11/1/99

SDX RESOURCES, INC. P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

Sept. 16, 1999

NMOCD 2040 South Pacheco Street Santa Fe, NM 87505

OCT 1 2 199 SERVATION DIV

Attention: Mr. Mike Stogner

RE: Wells B5 Fed. # 3 Sec. 5, T25S, R37E 1860 FNL, 660 FEL Lea County, New Mexico

Stundard

Dear Mr. Stogner,

SDX Resources, Inc. is the operator of the Wells B5 Fed. # 1 & 2 wells located in units A & G of sec. 5 T25S R37E of Lea Co., N.M.. These wells are dedicated to a 160 acre nonstandard gas proration unit consisting of the NE/4 of sec. 5 created by USGS Communitization Agreement No. 14-08-001-3889 (approved 4-1-57) and approved by NSP 370. A plat detailing the agreement is accompanies this letter. SDX is planning to drill the Wells B5 Fed. # 3 well on the same 160 acre proration unit at the abovementioned location. SDX request that this letter serve as application to simultaneously dedicate this 160 acre unit to the Wells B5 Fed. # 1, 2 and # 3 wells. BLM form 3160 and OCD form C-102 for the #3 well, an outlined lease map, and other pertinent information is attached to this application. All offset operators have been notified and proof of notification is attached. Your assistance on this is appreciated.

Sincerely,

chal may

Chuck Morgan

Enclosures

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CA	TION	I AND A	۱CI	REAGE DEDI	CATION PI	LAT		
	API Numb	сг		' Po	ol Code				Pool N	ame		
			7924	0				Jalmat, TN	,YT,7R			
<sup>4</sup> Property	Code			<u>مەرىي</u> ئەتىيى		<sup>s</sup> Pro	perty	Name		• Well Number		
23983		E1 3	Paso We	115	s Fed	leral						2
'OGRID						' Ope	rator	Name				* Elevation
020451		SDX 1	Resourc	es,	, Inc					3225		
						<sup>10</sup> Surfa	ace	Location				<u></u>
UL or lot no.	Section	Township	Range	Lot	ldn	Feet from L	he	North/South line	Feet from the	East/Wes	t line	County
Lot 3	4	25S	37E			660		North	1980	West	t	Lea
		· · · · · · · · · · · · · · · · · · ·	<sup>11</sup> Bott	om	Hole	e Locatio	n I	f Different Fro	om Surface			· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township	Range	Lot	Idn	Feet from t	be	North/South line	Feet from the	East/West	t line	County
12 Dedicated Acr	es "Joint	or Infill '* C	onsolidation	a Cod	e " 0	rder No.			·····	· · · · · ·		• ····
160												
NO ALLOV	VABLE							ON UNTIL ALL			EN CON	NSOLIDATED
		<u>OR</u> A	NON-STA	ND	ARD	UNIT HAS	S BI	EEN APPROVED	BY THE DIVI	SION		
16			个、						<sup>17</sup> OPEF	RATOR	CERT	TIFICATION
			3				Í					contained herein is knowledge and belief
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660'	<i>≠</i>			ŝ					Title			
										, 1999		
				1					Date			
				-			T		<sup>18</sup> SURV	EYOR	CERT	IFICATION
												n shown on this plat
												l surveys made by at the same is true
									and correct in			
				1					Date of Surve	•	,	
				T	-					Scal of Prof	cesional Si	urveyer:
									Certificate Nu	umber		

Form 3160-3				SUBMIT IN T					
(July 1992)				(Other instru reverse		OMB NO. 1004-0136 Expires: February 28, 1995			
	DEPARTMEN	OF THE INTE	RIOR			5. LEASE DESIGNATION AN	ID SERIAL NO.		
	BUREAU OF L	AND MANAGEME	NT						
APPI	LICATION FOR PE	ERMIT TO DF	RILL OR DEE	EPEN		6. IF INDIAN, ALLOTTEE OF	TRIBE NAME		
1a. TYPE OF WORK		DEEPEN		_		7. UNIT AGREEMENT NAM			
<b>b</b> . TYPE OF WELL						14-08-0001-3889 Co	m Agmt		
	GAS WELL X OTHER		8. FARM OR LEASE NAME,	WELL NO.					
2. NAME OF OPERATOR						Wells B-5 a			
SDX Resource	es, Inc.					9. API WELL NO.	·		
3. ADDRESS AND TELEP	PHONE NO.				no				
PO Box 5061,	Midland, TX 79704		10. FIELD AND POOL, OR V	VILDCAT					
	Report location clearly and in accord	lance with any State require	ements.*)			Jalmat Gas			
At surface 1860'	FNL & 660' FEL, Unit H					11. SEC., T., R., M., OR BLK AND SURVEY OR AREA			
At proposed prod. z						Sec. 5, T25S,			
Same									
	AND DIRECTION FROM NEAREST	TOWN OR POST OFFICI	<u>=</u> *			12. COUNTY OR PARISH	13. STATE		
2 miles NE of .			- <u></u>			Lea	NM		
15. DISTANCE FROM PR LOCATION TO NEAR			16. NO. OF ACRES II	NLEASE		NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEAS (Also to nearest drlg. u	ELINE, FT nit line, if any)	660'	918			160			
18. DISTANCE FROM PR	OPOSED LOCATION*		19. PROPOSED DEP	тн	20. ROTAR	RY OR CABLE TOOLS			
OR APPLIED FOR, OI	DRILLING, COMPLETED, N THIS LEASE, FT.		3200	)		Rotary			
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)					22. APPROX. DATE WORK	WILL START		
3240						10/15/99			
23.	<u> </u>	PROPOSED CA	SING AND CEMENT			<u> </u>			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	OOT SETT	ING DEPTH		QUANTITY OF CEMENT			
12-1/4"	8-5/8"	24#		600'		350 sx			
7-7/8"	4-1/2 - 5-1/2"	9.5 - 17‡	¥	3200'		400 sx Lite + 200	sx C		

Plan to drill 12-1/4" hole to appx 600'. Set 8-5/8" surface csg. Circ Class C cmt. Drill 7-7/8" hole to 3200'. Set 4-1/2" or 5-1/2" csg & circ cmt. Perf Yates gas zone & stimulate as necessary for optimum production.

Specific Program:

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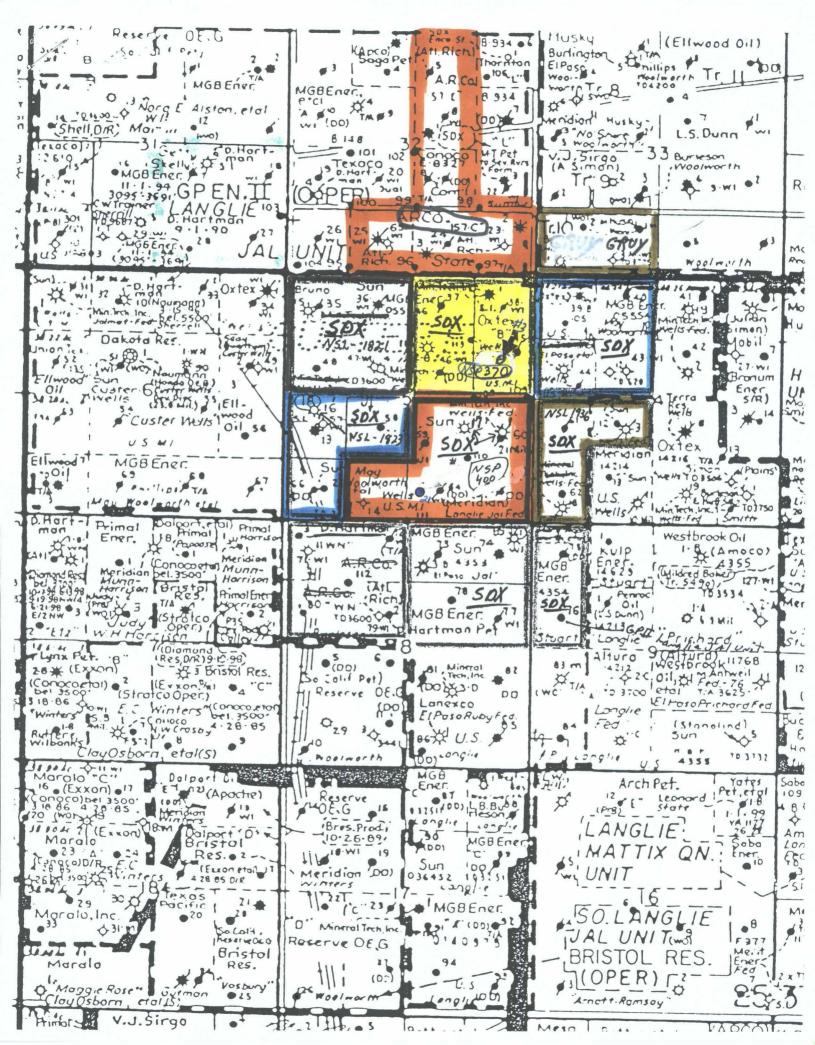
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- Exhibit #1: BOP Diagram
- Exhibit #2: Survey Plat
- Exhibit #3: Existing & Proposed Road Map
- Exhibit #4: Producing Well Area Map
- Exhibit #5: Drill Site Layout

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

IGNED Donnie (I	THE Regulatory Tech.	DATE 09/23/99
This space for Federal or State office us	e)	
ERMIT NO.	APPROVAL DATE	
pplication approval does not warrant or certify	that the applicant holds legal or equitable title to those rights in the subject le	ase which would entitle the applicant to conduct operations thereon.
······································		ase which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# WELL COLL CONSERVATION COMMISSION AT

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3249.1 Producing Yates	Cormation	Jalmat (Gas)	160*
			hure marks on the play below. the ownership it created on the as to working
dated by communitization	, unitization, force-pooli answer is "yes," type of	ng.etc? Comm f consolidation (14- ** P]	the interests of all owners been consuli unitization Agreement 08-0001-3889) ease see reverse side
this form if necessary.) No allowable will be assi	gned to the well until all	interests have been consu	y been consulidated of severee side of lidated thy conclusivization, unatization rests, has been open yed by the Compas
Existing Jalmat Wel Wells "B-5" No. 1 330 FNL & 99D FEL ( Sec. 5, T-25-5, R-37	A)	· · · · · · ·	FERTIFICATION I hereby certify that the intormation con tained helein is true and complete to the best of my knowledge and belief
		G +2230'	Engineer Doyle Hartman
Evide talung		Proposed In Fill We	// September 8, 1982
Fxisting Jilmat W Wells "B-5" No. 2 1552 FNL & 2230 FEL Sec. 5, T-25-S, R-37 <b>NSL</b>	(G) //		Intermby certify that the well-location shown on this plut was plotted from field intes of octual surveys made by me of under my supervision, and that the same us true and screect to the best of my knowledge and belief.
*NSP No. 370 4-18-57			10/04/82 Registered to the sound of Figure et and the and the sound of
	1000 2310 2040 2000		Certificate No JOHN W. WEST 67 PATRICK A. RONERO 66 G Rongid J. Eidson 32

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District II 811 South First, A District III	625 N. French Dr., Hobbs, NM 88240       Energy, Minerals & Natural Resources <u>Mistrict II</u> OJL CONSERVATION DIVISION <u>District III</u> 2040 South Pacheco         000 Rio Brazos Rd., Aztec, NM 87410       Santa Fe. NM 87505						<b>J</b> Sı	Form C-10 Revised March 17, 199 Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie			
2040 South Pacheo	to, Santa Fe	-					DEDIA			] AMENI	DED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT											
Property (	Code	WELLS	<sup>3</sup> Property Name WELLS B-5 FEDERAL							'Wel 3	l Number
OCRID 1	No.								'Elevation 3240.		
					<sup>10</sup> Surfa	ce Locatio	)n				
UL or let no. H	Section 5	Township 25-S	Range 37–E	Lot		the North	1/South line RTH	Feet from the 660	East/ EAST	/West line [	County LEA
		I	<sup>11</sup> Bor	ttom F	Hole Location	ı If Differ	ent Fron	n Surface		. <u></u>	
UL or lot no,	Section	Township	Range	Lot			n/South line	Feet from the	East	/West line	County
<sup>12</sup> Dedicated Acres	s <sup>13</sup> juint o	r Infill "C	Consolidation (	Code	" Order No.		<del></del> +				
NO ALLOW:	ABLE W				IIS COMPLET: DUNIT HAS B					CONSOLI	DATED OR A
16		<u></u>	mm.co.ut #Rightsog					41	that the inform	nation containe	ICATION of herein is true and clief

1860	Signature Printed Name Title Date
	18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field noice of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUCUSETN 3P, R 5 999 Date of Survey W MEX Signature and coarter to Survey W MEX Survey W W MEX Survey W W MEX Survey W W W W W W W W W W W W W W W W W W W

El Paso Natural Gas Company El Paso, Jexas April 1, 1957

New Mexico Oil and Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application of El Paso Natural Gas Company for Administrative Approval for a 160,25 acre Non-Standard Gas Proration Unit in the Jalmat Gas Pool for the Westates Petroleum Corporation Wells B-5 #1 Gas Well which is located in Lot 1 of Section 5, Township 25 South, Range 37 East, N.M.P.M. Lea County, New Mexico

NSP 37000 due 5-9-57

Gentlemen:

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El Paso Natural Gas Company respectfully requests Administrative Approval under the provisions of Rule 5(a) and 5(b) of Order No. R-520 for a Non-Standard Gas Proration Unit of 160,25 acres, more or less, consisting of Lots 1, 2, and the S/2 NE/4 of Section 5, Township 25 South, Range 37 East, N.M.P.M. Jalmat Gas Pool, Lea County, New Mexico, and in support thereof states the following facts:

1. That effective as of April 1, 1957, Lots 1, 2, and the S/2 NE/4 of Section 5, Township 25 South, Range 37 East, N.M.P.M. was communitized in order to form a 160.25 acres, more or less, Non-Standard Proration Unit for the Wells B-5 #1 Gas Well.

2. That El Paso Natural Gas Company is the Operator of said communitized tract.

3. That the Westates Petroleum Corporation Wells B-5 #1 Gas Well was drilled at a location of 330 feet from the North line and 990 feet from the East line of Section 5, Township 25 South, Range 37 East, N.M.P.M. and was completed on February 13, 1939 at a total depth of 3556 feet and was plugged back to 3380 feet. A deliverability test was taken on this well on June 26, 1954 and the well gaged 2,661 M.C.F.

4. That this well was completed and producing from the Yates and Upper Seven Rivers Formations prior to September 1, 1954, which is the effective date of the Special Rules for the Jalmat Gas Pool.

That Rule 5(a) of Order No. R-520 pertaining to the Special Rules of the Jalmat 5. Gas Pool grants a maximum tolerance of 330 feet in respect to spacing requirements for wells drilled and producing prior to the effective date of said order.

That the acreage to be dedicated to this proposed Non-Standard Gas Proration 6. Unit will substantially comply with the maximum acreage allowed under the Provisions of Rule 5(a) of Order No. R-520 with respect to the well location plus the allowed tolerances. . W Mexico Oil Conservati Commission April 1, 1957 Page #2

7. That the proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(b) of Order No. R-520 in that the proposed unit consists of contiguous quarterquarter sections within a single governmental section, that the length or width thereof does not exceed 5280 feet, and that the entire area of the proposed unit lies within the horizontal limits of the Jalmal Gas Pool and may reasonably be presumed to be productive of gas.

8. That by a copy of this Letter of Applicagion, all of the other operators owning an interest in the section in which the proposed Non-Standard Proration Unit is situated and all operators owning an interest within 1500 feet of the well have by registered mail been notified.

9. That a plat showing the acreage to be dedicated to the proposed Non-Standard Gas Proration Unit, the location of the said well, and the offset ownership is attached hereto.

10. El Paso Natural Gas Company intends to use said well as the unit well.

In view of the existence of the facts herein stated and in compliance with the provisions of Rule 5(b) of Order No. R-520, El Paso Natural Gas Company requests Administrative Approval of said proposed 160.25 acre Non-Standard Gas Proration Unit.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY

T

BY

R. L. Hamblin, Manager Lease Department

w Mexico Oil Conserva n Commission April 1, 1957 Page #3

STATE OF TEXAS I I SS.: COUNTY OF EL PASO I

On this <u>5</u> day of April, 1957, before me personally appeared R. L. Hamblin, to me known to be the person who executed the foregoing letter and states that the foregoing statements are true to the best of his knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on this day and year first above written.

My Commission Expires:

Notary Public in and for El Paso County.

June 1, 1957

State of Texas HELEN ADAMS Notary Public, in and for El Paso County, Texas My commission expires June 1, 1957

Registered Mail

cc:

New Mexico Oil Conservation Commission (3) P. O. Box 871 Santa Fø, New Mexico

First Chicago Corporation First National Bank Building Chicago 90, Illinois

Anderson Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma

Indian Petroleum Company 391 Sutter Street San Francisco 8, California

Co-operative Refinery Association P. O. Box 2359 Kansas City, Missouri

R. Olsen Oil Company Liberty Bank Building Oklahoma City, Oklahoma

Westates Petroleum Corporation 391 Sutter Street San Francisco 8, California

Plains Production Company 1110 Tower Petroleum Building Dallas, Texas Mr. R. Olsen Liberty Bank Building Oklahoma City, Oklahoma

Sinclair Oil and Gas Company P. O. Box 1470 Midland, Texas

Stanolind Oil and Gas Company P. O. Box 591 Tulsa, Oklahoma

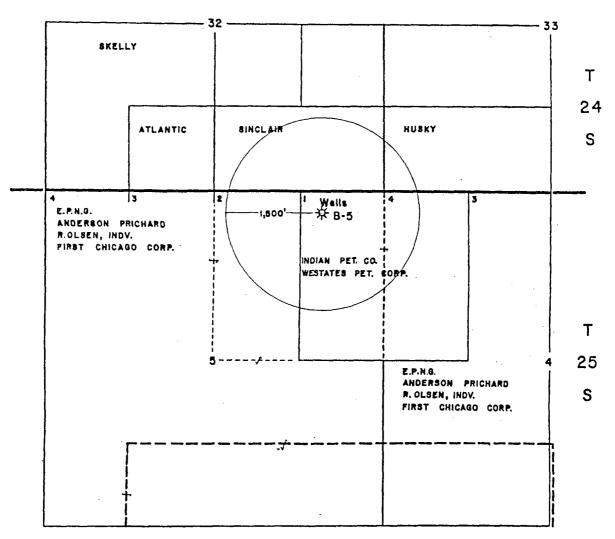
Western Natural Gas Company 1006 Main Street Houston, Texas

Langlie Unit Planning Committee c/o Anderson Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma Attention: Mr. C. T. McClure

Huskey Oil Company 309 Wilkinson-Foster Building Midland, Texas

Mr. Julian E. Simon 1025 Fort Worth National Bank Building Fort Worth, Texas

R 37 E



LANGLIE UNIT

## NEW KICO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes, C-128 Effective 1-1-65

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sion.		or until a non-standard $R-37-E$	unit, eliminating	g such interests,	has been	approved by the Commis
		<u>n-3/-E</u>	·····			
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Doyle Hartman       Lese         Township       Husky         M       33         24 Souti:       37 East         Lese       Lese         M       33         Actual Fortide Location of well:       1         430       test from the West         Grown Liver Else.       Producing Fortide Line and 330       test from the South         3251.9       Yates-Seven Rivers       Jalmat       Det with Arresponder         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (Use reverse side of this form inccessary).         No       If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form inccessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Support for the subject well which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.	Mecc) WELL	LOCATION AND ACREAGE DEDICA	ATION PLAT UN 2 Streetwe built
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430       test from the       West       line and       330       test from the       South       line         Ground Lyvel Elev.       Producing Formation       Pool       Det interd Accession       80       Accession         3251.9       Yates-Seven Rivers       Jalmat       80       Accession         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       1       1         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3       1f more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Suppose [accession]       Accession [accession]       CERTIFICATION         Suppose [accession]       Accession [accession]       Suppose [accession]         Suppose [accession]       Accession [accession]       CERTIFICATION         Suppose [accession]       Accession [accession]       Accession [accession] <t< td=""><td></td><td>24 South 37 East</td><td>Lea</td></t<>		24 South 37 East	Lea
Ground Level Elev.       Producing Formation       Pool       Determined Accessed         3251.9       Yates-Seven Rivers       Jalmat       80       Access         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?       Yes       No       If answer is "yes," type of consolidation	<b>-</b> .	1 and 330 to	South
3251.9       Yates-Seven Rivers       Jalmat       80         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       1         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?            Yes         No         If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.          Support for the owners of the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.          Support for the board to more than the information construction of the super physical of the super p		Rivers Jalmat	80 Acres
<ul> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?         <ul> <li>Yes</li> <li>No</li> <li>If answer is "yes," type of consolidation</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> </ul> </li> <li>Supplies location which are approved by the information construction.</li> <li>Supplies location which are approved by the information construction.</li> <li>Supplies location which are approved by the information construction.</li> </ul>		the subject well by colored pencil o	r hachure marks on the plat below.
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)	interest and royalty). 3. If more than one lease of differer dated by communitization, unitiza	t ownership is dedicated to the well, ion, force-pooling.etc?	
Surface location which Interferes, least with existing topographical obstrage taxs m	If answer is "no," list the owner this form if necessary.) No allowable will be assigned to a forced-pooling, or otherwise) or un	and tract descriptions which have ac he well until all interests have been o	consolidated (by communitization, unitization,
America (Husky) Golden & Softwich Sec. 33 Command Abandon ment Approved ATC Approved ATC Clanglic Matter Clanglic Matte	existing topographica obstructions in 3/2 Sulft Sec. 33. Amerodo (1) 990732 e 98070 (James Abana Approved 197 (Langlie Ma 1) (Langlie Ma 2) 3	Langlie Matter Langlie Matter Langlie Matter Langlie Matter Langlie Matter Langlie Matter Langlie Matter Langlie Matter Science No.	2-3 Suc Sec 33 ained herein is true and complete to the best of my knowledge and belief.



#### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

March 12, 1999

The parts

SDX Resources, Inc. P. O. Box 5061 Midland, Texas 79704 Attention: Chuck Morgan

Administrative Order SD-99-4

Dear Mr. Morgan:

Reference is made to your application dated March 5, 1999. SDX Resources, Inc. ("SDX") is hereby authorized to simultaneously dedicate gas production from the Jalmat Gas Pool to the previously approved non-standard 160.45-acre gas spacing and proration unit ("GPU") comprising Lots 3 and 4 and the S/2 NW/4 (NW/4 equivalent) of Section 4, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico (approved by Division Administrative Order NSP-1209, dated August 21, 1980) from the: (i) existing El Paso Wells Federal Well No. 1 (API No. 30-025-26951) located at a standard gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 4; and (ii) proposed El Paso Wells Federal Well No. 2 to be drilled at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Lot 3/Unit C) of Section 4.

SDX is permitted to produce the allowable assigned this existing non-standard 160-acre GPU from both wells in any proportion.

Sincerely,

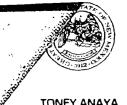
Lori Wrotenbery Director

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
 U. S. Bureau of Land Management - Carlsbad
 File: NSP-1209

- Tarta	WELL LO	EXICO OIL CON CATION AND A			AT	Form C+102 Supersedes C+1 Effective 1-1-51
· ANOL	SPX All dist	inces must be from t	ve outer bounder	ies of the Section		
erator		L.ea		<u></u>		Well Nc.
DOYLE HA	RTMAN		WELLS F	EDERAL		18
init Letter Sec	lion Township		Range	County		
·M		25 SOUTH	37 EA	ST LI	ΞΛ	·
Ictual Footage Location	of Well:					
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dated by comm Yes If answer is " this form if neo No allowable w forced-pooling,	unitization, unitization No If answer is " no," list the owners an essary.) ill be assigned to the w	, force-pooling. e yes," type of cor d tract descriptio yell until all inte	tc? solidation ons which ha rests have be	ve actually bee	ed (by com	all owners been conso <u>SUI-1147</u> ated. (Use reverse side munitization, unitizatio approved by the Commi
sion.	1		 F L	]		CERTIFICATION
	\$ \$		1 1 1		tained-her	ertify that the information co ein is true and complete to th Knowledge and belief.
- <b></b>		Existing . Wells Fea 1980' FSL & Sec. 4, T-2	deral No. 1980' FWL	3 (K)	Company Doy Date	2 <i>G. Norman</i> ineer le Hartman 21, 1984
	×				shown on 1 notes of a under my s	certify that the well location his plat was platted from fiel ictual surveys made by me of supervision, and that the som of correct to the best of m and belief.
- 660'	330' FSL	ederal No. 18 & 660' FWL T-25-S, R-37-	(M)			16, 1984 rotessional Engineer



ENERGY AND MINERALS DEPARTMENT

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

December 3, 1984

Doyle Hartman Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Michelle Hembree

Amended Administrative Order NSL-1936

Gentlemen:

Reference is made to your application for a non-standard location and simultaneous dedication for your Wells Federal Well No. 18 located 330 feet from the South line and 660 feet from the West line N/2 SW/4 and SW/4 SW/4 of Section 4, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved, and is to be simultaneously dedicated to the existing 120-acre non-standard gas proration unit comprising the N/2 SW/4 and SW/4 SW/4 of Section 4 with your Wells Federal Well No. 3 located in Unit K of said section, both wells in Township 25 South, Range 37 East, Lea County, New Mexico.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

Sincere

R. L. STAMETS, Director

RLS/dp

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Mangement - Farmington

DEC 7 1984



#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION**

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TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

November 16, 1984

(505) 827-5800

Doyle Hartman Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Michelle Hembree

Administrative Order NSL-1936

Gentlemen:

Reference is made to your application for a non-standard location and simultaneous dedication for your Wells Federal Well No. 18 located 330 feet from the South line and 660 feet from the West line N/2 SW/4 and SW/4 SW/4 of Section 5, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved, and is to be simultaneously dedicated to the existing 120-acre non-standard gas proration unit comprising the N/2 SW/4 and SW/4 SW/4 of Section 5 with your Wells Federal Well No. 3 located in Unit K of said section, both wells in Township 25 South, Range 37 East, Lea County, New Mexico.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

Sincere

R. L. STAMETS, Director

RLS/dp

Oil Conservation Division - Aztec cc: Oil & Gas Engineering Committee - Hobbs Bureau of Land Mangement - Farmington

MAR	11	ł	1999
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Astrict I PO Box 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztor, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CATIO	N AND AC	CREAGE DED	ICATION P.	LAI				
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'OGRID	No.	<u> </u>			' Operat	or Name	* Elevation					
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	j			Exist	ing Wells	,			<b>\</b>	) #		
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				0 #	21 ~	•	1/32	AND and	23/			
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EXHIBIT #2



### MEXICO OIL CONSERVATION COMMIT IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12 Effective 1-1-65

- All distances must be from the outer boundaries of the Section

Operator Di	OYLE HARTMAN			Lease	WELLS	FEDERAL		Well Nc. 17
init Letter	Section 5	Township	258	Range	37E	County	LEA	
Actual Footage Lo	cation of Well:	-l	·····	<b></b>				
1450	feet from the	EAST	line and	1980		feet from the	SOUTH	line
Ground Level Elev.				Pool	T ) / / m	(0.0)		Dedicated Acreage:
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2. If more the interest a	han one lease is nd royalty).	dedicated	to the wel	l, outline e	ach and	identify the	ownership	thereof (both as to workir
	an one lease of d communitization, w				o the wo	ell, have the	interests o	f all owners been consol
🗌 Yes	No If a	nswer is "'y	es!' type o	f consolide	ition		· · · ·	
	• 44 •• ••1							
	is "no;" list the f necessary.)	owners and	l tract desc	riptions wh	lich hav	e actually be	en consolie	lated. (Use reverse side
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								nmunitization, unitizatio n approved by the Commi
sion.	ing, or otherwise,			u unit, cim	inating	such mieres	18, N88 DCC	n approved by the Commi
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	l .			1				CERTIFICATION
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	. <b></b>			Vells Fed			Company	
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Wells	Federal No. 1	.7	•		, -		JUL	4 24,1984
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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

March 31, 1999

ar is 1999

SDX Resources, Inc. P. O. Box 5061 Midland, Texas 79704 Attention: Chuck Morgan

#### Administrative Order NSL-4248(SD)

Dear Mr. Morgan:

Reference is made to your applications dated March 4, 1999 for two unorthodox Jalmat gas well locations in an existing non-standard 200-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the SE/4 SW/4 and SE/4 of Section 5, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. This non-standard GPU was established by Division Administrative Order NSP-400, dated November 11, 1957 and had dedicated thereon the Wells Federal Well No. 1 (API No. 30-025-11462), located 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 5.

By amendment to Division Administrative Order NSP-400 (L) (SD), dated August 17, 1984, a second well, the Wells Federal Well No. 17 (**API No. 30-025-28850**), located at an unorthodox gas well location 1980 feet from the South line and 1450 feet from the East line (Unit J) of Section 5 was approved for this GPU.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.F (2) the following two wells to be drilled at unorthodox Jalmat gas well locations in Section 5 are hereby approved:

Wells Federal Well No. 20 820' FSL & 1238' FEL (Unit P) Wells Federal Well No. 21 660' FSL & 2310' FEL (Unit O)

Also, you are hereby authorized to simultaneously dedicate Jalmat gas production from the proposed Wells Federal Wells No. 20 and 21 with the existing Wells Federal Wells No. 1 and 17.

Administrative Order NSL-4248(SD) SDX Resources, Inc. March 31, 1999 Page 2

Furthermore, you are hereby permitted to produce the allowable assigned the subject 200-acre GPU from all four wells in any proportion.

,

Sincerely,

Lori Wrotenbery

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs U. S. Bureau of Land Management - Carlsbad File: NSP-400

· · ·	All distances must be from the outer boundaries of the Section						
101		Lease		Well the all			
DOVER HAR		E. J. WELLS	· · · · · · · · · · · · · · · · · · ·	16			
Actual Footage Location of Well		Range 37 EAST	County				
feet from t	62 (NET1E) N	(5) () fee	t from the	line			
	cing Formation	Pool		cated Acreage:			
<u>(110)</u> <b>YA</b>	TES-SEVEN RIVERS	JALMAT (GA	\S)	120 Acres			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>							
dated by communitiz	se of different ownership is ation, unitization, force-pool	ing. etc?	have the interests of all	owners been consoli-			
Yes No	If answer is "yes," type o	or consolidation					
this form if necessar No allowable will be	ist the owners and tract desc y.) assigned to the well until al erwise) or until a non-standar	l interests have been o	consolidated (by communi	tization, unitization,			
			CE	RTIFICATION			
			tained herein is	r that the information con- 5 true and complete to the wledge and belief.			
	E. J. Wells No.	16	Fosition Engineer	7. Norman			
	2310 FSL & 610 FW Sec. 5, T-25-S, R	L (L)   _?7_R	Compium y	<b>••</b> • • • • •			
	Sec. 5, 1-25-3, K		Doyle Ha				
i		1	May 29,	1984			
			shown on this p notes of actual under my super	ly that the well location blat was plotted from field I surveys made by me or vision, and that the same prrect to the best of my belief.			
· · · · · · · · · · · · · · · · · · ·		1.					
2310	Existing Jalmat E. J. Wells No 1980 FSL & 660 FT Sec. 5, T-25-s, H	. 13 VL (L)	Date Surveyed				
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C 330 660 '90 1320 1	eso 1980 2310 2640 2000	1800 1000 B		WALD J. EIDSON. 3239 JPR 2 4 1034			



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

June 22, 1984

Doyle Hartman Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Michelle Hembree

Administrative Order NSL-1823

Gentlemen:

Reference is made to your application for a non-standard location and simultaneous dedication for your E. J. Well No. 16 located 2310 feet from the South line and 610 feet from the West line of Section 5, Township 25 South, Range 37 East, JaLmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 3, Section 1 of Division Order No. R-1670, the above-described unorthodox location is hereby approved, and is to be simultaneously dedicated to the existing 120-acre non-standard gas proration unit comprising the W/2 SW/4 and NE/4 SW/4 of Section 5 with your E. J. Well No. 13 located in Unit L of said Section, both wells in Township 25 South, Range 37 East, Lea County, New Mexico. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

incerely, med JOE D. RAMEY, Director

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JDR/RLS/dp

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Management - Hobbs

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#### WELL LOLATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from die outer boundaries of the Section

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proton (FERENAL) (FERENAL)			UELLS FEDERAL			15		
nit Letter	Section	Township		P.ang e	Count	t y		
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÷ [)	leet from the		line and	ini)	feet from t	the CEST	dne	
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3231.3	YATES	-SEVEN RIVERS	5	JALMAT	(GAS)		160	Altes.

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than 'one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes No

If answer is "yes," type of consolidation \_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

- 450' <b>%</b>		Wells Federal No. 15 810 FNL & 460 FWL (D) Sec. 5, T-25-S, R-37-E	CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
	*	Existing Jalmat Well Wells Federal No. 4	Hame Larry Q. Menny Position Engineer Horpmy Doyle Hartman
		1980 FNL & 1980 FWL (F) Sec. 5, T-25-S, R-37-E	Octe April 25, 1984
			I hereby certify that the well location shown on this plat was platted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
+     	·		Date Surveyed 
1 			ma or ma Surveyor



#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

May 17, 1984

\$

Doyle Hartman Oil Operator P. O. BOX 10426 Midland, Texas 79702

Attention: Michelle Hembree, Administrative Assistant

Administrative Order NSL-1821 (SD)

Gentlemen:

Reference is made to your application for a non-standard location and simultaneous dedication for your Wells Federal Well No. 15 located 810 feet from the North line and 460 feet from the West line, NW/4 of Section 5, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 3, Section 1 of Division Order No. R-1670, the above-described unorthodox location is hereby approved, and is to be simultaneously dedicated to the existing 160-acre non-standard gas proration unit comprising the NW/4 of Section 5 with your Wells Federal Well No. 4 located in Unit F of said section, both wells in Township 25 South, Range 37 East, Lea County, New Mexico.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proporation.

incerely, JOE D' 'RAMEY Director

JDR/bok

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs Bureau of Land Management - Farmington

#### OFFSET OPERATORS

#### WELLS B5 FEDERAL #3

Gruy Petroleum ATTN: Zeno Ferris PO Box 140907 Irving, TX 75014-0907

Arco PO Box 1089 Eunice, NM 88231-1089

CMD :	ONGARD	11/02/99 17:00:30				
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Federal owned	Federal owned	Federal owned	Federal owned			
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Date: 11/2/1999 Time: 05:16:21 PM

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Sec : 05 Twp : 25S Rng : 37E Section Type : NORMAL						
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PF07 BKWD PF08 FW	D PF09 PRINT PI	F10 SDIV PF11	PF12			

Date: 11/2/1999 Time: 05:16:26 PM

#### OIL CONSERVATION COMMISSION

#### P. O. BOX 871

#### SANTA FE, NEW MEXICO

October 13, 1954

Westates Petroleum Corporation P. O. Box 1381 JAL, NEW MEXICO

#### Attention: John G. Benton, Division Superintendent

Gentlemen:

#### Administrative Order NSP-14

Reference is made to your application (received September 13, 1954) for approval of an 80-acre non-standard gas proration unit consisting of E/2 NE/4 of Section 5, Township 25 South, Henge 37 East, NMPM, Lea County, New Mexico, said unit to be ascribed to your well B-5, No. 1, located 330 feet from the north line and 990 feet from the east line of Section 5, Township 25 South, Range 37 East.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Jalmat Gas Pool, you are hereby authorized to operate the above-described acreage as a nonstandard gas provation unit, with allowable to be assigned thereto in accordance with pool rules.

At the same time, present location of the well is approved under the terms of Rule 2 of the Jalmat Pool rules, which stipulates that any well drilled to and producing from the Jalmat Gas Pool prior to the effective date of Order R-520 at a location conforming to the spacing requirements effective at the time said well was drilled shall be considered located in conformance with the rule.

Very truly yours,

W. B. Macey Secretary - Director

WBM:nr

cc: Oil Conservation Commission Hobbs

> N. M. Oil & Gas Eng. Committee Hobbs

#### DIL CONSERVATION COMMISSION P. D. BOX 871 SANTA FE, NEW MEXICO

Hay 9, 1957

El Paso Natural Gas Company P. C. Cox 1492 El Paso, Texas

Attention: Mr. H. L. Hemblin

Administratrative Order NSH-370

Gentiement

heference is made to your application for approval of a 140-acre non-standard gas provation unit in the Jalmat Gas Pool consisting of the followin acresse:

#### Township 25 Bouth, Kange 37 Bast NE/4 of vection 5

It is understood that this unit is to be ascribed to your Wells "B-5" Well No. 1, located 330 feet from the north line and 99% feet from the east line and Lot 1 of Section 5, Township 25 South, Hange 37 Bast, NMPM. Les County, New Mexico.

By authority granted me under provisions of hule 5, Section (b)-6 of the Special hules and Regulations for the Jalmät Car Pool, as set forth in Order N-520, you are hereby authorized to operate the above described acreage as a non-standard gas provation unit, with allowable to be ascigned thereto in accordance with hule E of the pool rules, based upon the unit size of 160 acres after submission of proof of communitization to both the Santa Fe and Hobbs Offices.

Very truly yours,

A. L. PURTEN, Jr. Becretery-Director

WWH tog

cc: Cil Conservation Commission, Hobbs, New Moxico New Mexico Cil Cas Engineering Commission, Hobbs, New Mexico El Paso Natural Gas Co., Jal, New Mexico El Paso Natural Gas Co., El Paso, Texas Acstates Petroleum Corp., 391 Sutter St., San Francisco, 2, Calif.



#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING

November 5, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Doyle Hartman P. O. Box 10426 Midland, Texas 79702

Attention: Larry A. Nermyr

#### Administrative Order NSL-1597

Gentlemen:

Reference is made to your application for a non-standard location for your Wells "B-5" Well No. 2 to be located 1552 feet from the North line and 2230 feet from the East line of Section 5, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico. In addition, you are hereby authorized to simultaneously dedicate a previously approved 160 acre proration unit comprising the NE/4 of Section 5, Township 25 South, Range 37 East, NMPM, Lea County, to the above-described well and your Wells "B-5" Well No. 1 located in Unit A of said Section 5. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

incerel JOE D. RÁMEY Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Hobbs