

DATE IN 5-25-10	SUSPENSE	ENGINEER D.B.	LOGGED IN 5-25-10	TYPE NSL	APP NO. 1014546917
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



COG
RECEIVED OGD
White Oak State #21
2010 MAY 25 A 11:08

ADMINISTRATIVE APPLICATION CHECKLIST 30-015-

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply INTEREST ARE THE SAME

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ROBYN M. ODOM
Print or Type Name

Signature

REGULATORY ANALYST
Title

5/24/10
Date

(432) 685-4385
Phone Number

rodom@conchoresources.com
E-mail Address

**White Oak State #21
Eddy County, NM**

COG proposes to drill a **VERTICAL** NE/4, 40 acre spacing
Empire;Glorieta-Yeso, East oil well
TD of approximately 5350'

Location:

1035' FNL & 990' FEL Sec 23, T17S, R28E, Unit A

This well had to be drilled at a non-standard location due to electrical lines.

The plan for this well is to complete it in the Yeso formation.
We won't know the exact perms until we drill & log it, but it will be very similar to
the Kool Aid State #3 (2160' FNL & 2310' FEL, Section 24, T17S, R28E, UL G)
which was completed in March 2009.

The Kool Aid State #3 completion has Yeso perms from 4280' – 5070', divided into
3 perf/stimulation intervals.

1st interval: 4280' – 4480',
acidized w/ 2500 gals,
frac w/ 111,450 gal Slvr Stm gel, 140,141# White, & 33,172# CRC.

2nd interval: 4590' – 4790',
acidized w/ 2500 gals,
frac w/ 112,168 gal Slvr Stm gel, 132,583# White, & 34,283# CRC.

3rd interval: 4870' – 5070',
acidized w/ 2500 gals,
frac w/ 115,495 gal Slvr Stm gel, 143,285# White, & 36,640# CRC.

Attachment 1

Plat & map

Attachment 2

Map & legend of offset wells.

Attachment 3

Updated land plat showing COG Operating LLC owns the offset acreage.
The acreage we are encroaching is the SE/4 NE/4 of Section 23.

Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Revised October 12, 2005
Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-37865	Pool Code 96210	Pool Name EMPIRE; GLORIETA-YESO
Property Code 302584	Property Name WHITE OAK STATE	Well Number 21
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3674'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	17-S	28-E		1035	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

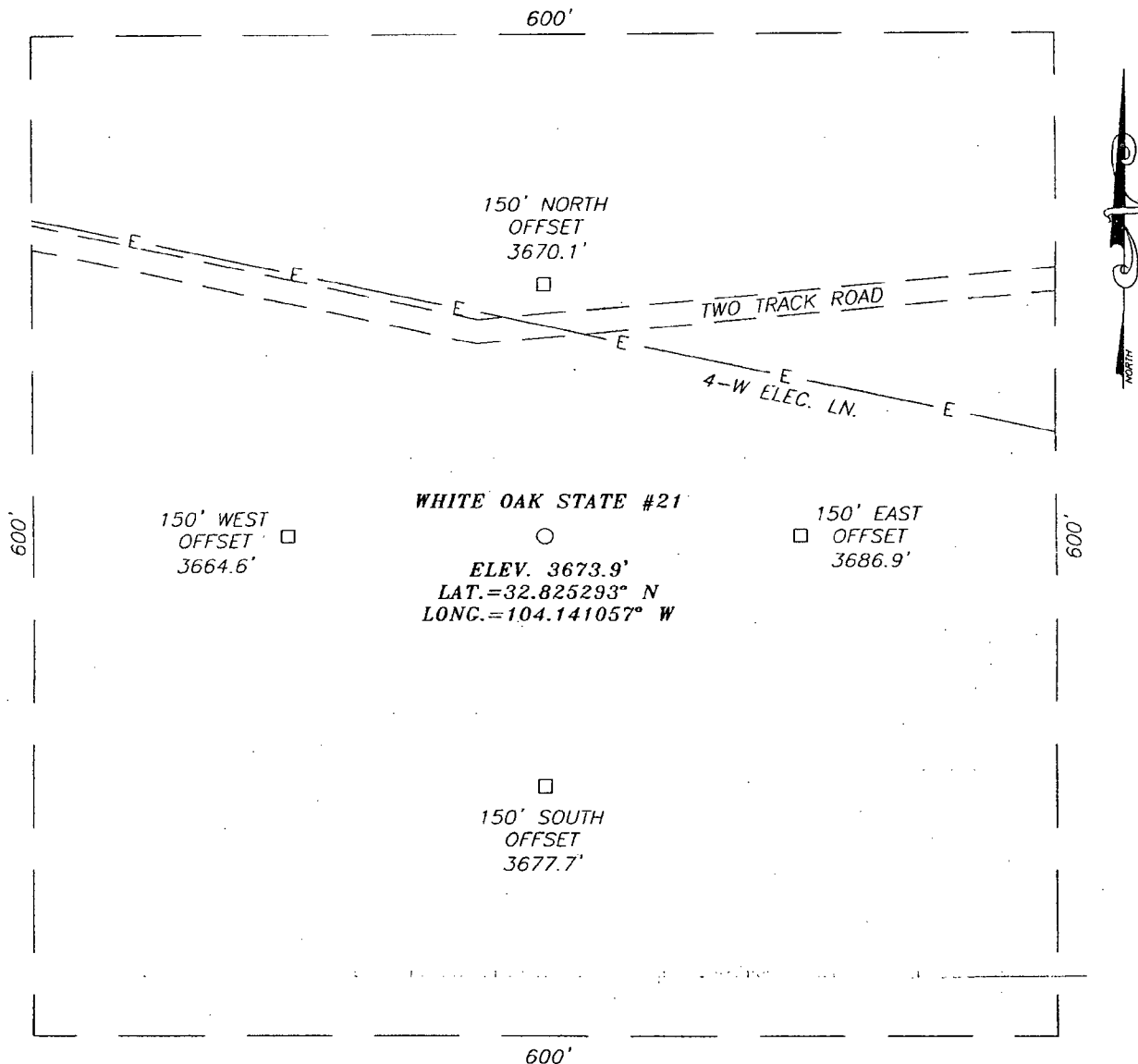
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

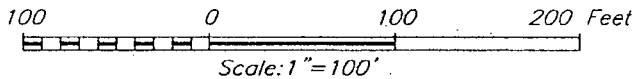
	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Robyn Odom</u> Date: <u>5/24/2010</u> Printed Name: <u>Robyn Odom</u>
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: <u>5/18/10</u> Signature & Seal: <u>GARY G. EIDSON</u> Professional Surveyor: <u>12641</u> Certificate No. <u>GARY EIDSON 12641</u> <u>RONALD J. EIDSON 3239</u>
	Date Surveyed: <u>5/18/10</u> Signature & Seal: <u>GARY G. EIDSON</u> Professional Surveyor: <u>12641</u> Certificate No. <u>GARY EIDSON 12641</u> <u>RONALD J. EIDSON 3239</u>
	Date Surveyed: <u>5/18/10</u> Signature & Seal: <u>GARY G. EIDSON</u> Professional Surveyor: <u>12641</u> Certificate No. <u>GARY EIDSON 12641</u> <u>RONALD J. EIDSON 3239</u>

SECTION 23, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

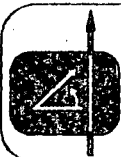
FROM THE INTERSECTION OF ST. HWY. #82 AND CO. RD. #209 (TURKEY TRACT); GO NORTH ON CO. RD. #209 APPROX. 1.4 MILES. TURN RIGHT AND GO EAST-NORTHEAST APPROX. 0.5 MILES. TURN LEFT AND GO NORTH APPROX. 0.2 MILES. TURN LEFT ON TWO TRACK ROAD AND GO WEST APPROX. 750 FEET. THIS LOCATION IS SOUTH APPROX. 150 FEET.



COG OPERATING, LLC

WHITE OAK STATE #21 WELL
 LOCATED 1035 FEET FROM THE NORTH LINE
 AND 990 FEET FROM THE EAST LINE OF SECTION 23,
 TOWNSHIP 17 SOUTH, RANGE 28 EAST; N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 5/11/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.0702	Dr By: LA
Date: 5/14/10	10110702
	Scale: 1"=100'



PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

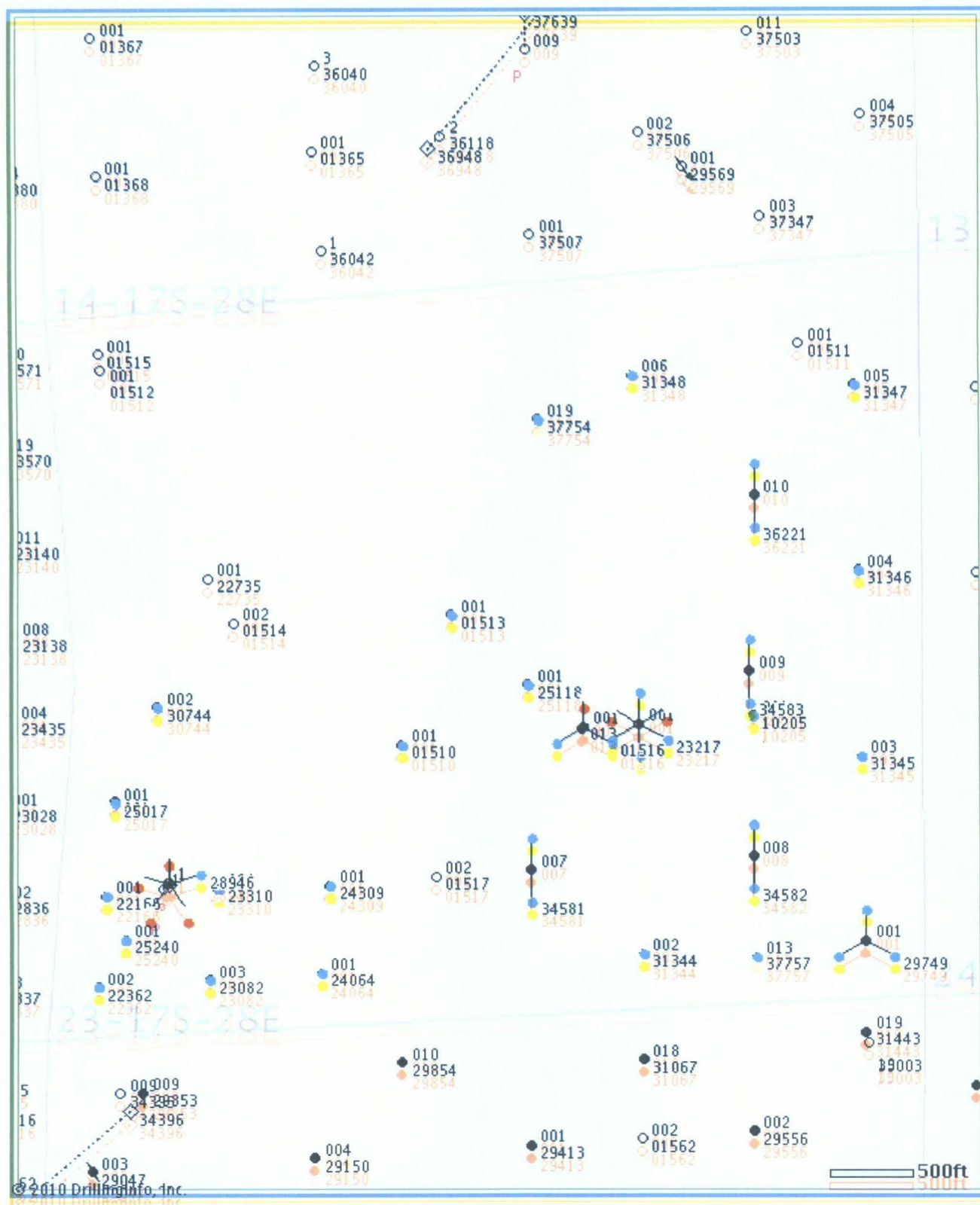
Offset Wells to White Oak State #21

API#	Operator	Lease	Well#	County	Legal	Field Name	Reservoir Name	Total Depth	Well Type	Well Status	First Prod.	Last Prod.
30-015-01510	FI-RO CORP	MALCO	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	0	PO	Pumping	Jan 1961	Nov 2001
30-015-01513	TANDEM ENERGY CORPORATION	HONDO FEDERAL	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	2,149	PO	Pumping	Apr 1962	Jan 2010
30-015-10205	MARBOB ENERGY CORP	HUMBLE STATE 23	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA		O	Pumping	Aug 1993	Mar 1994
30-015-22166	C F M OIL CO DBA LOUIS AND JUDY FULTON	WOLF	001	EDDY	S:23, T:17S, R:28E	EMPIRE	YATES-SEVEN RIVERS, EAST	0	O	Pumping	Jan 1979	Jan 2010
30-015-22362	C F M OIL CO DBA LOUIS AND JUDY FULTON	WOLF	002	EDDY	S:23, T:17S, R:28E	EMPIRE	YATES-SEVEN RIVERS, EAST	802	O	Pumping	Jan 1993	Jan 2010
30-015-23082	C F M OIL CO DBA LOUIS AND JUDY FULTON	WOLF	003	EDDY	S:23, T:17S, R:28E	EMPIRE	YATES-SEVEN RIVERS, EAST	807	O	Pumping	Jan 1993	Jan 2010
30-015-23217	MARBOB ENERGY CORP	NEW MEXICO CY STATE	001	EDDY	S:23, T:17S, R:28E	EMPIRE	ATOKA (GAS)	11,000	D	Pumping	Jan 1984	Dec 1993
30-015-23217	MARBOB ENERGY CORP	NEW MEXICO CY STATE	001	EDDY	S:23, T:17S, R:28E	WILDCAT	GROUP 3 (DO NOT USE)	11,000	D	Pumping	Feb 1994	Mar 1994
30-015-23217	MARBOB ENERGY CORP	NEW MEXICO CY STATE	001	EDDY	S:23, T:17S, R:28E	EDDY UNDESIGNATED	ATOKA (GAS)	11,000	D	Pumping	Apr 1981	Dec 1982
30-015-23217	MARBOB ENERGY CORP	NEW MEXICO CY STATE	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	11,000	D	Pumping	Jan 1973	Dec 1993
30-015-23217	MARBOB ENERGY CORP	NEW MEXICO CY STATE	001	EDDY	S:23, T:17S, R:28E	EMPIRE	ABO	11,000	D	Pumping	Jan 1994	Jan 1994
30-015-23310	C F M OIL CO DBA LOUIS AND JUDY FULTON	WOLF	004	EDDY	S:23, T:17S, R:28E	EMPIRE	YATES-SEVEN RIVERS, EAST	850	O	Pumping	Jan 1993	Jan 2010
30-015-24064	C F M OIL CO DBA LOUIS AND JUDY FULTON	SRC STATE	001	EDDY	S:23, T:17S, R:28E	EMPIRE	YATES-SEVEN RIVERS, EAST	0	O	Pumping	Apr 1982	Nov 2009
30-015-24309	MARBOB ENERGY CORP	SRC STATE	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	3,494	O	Pumping	Dec 1982	Nov 2009
30-015-25017	MARBOB ENERGY CORP	MONCRIEF STATE	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	839	PO	Pumping	Oct 1984	Jan 2010
30-015-25118	MARBOB ENERGY CORP	M.C. STATE	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	3,525	O	Pumping	Jan 1994	Jan 2010
30-015-25240	MARBOB ENERGY CORP	TENNECO FEE	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	3,025	O	Pumping	May 1985	Jan 2010
30-015-28946	CONCHO EXPLORATION	DINAH 23 FEDERAL COM	1	EDDY	S:23, T:17S, R:28E	EMPIRE	ATOKA (GAS)	10,560	G	Salt Water Disposal	Sep 1996	Nov 2000
		DINAH 23			S:23,							

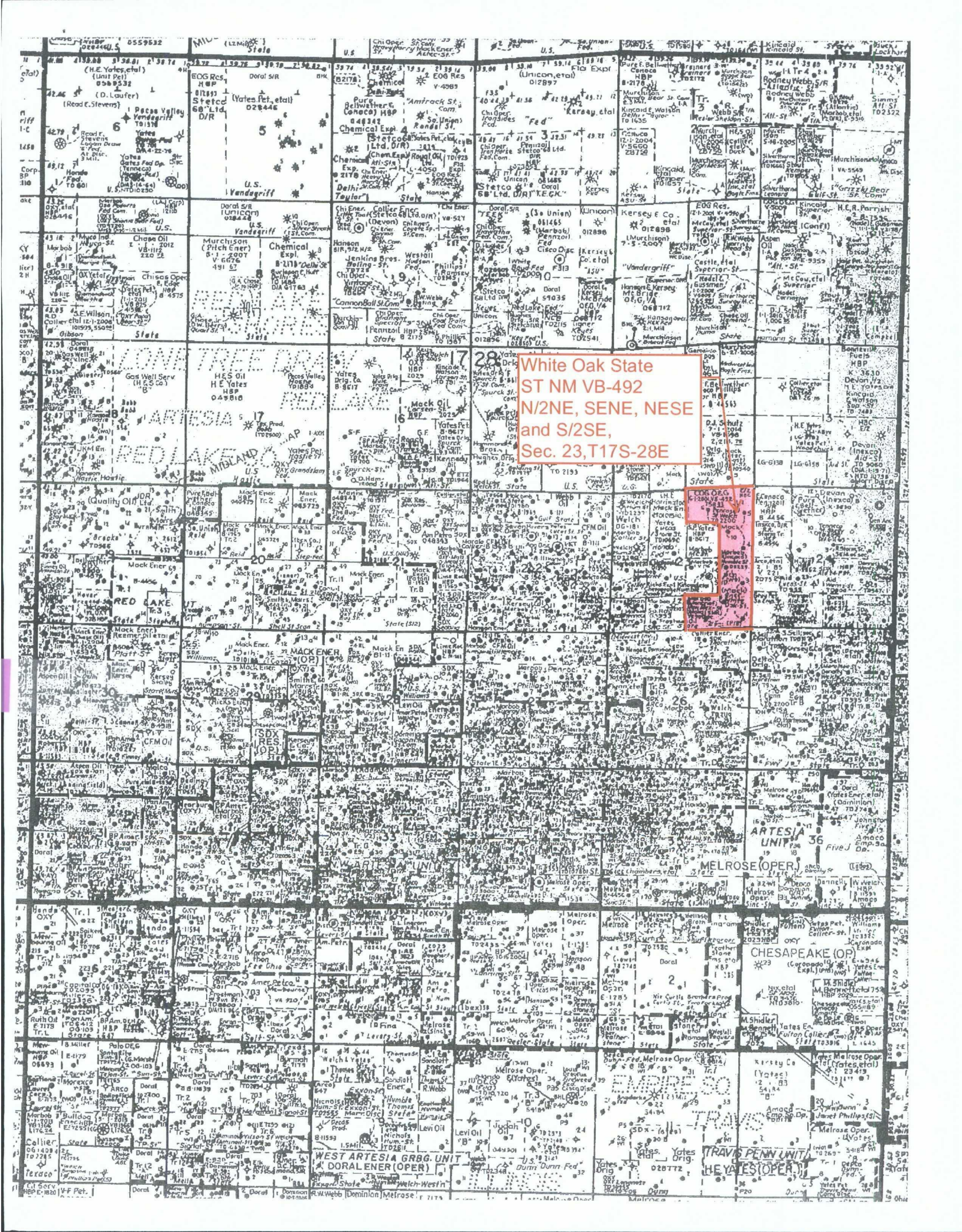
30-015-28946	CONCHO EXPLORATION INC.	FEDERAL COM	1	EDDY	T:17S, R:28E	ANDERSON	WOLFCAMP	10,560	G	Salt Water Disposal	Dec 2000	Jun 2001
30-015-28946	CHESAPEAKE OPERATING, INC.	DINAH 23 FEDERAL COM	1	EDDY	S:23, T:17S, R:28E	EMPIRE	MORROW, SOUTH (GAS)	10,560	G	Salt Water Disposal	Jun 2001	Feb 2009
30-015-29749	COG OPERATING LLC	WHITE OAK STATE	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	7,924	O	Pumping	Apr 1998	Feb 2010
30-015-29749	MACK ENERGY CORP	WHITE OAK STATE	001	EDDY	S:23, T:17S, R:28E	EMPIRE	ABO	7,924	O	Pumping	Oct 1997	Mar 1998
30-015-30744	MARBOB ENERGY CORP	MONCIEF STATE	002	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	4,025	O	Pumping	Oct 1999	Jan 2010
30-015-31344	COG OPERATING LLC	WHITE OAK STATE	002	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	3,406	O	Pumping	Feb 2001	Feb 2010
30-015-31345	COG OPERATING LLC	WHITE OAK STATE	003	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	4,400	O	Pumping	Jan 2001	Feb 2010
30-015-31346	COG OPERATING LLC	WHITE OAK STATE	004	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	4,072	O	Pumping	Dec 2000	Feb 2010
30-015-31347	COG OPERATING LLC	WHITE OAK STATE	005	EDDY	S:23, T:17S, R:28E	EMPIRE	YESO	4,065	O	Pumping	Feb 2001	Feb 2010
30-015-31348	COG OPERATING LLC	WHITE OAK STATE	006	EDDY	S:23, T:17S, R:28E	EMPIRE	YESO	4,020	O	Pumping	Apr 2001	Feb 2010
30-015-23217	MARBOB ENERGY CORP	NEW MEXICO CY STATE	001	EDDY	S:23, T:17S, R:28E	SWD	PENN	11,000	D	Pumping	Jan 2003	Jan 2010
30-015-29749	MACK ENERGY CORP	WHITE OAK STATE	001	EDDY	S:23, T:17S, R:28E	ARTESIA	QUEEN-GRAYBURG-SAN ANDRES	7,924	O	Pumping		
30-015-01516		HUMBLE 23	001	EDDY	S:23, T:17S, R:28E	RED LAKE	QUEEN-GRAYBURG-SA	2,180	O	Active	Jan 1963	Feb 1979
30-015-01516		HUMBLE 23	001	EDDY	S:23, T:17S, R:28E	EMPIRE	YATES-SEVEN RIVERS, EAST	2,180	O	Active		
30-015-01516	KINCAID AND WATSON DRILLING CO	HUMBLE STATE	001	EDDY	S:23, T:17S, R:28E	RED LAKE GRAYBURG		2,180	O	Active	Mar 1962	Dec 1962
30-015-34581	COG OPERATING LLC	WHITE OAK STATE	007	EDDY	S:23, T:17S, R:28E	EMPIRE	YESO	5,260	O	Active Permit	Nov 2007	Feb 2010
30-015-34582	COG OPERATING LLC	WHITE OAK STATE	008	EDDY	S:23, T:17S, R:28E	EMPIRE, YESO 96210		5,255	O	Active Permit	Nov 2006	Dec 2006
30-015-34583	COG OPERATING LLC	WHITE OAK STATE	009	EDDY	S:23, T:17S, R:28E	EMPIRE	YESO	5,512	O	Active Permit	Sep 2007	Feb 2010
30-015-34582	COG OPERATING LLC	WHITE OAK STATE	008	EDDY	S:23, T:17S, R:28E	EMPIRE	YESO	5,255	O	Active Permit	Nov 2006	Feb 2010
30-015-34583	COG OPERATING LLC	WHITE OAK STATE	009	EDDY	S:23, T:17S, R:28E	EMPIRE, GLORIETA-YESO 96210		5,512	O	Active Permit		

30-015-34581	COG OPERATING LLC	OAK STATE	007	EDDY	T:17S, R:28E	EMPIRE; GLORIETA-YESO			5,260	O	Active Permit		
30-015-28946	RICKS EXPLORATION, INC.	DINAH 23 FEDERAL COM	1	EDDY	S:23, T:17S, R:28E	EMPIRE; MORROW, SOUTH (GAS)	GAS		10,560	G	Salt Water Disposal		
30-015-28946	RICKS EXPLORATION, INC.	DINAH 23 FEDERAL COM	1	EDDY	S:23, T:17S, R:28E	ANDERSON; WOLFCAMP			10,560	G	Salt Water Disposal		
30-015-36221	COG OPERATING LLC	WHITE OAK STATE	010	EDDY	S:23, T:17S, R:28E	EMPIRE	YESO		5,505	O	Active Permit	Feb 2009	Feb 2010
30-015-36221	TEST123	WHITE OAK STATE	010	EDDY	S:23, T:17S, R:28E	EMPIRE; GLORIETA-YESO			5,505	O	Active Permit		
30-015-37757	COG OPERATING LLC	WHITE OAK STATE	013	EDDY	S:23, T:17S, R:28E	EMPIRE (YESO)	YESO		5,350	PO	Active Permit		
30-015-37754	COG OPERATING LLC	WHITE OAK STATE	019	EDDY	S:23, T:17S, R:28E	EMPIRE (YESO)	YESO		5,350	PO	Active Permit		

Offset Wells to White Oak State #21



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White Oak State
ST NM VB-492
N/2NE, SENE, NESE
and S/2SE,
Sec. 23, T17S-28E

ARTESIA
UNIT 36

MELROSE (OPER.)

CHESAPEAKE (OP)

TRAVIS PENN UNIT
HE YATES (OPER.)

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Tuesday, May 25, 2010 1:56 PM
To: 'Robyn Odom'
Subject: White Oak State #21; NSL Application

Dear Ms. Odom

This location apparently encroaches diagonally toward the SW/4 NE/4 of Section 23, which, per the plat you have attached, is not included in your lease. Our database does not show any wells in the SW NE; so notice to working interest owners will be required unless COG is 100% WI owner of that tract.

In an email last week, you inquired about how to ascertain if a location encroaches diagonally. Our interpretation is that a location encroaches diagonally toward a unit that adjoins the subject unit at a point if the location is closer to the common point than would be the nearest standard location. In a 40-acre oil unit, with 330-foot setbacks, the standard location closed to a corner would be 330 feet north or south, and 330 feet east or west from the unit lines. The footage distance of such a location to the corner would be the square root of (2×330^2) , which is about 467 feet. If the distance from the proposed location is less than that, there is a diagonal encroachment.

In this case, assuming a regular unit, the location is 295 from the south line, and 330 from the west line of the unit. $295^2 = 87,025$. $330^2 = 108,900$. $87,025 + 108,900 = 195,925$. The square root of 195,925 is 443. $443 < 467$. So there is an encroachment. Actually there will always be a diagonal encroachment where the location is exactly 330 feet from one unit line and less than 330 feet from another unit line.

Sincerely

David K. Brooks
Legal Examiner

Brooks, David K., EMNRD

From: Robyn Odom [rodom@conchoresources.com]
Sent: Tuesday, May 25, 2010 2:33 PM
To: Brooks, David K., EMNRD
Subject: RE: White Oak State #21; NSL Application

Dear Mr. Brooks,

Thank you for providing me with that formula!

COG does not own the offset acreage of the SW/4 NE/4 of Section 23. I will notify the WI owner and send you proof of notification as soon as I receive it.

Have a great day!!

Thank you,

Robyn Odom
(432) 685-4385

CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Tuesday, May 25, 2010 2:56 PM
To: Robyn Odom
Subject: White Oak State #21; NSL Application

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Sincerely

David K. Brooks
Legal Examiner

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**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

May 25, 2010

Harvey E. Yates Co Inc.
P.O. Box 1933
Roswell, NM 88201

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox EMPIRE: Glorieta-Yeso oil well.

**WHITE OAK STATE #21
Eddy County, NM**


Location:

1035' FNL & 990' FEL Sec 23, T17S, R28E, Unit A

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Robyn Odom", written over a horizontal line.

Robyn M. Odom
Regulatory Analyst

432-685-4385
rodome@conchoresources.com

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

HARVEY E. YATES CO. INC.
P. O. BOX 1933
ROSWELL, NM 88201

COMPLETE THIS SECTION ON DELIVERY

A. Signature Harvey E. Yates
B. Received by (Printed Name) Harvey E. Yates
C. Date of Delivery 2-1-04
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below

3. Service Type

- ☒ Certified Mail
- ☐ Registered Mail
- ☐ Insured Mail
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

7010 0780 0001 8634 9516

Domestic Return Receipt

102595-02-M-1540