

1st QTR 2010 GW Mon. Report

DATE: June 30, 2010



370 17th Street, Suite 2500 Denver, Colorado 80202 303-605-1893 - main 303-605-1957 - fax

June 30, 2010

Mr. Leonard Lowe Environmental Bureau Chief New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

RE: 1st 2010 Semi Annual Groundwater Monitoring Report DCP Linam Ranch Gas Plant (GW-015) Unit B, Section 6, Township 19 South, Range 37 East

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review one copy of the 1st 2010 Semi Annual Groundwater Monitoring Report for the DCP Linam Ranch Gas Plant located in Lea County, New Mexico (Unit B Section 6, Township 19 South, Range 37 East).

The groundwater sampling and abandonment events were completed on March 24, 2010. The data indicate that the groundwater conditions remain stable. The next monitoring event is scheduled for the second half of 2010.

If you have any questions regarding the report, please call at 303-605-1695 or e-mail me <u>CECole@dcpmidstream.com</u>.

Sincerely,

DCP Midstream, LP

handler S. Cole

Chandler E Cole. Senior Environmental Specialist

Enclosure

cc: Larry Johnson – OCD District Office, Hobbs Environmental Files RECEIVED OCD

AMERICAN **ENVIRONMENTAL** CONSULTING, LLC

June 23, 2010

Mr. Chandler Cole DCP Midstream, LP 370 Seventeenth Street, Suite 2500 Denver, Colorado 80202

Subject: Report on First 2010 Semiannual Groundwater Monitoring Event Linam Ranch Gas Plant, Lea County, New Mexico GW-015 Unit B, Section 6, Township 19 South, Range 37 East

Dear Chandler:

RECEIVED OCL This letter summarizes the activities completed and provides conclusions on the first 2010 semiannual groundwater-sampling event at the DCP Midstream, LP (DCP) Linam Ranch Gas Plant in Lea County New Mexico. The facility is located in New Mexico Oil Conservation Division (OCD) designated Unit B, Section 6, Township 19 South, Range 37 East (Figure 1). The coordinates are 32.6965 degrees north, 103.2883 degrees west. The facility is an active gas-processing plant.

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Ongoing semiannual groundwater monitoring began in 1997. The 13 monitoring well locations are shown on Figure 2. Well MW-12 was abandoned in April 2009 because of safety concerns. Construction information for the wells is included in Table 1.

The sampling was completed on March 24, 2010. The activities completed included the measurement of fluid levels in all monitoring wells and the sampling of the wells that contained sufficient water and did not contain measurable free phase hydrocarbons (FPH).

These fluid measurements are summarized in Table 2 along FPH thicknesses and the resulting corrected groundwater elevations. Well MW-7 was dry. The water-table elevations for the wells containing FPH were estimated using the following formula:

 $GWE_{corr} = MGWE + (FPHT*PD)$: where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the free phase hydrocarbon density (assumed 0.81 based upon historic data).

The historic water-table elevation data are summarized in Table 3. Hydrographs for select wells are included on Figure 3. The water table declined in all wells except MW-4 and MW-5 where it remained constant.

Mr. Chandler Cole June 23, 2010 Page 2

A water-table contour map for the data for this event was generated using the program Surfer[®] with its kriging option (Figure 4). Groundwater flow is toward the southeast. The groundwater gradient decreased to the southeast of the operational area.

The historical FPH thickness values in MW-4 and MW-6 are graphed in Figure 5. The FPH thickness did not change appreciably in either well.

Ten wells were purged and sampled using the standard protocols for this site. Wells MW-4 and MW-6 were not sampled because they contained FPH. Well MW-7 was not sampled because it was dry.

The wells were purged using dedicated bailers until a minimum of three casing volumes of water were removed and the field parameters temperature, pH and conductivity had stabilized. The well purging forms are attached. The affected purge water was disposed of at the DCP Linam Ranch Facility.

Unfiltered samples were collected following purging using the same dedicated bailers. All samples were placed in an ice-filled chest immediately upon collection and delivered to the analytical laboratory using standard chain-of-custody protocols. The samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method SW846 8260B.

A duplicate sample was collected from MW-5. A matrix spike, matrix spike duplicate was collected from MW-3. The quality control evaluation can be summarized as follows:

- All of the samples were analyzed within the required holding times;
- The BTEX constituents in the trip blank were all below their method detection limits;
- All of the individual surrogate spikes were within their control limits;
- The method blank and blank spike evaluations were all acceptable;
- The matrix spike and matrix spike duplicate results were all within their acceptable ranges.

The quality control results indicate that the data is suitable for groundwater monitoring evaluation.

The analytical results are summarized in Table 4 and the laboratory report is attached. None of the down-gradient boundary wells MW-2, MW-3, MW-8, MW-9 and MW-13 contained BTEX constituents above the method reporting limits.

The constituents that exceed the potentially applicable New Mexico Water Quality Control Commission (NMWQCC) groundwater standards are highlighted in Table 4. The samples from MW-5, MW-10 and MW-10d exceeded the benzene standard. The MW-5 sample exceeded the xylenes standard. There were no other exceedances. Mr. Chandler Cole June 23, 2010 Page 3

Benzene isopleths generated by the Surfer[®] program using the kriging option are plotted on Figure 6 for the data from this event. Figure 6 indicates the following:

- 1. There appears to be two hydrocarbon source areas. The first area includes wells MW-4, MW-5 and MW-6. The second is associated with the MW-10/MW-10D cluster.
- 2. The dissolved-phase BTEX constituents that emanate from the MW-4, MW-5, MW-6 source attenuate to concentrations that are at or below the method reporting limits before encountering any boundary wells MW-2 and MW-8.
- 3. The elevated dissolved-phase BTEX constituents that are measured at MW-10 and MW-10D attenuate to concentrations that are below the method reporting limits before encountering down gradient wells MW-9 and MW-13.
- 4. The attenuation patterns described for above the two sources have remained constant since the middle of 2001.
- 5. There is an additional 1,000-foot buffer zone from the boundary wells discussed above and the down-gradient DCP property boundary at or near well MW-3 Figure 6).

The historical data for all wells is summarized in Table 5 for benzene, Table 6 for toluene, Table 7 for ethylbenzene and Table 8 for total xylenes. Figure 7 graphs the benzene concentration verses time relationship for MW-5. The benzene concentration rebounded in a manner that duplicates similar historic trends. The concentration remains in the middle of the range of historic values. This rebound has not affected the down-gradient concentrations as discussed in bullet 2 immediately above.

Time-benzene graphs for MW-10 and MW-10D are included in Figure 8. The benzene concentrations in both wells increased but remained within a range that began in 2007. The dissolved-phase hydrocarbon plume does not appear to be expanding from this area based upon the nondetects in down-gradient wells MW-9 and MW-13 as discussed in bullet 3 immediately above.

The above results, particularly the lack of detectable BTEX in the down-gradient wells, indicate that the plume is not expanding. Also, the land to the east and the south of the facility that is owned by DCP provides an additional down-gradient buffer as discussed in bullet 5 above.

Mr. Chandler Cole June 23, 2010 Page 4

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AEC recommends no additional activities other than continued semiannual groundwater sampling be completed at this site. The next semi-annual groundwater-monitoring episode is scheduled for the second half of 2010. Do not hesitate to contact me if you have any questions or comments on this report or any other aspects of the projects.

Sincerely, AMERICAN ENVIRONMENTAL CONSULTING, LLC

Muchael H. Stewart

Michael H. Stewart, PE Principal Engineer

MHS/tbm attachment TABLES

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Well	Well Elevation	Well Depth	Well Diameter
	(Top of Casing)	(TOC)	
	(feet)	(feet)	(inches)
MW-1	3718.29	54.20	2
MW-2	3714.80	50.50	2
MW-3	3715.50	55.30	2
MW-4	3720.46	54.13	4
MW-5	3721.53	55.20	4
MW-6	3720.99	54.10	4
MW-7	3728.57	62.50	2
MW-8	3714.18	58.30	4
MW-9	3720.48	59.10	2
MW-10	3720.76	65.00	4
MW-10D	3720.85	79.00	2
MW-11	3722.02	62.80	4
MW-13	3721.63	63.00	4

Table 1 – Linam Ranch Gas Plant Well Construction Summary

Well MW-12 plugged and abandoned 4/29/09

Well	Depth to Water	Depth to Product	Free Phase Hydrocarbon Thickness	Corrected Water Table Elevation
				0.(70.07
MW-1	46.21			3673.97
MW-2	45.14			3672.10
MW-3	48.15			3669.55
MW-4	48.02	47.33	0.69	3674.95
MW-5	47.89			3675.71
MW-6	50.98	48.88	2.10	3673.70
MW-7			DRY	
MW-8	44.87			3671.31
MW-9	51.45			3671.03
MW-10	51.47			3671.43
MW-10D	52.26			3671.28
MW-11	52.60			3671.93
MW-13	53.08			3670.91

Table 2 – Linam Ranch Gas Plant March 2010 Gauging Data

All units are feet

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Table 3 - Linam Ranch Gas Plant Summary of Historic Groundwater Elevation Data

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8/2/01	3674.8	3672.69	3669.3	3674.80	3674.8	3674.1	3671.20	3670.6	3671.0	3670.7	3671.7	3671.0	3670.5
2/6/01	3676.99	3674.05	3669.48	3675.39	3675.24	3674.75	3672.60	3670.86	3671.36	3670.97	3672.22	3671.50	3670.88
8/17/00	3676.71	3679.43	3669.68	3676.07	3675.66	3675.61	3674.66	3670.92	3671.53	3671.29	3672.47	3671.86	3671.04
2/21/00	3675.41	3672.68	3669.51	3675.81	3675.84	3675.11	3671.93	3670.78	3671.24	3670.98	3672.09	3671.33	3670.74
8/24/99	3675.21	3674.43	3669.68	3675.44	3675.47	3674.86	3672.56	3670.89	3671.39	3671.03	3672.06	3671.59	3670.94
2/9/99	3673.76	3672.41	3669.59	3674.45	3674.84	3673.84	3671.48	3670.67	3671.02	3670.78	3671.68	3671.00	3670.60
7/20/98	3673.67	3672.37	3669.80	3673.76	3674.21	3673.59	3671.61	3670.90	3671.22	3670.99	3671.88	3671.18	3670.80
1/22/98	3674.19	3672.80	3669.96	3674.52	3674.74	3674.21	3671.87	3671.00	3671.33	3671.13	3672.01	3671.34	3670.93
8/15/97	3674.63			3674.12	3673.96	3673.91	3672.04	3671.14	3671.41	3671.07	3671.81	3671.40	3671.05
1/22/97	3674.45	3673.19	3670.47	3674.29	3674.35	3674.21	3672.78	3671.52	3671.78	3671.43	3672.21	3671.74	3671.43
4/24/96	3675.37		3671.13	3675.50	3675.51	3676.37	3673.36	3672.40	3672.75	3672.36	3673.31	3672.75	3672.34
1/17/96	3676.23			3676.27	3676.23	3676.18	3674.47	3672.64	3673.08	3672.81	3673.88	3673.25	3672.66
11/14/95			3671.30	3675.75	3676.62	3676.80		3672.46	3673.05	3672.91	3674.19	3673.32	3672.57
5/17/95	3674.68	3673.49	3670.72	3675.43	3675.43	3674.87	3672.73	3671.88	3672.45	3672.16	3673.03	3672.37	3672.02
5/22/94	3676.28	3682.29	3671.47	3676.96	3677.33	3676.70	3674.83	3672.89					
12/1/92				3677.10	3677.65	3676.87							
Well	MW-1	MW-2	MW-3	MW-4	MW-5	9-WM	MW-8	6-WW	MW-10	MW-10D	MW-11	MW-12	MW-13

Well	3/11/02	9/25/02	3/8/03	9/17/03	3/16/04	8/17/04	3/15/05	9/29/05	3/22/06	9/21/06	3/20/07	9/28/07	4/30/08	9/12/08	4/29/09
MW-1	3674.04	3674.43	3674.32	3673.80	3674.30	3676.59	3682.86	3684.83	3684.08	3682.25	3677.05	3677.62	3677.57	3675.05	3674.29
MW-2	3672.07	3672.26	3672.21	3671.69	3671.26	3679.10	3679.39	3678.22	3676.04	3681.68	3674.88	3693.79	3693.74	3673.08	3672.78
MW-3	3669.14	3669.03	3669.06	3668.87	3668.63	3669.00	3671.37	3671.52	3671.63	3672.00	3671.45	3671.31	3671.26	3670.30	3669.92
MW-4	3674.59	3675.13	3674.60	3674.16	3674.04	3675.77	3681.85	3682.38	3682.04	3680.94	3677.98	3677.77	3676.48	3675.63	3675.14
MW-5	3675.07	3674.99	3674.81	3674.32	3674.32	3674.32	3680.24	3680.65	3680.66	3680.23	3678.70	3677.03	3676.98	3675.93	3675.97
MW-6	3674.30	3674.61	3674.12	3673.55	3673.07	3674.68	3680.13	3677.46	3677.42	3677.37	3677.70	3677.21	3675.96	3674.92	3674.28
MW-8	3671.51	3671.59	3671.59	3670.71	3670.67	3673.30	3676.74	3677.01	3675.71	3677.09	3674.32	3681.16	3672.09	3672.47	3672.01
6-WM	3670.61	3670.61	3670.68	3670.48	3670.15	3670.28	3673.36	3673.66	3674.00	3673.41	3673.42	3672.65	3681.10	3672.20	3671.77
MW-10	3671.10	3671.13	3671.17	3670.87	3670.52	3670.84	3674.42	3674.35	3674.69	3674.13	3673.99	3673.14	3674.08	3672.69	3672.22
MW-10D	3670.84	3670.81	3670.85	3670.46	3670.28	3670.51	3673.72	3674.03	3674.05	3673.75	3674.92	3672.70	3672.59	3672.31	3671.64
MW-11	3672.02	3672.05	3672.00	3671.49	3671.02	3671.67	3675.45	3675.54	3675.68	3675.30	3674.52	3673.80	3672.58	3673.15	3672.74
MW-12	3671.01	3671.09	3671.15	3670.81	3670.36	3671.10	3674.97	3674.46	3674.64	3674.52	NS	NS	NS	NS	NS
MW-13	3670.50	3670.50	3670.57	3670.32	3669.95	3670.31	3673.69	3673.61	3673.56	3673.50	3677.05	3672.57	3672.50	3672.06	3671.60
NS: Not san	npled due t	to safety coi	ncerns, all u	mits in feet											

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Table 3 - Linam Ranch Gas Plant Summary of Historic Groundwater Elevation Data (continued)

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3/24/1	3673	3672	3669	3674	3675	3673	3671	3671	3671	3671	3671	3670	
9/24/09	3674.11	3672.50	3669.92	3674.89	3675.71	3673.93	3671.99	3671.38	3671.75	3671.22	3672.32	3671.25	eet)
Well	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	8-WM	6-WM	MW-10	MW-10D	MW-11	MW-13	(all units in f

Well	Benzene	Toluene	Ethylbenzene	Xylenes
NMWQCC	0.01	0.75	0.75	0.62
MW-1	< 0.002	< 0.002	< 0.002	< 0.006
MW-2	< 0.002	< 0.002	< 0.002	< 0.006
MW-3	< 0.002	< 0.002	< 0.002	< 0.006
MW-4		F	PH	
MW-5	0.119	< 0.002	0.702	0.916
MW-5 DUP	0.141	< 0.002	0.262	0.0049J
MW-6		F	PH	
MW-7		Ľ	RY	
MW-8	< 0.002	< 0.002	< 0.002	< 0.006
MW-9	< 0.002	< 0.002	< 0.002	< 0.006
MW-10	1.64	0.175	0.246	0.156
MW-10d	0.196	0.0703	0.0129	0.0202
MW-11	< 0.002	< 0.002	< 0.002	< 0.006
MW-13	< 0.002	< 0.002	<0.002	< 0.006
Trip Blank	< 0.002	< 0.002	< 0.002	< 0.006

Table 4 – Linam Ranch Gas Plant March 2010 Sampling Results

NMWQCC: New Mexico Water Quality Control Commission groundwater standards. Bolded cells exceed the NMWQCC standard

All units mg/l

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FPH: Free phase hydrocarbons present so no samples collected

DRY: Not sampled because of insufficient water.

MW-12 was plugged and abandoned in April 2009

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MW-13					<0.001	0.003	<0.001	<0.001	0.048	0.132	0.082	0.061	0.082	0.062	0.08	0.04	0.023	0.002	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.00046	<0.002	<0.002
MW-12					<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	0.002	0.001	0.003	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.005	<0.001							
MW-11					<0.001	0.306	0.549	0.52	0.267	0.164	0.291	0.061	0.018	0.005	0.02	0.009	0.013	0.002	0.005	0.002	<0.001	<0.005	<0.001	0.003	0.0264	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.00046	<0.002	<0.002
MW-10D					0.096	0.125	0.841	8.14	0.365	0.221	<0.001	0.184	0.009	0.036	0.014	<0.005	<0.005	<0.001	0.002	<0.001	<0.005	<0.005	<0.001	0.011	0.107	0.0703	0.224	0.0537	0.0736	0.218	0.195	0.216	0.179	0.103	0.196
MW-10					3.225	5.23	6.11	6.94	6.41	5.63	7.03	7.18	4.87	5.58	2.35	3.11	1.23	1.64	3.26	3.48	4.21	1.34	0.456	1.3	3.91	1.67	1.48	1.19	1.13	1.18	0.769	0.801	0.883	1.07	1.64
MW-9					<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.011	<0.005	0.014	0.036	<0.005	0.038	0.048	0.071	0.077	<0.005	<0.001	<0.001	0.0061	0.0029	0.0023	0.001	<0.001	<0.001	<0.002	<0.002	<0.00046	<0.002	<0.002
MW-8		-		<0.001	<0.001						_			<0.001	<0.005	0.002	< 0.005	<0.001	<0.001	<0.001	<0.001	<0.005	< 0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-7					<0.001									<0.005	<0.005	<0.005	<0.005	<0.005	<0.001	<0.005	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002				-
MW-6		0.34	0.52	0.77	0.98															1.29	0.16														
MW-5		0.003	0.009	0.300	060.0									0.137	0.068	<0.005	<0.005	<0.005	0.062	0.381	0.079	0.116	0.146	0.012	0.262	0.63	0.569	1.06	0.252	0.07375	0.0108	0.0469	0.0095	0.0272	0.13
MW-4		16.0	17.0	18.0	20.9														17.9	18.8	16.9	15.8	17.8	16.6											
MW-3	<0.001				<0.001								<0.001	<0.001	<0.001	<0.005	<0.005	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<0.001				<0.001									<0.005	<0.005	<0.001	<0.005	0.007	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-1	0.0053	0.0015	0.0013	0.0039	<0.002									<0.005	<0.005	<0.001	<0.005	0.003	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	0.0067	0.0028	0.0011	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
Date	9/20/1991	11/3/1992	12/2/1992	1/12/1994	5/17/1995	11/14/1995	1/17/1996	4/24/1996	1/22/1997	8/15/1997	1/22/1998	7/20/1998	2/9/1999	8/25/1999	2/22/2000	8/18/2000	2/7/2001	8/2/2001	3/11/2002	9/25/2002	3/10/2003	9/17/2003	3/16/2004	8/18/2004	3/15/2005	9/29/2005	3/22/2006	9/21/2006	3/20/2007	9/28/2007	4/30/2008	9/15/2008	3&4/2009	9/24/2009	3/24/2010

Table 5 - Linam Ranch Gas Plant Summary of Historical Results for Benzene

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1) An units mgy and applicate values are averaged: λ) www.tz two sampled after 9/00 due to safety concerns: 3) Modifiers are not included: 4) Blank cells note samples for wells that were either not installed or not sampled

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Table 6 -	Linam	Ranch (Jas Pla	nt Sum	umary o	of Histo	orical R	tesults	for Tolu	lene				
Date	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	6-WM	MW-10	MW-10D	MW-11	MW-12	MW-13
9/20/1991	0.0067	<0.001	0.0021											
11/3/1992	0.0015			8.0	0.0034	0.023								
12/2/1992	0.0014			8.2	0.0041	0.020								
1/12/1994	<0.001			10.0	0.190	0.0029		<0.005						
5/17/1995	<0.002	< 0.001	<0.001	1.35	0.014	0.007	<0.001	<0.001	<0.001	0.052	0.004	<0.001	<0.001	<0.001
11/14/1995									<0.001	0.001	0.001	<0.001	<0.001	<0.001
1/17/1996									<0.001	0.863	0.001	0.004	<0.001	<0.001
4/24/1996									<0.001	<0.010	0.046	<0.002	<0.001	<0.001
1/22/1997									<0.001	1.63	<0.005	<0.001	<0.001	<0.001
8/15/1997									<0.001	1.35	<0.01	<0.001	<0.001	<0.001
1/22/1998						_			<0.001	1.93	<0.001	0.004	<0.001	<0.001
7/20/1998									<0.001	2.34	0.014	<0.001	<0.001	<0.001
2/9/1999			<0.001						<0.001	0.32	<0.005	<0.001	<0.001	<0.001
8/25/1999	<0.005	<0.005	<0.001		0.037		<0.005	<0.001	<0.005	0.658	<0.001	<0.001	<0.001	<0.001
2/22/2000	<0.005	<0.005	<0.001		<0.005		<0.005	<0.005	<0.005	0.129	<0.005	<0.001	<0.001	<0.001
8/18/2000	<0.001	<0.001	<0.005		<0.005		<0.005	<0.001	<0.005	0.025	<0.005	<0.005	<0.005	<0.005
2/7/2001	<0.005	<0.005	<0.005		<0.005		<0.005	<0.005	<0.005	0.082	<0.005	<0.001	<0.001	<0.005
8/2/2001	<0.001	<0.001	<0.001		<0.005		<0.005	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001
3/11/2002	<0.001	<0.001	<0.001	<0.100	<0.001		<0.001	<0.001	<0.001	0.178	<0.001	<0.001	<0.001	<0.001
9/25/2002	<0.005	<0.001	<0.001	<0.100	<0.050	<0.050	<0.005	<0.001	<0.001	<0.100	<0.001	<0.001	<0.001	<0.001
3/10/2003	<0.001	<0.001	<0.001	<0.100	<0.050	<0.100	<0.005	<0.001	< 0.001	<0.100	<0.005	<0.001	<0.001	<0.001
9/17/2003	<0.001	<0.001	<0.001	<0.200	<0.001		<0.001	<0.005	<0.005	0.006	<0.005	<0.005	<0.005	<0.005
3/16/2004	<0.001	<0.001	<0.001	<0.200	<0.001		<0.001	<0.001	<0.001	<0.010	<0.001	< 0.001	<0.001	<0.001
8/18/2004	<0.001	<0.001	<0.001	< 0.100	<0.005		<0.001	<0.001	<0.001	<0.020	<0.001	<0.001	< 0.001	<0.001
3/15/2005	<0.001	<0.001	<0.001		<0.005		<0.001	<0.001	<0.001	0.303	0.0444	<0.005	<0.001	<0.001
9/29/2005	<0.001	<0.001	<0.001		<0.0100		<0.001	<0.001	<0.001	0.39	0.0453	<0.001	<0.001	<0.001
3/22/2006	<0.001	<0.001	<0.001		<0.0100		<0.001	<0.001	<0.001	0.254	0.0614	<0.001	<0.005	<0.001
9/21/2006	<0.001	<0.001	<0.001		0.0069		<0.001	<0.001	<0.001	0.197	0.0378	<0.001	<0.001	<0.001
3/20/2007	<0.001	<0.001	<0.001		<0.005		<0.001	<0.001	<0.001	0.212	0.0563	<0.001		<0.001
9/28/2007	<0.001	<0.001	<0.001		<0.001		<0.001	<0.001	<0.001	0.246	0.0902	<0.001		<0.001
4/30/2008	<0.002	<0.002	<0.002		<0.002		<0.002	<0.002	<0.002	0.0457	0.0677	<0.002		<0.002
9/15/2008	<0.002	<0.002	<0.002		0.0008		-	<0.002	<0.002	0.0508	0.0883	<0.002		<0.002
3&4/2009	<0.002	<0.002	<0.002		<0.002			<0.002	<0.00048	0.230	0.0772	<0.00048		<0.00048
9/24/2009	<0.002	<0.002	<0.002		<0.002			<0.002	<0.002	0.126	0.0496	<0.002		<0.002
3/24/2010	<0.002	<0.002	<0.002		<0.002		-	<0.002	<0.002	0.175	0.0703	<0.002		<0.002
 All units (mg/l and c	luplicate v	alues are	averaged	: 2) MW-	·12 Not s	sampled a	fter 9/06	due to safe	sty concerns	s: 3) Modifi	ers are not	included:	

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5 4) Blank cells note samples for wells that were either not installed or not sampled

Table 7 - Li	nam I	Ranch (Gas Pl	ant Sui	mmary	ot His	torical	Result	s tor Ett	aylbenzen	e			
Date	1W-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	6-MM	MW-10	MW-10D	MW-11	MW-12	MW-13
9/20/1991 0	100.	<0.001	<0.001											
11/3/1992 <	0.001			0.7	0.003	0.051								
12/2/1992 <4	0.001			0.53	0.0082	0.058			1					
1/12/1994 0.	.0021			0.5	0.160	0.096		<0.005						
5/17/1995 <	0.002	<0.001	<0.001	<0.2	0.138	0.087	<0.001	<0.001	<0.001	0.049	<0.001	<0.001	<0.001	<0.001
11/14/1995									<0.001	<0.001	<0.001	<0.001	<0.001	0.001
1/17/1996									<0.001	1.140	<0.001	0.002	<0.001	<0.001
4/24/1996									<0.001	1.190	1.170	<0.002	<0.001	<0.001
1/22/1997									<0.001	0.294	<0.005	<0.001	<0.001	<0.001
8/15/1997									<0.001	0.479	<0.01	0.002	<0.001	<0.001
1/22/1998									<0.001	0.802	<0.001	<0.001	<0.001	<0.001
7/20/1998									<0.001	0.777	0.008	<0.001	<0.001	<0.001
2/9/1999			<0.001						<0.001	0.516	<0.005	<0.001	<0.001	<0.001
8/25/1999 <	0.005	<0.005	<0.001		0.262		<0.005	<0.001	<0.005	0.557	0.001	<0.001	<0.001	<0.001
2/22/2000 <(0.005	<0.005	<0.001		0.13		<0.005	<0.005	<0.005	0.164	<0.005	0.002	<0.001	<0.001
8/18/2000 <(0.001	<0.001	<0.005		0.006		<0.005	<0.001	<0.005	0.072	<0.005	<0.005	<0.005	<0.005
2/7/2001 <(0.005	<0.005	<0.005		0.084		<0.005	<0.005	<0.005	0.102	<0.005	<0.001	<0.001	<0.005
8/2/2001 <(0.001	<0.001	<0.001	_	<0.005		<0.005	<0.001	<0.001	0.119	<0.001	<0.001	<0.001	<0.001
3/11/2002 <(0.001	<0.001	<0.001	0.450	0.097		<0.001	<0.001	<0.001	0.251	<0.001	<0.001	<0.001	<0.001
9/25/2002 <(0.005	<0.001	<0.001	0.526	0.588	0.134	<0.005	<0.001	<0.001	0.290	<0.001	<0.001	<0.001	<0.001
3/10/2003 <(0.001	<0.001	<0.001	0.520	0.072	0.148	<0.005	<0.001	<0.001	0.303	<0.005	< 0.001	<0.001	<0.001
9/17/2003 <(0.001	<0.001	<0.001	0.259	0.182		<0.001	<0.005	<0.005	0.110	<0.005	<0.005	<0.005	<0.005
3/16/2004 <(0.001	<0.001	<0.001	0.512	0.241		<0.001 -	<0.001	<0.001	0.047	<0.001	<0.001	<0.001	<0.001
8/18/2004 <(0.001	<0.001	<0.001	0.403	0.081		<0.001 <	<0.001	<0.001	0.119	0.001	< 0.001	<0.001	<0.001
3/15/2005 <(0.001	<0.001	<0.001		0.309		<0.001	<0.001	<0.001	0.888	0.0143	<0.005	<0.001	<0.001
9/29/2005 0	.011	<0.001	<0.001		0.267		<0.001	<0.001	<0.001	0.238	0.0061	<0.001	<0.001	<0.001
3/22/2006 0.	0013	<0.001	<0.001		0.239		<0.001 <	<0.001	<0.001	0.241	0.0295	<0.001	< 0.005	<0.001
9/21/2006 <(0.001	<0.001	<0.001		0.407		<0.001	<0.001	<0.001	0.204	0.0075	<0.001	<0.001	<0.001
3/20/2007 <(0.001	0.0022	0.0022		0.1975		<0.001	<0.001	<0.001	0.222	<0.001	<0.001		<0.001
9/28/2007 <(001	<0.001	<0.001		0.0374		<0.001	<0.001	<0.001	0.163	0.0212	<0.001		<0.001
4/30/2008 <(0.002	<0.002	<0.002		0.182		<0.002 <	<0.002	<0.002	0.0851	0.0144	<0.002		<0.002
9/15/2008 <(0.002	<0.002	<0.002		0.2375			≤0.002	<0.002	0.0932	0.0235	<0.002		<0.002
3&4/2009 <(0.002	<0.002	<0.002		0.104			<0.002	<0.00045	0.0859	0.0203	<0.00045	.	<0.00045
9/24/2009 <(0.002	<0.002	<0.002		0.227		<u> </u>	<0.002	<0.002	0.148	0.0127	<0.002		<0.002
3/24/2010 <(0.002	<0.002	<0.002		0.482		<u>v</u>	<0.002	<0.002	0.246	0.0129	<0.002		<0.002
1) All units mg/	'l and d	uplicate v	values are	e average	ad: 2) MV	V-12 Not	t sampled	after 9/0	Ne due to sa	afety concern	s: 3) Modif	iers are not	included.	

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5 2 4) Blank cells note samples for wells that were either not installed or not sampled

Table 8 -	Linam MW-1	Ranch MW-2	Gas Pl	mt Sun MW-4	MW-5	of Hist	orical F	Results	for Tot	al Xylen MW-10	es MW-10D	MW-11	MW-17	MW-13
9/20/1991	<0.001	<0.001	<0.001											
11/3/1992	0.010			1.8	0.034	0.120								
12/2/1992	0.006			1.3	0.037	0.120								
1/12/1994	0.002			1.3	0.490	0.210		<0.005						
5/17/1995	<0.002	<0.001	<0.001	11.4	0.831	0.181	<0.001	<0.001	<0.001	0.169	0.008	<0.001	<0.001	<0.001
11/14/1995									<0.001	0.406	0.011	0.013	<0.001	<0.001
1/17/1996									0.001	1.050	0.047	0.031	<0.001	<0.001
4/24/1996									<0.001	0.127	0.076	<0.002	<0.001	<0.001
1/22/1997									<0.001	8.97	<0.005	0.017	<0.001	<0.001
8/15/1997									<0.001	0.453	<0.01	0.007	<0.001	0.005
1/22/1998									<0.001	0.635	<0.001	0.015	<0.001	<0.001
7/20/1998					·				<0.001	0.606	0.006	010.0	<0.001	<0.001
2/9/1999			<0.001						<0.001	0.372	<0.005	<0.001	<0.001	<0.001
8/25/1999	0.006	<0.005	<0.001		0.179		<0.005	<0.001	<0.005	0.359	0.002	<0.001	<0.001	<0.001
2/22/2000	0.006	<0.005	<0.001		0.09		<0.005	<0.005	<0.005	0.124	<0.005	0.008	<0.001	<0.001
8/18/2000	0.011	<0.001	<0.005		0.008		<0.005	<0.001	<0.005	0.038	<0.005	<0.005	<0.005	<0.005
2/7/2001	<0.005	<0.005	<0.005		<0.005		<0.005	<0.005	<0.005	0.086	<0.005	<0.001	<0.001	<0.005
8/2/2001	<0.001	<0.001	<0.001		<0.005		<0.005	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001
3/11/2002	<0.001	<0.001	<0.001	0.166	<0.001		<0.001	<0.001	<0.001	0.550	<0.001	<0.001	<0.001	<0.001
9/25/2002	<0.005	<0.001	<0.001	<0.100	0.112	0.058	<0.005	<0.001	0.002	0.155	<0.001	<0.001	<0.001	<0.001
3/10/2003	<0.001	<0.001	<0.001	0.151	<0.050	<0.100	<0.005	<0.001	0.003	<0.100	<0.005	<0.001	<0.001	<0.001
9/17/2003	<0.001	<0.001	<0.001	<0.200	<0.001		<0.001	<0.005	<0.005	0.044	<0.005	<0.005	<0.005	<0.005
3/16/2004	<0.001	<0.001	<0.001	<0.200	0.005		<0.001	<0.001	0.012	0.023	<0.001	<0.001	<0.001	<0.001
8/18/2004	<0.001	<0.001	<0.001	<0.100	<0.005		<0.00	<0.001	0.004	0.071	<0.001	<0.001	<0.001	<0.001
3/15/2005	<0.001	<0.001	<0.001		0.298		<0.001	<0.001	0.0049	1.09	0.0146	0.0115	<0.001	<0.001
9/29/2005	0.0081	<0.001	<0.001		0.327		<0.001	<0.001	<0.001	0.353	0.0119	<0.001	<0.001	<0.001
3/22/2006	<0.001	<0.001	<0.001		0.296		<0.001	<0.001	<0.001	0.304	0.0267	<0.001	<0.005	<0.001
9/21/2006	0.0017	<0.001	<0.001		0.178		0.0015	<0.001	<0.001	0.238	0.0205	<0.001	<0.001	<0.001
3/20/2007	<0.001	<0.001	<0.001		0.0221		<0.001	<0.001	0.0075	0.279	<0.001	<0.001		<0.001
9/28/2007	<0.001	<0.001	<0.001		<0.001		<0.001	<0.001	<0.001	0.213	0.0375	<0.001		<0.001
4/30/2008	<0.006	<0.006	<0.006		0.0039	-	<0.006	<0.006	0.05	0.05	<0.006	<0.006		<0.006
9/15/2008	<0.006	<0.006	<0.006		0.3400			<0.006	<0.006	0.0433	0.0347	<0.006		<0.006
3&4/2009	<0.006	<0.006	<0.006		<0.006			<0.006	<0.0014	0.0759	0.0296	<0.0014		<0.0014
9/24/2009	<0.006	<0.006	<0.006		<0.006			<0.006	<0.006	0.154	0.0261	<0.006		<0.006
3/24/2010	<0.006	<0.006	<0.006		0.460			<0.006	<0.006	0.156	0.0202	<0.006		<0.006
1) All units r	ng/l and	duplicate	values are	averaged	1: 2) MW	-12 Not :	sampled a	after 9/06	due to sai	fety concen	ns: 3) Modit	fiers are no	ot included	

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4) Blank cells note samples for wells that were either not installed or not sampled

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LABORATORY ANALYTICAL REPORT

	CLIENT:	DCP	Midstream	, LP		WELL ID:	MW-1
S	ITE NAME:	Linam	Ranch Gas	s Plant		DATE:	3/24/2010
PRO	DJECT NO.				. S	SAMPLER:	A Taylor/M Stewart
PURGIN	G METHOD:		🖸 Hand Bai	led 🗌 Pu	mp If Pur	np. Type:	
):	☑ Disposab	le Bailer] Direct f	rom Discha	arge Hose 🔲 Other:
DESCRIE		ENT DECO	NTAMINATI	ON METHO	DD BEFO	RE SAMPI	LING THE WELL:
🛛 Glove	s 🗌 Alcono	x 🗌 Distil	ed Water Ri	nse 🗌 C). Dther:		
DISPOSA		OF PURG	E WATER:	Surface	e Discharg	je 🗌 Drui	ns 📋 Disposal Facility
OTAL D	EPTH OF V	VELL:	54.20	Feet			
DEPTH T	O WATER:	COLUMNI	46.21	Feet		2.0	Minimum Callons to
VELL DI	AMETER:	2.0	Inch	reel			purge 3 well volumes
		TEMP.	COND				(Water Column Height x 0.49)
TIME	PURGED	°C	mS/cm	рН	mg\L_	Turb	REMARKS
						-	
							· · · · · · · · · · · · · · · · · · ·
	4.5	16.6	0.86	7.03			
							· · · · · · · · · · · · · · · · · · ·
						_	
							· · · · · · · · · · · · · · · · · · ·
							L
			4.5	:Total Vol	(gal)	L	
SAMF	PLE NO.:	Collected S	Sample No.:	MW-1			
ANA	LYSES:	8260B					,
COM	MENTS:	Purged 3 c	asing volum	es and mea	asured be	cause of in	strument stability problems

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	CLIENT:	DCP	Midstream	i, LP		WELL ID:	MW-2
S	ITE NAME:	Linam	Ranch Gas	s Plant		DATE:	3/24/2010
PRO	DJECT NO.				5	SAMPLER:	A Taylor/M Stewart
PURGIN	G METHOD	:	Hand Bai	led 🗌 Pu	mp If Pu	mp, Type:	
SAMPLIN	G METHO	D :	🖸 Disposab	le Bailer] Direct f	from Disch	arge Hose 🔲 Other:
DESCRIE	E EQUIPM	ENT DECO	NTAMINATI	ON METH	DD BEFO	RE SAMP	LING THE WELL:
Glove	s 🗌 Alconc	x 🗍 Distill	ed Water Ri	nse 🗌 C	Other:		
DISPOSA			F WATER.	Surface	Nischar	ne 🗆 Dru	ms 🗍 Disposal Facility
			50.50		District	<i>jo</i> <u> </u>	
DEPTH T	O WATER:	VELL:	45.14	Feet			
HEIGHT	OF WATER	COLUMN:	5.36	Feet		2.6	_Minimum Gallons to
WELL DI	AMETER:	2.0	Inch				purge 3 well volumes (Water Column Height x 0.49)
TIME	VOLUME	TEMP.	COND.	рН	DO	Turb	PHYSICAL APPEARANCE AND
	PURGED	<u>°C</u>	<u></u>	P	mg\L		REMARKS
	1.25	14.2	0.36	7.61			Bailed down at 1.25 gallons
	<u> </u>						
ļ	ļ						
	ļ						
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							· · · · · · · · · · · · · · · · · · ·
			1.25	:Total Vol	(gal)		
SAMP	LE NO.:	Collected S	Sample No.:	MW-2			
ANAI	YSES:	8260B					
COM	MENTS:	Purged 3 c	asing volum	es and mea	asured be	cause of ir	nstrument stability problems
		š					

	CLIENT:	DCP	Midstream	, LP		WELL ID:	MW-3
S	ITE NAME:	Linam	Ranch Gas	s Plant		DATE:	3/24/2010
PRC	DJECT NO.		<u> </u>			SAMPLER:	A Taylor/M Stewart
JRGIN	G METHOD:		Hand Bai	led 🗌 Pu	mp If Pui	mp, Type:	
):	Disposab	le Bailer	∃ Direct f	rom Discha	arge Hose 🔲 Other:
ESCRIE		ENT DECO	NTAMINATI		DD BEFO	RE SAMPL	.ING THE WELL:
Glove	s 🗌 Alcono	x 🗌 Distil	led Water Ri	nse 🗆 C	Other:		
ISPOSA	L METHOD	OF PURG	E WATER:	☑ Surface	e Discharç	ge 🗌 Drur	ns 🔲 Disposal Facility
DTAL D EPTH T EIGHT (ELL DI)	EPTH OF W O WATER: OF WATER AMETER:	/ELL: COLUMN: 2.0	55.30 48.15 7.15 Inch	Feet Feet Feet		3.5	Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)
TIME	VOLUME PURGED	темр. ° с	COND. <i>m</i> S/cm	рН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	3.9	18	0.34	6.70			
							· · · · · · · · · · · · · · · · · · ·
	<u> </u>	<u> </u>	3.9	:Total Vol	 (gal)		
SAMF	LE NO.:	Collected S	Sample No.:	MW-3 and	I <u>MW-</u> 3 M	IS/MSD (ma	atrix spike, matrix spike duplicate)
ANA	LYSES:	8260B					
СОМ	MENTS:	Purged 3 c	asing volum	es and me	asured be	cause of in	strument stability problems

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С	LIENT:	DCP	Midstream	, LP		WELL ID:	MW-5				
SITE	NAME:	Linam	Ranch Gas	Plant		DATE:	3/24/2010				
PROJE	CT NO.					SAMPLER:	A Taylor/M Stewart				
PURGING MI	ETHOD:	: [☑ Hand Bai	led 🗌 Pu	mp If Pu	mp, Type:					
SAMPLING N	SAMPLING METHOD: 🖸 Disposable Bailer 🗌 Direct from Discharge Hose 🗌 Other:										
DESCRIBE E	DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:										
Gloves 🗆	Alcono	x 🛛 Distill	ed Water Ri	nse 🗆 C	Other:						
DISPOSAL METHOD OF PURGE WATER: 🔲 Surface Discharge 🔲 Drums 🗹 Disposal Facility											
TOTAL DEPT	TOTAL DEPTH OF WELL: 55.20 Feet										
	VATER: WATER		47.89	Feet		14.3	Minimum Gallons to				
WELL DIAME	ETER:	4.0	Inch				purge 3 well volumes				
		TEMP.	COND			_ <u>- · · · ·</u> ·	(Water Column Height x 1.96)				
TIME	JRGED	°C	<i>m</i> S/cm	рН	mg\L	Turb	REMARKS				
							Purged 15 gallons				
			0	:Total Vol	(gal)						
SAMPLE	NO.:	Collected S	ample No.:	MW-5 and	duplicate	e sample					
ANALYS	ES:	8260B									
COMMEN	NTS:	No measur	ements reco	orded due to	o high hyd	drocarbon l	evels				

WELL SAMPLING DATA FOR

SIT PRO. JRGING	CLIENT:	DCP	Midstream				
SI PRO JRGING	TE NAME: JECT NO.	Linam		, LP		WELL ID:	: MW-8
PRO. JRGING	JECT NO.	SITE NAME: Linam Ranch Gas Plant				DATE	3/24/2010
JRGING		PROJECT NO.					A Taylor/M Stewart
JRGING					-		·
	METHOD:	:	☑ Hand Bai	led 🗌 Pu	mp If Pur	np, Type:	
MPLINC	G METHOE	D:	🗹 Disposab	le Bailer [Direct f	rom Disch	arge Hose 🛛 Other:
ESCRIBE	E EQUIPMI	ENT DECO	NTAMINATI	ON METH	OD BEFO	RE SAMP	LING THE WELL:
Gloves	🗆 Alcono	x 🗌 Distill	ed Water Ri	nse 🗆 🤇	Other:	·	
SPOSAL		OF PURG	E WATER:	Surface	e Dischard	e 🗂 Dru	ıms 🗍 Disposal Facility
			58 30	Foot			
EPTH TC	WATER:	VLL.	44.87	Feet			
	F WATER	COLUMN:	13.43	Feet	-	26.3	_Minimum Gallons to
	MEIER.	4.0	Inch				(Water Column Height x 1.96)
TIME	VOLUME	TEMP.	COND.	pН	DO	Turb	PHYSICAL APPEARANCE AND
·	PURGED	<u> </u>	/// S/CIII				REMARKS
							<u></u>
	28.5	17.5	0.33	7 32			
	20.5_		0.00				
							<u>+</u>
							· · · · · · · · · · · · · · · · · · ·
				· · · · · · · · · · · · · · · · · · ·			
						•	
	·						
I	<u> </u>	I	28.5	·Total Vol	(nal)		<u> </u>
SAMDI	E NO :	Collected S	ample No :	Ν/\Λ/_Я	(<u>961)</u>		
		8260B		IVEV -C		• <u> </u>	

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	CLIENT:	DCP	Midstream	i, LP	<u>.</u>	WELL ID:	MW-9		
SI	TE NAME:	Linam	Ranch Gas	Plant	-	DATE:	3/24/2010		
PRC	JECT NO.				. 8	SAMPLER:	A Taylor/M Stewart		
PURGING	B METHOD	:	☑ Hand Bai	led 🗌 Pu	mp If Pur	mp, Type:			
SAMPLIN	G METHO	D:	rom Discha	arge Hose 🔲 Other:					
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:									
Gloves Alconox Distilled Water Rinse Other:									
DISPOSAL METHOD OF PURGE WATER: 🗹 Surface Discharge 🔲 Drums 🗔 Disposal Facility									
TOTAL DI DEPTH T HEIGHT (WELL DIA	EPTH OF V O WATER: DF WATER AMETER:	Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)							
TIME	VOLUME	TEMP.	COND. mS/cm	pН	DO ma\l	Turb	PHYSICAL APPEARANCE AND REMARKS		
		<u>~</u>							
	3.9	15.8	1.24	6.90					
				I					
	l	L							
			3.9	:Total Vol	(gal)				
SAMP	LE NO.:	Collected S	ample No.:	MW-9					
ANAL	YSES:	8260B		·					
COMN	IENTS:	Purged 3 c	asing volum	es and mea	asured be	cause of in	strument stability problems		

	LIENT:	DCP	Midstream	, LP		WELL ID:	MW-10		
SITE	NAME:	Linam	nam Ranch Gas Plant		Linam Ranch Gas Plant			DATE:	3/24/2010
PROJEC	CT NO.				S	AMPLER:	A Taylor/M Stewart		
					-				
	ETHOD:	[☑ Hand Bai	led 🔲 Pu	mp If Pur	np, Type:			
AMPLING M	IETHOD:	ĺ	IDisposab	le Bailer] Direct f	rom Discha	rge Hose 🛛 Other:		
ESCRIBE E	QUIPMEI	NT DECO	ΝΤΑΜΙΝΑΤΙ	ON METH	OD BEFO	RE SAMPL	ING THE WELL:		
Gloves 🗌	Alconox	🗌 Distill	ed Water Ri	nse 🗌 C	Other:				
SPOSAL M	ETHOD (OF PURG	E WATER:	Surface	Discharo	e 🗌 Drur	ns 🗹 Disposal Facility		
	'H OF WI	=11.	65.00	Feet	-				
EPTH TO W	ATER:	·	51.47	Feet					
IEIGHT OF V VELL DIAME	NATER C TER:	COLUMN: 4.0	13.53 Inch	Feet		26.5	Minimum Gallons to purge 3 well volumes		
		TEMP		<u></u>			(Water Column Height x 1.96)		
		°C	m S/cm	рН	mg\L	Turb	REMARKS		
			_ .						
	27.9	17.2	1.03	7.10					
							·····		
		<u> </u>							
			··						
				L					
			27.9	:Total Vol	(gal)				
SAMPLE	NO.: (Collected S	27.9 Sample No.:	:Total Vol MW-10	(gal)				

State State

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	CLIENT:	DCP	Midstream	i, LP	WELL ID: MW-10d				
S	ITE NAME:	Linam	Ranch Gas	s Plant	_	DATE:	3/24/2010		
PRO	DJECT NO.				-	SAMPLER:	A Taylor/M Stewart		
PURGIN	G METHOD	:	☑ Hand Bai	iled 🗌 Pu	mp If Pu	mp, Type:			
SAMPLIN		D:	🖸 Disposab	le Bailer [Direct	from Discha	arge Hose 🛛 Other:		
DESCRIE	BE EQUIPM	ENT DECO	NTAMINAT		OD BEFC	RE SAMPL	ING THE WELL:		
🖸 Glove	es 🗌 Alcono	x 🗌 Distill	ed Water Ri	nse 🗌 C	Other:				
DISPOSA	AL METHOD	OF PURG	E WATER:	Surface	e Dischar	ge 🗌 Drur	ns 🗵 Disposal Facility		
TOTAL D DEPTH T HEIGHT	EPTH OF V O WATER: OF WATER	VELL: COLUMN:	79.00 52.26 26.74	Feet Feet Feet		13.1	Minimum Gallons to		
WELL DI	AMETER:	2.0	. Inch				(Water Column Height x 0.49)		
TIME	VOLUME PURGED	TEMP. ° C	COND. <i>m</i> S/cm	рН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS		
	13.5	16.6	0.77	6.87					
	1								
							<u> </u>		
	<u> </u>	,,	13.5	:Total Vol	(gal)		L_,,,,,,,,,_		
SAME		Collected S	ample No :	MW_100		1			
	LL	8260B							
		Purged 3 o	asing volum	es and mo	asured bo		etrument stability problems		
COM	MENTO.	i uigeu s c	using volum	ca anu mei	asureu De	because of instrument stability problems			

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1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1

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CLIENT:	DCP	, LP	_	WELL ID: MW-11				
SITE NAME:	Linam	Ranch Gas	Plant	-	DATE:	3/24/2010		
PROJECT NO.				. S	AMPLER:	A Taylor/M Stewart		
URGING METHOD	:	Hand Bai	led 🗌 Pu	mp If Pur	np, Type:			
AMPLING METHO	D:	🗹 Disposab	le Bailer [Direct f	rom Disch	arge Hose Other:		
ESCRIBE EQUIPM	ENT DECO	NTAMINATI	ON METH	OD BEFO	RE SAMP	LING THE WELL:		
] Gloves 🗌 Alcono	x 🛛 Distill	ed Water Ri	nse 🗆 C	Other:				
ISPOSAL METHOD) OF PURG	E WATER:	☑ Surface	e Discharg	je 🗌 Dru	ms 🔲 Disposal Facility		
OTAL DEPTH OF V EPTH TO WATER: EIGHT OF WATER	VELL:	62.80 52.60 10.20	Feet Feet Feet		20.0	Minimum Gallons to		
ELL DIAMETER:	4.0	Inch		·		purge 3 well volumes		
TIME VOLUME PURGED	темр. ° с	COND. <i>m</i> S/cm	pН	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS		
					· · · · · · · ·			
21.0	19.0	0.83	6.91					
				1				
		21	:Total Vol	(gal)				
SAMPLE NO .:	Collected S	Sample No.:	MW-11					
ANALYSES:	8260B			- 18				
COMMENTS:	Purged 3 c	asing volum	es and me	asured be	cause of in	nstrument stability problems		

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	CLIENT:	DCP	Midstream	i, LP	_	WELL ID:	MW-13		
S	ITE NAME:	Linam	Ranch Gas	Plant	_	DATE:	3/24/2010		
PRC	JECT NO.					SAMPLER:	A Taylor/M Stewart		
					-				
PURGINO	G METHOD	:	Hand Bai	led 🗌 Pu	mp If Pui	mp, Type:			
SAMPLING METHOD: I Disposable Bailer Direct from Discharge Hose Other:									
DESCRIE	E EQUIPM	ENT DECO	NTAMINATI	ON METH	OD BEFO	RE SAMPL	ING THE WELL:		
Glove	s 🗌 Alcond	x 🗌 Distill	ed Water Ri	nse 🗆 C	Other:	=			
DISPOSAL METHOD OF PURGE WATER: 🗹 Surface Discharge 🗌 Drums 🗌 Disposal Facility									
TOTAL DEPTH OF WELL: 63.00 Feet DEPTH TO WATER: 53.08 Feet									
HEIGHT	OF WATER	COLUMN:	9.92	Feet		19.4	Minimum Gallons to		
WELL DI	AMETER:	4.0	Inch				(Water Column Height x 1.96)		
TIME	VOLUME	TEMP.	COND.	рH	DO	Turb	PHYSICAL APPEARANCE AND		
	PURGED	<u> </u>	<i>m</i> S/cm	·	mg\L		REMARKS		
			······						
	21.0	16.9	0.89						
·									
. <u> </u>									
) 		
					I				
			21	:Total Vol	(gal)	·····	·		
SAMP	LE NO.:	Collected S	ample No.:	MW-13					
ANAL	YSES:	8260B			·				
COM	IENTS:	Purged 3 c	asing volume	es and mea	asured be	cause of ins	strument stability problems		

04/14/10



LT'S ALL IN THE CHEMTSTRY

DCP Midstream, LLC

AECCOLI: DCP Midstream Linam Ranch

Accutest Job Number: T49814

Sampling Date: 03/24/10

Report to:

Gulf Coast

ACCUTEST Laboratorie

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: 35



Paul K Canevaro

T49814

Paul Canevaro Laboratory Director



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-09C-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

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Sample Summary

DCP Midstream, LLC

Job No: T49814

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AECCOLI: DCP Midstream Linam Ranch

Sample Number	Collected Date	Time By	Received	Matri Code	іх Туре	Client Sample ID
T49814-1	03/24/10	11:10 MS	03/25/10	AQ	Ground Water	MW-1
T49814-2	03/24/10	10:45 MS	03/25/10	AQ	Ground Water	<u>MW-2</u>
T49814-3	03/24/10	09:40 MS	03/25/10	AQ	Ground Water	MW-3
T49814-3D] 03/24/10	09:40 MS	03/25/10	AQ	Water Dup/MSD	MW-3 MSD
T49814-3S	03/24/10	09:40 MS	03/25/10	AQ	Water Matrix Spike	MW-3 MS
T49814-4	03/24/10	11:45 MS	03/25/10	AQ	Ground Water	MW-5
T49814-5	03/24/10	10:50 MS	03/25/10	AQ	Ground Water	MW-8
T49814-6	03/24/10	08:30 MS	03/25/10	AQ	Ground Water	MW-9
T49814-7	03/24/10	09:15 MS	03/25/10	AQ	Ground Water	MW-10
T49814-8	03/24/10	09:00 MS	03/25/10	AQ	Ground Water	MW-10D
5 T49814-9	03/24/10	10:20 MS	03/25/10	AQ	Ground Water	MW-11
[•] T49814-10	03/24/10	08:30 MS	03/25/10	AQ	Ground Water	MW-13
T49814-11	03/24/10	00:00 MS	03/25/10	AQ	Ground Water	DUP



Sample Summary (continued)

DCP Midstream, LLC

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Job No: T49814

AECCOLI: DCP Midstream Linam Ranch

Sample	Collecter	i	Received	Matr	ix	Client
Number	Date	Time By		Code	Type	Sample ID
T49814-12	03/24/10	00:00 MS	03/25/10	AQ	Trip Blank Water	TRIP BLANK





a second	 when a r	a contactor or the first	an an an an	4 4 ad-10
Column 1. Deculta			· ·	
Sample Results		1. A	2.5	$-4\kappa^{4}$.
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Report of Analysis



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Report of Analysis

Page 1 of 1

Client Sam Lab Sample Matrix: Method:	ple ID: MW-1 e ID: T49814-1 AQ - Ground Wate SW846 8260B)r		Date Sampled: Date Received: Percent Solids:	03/24/10 03/25/10 n/a	
Project:	AECCOLI: DCP M	Aidstream Linam	Ranch			
Run #1 Run #2	File ID DF C0007806.D 1	Analyzed 1 04/01/10	By RR	Prep Date n/a	Prep Batch n/a	Analytical Batch VC363
Run #1 Run #2	Purge Volume 5.0 ml					
Purgeable A	Aromatics					
CAS No.	Compound	Result	RL	MDL Units	Q	
71-43-2	Benzene	ND	0.0020	0.00050 mg/l		
108-88-3	Toluene	ND	0.0020	0.00043 mg/1		
100-41-4	Ethylbenzene	ND	0.0020	0.00055 mg/l		
1330-20-7	Xylene (total)	ND	0.0060	0.0017 mg/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
1868-53-7	Dibromofluoromethane	99%		79-122%		
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%		
2037-26-5	Toluene-D8	94%		87-119%		
460-00-4	4-Bromofluorobenzene	87%		80-133%		

ND = Not detected MDL - Method Detection Limit RL = Reporting Limit

- E = Indicates value exceeds calibration range
- J = Indicates an estimated value

N = Indicates presumptive evidence of a compound



B = Indicates analyte found in associated method blank

	Page 1 of 1								
Client Sam Lab Sample Matrix: Method: Project:	ple ID: M e ID: T A S A	4W-2 49814-2 AQ - Grou W846 82 AECCOL	ind Water 60B I: DCP M	idstream Lina	m Ranch	Date Sa Date Ro Percent	mpled: eceived: Solids:	03/24/10 03/25/10 n/a	
Run #1 Run #2	File ID C0007936	I 3.D 1	DF	Analyzed 04/04/10	By RR	Prep Da n/a	te	Prep Batch n/a	Analytical Batch VC368
Run #1 Run #2	Purge Vo 5.0 ml	lume							
Purgeable	Aromatics								
CAS No.	Compou	nd		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylber Xylene (izene (total)		ND ND ND ND	0.0020 0.0020 0.0020 0.0060	0.00050 0.00043 0.00055 0.0017	mg/l mg/l mg/l mg/l		
CAS No.	Surroga	te Recov	eries	Run# 1	Run# 2	Limit	s		
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromo 1,2-Dich Toluene 4-Bromo	ofluorome Iloroethai -D8 ofluorobe	ethane ne-D4 nzene	110% 100% 96% 83%		79-12 75-12 87-11 80-13	2% 1% 9% 3%		

ND = Not detected**MDL** - Method Detection Limit RL = Reporting Limit E = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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	Page 1 of 1							
Client Sam Lab Sampl Matrix: Method: Project:	ple ID: MW e ID: T49 AQ SW3 AEC	7-3 814-3 - Ground Wa 846 8260B CCOLI: DCP	iter Midstream Lina	am Ranch	Date Sa Date Re Percent			
Run #1 Run #2	File ID C0007809.D	DF 1	Analyzed 04/01/10	By RR	Prep Da n/a	te	Prep Batch n/a	Analytical Batch VC363
Run #1 Run #2	Purge Volur 5.0 ml	ne						
Purgeable	Aromatics							ann si -
CAS No.	Compound		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzer Xylene (tota	ne al)	ND ND ND ND	0.0020 0.0020 0.0020 0.0060	0.00050 0.00043 0.00055 0.0017	mg/l mg/l mg/l mg/l		
CAS No.	Surrogate	Recoveries	Run# 1	Run# 2	Limit	s		

102%

103%

i

94%

82%

ND = Not detected MDL - Method Detection Limit RL = Reporting Limit

Dibromofluoromethane

4-Bromofluorobenzene

17060-07-0 1,2-Dichloroethane-D4

Toluene-D8

1868-53-7

2037-26-5

460-00-4

E = Indicates value exceeds calibration range

J = Indicates an estimated value

79-122%

75-121%

87-119%

80-133%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



	Page 1 of 1								
Client Sam Lab Sample Matrix: Method: Project:	ple ID: MW-5 e ID: T49814 AQ - G SW846 AECCC	-4 round Wat 8260B DLI: DCP	er Midstream Lina	lidstream Linam Ranch			Date Sampled: 03/24/10 Date Received: 03/25/10 Percent Solids: n/a		
Run #1 Run #2	File ID C0007807.D	DF 5	Analyzed 04/01/10	By RR	Prep Da n/a	ate	Prep Batch n/a	Analytical Batch VC363	
Run #1 Run #2	Purge Volume 5.0 ml								
Purgeable	Aromatics								
CAS No.	Compound		Result	RL	MDL	Units	Q		
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total)		0.119 ND 0.702 0.916	0.010 0.010 0.010 0.030	0.0025 0.0022 0.0027 0.0084	mg/l mg/l mg/l mg/l			
CAS No.	Surrogate Rec	overies	Run# 1	Run# 2	Lim	its			
1868-53-7 17060-07-0	Dibromofluoro	methane 1ane-D4	94% 99%	-	79-1 75-1	22% 21%			

96%

91%

ND = Not detectedMDL - Method Detection Limit

RL = Reporting Limit

2037-26-5

460-00-4

Toluene-D8

4-Bromofluorobenzene

E = Indicates value exceeds calibration range

J = Indicates an estimated value

87-119%

80-133%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Report of Analysis

Client Sample ID: MW-8 Lab Sample ID: T49814-5 Date Sampled: 03/24/10 Matrix: AO - Ground Water Date Received: 03/25/10 Method: SW846 8260B Percent Solids: n/a Project: **AECCOLI: DCP Midstream Linam Ranch** File ID DF Analyzed By Prep Date Prep Batch Analytical Batch C0007795.D Run #1 1 04/01/10 RR n/a n/a VC362 Run #2 Purge Volume 5.0 ml Run #1 Run #2 **Purgeable Aromatics** CAS No. Compound RL Result MDL Units Q 71-43-2 ND. Benzene 0.0020 0.00050 mg/l Toluene 108-88-3 ND 0.0020 0.00043 mg/l 100-41-4 Ethylbenzene ND 0.0020 0.00055 mg/l 1330-20-7 Xylene (total) ND 0.0060 0.0017 mg/l CAS No. Surrogate Recoveries Run#1 Run#2 Limits 1868-53-7 Dibromofluoromethane 100% 79-122% 17060-07-0 1.2-Dichloroethane-D4 102% 75-121%

97%

85%

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

2037-26-5

460-00-4

Toluene-D8

4-Bromofluorobenzene

E = Indicates value exceeds calibration range

J = Indicates an estimated value

87-119%

80-133%

- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound





Page 1 of 1

	Page 1 of 1								
Client Samj Lab Sample Matrix: Method: Project:	ple ID: e ID:	MW-9 T49814 AQ - GI SW846 AECCC	-6 round Wate 8260B DLI: DCP M	r Iidstream Lina	m Ranch	Date Sa Date R Percent	ampled: eceived t Solids	03/24/10 : 03/25/10 : n/a	
Run #1 Run #2	File 1D C00077	96.D	DF 1	Analyzed 04/01/10	By RR	Prep Da n/a	ite	Prep Batch n/a	Analytical Batch VC362
Run #1 Run #2	Purge V 5.0 ml	Volume							
Purgeable A	Aromati	cs							
CAS No.	Comp	ound		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzer Toluer Ethylb Xylene	ne le enzene e (total)		ND ND ND ND	0.0020 0.0020 0.0020 0.0060	0.00050 0.00043 0.00055 0.0017	mg/l mg/l mg/l mg/l		
CAS No.	Surrog	gate Rec	overies	Run# 1	Run# 2	Limi	ts		
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibror 1,2-Di Toluer 4-Bror	nofluoro chloroeth 1e-D8 nofluorol	methane nane-D4 benzene	98% 102% 97% 88%		79-12 75-12 87-11 80-13	22% 21% 19% 33%		

ND = Not detectedMDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

- J = Indicates an estimated value
- $B\,=\,Indicates$ analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Report of Analysis Page 1 of 1 Client Sample ID: MW-10 Lab Sample ID: T49814-7 Date Sampled: 03/24/10 AQ - Ground Water Matrix: Date Received: 03/25/10 Method: Percent Solids: n/a SW846 8260B **AECCOLI: DCP Midstream Linam Ranch** Project: File ID Prep Batch **Analytical Batch** DF Analyzed By Prep Date Run #1 C0007813.D RR VC363 10 04/01/10 n/a n/a Run #2 Purge Volume Run #1 5.0 ml Run #2 **Purgeable Aromatics** CAS No. RL Compound MDL Q Result Units 71-43-2 Benzene 1.64 0.020 0.0050 mg/l 108-88-3 Toluene 0.020 0.0043 0.175 mg/l 100-41-4 Ethylbenzene 0.246 0.020 0.0055 mg/l 1330-20-7 Xylene (total) 0.156 0.060 0.017 mg/l CAG M a 1. n ъ щ о т : 11 1

CAS NO.	Surrogate Recoveries	Run#1 Run#2	Limits
1868-53-7 17060-07-0 2037-26-5	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8	94% 98% 98%	79-122% 75-121% 87-119%
460-00-4	4-Bromofluorobenzene	108%	80-133%

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound





Report of Analysis									Page 1 of 1
Client Sam Lab Sampl Matrix: Method: Project:	ple ID: e ID:	MW-10 T49814 AQ - G SW846 AECC0	DD I-8 round Wate 8260B DLI: DCP N	er Aidstream Lina	am Ranch	Date Sa Date Re Percent	impled: eceived: Solids:	03/24/10 03/25/10 n/a	
Run #1 Run #2	File ID C00078	14.D	DF 1	Analyzed 04/01/10	By RR	Prep Da n/a	te	Prep Batch n/a	Analytical Batch VC363
Run #1 Run #2	Purge V 5.0 ml	olume							
Purgeable	Aromatic	s							
CAS No.	Compo	ound		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzen Toluen Ethylbe Xylene	ie e enzene : (total)		0.196 0.0703 0.0129 0.0202	0.0020 0.0020 0.0020 0.0060	0.00050 0.00043 0.00055 0.0017	mg/l mg/l mg/l mg/l		
CAS No.	Surrog	gate Re	coveries	Run# 1	Run# 2	Limit	ts		
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibron 1,2-Dio Toluen 4-Bron	nofluoro chloroe(e-D8 nofluoro	omethane hane-D4 benzene	91% 97% 98% 100%		79-12 75-12 87-11 80-13	22% 21% .9% 33%		

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Report of Analysis

Client Sample ID: MW-11 Lab Sample ID: T49814-9 Date Sampled: 03/24/10 Date Received: Matrix: AQ - Ground Water 03/25/10 Percent Solids: n/a Method: SW846 8260B Project: **AECCOLI: DCP Midstream Linam Ranch** File ID Analyzed By Prep Date **Prep Batch Analytical Batch** DF VC368 Run #1 C0007937.D 1 04/04/10 RR n/a n/a Run #2 Purge Volume Run #1 5.0 ml Run #2 **Purgeable Aromatics** CAS No. Compound Result RL MDL Units Q 71-43-2 Benzene ND 0.0020 0.00050 mg/l 108-88-3 Toluene ND 0.00043 mg/l 0.0020 0.00055 mg/l 100-41-4 ND Ethylbenzene 0.0020 1330-20-7 Xylene (total) ND 0.0060 0.0017 mg/l

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	101% 100% 100% 82%		79-122% 75-121% 87-119% 80-133%
		a sa s a s se ne s ane sa		

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



Page 1 of 1

	Report of Analysis									
Client Sample Lab Sample Matrix: Method: Project:	ple ID: MW- e ID: T498 AQ - SW84 AECO	13 14-10 Ground Wate 16 8260B COLI: DCP M	er Midstream Lina	m Ranch	Date San Date Re Percent	mpled: ceived: Solids:	03/24/10 03/25/10 n/a			
Run #1 Run #2	File ID C0007815.D	DF 1	Analyzed 04/01/10	By RR	Prep Dat n/a	e	Prep Batch n/a	Analytical Batch VC363		
Run #1 Run #2	Purge Volum 5.0 ml	e								
Purgeable	Aromatics									
CAS No.	Compound		Result	RL	MDL	Units ·	Q			
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylene (total	e)	ND ND ND	0.0020 0.0020 0.0020 0.0060	0.00050 0.00043 0.00055 0.0017	mg/l mg/l mg/l mg/l				
CAS No.	Surrogate R	ecoveries	Run# 1	Run# 2	Limits	s				
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluo 1,2-Dichloro Toluene-D8 4-Bromofluo	romethane ethane-D4 robenzene	100% 100% 93% 88%		79-12 75-12 87-119 80-13	2% 1% 9% 3%				

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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Report	of	Anal	lysis
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Client Sam Lab Sampl Matrix: Method: Project:	ple ID: DUP e ID: T49814-11 AQ - Grou SW846 82 AECCOL1	l und Water 60B I: DCP Mi	dstream Lina	am Ranch	Date Sa Date R Percent	ampled: eceived: t Solids:	03/24/10 03/25/10 n/a	
	File ID I	OF	Analyzed	By	Prep Da	te	Prep Batch	Analytical Batch
Run #2	C0007810.D 2	25	04/01/10	RR	n/a n/a		n/a 	VC364
Run #1 Run #2	Purge Volume 5.0 ml 5.0 ml							
Purgeable	Aromatics							
CAS No.	Compound		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4	Benzene Tołuene Ethylbenzene		0.141 ND 0.262 a	0.0020	0.00050 0.00043 0.014	mg/l mg/l mg/l		
1330-20-7	Xylene (total)		0.0049	0.0060	0.0017	mg/l	J	
CAS No.	Surrogate Recov	eries	Run# 1	Run# 2	Limi	ts		
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluorome 1,2-Dichloroethar Toluene-D8 4-Bromofluorober	ethane ne-D4 nzene	94% 100% 96% 94%	104% 102% 90% 84%	79-12 75-12 87-11 80-13	22% 21% 9% 33%		

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
 - N = Indicates presumptive evidence of a compound



Page 1 of 1

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	Page 1 of 1								
Client Samj Lab Sample Matrix: Method: Project:	ple ID: e ID:	TRIP B T49814 AQ - TI SW846 AECCC	LANK -12 rip Blank V 8260B)LI: DCP	Water Midstream Linar	n Ranch	Date Sa Date Ro Percent	impled: eceived: t Solids:	03/24/10 03/25/10 n/a	
Run #1 Run #2	File ID C000783	86.D	DF 1	Analyzed 04/02/10	By RR	Prep Da n/a	te	Prep Batch n/a	Analytical Batch VC364
Run #1 Run #2	Purge V 5.0 ml	olume							
Purgeable A	Aromatic	s					_		
CAS No.	Compo	und		Result	RL	MDL	Units	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzen Toluen Ethylbe Xylene	e enzene (total)		ND ND ND ND	0.0020 0.0020 0.0020 0.0060	0.00050 0.00043 0.00055 0.0017	mg/l mg/l mg/l mg/l		
CAS No.	Surrog	ate Rec	overies	Run# 1	Run# 2	Limit	ts		
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibrom 1,2-Dic Toluen 4-Brom	ofluoro hloroetl e-D8 ofluoro	methane hane-D4 benzene	105% 100% 91% 81%	and the second	79-12 75-12 87-11 80-13	22% 21% 9% 33%		

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
 - N = Indicates presumptive evidence of a compound



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Cooler Temps: #1: <u>2.6</u> #2:	#3:#4:#5:	#6: #7: #8:
Method of Delivery: FEBER UPS	6 Accutest Courler Greyhound	Delivery Other
	SAMPLE INFORMATION	
Tamperature orderia not met	VOC vials have headspace	Trip Blank on COC but not received
Wet ice received in cooler	Sample labels missing or illegible	The Black not intact
	ID on COC does not match label(s)	Received Water Trip Blank
CHAIN OF CUSTODY	D/T on COC does not match label(s)	Received Soil TB
Chain of Custody not received	Sample/Bottles revd but no analysis on COC	
Sample D/T unclear or missing	Sample listed on COC, but not received	
Analyses unclear or missing	Bottles missing for requested analysis	Number of Encores?
COC not properly executed		Number of 5035 kits?
Summary of Discrepancies:	Sample received improperly preserved	Number of lab-filtered metals?
Summary of Discrepancies:	Sample received improperly preserved	Number of lab-filtered metals?
Summary of Discrepancies:	Sample received improperly preserved	Number of lab-filtered metals?
Summary of Discrepancies:	Sample received improperly preserved	Number of lab-filtered metals?
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Summary of Discrepancies: TECHNICIAN SIGNATURE/DATE:	Sample received improperly preserved	Number of lab-filtered metals? 710 7510 NS
Summary of Discrepancies: TECHNICIAN SIGNATURE/DATE: INFORMATION AND SAMPLE LABELING V • • • • • • • • • • Client Representative Notified:	Sample received improperly preserved	Number of lab-filtered metals? //o //o VS • • • • • • • • • • • • • • • • • • •
Summary of Discrepancies: TECHNICIAN SIGNATURE/DATE: INFORMATION AND SAMPLE LABELING V • • • • • • • • • Client Representative Notified: By Accutest Representative:	Sample received improperly preserved	Number of lab-filtered metals? //o Via: Email
Summary of Discrepancies: TECHNICIAN SIGNATURE/DATE: INFORMATION AND SAMPLE LABELING V • • • • • • • • Client Representative Notified: By Accutest Representative: Client Instructions:	Sample received improperly preserved	Number of lab-filtered metals? //o //o Via: Phone Email
Summary of Discrepancies: TECHNICIAN SIGNATURE/DATE: INFORMATION AND SAMPLE LABELING V • • • • • • • • Client Representative Notified: By Accutest Representative: Client Instructions:	Sample received improperly preserved	Number of lab-filtered metals? /io /io NS ••••••••••••••••••••••••••••••••••••

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COOLER#	SAMPLEID	FIELD ID	DATI	E	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	Pł	4
1		MW-1	3/24/10	1110	· v	40m 1	1-3	VF	1 <i>Q</i> 2 3 4 5 6 7 8	<2 '	>1
	2	<u>MW-2</u>		1045			(-3		1 ⁶² 3 4 <u>5 6 7 8</u>	<2	>1
	3	<u>Mw-3</u>		940			1-3		1 (2 3 4	<2	>
	 						4-6		1 (2 3 4 5 6 7 8	<2	>`
							7-9	<u> </u>		<2	~~~
	<u> </u>	MW-5		1145			1-3	· · · · · ·	1 <u>2</u> 0 3 4 <u>5 6 7 8</u>	<2	×
	5	MIN-B		105-0					5 8 7 8	<2	>
	<u>ر</u>	MW-9	_	0630				<u> </u>	5678	<2	
	7	MW-10		0915					5 6 7 8	<2	
	9	MW. Iod		0900				<u> </u>		<2	
	9	<u>рш-11</u>		0940					5 6 7 8	<2	~
	10	+4+6 = 12		-1070-					5 6 7 8	<2	>
	10	MW-13		<i>q9</i> 30			++		5 6 7 8 1 20 3 4	<2	
	<u> </u>	Dyp							<u>5 6 7 8</u> 1 Q 3 4	<2	~
	12	trip Blank			↓	- 4/	1-2	· · · /	<u>5678</u> 1234	<2	
		<u>,</u> Λ.							<u>5678</u> 1234		
	16	2425 10							<u>5 6 7 8</u> <u>1 2 3 4</u>		
	- PP								5 6 7 8 1 2 3 4	<2	
			-						5 8 7 8 1 2 3 4	<2	>
						 		+	5 6 7 8 1 2 3 4	<2	
		<u> </u>						+	<u>5678</u> 1234		

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

T49814: Chain of Custody Page 4 of 4



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QC Data Summaries

Includes the following where applicable:

Method Blank Summaries

- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries



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Method Blank Summary

Job Number: Account: Project:	T49814 DUKE DCP M AECCOLI: DC	idstream CP Midstr	, LLC ream Linam Ran	ich			
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC362-MB	C0007776.I	D 1	03/31/10	RR	n/a	n/a	VC362

The QC reported here applies to the following samples:

T49814-5, T49814-6

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CAS No.	Compound	Result	RL	MDL	Units Q
71-43-2 100-41-4 108-88-3 1330-20-7	Benzene Ethylbenzene Toluene Xylene (total)	ND ND ND	2.0 2.0 2.0 6.0	0.50 0.55 0.43 1.7	ug/l ug/l ug/l ug/l

CAS No.	Surrogate Recoveries	Limits
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	98% 79-122% 100% 75-121% 95% 87-119% 91% 80-133%



Page 1 of 1

Method: SW846 8260B

4.1.1

Method Bl Job Number: Account: Project:	ank Summa T49814 DUKE DCP Mi AECCOLI: DCI	ry dstream P Midst	i, LLC ream Linam Ran	ch			Page 1 of 1
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC363-MB	C0007804.D	1	04/01/10	RR	n/a	n/a	VC363

The QC reported here applies to the following samples:

Method: SW846 8260B

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T49814-1, T49814-3, T49814-4, T49814-7, T49814-8, T49814-10, T49814-11

CAS No.	Compound	Result	RL	MDL	Units Q
71-43-2 100-41-4 108-88-3 1330-20-7	Benzene Ethylbenzene Toluene Xylene (total)	ND ND ND ND	2.0 2.0 2.0 6.0	0.50 0.55 0.43 1.7	ug/l ug/l ug/l ug/l
CAS No.	Surrogate Recoveries		Limi	ts	

1868-53-7 Dibromofluoromethane 9' 17060-07-0 1,2-Dichloroethane-D4 9' 2037-26-5 Toluene-D8 9' 460-00-4 4-Bromofluorobenzene 9'	7% 9% 75-121% 5% 87-119% 80-133%
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T49814 Laboratories

Method Blank Summary

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Job Number: Account: Project:	T49814 DUKE DCP Mi AECCOLI: DCI	dstream P Midsti	, LLC ream Linam Rar	ich			
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC364-MB	C0007835.D	1	04/02/10	RR	n/a	n/a	VC364

The QC reported here applies to the following samples:

T49814-11, T49814-12

CAS No.	Compound	Result	RL	MDL	Units Q
71-43-2	Benzene	ND	2.0	0.50	ug/l
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l
108-88-3	Toluene	ND	2.0	0.43	ug/l
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l

CAS No.	Surrogate Recoveries	Limits
1868-53-7 17060-07-0 2037-26-5	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8	101% 79-122% 99% 75-121% 94% 87-119%
460-00-4	4-Bromofluorobenzene	85% 80-133%



Page 1 of 1

Method: SW846 8260B

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4.1.3

Method Blank Summary Job Number: T49814 Account: DUKE DCP Midstream, LLC Project: **AECCOLI: DCP Midstream Linam Ranch** Sample File ID DF Analyzed By Prep Date Prep Batch Analytical Batch VC368-MB 04/04/10 RR VC368 C0007916.D 1 n/a n/a The QC reported here applies to the following samples: Method: SW846 8260B T49814-2, T49814-9 Units Q CAS No. Compound Result RL MDL

71-43-2	Benzene	ND 2.0 ND 2.0 ND 2.0 ND 6.0	0.50	ug/l
100-41-4	Ethylbenzene		0.55	ug/l
108-88-3	Toluene		0.43	ug/l
1330-20-7	Xylene (total)		1.7	ug/l
CAS No.	Surrogate Recoveries	Limit	ts	

1868-53-7	Dibromofluoromethane	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	95%	87-119%
460-00-4	4-Bromofluorobenzene	85%	80-133%

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Job Number: Account: Project:	T49814 DUKE DCP Mi AECCOLI: DCI	dstream P Midstr	, LLC ream Linam Ran	ich .			Ū
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC362-BS	C0007774.D	1	03/31/10	RR	n/a	n/a	VC362

The QC reported here applies to the following samples:

T49814-5, T49814-6

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.9	100	76-118
100-41-4	Ethylbenzene	25	24.4	98	75-112
108-88-3	Toluene	25	25.4	102	77-114
1330-20-7	Xylene (total)	75	71.2	95	75-111
CAS No.	Surrogate Recoveries	BSP	Li	mits	
1868-53-7	Dibromofluoromethane	93%	79	-122%	
17060-07-0	1,2-Dichloroethane-D4	95%	75	-121%	
2037-26-5	Toluene-D8	99%	87	-119%	
460-00-4	4-Bromofluorobenzene	89%	80	-133%	



Page 1 of 1

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Method: SW846 8260B

Job Number: Account: Project:	T49814 DUKE DCP Mic AECCOLI: DCI	dstream, P Midstr	, LLC ream Linam Ran	ch			
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC363-BS	C0007802.D	1	04/01/10	RR	n/a	n/a	VC363

The QC reported here applies to the following samples:

Method: SW846 8260B

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Page 1 of 1

T49814-1, T49814-3, T49814-4, T49814-7, T49814-8, T49814-10, T49814-11

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.3	97	76-118
100-41-4	Ethylbenzene	25	23.6	94	75-112
108-88-3	Toluene	25	25.3	101	77-114
1330-20-7	Xylene (total)	75	68.6	91	75-111
CAS No.	Surrogate Recoveries	BSP	Li	mits	
1868-53-7	Dibromofluoromethane	92%	79	-122%	
17060-07-0	1,2-Dichloroethane-D4	95%	75	-121%	
2037-26-5	Toluene-D8	102%	<u>ිදි</u> 87	-119%	
460-00-4	4-Bromofluorobenzene	93%	80	-133%	



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Blank Spil	ke Summary	,					Page 1 of 1
Job Number:	T49814						. 0
Account:	DUKE DCP Mi	dstream	, LLC				
Project:	AECCOLI: DC	P Midst	ream Linam Ran	ich	·		
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC364-BS	C0007833.D	1	04/02/10	RR	n/a	n/a	VC364
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The QC reported here applies to the following samples:

T49814-11, T49814-12

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.9	104	76-118
100-41-4	Ethylbenzene	25	23.2	93	75-112
108-88-3	Toluene	25	24.6	98	77-114
1330-20-7	Xylene (total)	75	66.6	89	75-111
CAS No.	Surrogate Recoveries	BSP	Li	mits	
1868-53-7	Dibromofluoromethane	95%	79	-122%	
17060-07-0	1,2-Dichloroethane-D4	95%	75	-121%	
2037-26-5	Toluene-D8	96%	87	-119%	
460-00-4	4-Bromofluorobenzene	87%	80	-133%	



Method: SW846 8260B

Job Number: Account:	T49814 DUKE DCP Midstream, LLC									
Project:	AECCOLI: DCP Midstream Linam Ranch									
Sample VC368-BS	File ID C0007914.D	DF 1	Analyzed 04/04/10	By RR	Prep Date n/a	Prep Batch n/a	Analytical Batch VC368			
The QC repor	ted here applies	to the fo	blowing sample	s:		Method: SW84	6 8260B			
T40914 2 T40	914 0									

T49814-2, T49814-9

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CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.9	100	76-118
100-41-4	Ethylbenzene	25	23.0	92	75-112
108-88-3	Toluene	25	24.5	98	77-114
1330-20-7	Xylene (total)	75	66.6	89	75-111
CAS No.	Surrogate Recoveries	BSP	Li	mits	
1868-53-7	Dibromofluoromethane	95%	79	-122%	
17060-07-0	1,2-Dichloroethane-D4	96%	75	-121%	
2037-26-5	Toluene-D8	101%	87	-119%	
460-00-4	4-Bromofluorobenzene	91%	80	-133%	



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Page 1 of 1

Matrix Spike/Matrix Spike Duplicate Summary Job Number: T49814

Job Number:T49814Account:DUKE DCP Midstream, LLCProject:AECCOLI: DCP Midstream Linam Ranch

The QC reported here applies to the following samples:

Method: SW846 8260B

T49814-5, T49814-6

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CAS No.	Compound	T49813-3 ug/l Q	Spike ug/l	MS ug/l	MS %	MSD ug/1	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	27.5	110	25.5	102	8	76-118/16
100-41-4	Ethylbenzene	ND	25	24.5	98	24.3	97	1	75-112/12
108-88-3	Toluene	ND	25	26.4	106	25.1	100	5	77-114/12
1330-20-7	Xylene (total)	ND	75	70.9	95	69.8	93	2	75-111/12
CAS No.	Surrogate Recoveries	MS	MSD	T4	49813-3	Limits			
1868-53-7	Dibromofluoromethane	95%	93%	10	1%	79-122	%		
17060-07-0	1,2-Dichloroethane-D4	101%	98%	10	5%	75-121	%		
2037-26-5	Toluene-D8	101%	98%	93	%	87-119	%		
460-00-4	4-Bromofluorobenzene	84%	85%	83	%	80-133	%		







Matrix Spi Job Number: Account: Project:	ke/Matrix S T49814 DUKE DCP Mi AECCOLI: DCI	Certmatrix Spike Duplicate Summary Page 1 of T49814 DUKE DCP Midstream, LLC AECCOLI: DCP Midstream Linam Ranch								
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch			
T49814-3MS	C0007810.D	1	04/01/10	RR	n/a	n/a	VC363			
T49814-3MSD	C0007811.D	1	04/01/10	RR	n/a	n/a	VC363			
T49814-3	C0007809.D	1	04/01/10	RR	n/a	n/a	VC363			
110011-0	C0007003.D	1			11/ a					

The QC reported here applies to the following samples:

Method: SW846 8260B

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T49814-1, T49814-3, T49814-4, T49814-7, T49814-8, T49814-10, T49814-11

CAS No.	Compound	T49814-3 ug/l Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	27.6	110	26.0	104	6	76-118/16
100-41-4	Ethylbenzene	ND	25	25.2	.101	24.8	99	2	75-112/12
108-88-3	Toluene	ND	25	26.2	105	26.2	105	0	77-114/12
1330-20-7	Xylene (total)	ND	75	72.2	96	72.6	97	1	75-111/12
CAS No.	Surrogate Recoveries	MS	MSD	T49	814-3	Limits			
1868-53-7	Dibromofluoromethane	95%	96%	102	%	79-1229	6		
17060-07-0	1,2-Dichloroethane-D4	100%	100%	103	%	75-1219	6		
2037-26-5	Toluene-D8	98%	99%	94%	6	87-1 199	6		
460-00-4	4-Bromofluorobenzene	82%-	84%	82%	6.	80-1339	6		



Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T49814

Account: DUKE DCP Midstream, LLC Project: AECCOLI: DCP Midstream Linam Ranch

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T49684-6MS	C0007839.D	1	04/02/10	RR	n/a	n/a	VC364
T49684-6MSD	C0007840.D	1	04/02/10	RR	n/a	n/a	VC364
T49684-6	C0007838.D	1	04/02/10	RR	n/a	n/a	VC364

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The QC reported here applies to the following samples:

T49814-11, T49814-12

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CAS No.	Compound	T49684-6 ug/l Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2 100-41-4 108-88-3 1330-20-7	Benzene Ethylbenzene Toluene Xylene (total)	ND ND ND ND	25 25 25 75	27.7 25.1 26.0 70.5	111 100 104 94	26.2 23.9 24.9 68.8	105 96 100 92	6 5 .4 2	76-118/16 75-112/12 77-114/12 75-111/12
CAS No.	Surrogate Recoveries	MS	MSD	Т49	684-6	Limits			
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	96% 99% 99% 80%	94% 96% 97% 85%	107 100 90% 81%	% 6	79-1229 75-1219 87-1199 80-1339	6 6 6		



Page 1 of 1

Method: SW846 8260B

4.3.3

Matrix S Job Number: Account:	pike/Matrix Spike T49814 DUKE DCP Midstream	Duplicate	Summ	ary			Pa	ge 1 of 1	
Project: Sample T49684-17M5 T49684-17M5 T49684-17	AECCOLI: DCP Midst File ID DF 5 C0007922.D 1 5D C0007923.D 1 C0007921.D 1	Analyzed 04/04/10 04/04/10 04/04/10 04/04/10	By RR RR RR RR	Prep Da n/a n/a n/a	te Prep J n/a n/a n/a	Batch	Analytic VC368 VC368 VC368 VC368	al Batch	4.5.4 4
The QC repo T49814-2, T4	orted here applies to the fo	llowing samp	les:		Method	SW846	8260B		at suffer to a
CAS No. (Compound	T49684-17 ug/1 Q	Spike ug/l	MS M ug/l %	S MSD ug/l	MSD %	RPD	Limits Rec/RPD	
71-43-2 100-41-4 108-88-3	Benzene Ethylbenzene Foluene	ND ND ND	25 25 25	27.9 11 24.0 96 25.1 10	2 26.3 23.0 24.7	105⊳ 92 99	6 4 2	76-118/16 75-112/12 77-114/12	
1330-20-7 2 CAS No. 5	Kylene (total) Surrogate Recoveries	ND MS	75 MSD	68.0 <u>91</u> T49684	-17 Limits	89		75-111/12	
1868-53-7 I 17060-07-0 I	- Dibromofluoromethane 1,2-Dichloroethane-D4	102% 99%	97% 95%	111% 103%	79-122 75-121	%			
2037-26-5 460-00-4	i oiuene-D8 I-Bromofluorobenzene	100% 82%	101%	96% 80%	87-119 80-133	% %			/16



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