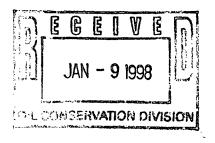
NSP-1780(L)

January 6, 1998

Chevron Chevron

Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702



Administrative Application for Simultaneous Dedication Blinebry Gas Pool Hugh Well #1 660' FNL & 660' FWL, Unit D Hugh Well #5 1980' FNL & 1980' FWL, Unit F Section 14, T22S, R37E Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval for simultaneous dedication of the Hugh Well No. 1 and Hugh Well No. 5 with the Hugh Well No. 8.

Chevron U.S.A is planning to recomplete the Hugh #1 and Hugh #5 into the Blinebry Gas Pool. Hugh #1 is currently completed in the Wantz/Abo pool. The location of the proposed recompletion is 660' FNL and 660' FWL. Hugh #5 is currently completed in the Wantz/Abo pool. The location of the proposed recompletion is 1980' FNL and 1980' FWL. Both wells are located in Section 14, T22S, R37E, Lea County, New Mexico.

The Hugh Well No. 8 is dedicated to a non-standard 120 acre Gas Proration Unit which consists of the NW/4 NW/4 and S/2 NW/4 of Section 14, T22S, R37E. This was approved October 28, 1997 under Administrative Order NSP-1780(L). Well No. 8 is located 2030' FNL and 560' FWL (Unit E) of said Section 14.

Hugh Well No. 1 was drilled in 1946 as a Drinkard producer. The Penrose Skelly and Paddock were dually completed in 1961. The well was shut-in for poor economics in 1962. In 1974 the Drinkard was restimulated and returned to production. The wellbore was deepened to the Wantz/Abo in 1987 and placed on production.



Hugh Well No. 5 was drilled in 1948 as a Drinkard producer. The wellbore was deepened to the Granite Wash in 1980 and returned to production. In 1981, the Granite Wash was plugged back and the Wantz/Abo was completed and placed on production.

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and Form C-102 plats illustrating the proration unit acreage and well locations. Also included is a copy of the letter sent to our offset operators and a copy of Administrative Order NSP-1780(L).

If you have any questions, or if you require further information, please contact Craig Wright at (915)687-7284.

Sincerely,

Crave A. Wilght
C.A. Wright

Production Engineer

PBPC

Attachments

cc: NMOCD - Hobbs, New Mexico

C.O. Blake

J.K. Ripley

B.A. Foster

C.A. Wright

Central Files - Lease and Well Files

I .		Citie 1:1 4516	C.S.	029 7.7 1.0 1.0 1.0	Exxor 3 14 1mp Amer Same-Feed	Podd 1	\$ 56.44.89	Mewbou	Sunshin	e Teroca,	rall	2	7016	Drai	•	Pool Dod	88 H	Leslie G	H. THE	0.00 Per 10 Per	166
1,001	Serv Mr	C B Snew 013013		Exam Seligation (15 Mil) Fad (675) (15 Mil) Fad (675) (15 Mil)	Expl Deed in 21th	Simpos Sims Fed	Sunsetel Scher, MI T.A. Saunders	918 T	Triple	e jend	Wole Tiple Per	Texaco 9	(mo) Cual	() nebry	100 AC	10 6 (P/B) 7 (Dual (P/B)	Prinkard	Such Such Such Such Such Such Such Such	Drinkord Busi	1 (or 0)	
KISAN ANGE	U.S., MI CITIES SE	N G Penrose	Pre Inp Amer	Cacharyori (M.G.Prirose)	Schill Fre Expl.	Microsity Reserved	Zachary Penrose J.H. Hendrix, 660 Mg (P/B) Mg (P/B) Mg (P/B) Mg	O. st. Tripis	Fino OE, Chem.	Merethon AAA	Flores 1 (mo. 1) Edith Butler	HansonOpere, 1.	B (FB), 3.4	Dual 9	Office of the state of the stat	S and	(Pre) Vivian	Chemral Desirance	Printer Waller Ma	Phineoly (Buel)	
PADDOC UN EXXON	,,	Ehevran	Wice Paddock	P Sims etai(S)	Oredo DEES A Reserva	Kubu Todgers	Lectory Co.	Exxon • • (*/9.	Dual #	Marathon Mar	County Sensitives	Duelly TCTSSS C. C. r. C.	Briston Ougl	# 0/8 - 25 #	Dual S Vijhey ms (s) efal	Philips Hanger In Constitution of the Court	(present and		FIRST SIMS.	On I Errange of the Control of the C	
A.R.Co.	Texaco buel (Dunisto)	Wasined S	Lynch Duel	"Lynch-Christmas" "Lynch-Christmas" W Lynch-Christmas W Christmas W Christmas W Christmas W Christmas W Christmas W Christmas	Sun Hendrie H	7	Min fed Constant of Constant o	endris Ne drie,	Hadrad Hendon 57237 (Serofo	Celeber 3	oc. to Chevron	Duti ps (Dugi)#(w	Duoi Oudi	(wol) Hende	(P/B) Dual Por S:	(Sulf) Branch	Cores O La	ed-jek in the state of the stat	Amanda Sims Amanda Sims	1910 M. 1732 2 West of Cold St. 1732 2 G. 1645 1 G. 1645	
Oxy USA	Ough Safe of the North Safe of	1 Died 1	30 Deed 0	(Triple)	dario andario	Company of the compan	600 (000) (0	(8/4) H	Section of	Ly Pet (00) 18	cd (TO 75.10)	Sun Sun	A 18 (Sout)	Header J. H. Tredenty Headers	() () () () () () () () () ()	Leganis - San	30-45 es. Pac.	Gordina September 1	R Lower Roy Letal)	Agua IIIC. Free Constitution of the Constitut	
Marathan Marathan	2 00 0 0000 0000 0000 0000 0000 0000 0	19 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Duel Duei 2	(6-wDsc	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	ST TO TOWN TO THE				In the state of th	Anadark Folgricht Ruhy B	Fr.2	Dual, Mosto	Pencose) Cherron Sa	Tr.16 Guir Boyde	Ske ly Ske ly	Anderto Ruby Bay	Anadarke Le	M W (0) 3	A Moon of the state of the stat	
A Hardison Theyron		(Theirtight	E E E	H Hendrix	Cheromore Cheromore	المان ال	(wo)	8 18 18 1 01	Markens S. P. S.	Control Control	Conece (fall]		Tr. 3.	1	Tribated Trib	T X Gentle Tr	OPER)	Troses Anadamo Tr	oham Loura	adarko milo	
Morshall Unit 3.4	NO:	Sires Soon Elb	Pre) Cities S	Anger H	(43) 4 Park (1981)	Bis Cond A Prior Charles	Carlo	Harmer Sun W.	D. Dons rolci	2 (9 ()	E C S S S S S S S S S S S S S S S S S S		0.00	Applement 22	Tr.S. 1	LANGLIE MAT	ANADARKO (O)	Lines Tracol To	Store 6	Tr21 5	
1000 and	145 145 145 145 145 145 145 145 145 145	Amerodo (mb) -TiA	(pre)	A COLUMN	Jeb.	Bliss Per		(C)	Chevren	22	Con Chevron	Magner &	Brown	M. Deck	Contraction of the second	Marrior Inc.	200	Chevron On Anodarko	mos handing.	Anodorko Fo Tr.35 Fo Tr.45	
America (1980)	C. Hore P. 155	W. ger Oil Shell (office of Shell	M. M. Rinewall Plos	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	J.H. Hendrin	Zie Erec Man Sil	(ind) (ind) (ind)	Pigisss Charle Ber		Market Company	least the state of	Tr.8	TI.	Trio	Darker I've four Of		Anodarkajo Objeritorijani Objeritorijani	Tr. 28 2	S TESTON M. Be	Anodoria 7.18 Resolvent Anodoria Anodoria Anodoria 1.18 Resolvent	
		Devron Gulf 2 4 8 1 8 mm 3 10 5m Tr 5 (78)	Conservation of the conser	FEET PARTY OF THE PROPERTY OF	W B. Yarbarough J	Amoco Flor	STATE OF THE STATE	downing Z a fine 7	200	Aches Free	3	Better Stovell	2	172 00 100	G Company of 2	12 Tr.29 fr. Anaderke 8-99-3	Part of the state	Secretary Secret	11 Tr.39 P. 0362 E.	Sylve	
CHEVRONIOPER)	70	See Fill Consumer of the see of t	Chevron Dual Santa (State of State of S	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WG-12 Cause W	(Triple)	(Marie 100 10 10 10 10 10 10 10 10 10 10 10 10		35. 8	Files of the state	18	75.0	CONTRACTOR (CONTRACTOR)	Texaco (Exaco)	And The Angel of Ange	5 Jak 200 700 00 00 00 00 00 00 00 00 00 00 00		31 - 16.184 m & 52		B.23.00 (6.7) B.23.00 (7) Tel [5]	
	S. Land	Percent Control	Fine Sims (S)	100 100 100 100 100 100 100 100 100 100	Services McCose	L HOLES	O.I.	Stopp Z'akrist		Marine Deck Foliation	1 (2 (3)0) American Espit Co (5)10: 10: 10: 10: 10: 10: 10: 10: 10: 10:	150/c	0 2	4	14 54 103 14 54 30	24 SE PLUS 18 18 18 18 18 18 18 18 18 18 18 18 18	W 3	S 33 78	7e	e. oplos	
21 20 21 21 21 21 21 21 21 21 21 21 21 21 21		C.W. Gal Darip My S	Section of the sectio	The state of the s		, a		Section 18	Cherron.		(International Control	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E C.	El 11	11 and 15	-	T	Amer Euch Co	9 M 9 M 9 M 9 M 9 M 9 M 9 M 9 M 9 M 9 M	(Eston)	
2000		- To 1	£ .		37			-	-	=		0.		5	J.	8			D'erry	Graham Graham	
			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2				١		1	3	1,	0 1 0 2 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0	105	20 . 0		0 0000	14 -		170	
,						•	•								-	1	S :.	:,	:,		

District I PO Box 1998, Hobbs, NM 28241-1998 District II PO Drawer DD, Artesia, NM 28211-9719 District III 1000 Rio Brazos Rd., Axtes, NM 27418 District IV

PO Box 2088, Santa Fr. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Researces Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025-10257 "				7249	_	Gas)				
Property Code			Н	ugh.	¹ Prope		' Well Number			
432					on U.	S. A.		* Elevation		
.100	<u>:</u>	<u> </u>				e Location	 		····	
UL or lot se. Section Township Range D 14 22S 37E			Lot Ida	Foot from the	North/South Ene North	Foot from the	Wes.			
11 Bottom Hole Location If Different From Surface										
UL or lot so.	Section	Township	Range	Lot Ida	Foot from the	North/South fine	Feet from the	East/West &	County	
11 Dedicar-1 Acr	u Joint	or infill 's C	Comolidation	Code ((Order No.					
						TION UNTIL ALL BEEN APPROVED			CONSOLIDATED	
660' #		#	÷5				I hereby coral true and come Signature I O.A. Printed Name O.F. Title 5 Date 18 SURVI I hereby certify	you ke information of the best	ERTIFICATION They Istant ERTIFICATION CREATION CREA	
							me or under m	y supervision, and the best of my be		

District I PO Box 1998, Hobbs, NM 88241-1999 District II PO Drawer DD, Artenia, NM 88211-9719 District III 1000 Rio Brazos Rd., Astec, NM 87418 District IV

PO Box 2008, Santa Fe. NM 87504-2008

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

· · ·	WELL LO	CATION AND	ACKEAGE DEDI	CATION P	LAI	
30-025-	10261	1 Pool Code 72480	Blinek	Dru (Pl	robas)	
Property Code 2641		Hugh			· Well Number	
1323	C	heuron t	J.S. A.			* Elevation
	.	10 Surfa	ace Location			
UL or lot se. Section	225 37E	Lot ida Feet from t		Feet from the 1980'	West	Lea
	¹¹ Bo	ttom Hole Location	n If Different Fro	m Surface		
UL or lot so. Section	a Township Range	Lot Idn Feet from t	he North/South line	Feet from the	East/West time	County
" Dedicar-1 Acres " Jo	ist or Infill "Comodidati	a Code Order Ne.			!	
NO ALLOWABLE		D TO THIS COMPLI ANDARD UNIT HAS				NSOLIDATED
	1990'			I hereby certifier and comp Signature Total Printed Name OF 10 Title 1-5 Date	y has the information place to the best of my for Kerl E ASSIS	leg tant
_ :				I hereby certify was ploated froi me or under my and correct to t	ical of Professional Su	i showi on this plas I surveys made by If the same is once

District []

PO Drawer OD. Artema. NM 82211-9719

Diserret (III

1000 Rie Brusse Rd., Aster, NM 87410

District (V

PO Box 1088. Same Fe. NM 87504-2088

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Submit to Appropriate District C

State Lease - 4 C

Fee Lease - 3 C

CONTEN, MUNICIPAL AL TRAINING RESIDENCE DISCONSISSE

instructions of

AMENDED REP

Revised February 10.

	WELL LO	CATION AND A	CREAGE DEDIC	ATION PL	_AT	
30-025-2		2480	Blinebru	(Pro	_	
2641		Hugh	nty Nation			Wall Name
4323	Ch		S.A. Inc.			· Eliverana
			e Location			
UL or too on. Section	225 37E	Los Ida Feet (rosa tae 2030	.]	Feet from the	West	Lea
		tom Hoie Location	If Different From	n Surrace		
UL or tot be. Second	Townseip Range	Los ida Feet from the	North/Seets fact	Fast from the	East West day	Commeny
1 Dones LAcres 1 Joins	er (s/iii " Commentere	a Cade 1º Order No.				3
NO ALLOWABLE		D TO THIS COMPLE ANDARD UNIT HAS				NSOLIDATED
2030'	#5			Jan Separation Tand Prince Name Office The	ya Kerling Assis	S COMMISSION ASTERN U
				I hereov ceru, was peaden if me or water i and correct to	ty that the well locate. The first name of actions to the supervision, and to the best of any benefit. Sent of Professional	And the same to 5°54

Administrative Application for Simultaneous Dedication Blinebry Gas Pool Hugh Well #1 660' FNL & 660' FWL, Unit D Hugh Well #5 1980' FNL & 1980' FWL, Unit F Section 14, T22S, R37E Lea County, New Mexico

Ladies/Gentlemen:

This is to inform you as an offset operator that Chevron U.S.A. Inc. has applied for administrative approval for simultaneous dedication of Hugh Wells Nos. 1 & 5 with Hugh Well No. 8.

Chevron U.S.A is planning to recomplete the Hugh #1 and Hugh #5 into the Blinebry Gas Pool. Hugh #1 is currently completed in the Wantz/Abo pool. The location of the proposed recompletion is 660' FNL and 660' FWL. Hugh #5 is currently completed in the Wantz/Abo pool. The location of the proposed recompletion is 1980' FNL and 1980' FWL. Both wells are located in Section 14, T22S, R37E, Lea County, New Mexico.

The Hugh Well No. 8 is dedicated to a non-standard 120 acre Gas Proration Unit which consists of the NW/4 NW/4 and S/2 NW/4 of Section 14, T22S, R37E. This was approved October 28, 1997 under Administrative Order NSP-1780(L). Well No. 8 is located 2030' FNL and 560' FWL (Unit E) of said Section 14.

Hugh Well No. 1 was drilled in 1946 as a Drinkard producer. The Penrose Skelly and Paddock were dually completed in 1961. The well was shut-in for poor economics in 1962. In 1974 the Drinkard was restimulated and returned to production. The wellbore was deepened to the Wantz/Abo in 1987 and placed on production.

Hugh Well No. 5 was drilled in 1948 as a Drinkard producer. The wellbore was deepened to the Granite Wash in 1980 and returned to production. In 1981, the Granite Wash was plugged back and the Wantz/Abo was completed and placed on production.

Attached is a commercial map and Form C-102 plats illustrating the proration unit acreage and well locations.

If you have any questions, or if you require further information, please contact Craig Wright at (915)687-7284.

Sincerely,

C.A. Wright Production Engineer PBPC

Offset Operators:

Collins & Ware Inc. 508 W. Wall Street Suite 1200 Empire Plaza Midland, TX 79701-5076

J.H. Hendrix Corp. P.O. Box 3040 Midland, TX 79702-3040

Shell Western E & P Inc. P.O. Box 4655 Houston, TX 77001-0576