

DATE <b>7-1-10</b>	SUSPENSE	ENGINEER <b>RE</b>	LOGGED IN <b>7-1-10</b>	TYPE <b>CTB PLC</b>	APP NO. <b>1018257611</b>
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8.9.10

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**Devon** (6137)  
**Cockburn Fed #1 & 2**

**ADMINISTRATIVE APPLICATION CHECKLIST**

30-025-30711

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

30-025-36280

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify Surface Commingling

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Norvella Adams

Sr. Staff Engineering Technician

6/29/2010

Print or Type Name

Signature

Title

Date

Norvella.adams@dmv.com  
 e-mail Address

CTB - 618

~~PPR-332~~

BLM



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

June 29, 2010

New Mexico Oil Conservation Division  
1220 S St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: William Jones

Re: Application for Pool and Lease Commingling (Form C-107-B)  
Cockburn G Federal 1 and Cockburn Federal 2  
Sec 10 T18S R33E and Sec 10 T18S R33E  
API # 30-025-30711 and API # 30-025-36282  
Pool 45793 Mescalero Escarpe; Bone Spring  
Lea County, New Mexico

RECEIVED OCD  
2010 JUN 31 P 2:17

Mr. Jones:

Devon Energy Production Company, LP requests approval for pool and lease commingling of hydrocarbon production from the Cockburn G Federal 1 (API # 30-025-30711) pool code 45793 Mescalero Escarpe; Bone Spring; Federal Oil & Gas Lease USA LC-029489C with the Cockburn Federal 2 (API # 30-025-36282) pool code 45793 Mescalero Escarpe; Bone Spring; Federal Oil & Gas Leases USA NM-89891.

The benefit of surface commingling the Cockburn G Federal 1 with the Cockburn Federal 2 is that both the wells are within a ¼ mile of each other, one facility will handle the production for both wells. Reduced liability with primary exposure to one facility and reduced lease road/location maintenance due to time/wear-n-tear needing spent at each well's location.

Exhibit I is a schematic, which shows the equipment that will be utilized to determine well production. A map (Exhibit II) is enclosed that shows the location of the well, battery, and the boundaries of both leases. A gas analysis for each well is attached.

Please contact me at (405) 552-8150 should you have any questions.

Sincerely,

Devon Energy Production Company, LP

Ron Hays  
Operations Engineer

Enclosure

RECEIVED OCD  
2010 JUL 1 P 2:24

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Company, L.P.  
OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, Oklahoma 73102-8260  
APPLICATION TYPE:  
☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)  
LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Mescalero Escarpe; Bone Spring 45793	35.3 / 1314	36 / 1327		10.6 BO 24 Mcf	21.2 BO 61 Mcf
Mescalero Escarpe; Bone Spring 45793	37.5 / 1336	36 / 1327		10.6 BO 37Mcf	21.2 BO 61 Mcf

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.


**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Sr. Staff Engineering Technician DATE: June 29, 2010  
TYPE OR PRINT NAME Norvella Adams TELEPHONE NO.: (405) 55-8198  
E-MAIL ADDRESS: norvella.adams@dmn.com

4

**18S - 33E**  
**Section 10**  
**Lea, New Mexico**

**LC - 029489C**

9

18S - 33E

**NM - 89891**

10

**Cockburn G Federal 1**  
**API 30-025-30711**

**Cockburn Federal 2**  
**API 30-025-36282**

**Legend**



Devon Leasehold

16

15

**Devon Energy**  
**Cockburn Federal #2**  
 Sec-10, T18S, R33E  
 660FSL&660FWL  
 API#30-025-36282

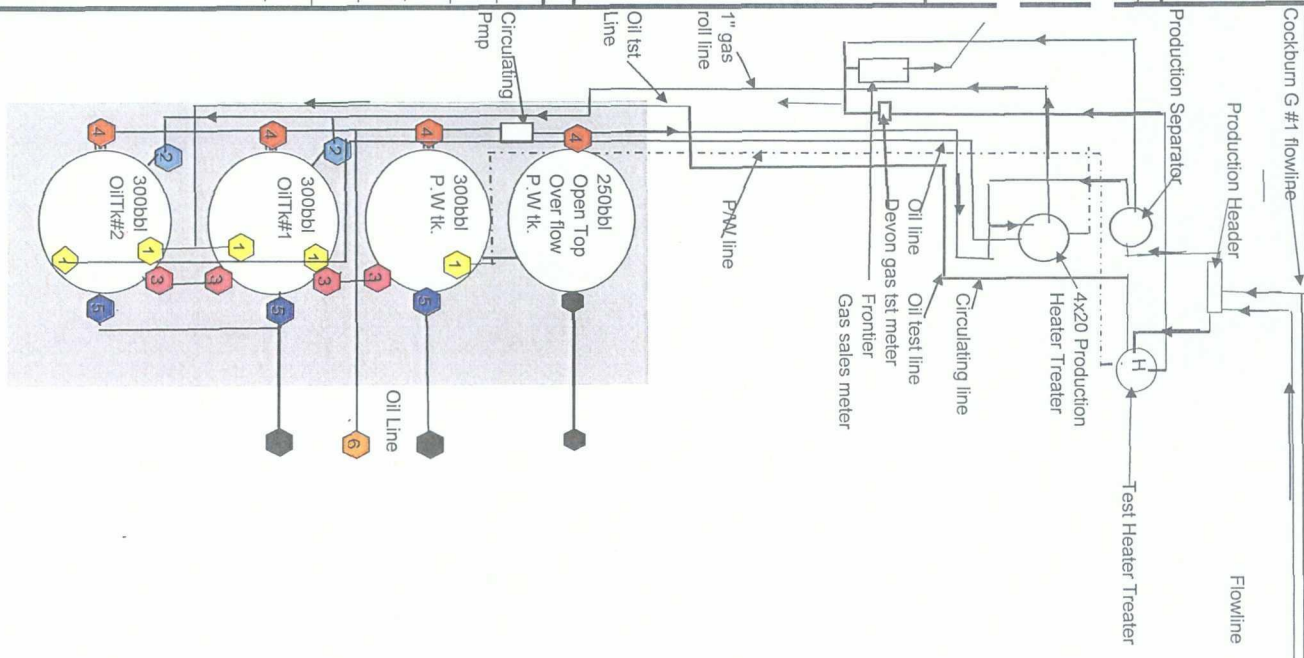
Production System: Open  
 1) Oil sales by tank gauge to tank truck.  
 2) Seal requirements:  
 A. Production Phase: On all Tanks.  
 {1} All valves 5 sealed closed.  
 {2} Valves 3 open  
 {3} Valves 2 & 4 sealed closed  
 {4} Valves 1 open on tk proucing into.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. 1
  - (2) Valve 3 sealed closed. 3
  - (3) Valve 4 sealed closed. 4
  - (4) Valve 5 sealed closed. 5
  - (5) Misc. Valves: Plugged or otherwise unaccessible. ●
- NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 2

**Ledger for Site Diagram**

Valve #1: Production Line	<span style="color: yellow;">1</span>
Valve #2: Test or Roll line	<span style="color: blue;">2</span>
Valve #3: Equalizer Line	<span style="color: red;">3</span>
Valve #4: Circ./Drain Line	<span style="color: red;">4</span>
Valve #5: Sles Line	<span style="color: blue;">5</span>
Valve #6: BS&W Load Line	<span style="color: orange;">6</span>
Buried Lines:	---
Firewall:	■
Wellhead:	⊗
Stak-pak:	□
Production line:	---
Water line:	---
Gas Meter	A M C



Proposed Surface Commingle Battery Layout.



Road Entry



# Laboratory Services, Inc.

2000 West Marland  
Albuquerque, New Mexico 88210

Telephone: (505) 267-8713

4

FOR: Devon Energy  
P.O. Box 250  
Albuquerque, New Mexico 88211-0250

SAMPLE: Ser. # 000-75-180  
IDENTIFICATION: Cookburn Fed. Gas  
COMPANY: Devon Energy  
LEASE:  
PLANT:

SAMPLE DATA: DATE SAMPLED: 7/15/08 8:10 am  
ANALYSIS DATE: 7/16/08  
PRESSURE - PSIA: 25  
SAMPLE TEMP. °F: 81  
ATMOS. TEMP. °F:

GAS (XX): LIQUID ( )  
SAMPLED BY: Lemmons  
ANALYSIS BY: Vicki McDaniel

REMARKS: H2S = 0

## COMPONENT ANALYSIS

COMPONENT		MOL. PERCENT	GRAM
Hydrogen Sulfide	(H2S)	0.000	
Nitrogen	(N2)	4.014	
Carbon Dioxide	(CO2)	0.105	
Methane	(C1)	70.827	
Ethane	(C2)	12.572	0.434
Propane	(C3)	8.734	1.887
i-Butane	(C4)	0.809	0.271
n-Butane	(nC4)	2.172	0.800
i-Pentane	(C5)	0.845	0.735
n-Pentane	(nC5)	0.855	0.237
Hexane Plus	(C6+)	2.052	0.476
		100.000	7.957
BTU/CL.FT. - DRY	1314		
AT 14.650 DRY	1310		
AT 14.650 WET	1307		
AT 14.73 DRY	1317		
AT 14.73 WET	1305		
SPECIFIC GRAVITY -			
CALCULATED	0.795		
MEASURED			

MOLECULAR WT. 73.044



# Laboratory Services, Inc.

2000 West Maricao  
Phoenix, New Mexico 86303

Telephone: (505) 397-3713

14

## FOR

Devon Energy  
P.O. Box 250  
Arlene, New Mexico 88211-0250

SAMPLE-  
IDENTIFICATION  
COMPANY-  
LEASER-  
PLANT:

Sta. # 000-73-000  
Cockburn Fed. #2  
Devon Energy

## SAMPLE DATA

DATE SAMPLED: 7/14/98 9:45 am  
ANALYSIS DATE: 7/18/98  
PRESSURE - PSIA: 26  
SAMPLE TEMP. °F: 68  
ATMOS. TEMP. °F:

GAS (X): LIQUID ( )  
SAMPLED BY: Lemmond  
ANALYSIS BY: Wade Daniel

## REMARKS:

R2S @ 1.000 PPM

## COMPONENT ANALYSIS

COMPONENT	MOI PERCENT	GRAM
Hydrogen Sulfide (H2S)	0.100	
Nitrogen (N2)	0.295	
Carbon Dioxide (CO2)	1.268	
Methane (CH4)	88.009	
Ethane (C2)	11.574	3.115
Propane (C3)	0.803	1.896
i Butane (C4)	0.241	0.514
n-Butane (nC4)	2.612	0.622
i Pentane (C5)	0.264	0.515
n-Pentane (nC5)	0.622	0.312
Heavier Plus (C6+)	1.539	0.399
	100.000	7.449
DENSITY - GPM	1330	
AT 14.695 GPM	1332	
AT 14.695 WGT	1335	
AT 14.70 GPM	1333	
AT 14.70 WGT	1318	

## SPECIFIC GRAVITY -

CALCULATED 0.831  
MEASURED

MOI (G) GRAM WT 24.1601



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

June 29, 2010

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Request for Pool and Lease Commingling  
Cockburn G Federal 1 and Cockburn Federal 2  
Sec 10 T18S R33E and Sec 10 T18S R33E  
API # 30-025-30711 and API # 30-025-36282  
Pool 45793 Mescalero Escarpe; Bone Spring  
Lea County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to permit pool and lease commingling of production from the following lease and pool.

The Cockburn G Federal 1 (API # 30-025-30711) pool code 45793 Mescalero Escarpe; Bone Spring; Federal Oil & Gas Lease USA LC-029489C with the Cockburn Federal 2 (API # 30-025-36282) pool code 45793 Mescalero Escarpe; Bone Spring; Federal Oil & Gas Leases USA NM-89891.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-8150 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Ron Hays". The signature is written in a cursive, flowing style.

Ron Hays  
Operations Engineer

Enclosure



Braille Inst of America Inc  
Bank of America NA Agent  
PO Box 840738  
Dallas TX 75284-0738

Sabine Royalty Trust  
Bank of America NA  
Escrow Agent-Sabine Royalty TR  
LBX 840887  
Dallas TX 75284-0887

Selma E Andrews Trust 5188-01  
FBO Peggy Barrett  
Bank of America NA Trustee  
PO Box 840738  
Dallas TX 75284-0738

Higgins Trust Inc  
c/o William P Edwards  
PO Box 6905  
Thomasville GA 31758-6905

Ward Investments, LTD. Co.  
101 South Fourth Street  
Artesia NM 88210

Minerals Management Service  
Royalty Management Program  
PO Box 5810  
Denver CO 80217-5810

Kirby D Schenck Trusts A-2 & B  
c/o Western Commerce Bank, Agt  
PO Box 1627  
Lovington NM 88260

Floyd Sherrell Estate  
Williams Lockwell Executor  
310 Bluebird Street  
Carlsbad NM 88220-2806

James V Linam Estate 11-01540  
c/o Norwest Bank New Mexico NA  
PO Box 5383  
Denver CO 80217

John E Cochran  
PO Box 1046  
Troy AL 36081-1046

Shirley C Childress  
604 N Deleward No 2  
Roswell NM 88201

Snead 2000 Rev Trust  
Mark S Snead and Ginger R Snead  
CO Trustees  
6528 E 101 St Ste D-1 # 443  
Tulsa OK 74133-6754

Castle Royalties LLC  
A Wholly Owned Subsidiary  
Of Noble Royalties Inc  
PO Box 660082  
Dallas TX 75266-0082

Gary W Chipman  
15918 Crooked Lake Way S  
Cypress TX 77433

Lillian D Worthington  
1402 CR 185  
Stephenville TX 76401

Robert E Chipman  
3828 Private Rd 1253  
Stephenville TX 76401

Louis H Chipman  
PO Box 1789  
Stephenville TX 76401

Jamie L Alonzo  
3013 Ester CR  
Irving TX 75062

Luann Corbin Mskhiladze  
9404 Candelaria NE Rd Apt D  
Albuquerque NM 87112

Jacob Corbin Vann  
2003 Broadmoor Dr  
Champaign IL 61821

Melanie Ruth Wasserman  
4536 Dearborn Hills Dr NE  
Rio Rancho NM 87114

Riley Anderson Vann  
33 Vom Eigen Dr  
Morristown NJ 07960

Matthew Randell Vann  
5673 West A Street  
West Linn OR 97068

Roy Vann  
508 Church St  
Ladonia TX 75449

Brad & Marideth W Watkins Rev  
Trust UTA 5/25/74  
TB Watkins Trustee  
3015 N Washington Ave  
Roswell NM 88201

Donald P Prehoda Jr  
3701 Grays Gable Rd  
Laramie WY 82072

Linam Family Royalty Trust  
George Linam Klein Trustee  
PO Box 541382  
Grand Prairie TX 75054-1382

Marion J Craig III  
& Tamra E Craig Joint Tenants  
PO Box 1436  
Roswell NM 88202

Patricia S Chipman  
5327 Darnell  
Houston TX 75154

Constance Kerren Truly  
177 Tranquil Place  
Waxahachie TX 75167

Lena C Sherrell  
c/o Monica Cervantes  
1819 S Dal Paso  
Hobbs NM 88240

Energen 1994 Pennzoil  
c/o Energen Resources Corporation  
Attn: Ms. Barbara Roberts  
605 Richard Arrington Blvd. N.  
Birmingham AL 35203

Selma E Andrews Perpetual  
Charitable Trust 5188-02  
Bank of America NA Trustee  
PO Box 840738  
Dallas TX 75284-0738

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1650' FSL & 940' FWL Unit L Sec 10 T18S R33E

5. Lease Serial No.

**LC-029489C**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**Cockburn G Federal 1**

9. API Well No.

**30-025-30711**

10. Field and Pool, or Exploratory

**Mescalero Escarpe; Bone Spring**

11. County or Parish State

**Lea**

**NM**

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle and Off Lease
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Measurement and Storage

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Devon Energy Production Company, LP respectfully requests approval for surface commingle and off lease storage and measurement of hydrocarbon production.**

Devon Energy Production Company, L.P., proposes to surface commingle the Cockburn Federal 2 well with the Cockburn G Federal 1 well.

An application has been filed with the New Mexico Oil Conservation Division. Attached is a copy of that application along with a lease map and a equipment diagram. All interest owners have been notified of this proposal.

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams  
Title Sr. Staff Engineering Technician

Date 6/29/2010

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

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SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
660' FSL & 660' FWL Unit M Sec 10 T18S R33E

5. Lease Serial No.	<b>NM89891</b>
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	<b>Cockburn Federal 2</b>
9. API Well No.	<b>30-025-36282</b>
10. Field and Pool, or Exploratory	<b>Mescalero Escarpe; Bone Spring</b>
11. County or Parish State	<b>Lea NM</b>

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle and Off Lease
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Measurement and Storage


13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

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14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams  
Title Sr. Staff Engineering Technician Date 6/29/2010

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Note to O.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**