

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 28 2010
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

HOBBSOCD

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Targa Midstream Services L P	Contact: James Lingnau 575.394.2534, Chuck Tolsma 575.631.6026
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (575) 394-2534
Facility Name: Eunice Gas Plant	Facility Type: Natural Gas Processing

Surface Owner: Apache Corp.	Mineral Owner:	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	29	21S	37E					Lea

Latitude 32.44346N Longitude 103.18439

NATURE OF RELEASE

Type of Release: Natural Gas and liquid from a 4 inch gathering line with 12 psi flowing 100MCFD.	Volume of Release: Approximately 6 Barrels of liquid and 13.15mcf of natural gas by calculation.	Volume Recovered NONE
Source of Release: Natural gas 4 inch gathering line with a .25 inch hole from corrosion.	Date and Hour of Occurrence: 5AM January 19, 2010	Date and Hour of Discovery 1:45 PM January 19,2010
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson OCD in Hobbs by phone and to OCD on call phone	
By Whom? Roger Holland	Date and Hour 2PM January 19,2010	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken. *
4 inch natural gas gathering line developed .25 inch hole from corrosion. Line was excavated and leak repaired. Contaminated soil will be excavated and disposed of in an OCD approved landfarm.

Describe Area Affected and Cleanup Action Taken.*
The area affected was excavated and soil contamination disposed of. Area was cleaned and sampled to insure compliance with OCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Don Embrey</i>	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	<i>L. Johnson</i>	
Title Training Specialist	ENVIRONMENTAL ENGINEER	
E-mail Address: dembrey@targaresources.com	Approval Date: <u>6-28-2010</u>	Expiration Date: <u> </u>
Date: June 21, 2010 Phone: (432) 688-0546	Conditions of Approval: <u> </u>	Attached <input type="checkbox"/> IRP# 10.2.2412

* Attach Additional Sheets If Necessary

NLWJ 1017954147
P LWT 101 7954147

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Form C-141
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with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Targa Midstream Services L P	Contact: James Lingnau 575.394.2534, Chuck Tolsma 575.631.6026
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (575) 394-2534
Facility Name: Eunice Gas Plant	Facility Type: Natural Gas Processing

Surface Owner: Apache Corp.	Mineral Owner:	Lease No.
-----------------------------	----------------	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	29	21S	37E					Lea

Latitude 32.44346N Longitude 103.18439

NATURE OF RELEASE

Type of Release Natural Gas and liquid from a 4 inch gathering line with 12 psi flowing 00MCFD.	Volume of Release Approximately 6 Barrels of liquid and 13 15mcf of natural gas by calculation.	Volume Recovered NONE
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By Whom? Roger Holland	Date and Hour 2PM January 19, 2010	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken * 4 inch natural gas gathering line developed .25 inch hole from corrosion Line was excavated and leak repaired Contaminated soil will be excavated and disposed of in an OCD approved landfarm.		
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Signature: <i>Don Embrey</i>	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	<i>J. Johnson</i> Approved by District Superintendent ENVIRONMENTAL ENGINEER	
Title: Training Specialist	Approval Date: <u>6-28-2010</u>	Expiration Date: _____
E-mail Address: dembrey@targaresources.com	Conditions of Approval: _____	Attached <input type="checkbox"/>
Date: June 21, 2010 Phone: (432) 688-0546		<i>IRP 10-2-2412</i>

* Attach Additional Sheets If Necessary

n.c.w

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Initial Report Final Report

Name of Company: Targa Midstream Services L P	Contact: James Lingnau 575.394.2534, Chuck Tolsma 575.631.6026	
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (575) 394-2534	
Facility Name: Eunice Gas Plant	Facility Type: Natural Gas Processing	
Surface Owner: Apache Corp.	Mineral Owner:	Lease No.

LOCATION OF RELEASE

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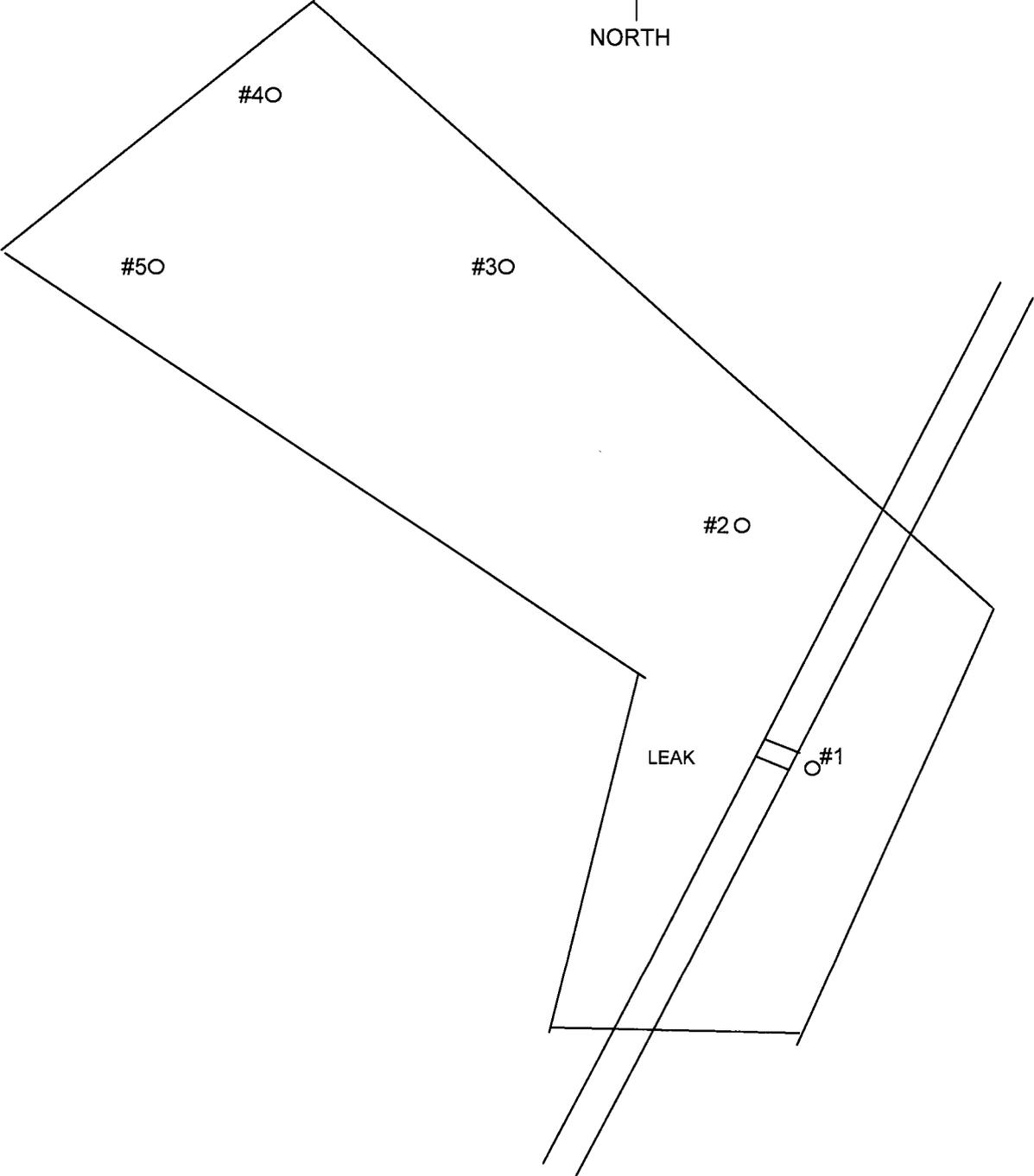
Signature <i>Don Embrey</i>	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	<i>L. Johnson</i> ENVIRONMENTAL ENGINEER	
Title: Training Specialist	Approval Date: <u>2.1.10</u>	Expiration Date: <u>4.1.10</u>
E-mail Address: <u>dembrey@targaresources.com</u>	Conditions of Approval.	Attached <input type="checkbox"/>
Date: January 25, 2010 Phone: (432) 688-0546		<u>IRP # 10-2,247</u>

* Attach Additional Sheets If Necessary

APACHE 4"

SAMPLE DATE	SAMPLE I.D.	SOIL STATUS	TPH GRO	TPH DRO	CHLORIDE
3/10/2010	#1	In Situ	<10	16.9	<16
3/10/2010	#2	Excavated	<10	380	<16
3/10/2010	#3	Excavated	<10	224	<16
3/10/2010	#4	Excavated	<10	528	<16
3/10/2010	#5	Excavated	<10	121	<16
6/11/2010	#2	In Situ	<10	23.5	<16
6/11/2010	#3	In Situ	<10	37.7	<16
6/11/2010	#4	In Situ	<10	<10	<16
6/11/2010	#5	In Situ	<10	<10	<16

APACHE 4"





ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

June 15, 2010

Roger Holland
Targa Resources
P.O. Box 1929
Eunice, NM 88231

Re: Apache 4"

Enclosed are the results of analyses for sample number H20080, received by the laboratory on 06/10/10 at 10:30 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS NM 88240

ANALYTICAL RESULTS FOR
TARGA RESOURCES
ATTN: ROGER HOLLAND
P.O. BOX 1929
EUNICE, NM 88231
FAX TO: (575) 394-1514

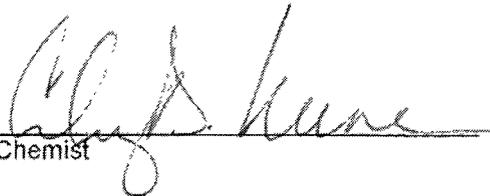
Receiving Date: 06/10/10
Reporting Date: 06/14/10
Project Number: NOT GIVEN
Project Name: APACHE 4"
Project Location: EUNICE FIELD

Sampling Date: 06/10/10
Sample Type: SOIL
Sample Condition: INTACT @ 17°C
Sample Received By: JH
Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₃ -C ₂₈) (mg/kg)	*CI (mg/kg)
ANALYSIS DATE		06/11/10	06/11/10	06/11/10
H20080-1	2 RE-PSAMPLE	<10.0	23.5	<16
H20080-2	3 RE-PSAMPLE	<10.0	37.7	<16
H20080-3	4 RE-PSAMPLE	<10.0	<10.0	<16
H20080-4	5 RE-PSAMPLE	<10.0	<10.0	<16
Quality Control		483	444	500
True Value QC		500	500	500
% Recovery		96.6	88.8	100
Relative Percent Difference		1.8	1.1	12.2

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI B

*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.


Chemist


Date

H20080 TCL TARGA

PLEASE NOTE **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(505) 393-2326 FAX (505) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <u>TARGA</u>		BILL TO				ANALYSIS REQUEST											
Project Manager: <u>Roger Holland</u>		P.O. #:															
Address: <u>Box 1929</u>		Company:															
City: <u>Eunice</u> State: <u>NM</u> Zip: <u>88231</u>		Attn:															
Phone #: <u>575-394-2516</u> Fax #: <u>575-394-1514</u>		Address:															
Project #: _____ Project Owner:		City:															
Project Name: <u>Apache 4"</u>		State: _____ Zip: _____															
Project Location: <u>Eunice Field</u>		Phone #:															
Sampler Name: <u>Roger Holland</u>		Fax #:															

Lab I.D.	Sample I.D.	FOR USE ONLY	G/RAB OR (C)OMP	# CONTAINERS	MATRIX						PRESERV		SAMPLING		TPH	Chlorides
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGL	OTHER	ACIDBASE	ICE / COOL	OTHER	DATE		
<u>H22150</u>																
<u>2</u>	<u>Re-Sample</u>															
<u>3</u>	<u>Re-Sample</u>															
<u>4</u>	<u>Re-Sample</u>															
<u>5</u>	<u>Re-Sample</u>															

-1
2
3
4

PLEASE NOTE: Liability and Earnings Guarantee ability and limits exclusive remedy for any claim arising out of or from this contract or any portion thereof is limited to the amount paid by the client for the services rendered, including this fee schedule and any other value whatsoever that is used or waived unless made in writing and received by Cardinal within 90 days after completion of the applicable work. This limitation shall not apply to intentional or negligent acts or omissions, including without limitation, business interruption, loss of use or loss of profits incurred by client, its subsidiaries, or affiliates. This limitation shall not apply to the extent of any other written agreement between the parties. This limitation shall not apply to the extent of any other written agreement between the parties.

Relinquished By: _____	Date: _____	Received By: _____	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #: _____
	Time: _____		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #: _____
REMARKS:				
Relinquished By: <u>[Signature]</u>	Date: <u>6/10/10</u>	Received By: <u>[Signature]</u>		
	Time: <u>10:20 AM</u>			
Delivered By: (Circle One)	Sample Condition:	CHECKED BY: <u>[Signature]</u>		
Sampler - UPS - Bus - Other:	Cool Intact	(Initials)		
	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
	<input type="checkbox"/> Yes <input type="checkbox"/> No			

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

#26



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

March 12, 2010

Roger Holland
Targa Resources
P.O. Box 1929
Eunice, NM 88231

Re: Apache 4"

Enclosed are the results of analyses for sample number I119414, received by the laboratory on 03/10/10 at 12:15 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

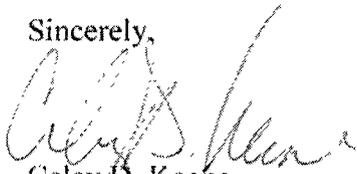
Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,



Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

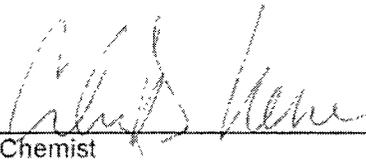
ANALYTICAL RESULTS FOR
TARGA RESOURCES
ATTN: ROGER HOLLAND
P.O BOX 1929
EUNICE, NM 88231
FAX TO: (575) 394-1514

Receiving Date: 03/10/10
Reporting Date: 03/12/10
Project Number: NOT GIVEN
Project Name: APACHE 4"
Project Location: EUNICE FIELD

Sampling Date: 03/10/10
Sample Type: SOIL
Sample Condition: INTACT @ 10¹¹C
Sample Received By: JH
Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₉) (mg/kg)	*Cl ⁻ (mg/kg)
ANALYSIS DATE		03/11/10	03/11/10	03/11/10
H19414-1	1 APACHE 4"	<10.0	16.9	< 16
H19414-2	2 APACHE 4"	<10.0	380	< 16
H19414-3	3 APACHE 4"	<10.0	224	< 16
H19414-4	4 APACHE 4"	<10.0	528	< 16
H19414-5	5 APACHE 4"	<10.0	121	< 16
Quality Control		415	470	500
True Value QC		500	500	500
% Recovery		83.0	94.0	100
Relative Percent Difference		0.1	2.6	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl⁻: Std. Methods 4500-Cl⁻B
*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.



Chemist



Date

60-64

H19414 TCL TARGA

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240
(575) 393-2326 Fax (575) 393-2476

Company Name: <u>Targa Resources</u>		BILL TO		ANALYSIS REQUEST											
Project Manager: <u>Roger Holland</u>		P.O. #:													
Address: <u>P.O. Box 1929</u>		Company:													
City: <u>Lunice</u> State: <u>NM</u> Zip: <u>88251</u>		Attn:													
Phone #: <u>575-631-7094</u> Fax #: <u>575-394-1514</u>		Address:													
Project #: _____ Project Owner: _____		City:													
Project Name: <u>Apache 4"</u>		State: _____ Zip: _____													
Project Location: <u>Lunice Field</u>		Phone #:													
Sampler Name: <u>Roger Holland</u>		Fax #:													

Lab I.D.		Sample I.D.		CONTAINERS #	MATRIX				PRESERV.		SAMPLING		DATE	TIME	ANALYSIS
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL			
<u>HA414-1</u>	<u>2</u>	<u>Apache 4"</u>	<u>"</u>			<input checked="" type="checkbox"/>							<u>3/10/10</u>	<u>11:00 AM</u>	<u>TPH</u>
<u>- 2</u>	<u>"</u>	<u>"</u>	<u>"</u>												<u>Chlorides</u>
<u>- 3</u>	<u>"</u>	<u>"</u>	<u>"</u>												
<u>- 4</u>	<u>"</u>	<u>"</u>	<u>"</u>												
<u>- 5</u>	<u>"</u>	<u>"</u>	<u>"</u>												

PLEASE NOTE: Cardinal Laboratories and clients exclude remedy for any claims arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. Claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for injuries or consequential damages including without limitation, business interruptions, loss of use or loss of profits incurred by client or third parties as a result of any services rendered by Cardinal. The client shall be responsible for any and all claims against Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Terms and Conditions: Interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fee.

Sampler Relinquished By: <u>[Signature]</u>		Date: <u>3/10/10</u>	Received By: _____	Phone Result: <input type="checkbox"/> No	Add'l Phone #: _____
Relinquished By: _____		Time: <u>12:00 PM</u>	Temp: _____	Fax Result: <input type="checkbox"/> No	Add'l Fax #: _____
Delivered By: (Circle One) Sampler - UPS - Bus - Other: _____		Date: <u>3/10/10</u>	Received By: <u>[Signature]</u>	REMARKS: <u>TPH results email</u>	
		Time: <u>12:15</u>	Temp: <u>10°C</u>		
			Sample Condition: Cool Intact		
			Checked: <input type="checkbox"/> Yes <input type="checkbox"/> No		
			Checked: <input type="checkbox"/> Yes <input type="checkbox"/> No		

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

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