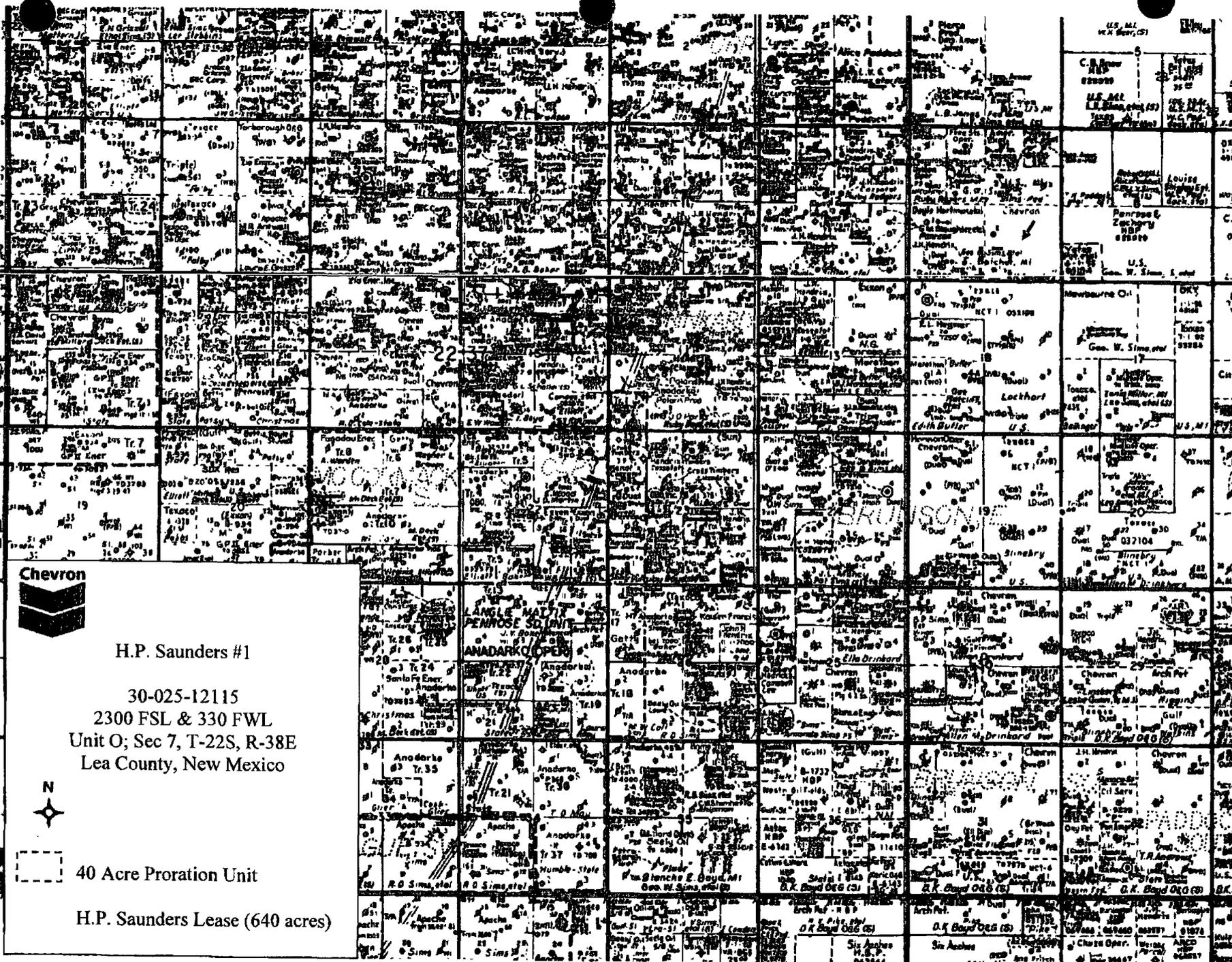
Perfs:		Status:
Tubb	6295-6305'	Proposed
Tubb	6315-25'	Proposed
Tubb	6335-40'	Proposed
Tubb	6375-85'	Proposed
Tubb	6400-10'	Proposed
Tubb	6420-30'	Proposed
Tubb	6440-50'	Proposed
Tubb	6455-60'	Proposed

Perfs.		Status
Dnnkard	6500-02'	open
Dnnkard	6535-37'	open
Dnnkard	6585-87'	open
Dnnkard	6650-52'	open
Dnnkard	6738-40'	open
Dnnkard	6778-80'	Open
Dnnkard	6913-20'	open
Dnnkard	6934-64'	open
Dnnkard	7000-18'	open
Dnnkard	7054-76'	open
Dnnkard	7100-24'	open
Dnnkard	7138-45'	open

Production Casing

Size: 5 1/2", 14, 15 5, & 17# J-55
 Set @: 7157'
 With: 1250 sks
 Hole Size: 7 7/8"
 TOC: 555'

PBTD: 7155'
 TD: 7158'
 Updated: 11-Jan-08
 By: lgek



Chevron

H.P. Saunders #1

30-025-12115
2300 FSL & 330 FWL
Unit O; Sec 7, T-22S, R-38E
Lea County, New Mexico

N

40 Acre Proration Unit

H.P. Saunders Lease (640 acres)

Map annotations include:

- Section numbers: 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40
- Well names: ANADARKO OPER, PENROSE SD UNIT, LANGLE MAT, etc.
- Ownership: U.S. M.I., Chevron, etc.
- Other text: "40 Acre Proration Unit", "H.P. Saunders Lease (640 acres)"

District I
1625 N French Drive Hobbs NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W Grand Avenue Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved

District III
1000 Rio Bravos Road Aztec NM 87410

Pools
District IV
1220 S St Francis Dr Santa Fe NM 87505

EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron Corporation 15 Smith Road, Midland TX 79705
Operator Address

H.P. Saunders #1 O-7-22S-38E Lea
Lease Well No Unit Letter-Section-Township-Range County

OGRID No. ___ Property Code 2217 API No. 30-025-12115 Lease Type: ___ Federal ___ State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry Oil & Gas	Tubb Oil & Gas	Brunson Drinkard-Abo
Pool Code	6660	60240	7900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5700-5870' Perforated	6295-6460' Perforated	6500-7145' Perforated
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	n/a	n/a	n/a
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36°	36°	36°
Producing, Shut-In or New Zone	New Zone	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Estimated Oil Gas 20 BBL 31 MCF	Date: Estimated Oil Gas 21 bbl 65 MCF	Date: Estimated Oil Gas 10 BBL 4 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 45% 30%	Oil Gas 49% 63%	Oil Gas 6% 7%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No ___
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ___ No ___

Are all produced fluids from all commingled zones compatible with each other? Yes No ___

Will commingling decrease the value of production? Yes ___ No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ___ No ___

MOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lonnie Grohman II TITLE Petroleum Engineer DATE 5/30/2008

TYPE OR PRINT NAME Lonnie Grohman TELEPHONE NO. (432) 687-7420

E-MAIL ADDRESS lgck@chevron.com