

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
RECEIVED
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form
JUN 17 2010
HOBBSOCD

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Rose Slade
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	432-940-5147
Facility Name	Lea County Field Dept.	Facility Type	MA-4 8" Natural Gas Gathering

Surface Owner	Kelly Myers	Mineral Owner:		Lease No.	30-025-38822
---------------	-------------	----------------	--	-----------	--------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	35	23S	36E					Lea

Latitude N32 15.226 Longitude W103 14.256

NATURE OF RELEASE

Type of Release	Crude Oil, Produced water and Natural Gas	Volume of Release	3 bbls	Volume Recovered	NONE
Source of Release	8" Natural Gas Pipeline	Date and Hour of Occurrence	Not known	Date and Hour of Discovery	10/19/09 12:15 p.m.
Was Immediate Notice Given?	X Yes No Not Required	If YES, To Whom? Robert (on call with OCD Hobbs)			
By Whom?	Rose Slade	Date and Hour: 10/19/09 at 3:30 p.m.			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

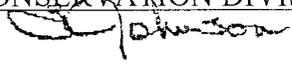
Describe Cause of Problem and Remedial Action Taken:

The 8" Natural gas pipeline developed a leak operating at approximately 20 psi on the pipeline. The line was clamped and will be replaced at a later time.

Describe Area Affected and Cleanup Action Taken. Impacted soil was excavated and confirmation soil samples were obtained. The site was backfilled with locally purchased non-impacted soil.

Please see the attached Basin Environmental Consulting *Remediation Summary and Site Closure Request* for details of remedial activities conducted at the site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION 	
Printed Name: Rose L. Slade	Approved by District Environmental Engineer	
Title: EHS Compliance Specialist	Approval Date: 6.17.10	Expiration Date:
E-mail Address: rose.slade@sug.com	Conditions of Approval:	
Date: 05/25/10	Phone: 432-940-5147(cell)	RP# 2335

PLWS 1017429131

RECEIVED

JUN 17 2010

HOBBSOCD

Basin Environmental Consulting LLC

2800 Plains Highway
P. O. Box 381
Lovington, New Mexico 88260
Office: (575) 396-2378 Fax: (575) 396-1429
jwlowry@basin-consulting.com



**REMEDIATION SUMMARY
AND
SITE CLOSURE REQUEST**

**Southern Union Gas Services
MA-4 8" (2010-004)
Lea County, New Mexico
UNIT N (SE/SW), Section 35, Township 23 South, Range 36 East
Latitude 32° 15' 25.787" North, Longitude 103° 14' 23.204" West
NMOCD Reference # 1RP-2335**

Prepared For:

Southern Union Gas Services
1507 West 15th Street
Monahans, Texas 79756

Prepared By:
Basin Environmental Consulting, LLC

April 2010

Joel W. Lowry

Joel W. Lowry
Project Manager

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1.0 INTRODUCTION

Basin Environmental Consulting, LLC (Basin), on behalf of Southern Union Gas Services (Southern Union), has prepared this Remediation Summary and Site Closure Request for the release site known as MA-4 8" (2010-004). The site is located in Unit Letter N (SE ¼ SW ¼), Section 35, Township 23 South, Range 36 East, in Lea County, New Mexico. The property is owned by Mr. Kelly Myers. The site latitude is 32° 15' 25.787" North, and the longitude is 103° 14' 23.204" West. The Site Location and Site and Sample Location Maps are provided as Figure 1 and Figure 2, respectively.

On October 19, 2009, Southern Union was informed a release had occurred at the MA-4 8" site. The release was due to the failure of an eight (8)-inch natural gas pipeline. On discovery of the release, a section of the pipeline was replaced. The Release Notification and Corrective Action (NMOCD Form C-141) indicated approximately three (3) barrels of crude oil, produced water and natural gas was released from the Southern Union pipeline, with no recovery. The Release Notification and Corrective Action Form is provided in Appendix C.

2.0 NMOCD SITE CLASSIFICATION

A search of the New Mexico Office of the State Engineer (NMOSE) database indicated depth to groundwater information was unavailable for Section 35, Township 23S, Range 36E. A depth to groundwater reference map utilized by the New Mexico Oil Conservation Division (NMOCD) indicates groundwater should be encountered at approximately one hundred thirty (130) feet bgs. The depth to groundwater in this area results in a score of zero (0) points being assigned to the site based on the NMOCD depth to groundwater criteria.

The water well database, maintained by the NMOSE, indicated there are no water wells less than 1,000 feet from the site, resulting in zero (0) points being assigned to the site as a result of this criteria.

There are no surface water bodies located within 1,000 feet of the site. Based on the NMOCD ranking system zero (0) points will be assigned to the site as a result of the criteria.

The NMOCD guidelines indicate the MA-4 8" release site has a ranking score of zero (0). Based on this score, the soil remediation levels for a site with a ranking score of zero (0) points are as follows:

- Benzene – 10 mg/Kg (ppm)
- BTEX – 50 mg/Kg (ppm)
- TPH – 5,000 mg/Kg (ppm)
- Chloride – 250 mg/Kg

3.0 SUMMARY OF FIELD ACTIVITIES

On March 3, 2010, Basin began excavation activities at the release site known as MA-4 8". Visually impacted soil was excavated and stockpiled on location pending final disposition. A delineation trench was excavated at the release point to determine the vertical extent of soil impact. Site photographs are provided as Appendix B.

On March 4 and March 5, 2010, Basin excavated the impacted area at the MA-4 8" release site. The excavation floor and sidewalls were advanced until field test indicated chloride and TPH concentrations were below NMOCD regulatory standards. Impacted soil was stockpiled on location pending final disposition. The final dimensions of the excavation were approximately fifty (50) feet in length, thirty (30) feet in width and two (2) to three (3) feet in depth.

On March 4 and March 5, 2010, five (5) soil samples (NORTH SW @ 2', SOUTH SW @ 2', EAST SW @ 2', WEST SW @ 2' and FLOOR 1 @ 2.5') were collected from the excavation. The soil samples were analyzed for concentrations of benzene, toluene, ethylbenzene and xylene (BTEX) using method EPA 8021b, concentrations of total petroleum hydrocarbons (TPH) using method SW-8015 modified and chloride concentration using method 4500 Cl. A summary of BTEX, TPH and Chloride concentrations are included in Table 1. Laboratory analytical reports are provided as Appendix A.

The laboratory analytical results indicated BTEX concentrations were less than the laboratory method detection limit (MDL) 0.050 mg/Kg in all submitted soil samples. Laboratory analytical reports indicated TPH concentrations were less than the laboratory MDL in all of the submitted soil samples, with the exception of NORTH SW @ 2' which had a concentration of 351 mg/Kg. Laboratory analytical results indicated chloride concentrations ranged from 16 mg/Kg in soil sample FLOOR 1 @ 2.5' to 176 mg/Kg in soil sample EAST SW @ 2'.

On March 2, 2010, Basin transported approximately one hundred-forty (140) cy of impacted soil to Sundance Services, Inc. for disposal. Approximately one hundred fifty-six (156) cy of topsoil was purchased locally and transported to the site. The excavation was backfilled with native soil and contoured to fit the surrounding topography.

4.0 QA/QC PROCEDURES

4.1 Soil Sampling

Soil samples were delivered to Cardinal Laboratories, Inc. in Hobbs, New Mexico for BTEX and/or TPH and/or chloride analyses using the methods described below. Soil samples were analyzed for BTEX and/or TPH and/or chloride within fourteen days following the collection date.

The soil samples were analyzed as follows:

- BTEX concentrations in accordance with EPA Method 8021B, 5030

- TPH-GRO/DRO concentrations in accordance with modified EPA Method 8015M GRO/DRO
- Chloride concentrations in accordance with EPA Method 4500

4.2 Decontamination of Equipment

Cleaning of the sampling equipment was the responsibility of the environmental technician. Prior to use, and between each sample, the sampling equipment was cleaned with Liqui-Nox[®] detergent and rinsed with distilled water.

4.3 Laboratory Protocol

The laboratory was responsible for proper QA/QC procedures after signing the chain-of-custody form. These procedures were either transmitted with the laboratory reports or are on file at the laboratory.

5.0 SITE CLOSURE REQUEST

Based on the analytical results of the confirmation soil samples, Basin recommends Southern Union provide the NMOCD Hobbs District Office a copy of this Remediation Summary and Site Closure Request and request the NMOCD grant site closure to the MA-4 8" release site.

6.0 LIMITATIONS

Basin Environmental Consulting, LLC has prepared this Remediation Summary and Site Closure Request to the best of its ability. No other warranty, expressed or implied, is made or intended.

Basin Environmental Consulting, LLC has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Basin Environmental Consulting, LLC has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Basin Environmental Consulting, LLC has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin Environmental Consulting, LLC also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Southern Union Gas Services. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Consulting, LLC and/or Southern Union Gas Service.

7.0 DISTRIBUTION:

Copy 1: Geoffrey Leking
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division (District 1)
1625 French Drive
Hobbs, New Mexico 88240

Copy 2: Rose Slade
Southern Union Gas Services
1507 West 15th
Monahans, Texas 79756

Copy 3: Basin Environmental Consulting, LLC
P.O. Box 381
Lovington, New Mexico 88260



Figures

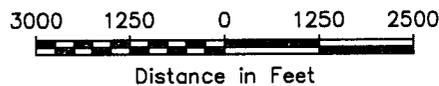
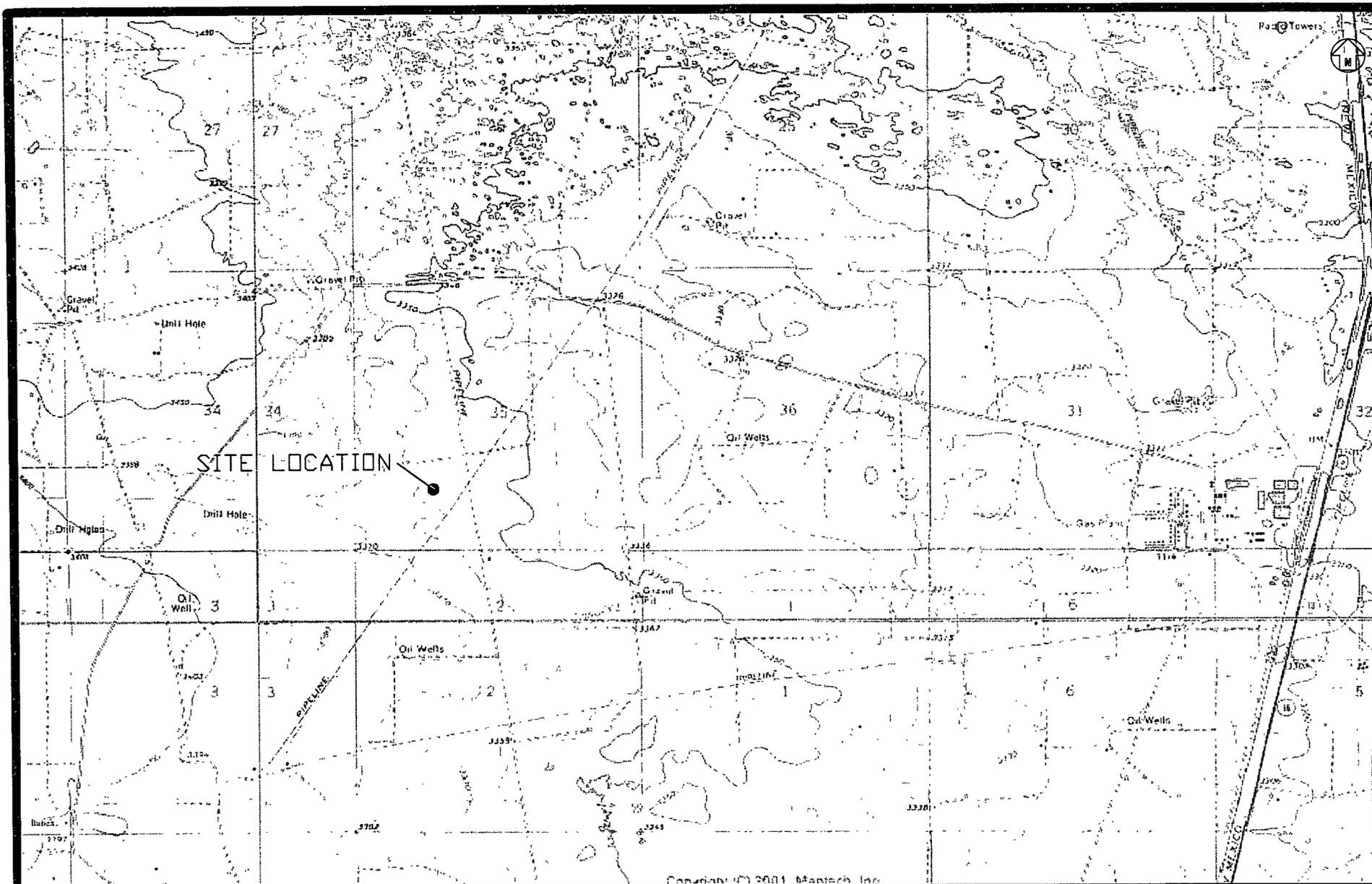
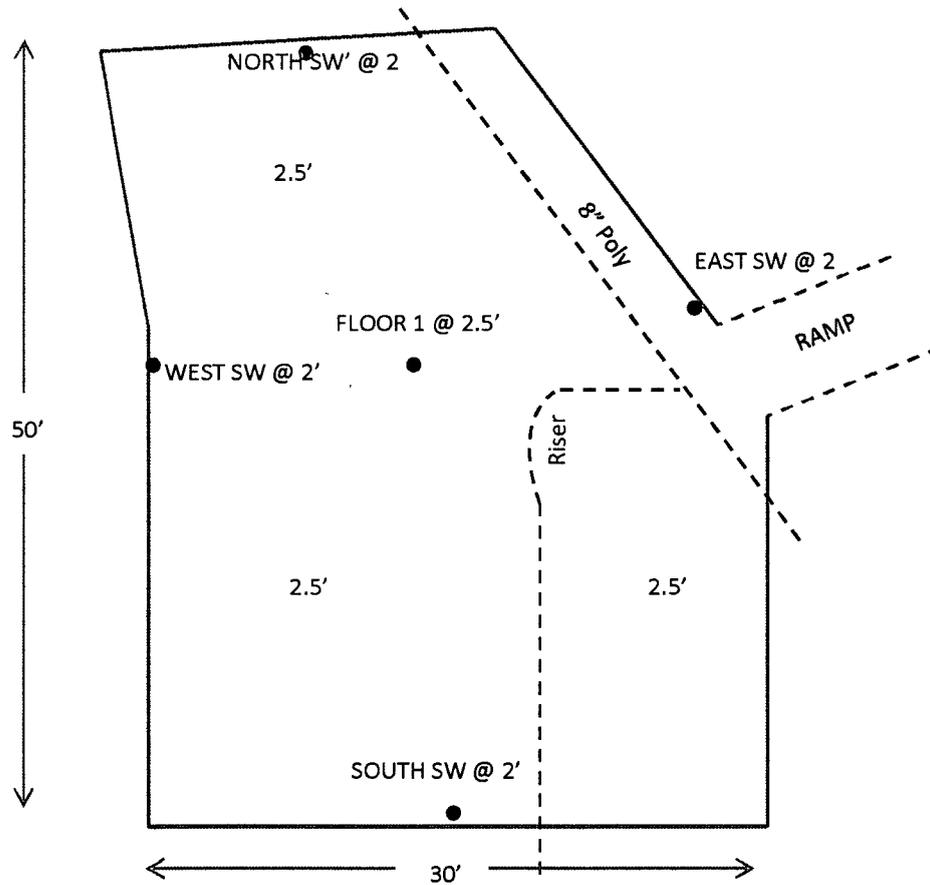


Figure 1
Site Location Map
Southern Union Gas Services
MA-4
Lea County, New Mexico

Basin Environmental Consulting

Prep By: CDS	Checked By: CDS
May 6, 2010	Scale 1"=3000'

MA-4 8" (2010-004)
Lea County, NM
Site and Sample Location Map



Prepared By Basin Environmental Consulting

Tables



TABLE 1

CONCENTRATIONS OF BTEX, TPH AND CHLORIDES IN SOIL

SOUTHERN UNION GAS SERVICES
 MA-4 8"
 LEA COUNTY, NEW MEXICO
 NMOCD REFERENCE # 1RP-2335

SAMPLE LOCATION	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030					SW 848-8015M			4500 CI	
			BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₀ (mg/Kg)	DRO C ₁₀ -C ₂₈ (mg/Kg)	DRO Ext. C ₂₈ -C ₃₅ (mg/Kg)	TOTAL TPH (mg/Kg)	CHLORIDE (mg/Kg)
NORTH SW @ 2'	03/05/10	In-Situ	<0.050	<0.050	<0.050	<0.300	<0.050	<10.0	351	<10.0	351	96
SOUTH SW @ 2'	03/04/10	In-Situ	<0.050	<0.050	<0.050	<0.300	<0.050	<10.0	<10.0	<10.0	<10.0	80
EAST SW @ 2'	03/04/10	In-Situ	<0.050	<0.050	<0.050	<0.300	<0.050	<10.0	<10.0	<10.0	<10.0	176
WEST SW @ 2'	03/04/10	In-Situ	<0.050	<0.050	<0.050	<0.300	<0.050	<10.0	<10.0	<10.0	<10.0	64
FLOOR 1 @ 2.5'	03/04/10	In-Situ	<0.050	<0.050	<0.050	<0.300	<0.050	<10.0	<10.0	<10.0	<10.0	16
SP 1	03/05/10	N/A	--	--	--	--	--	--	--	--	--	480
NMOCD REGULATORY STANDARD			10				50				5000	250



Appendices



Appendix A
Laboratory Analytical Reports



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

March 11, 2010

Camille Bryant
Basin Environmental Consulting, LLC.
P.O. Box 381
Lovington, NM 88260

Re: MA #4 (SUG 2009-055)

Enclosed are the results of analyses for sample number H19398, received by the laboratory on 03/05/10 at 4:35 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 4 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 BASIN ENVIRONMENTAL CONSULTING, LLC
 ATTN: CAMILLE BRYANT
 2800 PLAINS HWY
 LOVINGTON, NM 88260
 FAX TO: (575) 396-1429

Receiving Date: 03/05/10
 Reporting Date: 03/09/10
 Project Owner: SUG (2009-055)
 Project Name: MA #4
 Project Location: LEA CO., NM

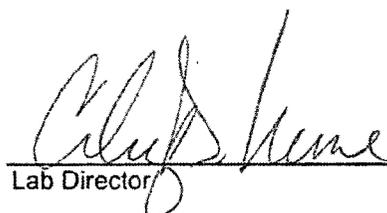
Sampling Date: 03/04/10 & 03/05/10
 Sample Type: SOIL
 Sample Condition: COOL & INTACT @ 3.5°C
 Sample Received By: JH
 Analyzed By: AB/ZL

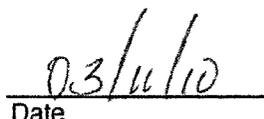
LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	DRO ext. (>C ₂₈ -C ₃₅) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
---------	-----------	--	--	---	--------------------	--------------------	-----------------------------	-----------------------------

ANALYSIS DATE:	03/08/10	03/08/10	03/08/10	03/09/10	03/09/10	03/09/10	03/09/10
H19398-1 NORTH SW @ 2'	<10.0	351	<10.0	<0.050	<0.050	<0.050	<0.300
H19398-2 SOUTH SW @ 2'	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300
H19398-3 EAST SW @ 2'	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300
H19398-4 WEST SW @ 2'	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300
H19398-5 FLOOR 1 @ 2.5'	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.300
Quality Control	458	544	-	0.060	0.057	0.054	0.156
True Value QC	500	500	-	0.050	0.050	0.050	0.150
% Recovery	91.6	109	-	120	114	108	104
Relative Percent Difference	4.6	4.5	-	<1.0	5.3	11.8	11.7

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Reported on wet weight. Not accredited for GRO/DRO/DRO ext.


 Lab Director


 Date

H19398 TPHextBTEX BASIN

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Company Name: <u>Basin Consulting</u>				BILL TO				ANALYSIS REQUEST																		
Project Manager: <u>Camille Bryant</u>				P.O. #:				<u>Chloride 4500</u> <u>TPH 8015 M Extended</u> <u>BTEX 8021 B</u>																		
Address: <u>2800 Plains Hwy</u>				Company: <u>SUG</u>																						
City: <u>Lovington</u>		State: <u>NM</u>		Zip: <u>88260</u>		Attn:																				
Phone #: <u>575-605-7210</u>		Fax #: <u>575-396-1429</u>		Address:																						
Project #: <u>2009-055</u>		Project Owner: <u>SUG</u>		City:																						
Project Name: <u>MA# 4</u>				State:																Zip:						
Project Location: <u>Len Co / NM</u>				Phone #:																						
Sampler Name: <u>JOEL LOWRY</u>				Fax #:																						
FOR LAB USE ONLY			# CONTAINERS	MATRIX						PRESERV.		SAMPLING														
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.		GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE	ICE / COOL	OTHER:	DATE	TIME												
<u>H19398-1</u>	<u>North SW @ 2'</u>	<u>6</u>	<u>1</u>		<u>X</u>					<u>X</u>		<u>3/5</u>	<u>9:30</u>	<u>X</u>	<u>X</u>	<u>X</u>										
<u>-2</u>	<u>South SW @ 2'</u>	<u>6</u>	<u>1</u>		<u>X</u>					<u>X</u>		<u>3/4</u>	<u>9:30</u>	<u>X</u>	<u>X</u>	<u>X</u>										
<u>-3</u>	<u>East SW @ 2'</u>	<u>6</u>	<u>1</u>		<u>X</u>					<u>X</u>		<u>3/4</u>	<u>10:45</u>	<u>X</u>	<u>X</u>	<u>X</u>										
<u>-4</u>	<u>West SW @ 2'</u>	<u>6</u>	<u>1</u>		<u>X</u>					<u>X</u>		<u>3/4</u>	<u>11:20</u>	<u>X</u>	<u>X</u>	<u>X</u>										
<u>-5</u>	<u>Floor 1 @ 2.5'</u>	<u>6</u>	<u>1</u>		<u>X</u>					<u>X</u>		<u>3/4</u>	<u>11:00</u>	<u>X</u>	<u>X</u>	<u>X</u>										
<u>-10</u>	<u>SP 1</u>	<u>6</u>	<u>1</u>		<u>X</u>					<u>X</u>		<u>3/5</u>	<u>10:30</u>	<u>X</u>												

PLEASE NOTE: Liability and damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 90 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Sampler Relinquished By: <u>Joel Lowry</u>		Date: <u>3/5/10</u>	Received By: <u>[Signature]</u>	Phone Result: <input type="checkbox"/> No	Add'l Phone #:
Relinquished By: <u>[Signature]</u>		Date: <u>3/5/10</u>	Received By: <u>Godi Merson</u>	Fax Result: <input type="checkbox"/> No	Add'l Fax #:
Delivered By: (Circle One) <u>Other</u>		Temp: <u>35°</u>	Sample Condition: <u>Cool</u>	REMARKS:	
Sampler - UPS - Bus - <u>Other</u>		Temp: <u>35°</u>	Sample Condition: <u>Cool</u>		
		Temp: <u>35°</u>	Sample Condition: <u>Intact</u>		
		Temp: <u>35°</u>	Sample Condition: <u>Yes</u>		
		Temp: <u>35°</u>	Sample Condition: <u>No</u>		
		Temp: <u>35°</u>	Sample Condition: <u>Yes</u>		
		Temp: <u>35°</u>	Sample Condition: <u>No</u>		

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

#26



Appendix B
Site Photographs



Site Photograph of Excavation and exposed 8 " Pipeline at the MA-4 8" release site.



Site Photograph of Excavation and Sample Locations at the MA-4 8" release site.



Site Photograph of the MA-4 8" release site upon completion of remediation activities.



Site Photograph of the MA-4 8" release site upon completion of remediation activities.



Appendix C
Release Notification and Corrective Action
(Form C-141)

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy Minerals and Natural Resources

NOV 05 2009

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSD

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Rose Slade
Address	P.O. Box 1226 Jal, N.M. 88252	Telephone No.	432-940-5147
Facility Name	Lea County Field Dept.	Facility Type	MA-4 8" Natural Gas Gathering

Surface Owner: Kelly Myers	Mineral Owner:	Lease No.
----------------------------	----------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	35.17	23S	36E					Lea

Latitude N32 15.226 Longitude W103 14.256

NATURE OF RELEASE

Type of Release : Crude Oil, Produced water and Natural Gas	Volume of Release: 3bbls.	Volume Recovered	NONE
Source of Release : 8" Natural Gas Pipeline	Date and Hour of Occurrence not known	Date and Hour of Discovery	10/19/09 12:15 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Robert (on call with OCD Hobbs)		
By Whom? Rose Slade	Date and Hour: 10/19/09 at 3:30 p.m.		
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.		

If a Watercourse was Impacted, Describe Fully.*

WATER @ 130

Describe Cause of Problem and Remedial Action Taken.*

The 8" Natural gas pipeline developed a leak operating at approximately 20 psi on the pipeline. The line was clamped and will be replaced at a later time.

Describe Area Affected and Cleanup Action Taken. Approximately 10 sq.ft. of pasture land was affected by the leak and temporary repair. Remediation will follow the NMOCD recommended guidelines for leaks and spills.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Rose L. Slade</i>	OIL CONSERVATION DIVISION	
Printed Name: Rose L. Slade	Approved by <i>Jeffrey J. King</i> ENV. ENGINEER District Supervisor	
Title: EHS Compliance Specialist	Approval Date: 10/30/09	Expiration Date: 12/30/09
E-mail Address: rose.slade@sug.com	Conditions of Approval: DELINEATE TO CLEAN UP. SUBMIT FINAL C-141 BY 12/30/09.	Attached <input type="checkbox"/>
Date: 10/21/09 Phone: 432-940-5147 (cell)		IRP-09-11.2335

* Attach Additional Sheets If Necessary

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