

GW-317

**General
Correspondence**

YEAR(S): 2010 - 2014

Lowe, Leonard, EMNRD

From: Seale, Runell [RSeale@epco.com]
Sent: Wednesday, October 28, 2009 3:06 PM
To: Lowe, Leonard, EMNRD
Subject: Rattlesnake Canyon Compressor Station GW-317- Public Notice
Attachments: Public Notice Spanish - Rattlesnake CS Renewal.doc; Public Notice - Rattlesnake Renewal.doc

Importance: High

Leonard,

Attached are the English and Spanish versions of the public notice for the discharge plan renewal for GW-317 Rattlesnake Canyon CS. I plan to have these published in The Farmington Daily Times newspaper after you receive the pending renewal application from our Houston office and give me the approval to publish. Please call if you have any questions. Thank you.

Runell A. Seale

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Applicant P.N. approval. Lowe 07/2010

PUBLIC NOTICE

① ✓
Enterprise Field Services LLC, P. O. Box 4324, Houston, TX 77210-4324, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal of the previously approved discharge plan (GW-317) for the Rattlesnake Canyon Compressor Station. This facility is located in the SE/4 of the NE/4, Section 17, Township 29 North, Range 9 West in San Juan County, NM; approximately 6 miles northeast of Cedar Hill, New Mexico. The location of the facility is Latitude N 36 59.2911 } ② ✓
Longitude W -107 46.671. Questions concerning this application may be directed to Mr. Clay Roesler at the Houston address.

The facility provides compression, storage, and distribution of oil and gas related materials. Materials generated or used at the facility include pipeline condensate and field liquids, new and used compressor lubrication oil, and oily wastewater from engine or scrubber wash down. } ③ ✓

Approximately 650 barrels/month of field liquids, 1600 gallons/engine/annually of used motor oil and 480 barrels/year oily wastewater is generated at the facility. All liquids utilized at the facility are stored in dedicated storage tanks prior to offsite recycling or disposal at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The aquifer most likely to be affected is 500 feet in depth, and the total dissolved solids concentration of this aquifer is estimated to be between 10,000 ppm to 15,000 ppm.. } ④ ✓
} ⑤ ✓

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Mr. Leonard Lowe at the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices. } ⑥ ✓
} ⑦ ✓