

AP-10

Annual Monitor Report

DATE:

03/2009 – 02/2010



Thomas (Tom) Wynn
Site Manager
Risk Management & Remediation
1354 Phillips Building
420 South Keeler
Bartlesville, OK 74074
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tom.r.wynn@conocophillips.com

RECEIVED OGD
2010 JUL -6 A 11: 12

June 25, 2010

Mr. Glenn VonGonten
Senior Hydrologist
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr.
Santa Fe, NM 87504

**RE: ANNUAL MONITORING, OPERATION AND MAINTENANCE REPORT
MARCH 2009 THROUGH FEBRUARY 2010
ConocoPhillips Line NMI-1 (AP-10)
Hobbs, Lea County, New Mexico**

Dear Mr. VonGonten:

Pursuant to requirements set forth in Discharge Permit GW-349 for the Line NMI-1 remediation site, please find one copy of the above referenced report for your review and concurrence. This report presents an annual summary of all site activities performed from March 2009 through February 2010 relating to the operation, maintenance and monitoring of the remediation system, crude oil recovery and groundwater disposal operations, and quarterly groundwater monitoring, sampling and analyses. A request for extension of the submittal date for this report to April 30, 2010 was submitted to you and approved via electronic mail on March 22, 2010. However, additional time was required to complete this report. A hardcopy of the extension approval email is attached with this letter.

If you have any questions or comments, please contact me at the above listed number or Greg Pope with Tetra Tech at (432) 682-4559.

Sincerely,

Tom Wynn
Site Manager
Risk Management and Remediation
ConocoPhillips

cc: w/ attachment

Chris Williams, NMOCD, Hobbs, NM
Greg Pope, Tetra Tech, Midland, TX

Pope, Greg

From: VonGonten, Glenn, EMNRD [Glenn.VonGonten@state.nm.us]
Sent: Monday, March 22, 2010 9:48 AM
To: Pope, Greg
Subject: RE: Request for Extension for Submittal of ConocoPhillips Hobbs Sites Annual Reports

Greg,

Your request is approved.

Glenn

From: Pope, Greg [mailto:Greg.Pope@tetrattech.com]
Sent: Monday, March 22, 2010 7:56 AM
To: VonGonten, Glenn, EMNRD
Cc: Wynn, Tom R
Subject: Request for Extension for Submittal of ConocoPhillips Hobbs Sites Annual Reports

Mr. Von Gonten,

I would like to request an extension for submittal of the annual reports for the ConocoPhillips Line NM1-1 (AP-10) and East Hobbs Junction (AP-15) sites. I plan to submit these reports to you by April 30, 2010, if you are in agreement. Please call or reply with any questions or comments. Thank you.

Greg W. Pope, P.G. | Project Manager

Office: 432.682.4559 | Cell: 432.661.3852 | Fax : 432.682.3946
greg.pope@tetrattech.com

Tetra Tech | Complex World, Clear Solutions™
1910 N. Big Spring St. | Midland, TX 79705 | www.tetrattech.com

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**ANNUAL MONITORING, OPERATION
AND MAINTENANCE REPORT
MARCH 2009 THROUGH FEBRUARY 2010**

**CONOCOPHILLIPS
LINE NMI-1 (AP-10)**

HOBBS, LEA COUNTY, NEW MEXICO

Prepared for:



Prepared By:



TETRATECH, INC.

1910 N. Big Spring Street
Midland, Texas 79705

June 25, 2010



TETRA TECH, INC.

1910 N. Big Spring St.
Midland, Texas 79705
(432) 682-4559

June 25, 2010

Mr. Glenn VonGonten
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr.
Santa Fe, NM 87504

**RE: ANNUAL MONITORING, OPERATION AND MAINTENANCE REPORT
MARCH 2009 THROUGH FEBRUARY 2010
ConocoPhillips Line NMI-1 (AP-10)
Hobbs, Lea County, New Mexico**

INTRODUCTION

On behalf of ConocoPhillips, formerly Phillips Pipe Line Company, Tetra Tech (formerly Maxim Technologies; Maxim) is submitting the following annual status report for the Line NMI-1 remediation site (Site). The Site is located in Lea County, New Mexico (Sec 9, T19S, R38E; Figure 1), approximately one mile south of the city of Hobbs. This report has been prepared in accordance with New Mexico Oil Conservation Division's (NMOCD) Discharge Permit GW-349, originally issued to ConocoPhillips for the Site on October 10, 2002. A request for extension of the submittal date for this report to April 30, 2010 was submitted to the NMOCD and approved via electronic mail on March 22, 2010; however, additional time was required to complete this report. This report is a summary of the following activities performed from March 2009 through February 2010:

- Groundwater Monitoring and Sampling
- Free Petroleum Hydrocarbon Gauging, Recovery and Disposal
- Remediation System Operation and Maintenance

During this time period, no new groundwater monitoring wells or remediation wells were installed at the Site. With verbal approval from NMOCD, the groundwater extraction, treatment and re-injection system was shut down on September 21, 2005, due to detections of volatile organic compounds (VOC) reported in the monthly groundwater effluent sample collected on August 24, 2005 and the following sample collected on September 20, 2005,

indicating a breakthrough in the granular activated carbon (GAC) due to VOC loading. Also, thin measurable layers of crude oil were observed in the six (6) groundwater re-injection wells during the October 2005 groundwater monitoring event, and in two (2) of the re-injection wells in January 2006. Due to these two factors and current data, the groundwater extraction, treatment and re-injection system has remained off since September 21, 2005. The pipeline release excavation was backfilled by ConocoPhillips in June 2006.

This report also presents four quarters of groundwater monitoring data collected in April, July and October 2009, and January 2010.

All Site activities were performed according to the conditions described in Discharge Permit GW-349. A renewal application for Discharge Permit GW-349 was submitted to the NMOCD on June 26, 2007, and amendments to the application were submitted to the NMOCD on August 28, 2008. Public notification of the permit renewal was completed on September 23, 2008, fulfilling the requirements of the renewal process.

BACKGROUND

Project activities commenced at the Site in 1999 following the discovery of a release of crude oil from gathering line NMI-1. Assessment and remediation activities have been conducted at the Site to define and address the crude oil impacts including the installation of a comprehensive soil and groundwater remediation system. The remediation system installation consists of a crude oil recovery system, a groundwater extraction, treatment and re-injection system, and an enhanced-bioremediation system consisting of bio-venting and nutrient injection. Figure I illustrates the locations of the pipeline release excavation, the existing pipeline corridors, the Site monitoring and remediation wells, and the remediation system buildings and crude oil storage tank.

Higgins and Associates, L.L.C. of Centennial, Colorado (H&A) performed the installation of the remediation system, initial startup procedures, system operation and maintenance, and required Site monitoring activities until September 2003¹. On September 24, 2003, Maxim (presently

¹Higgins and Associates, 2000. Stage 2 Abatement Plan for Groundwater Abatement Plan AP-10, Line NMI-1 Site, Phillips Pipe Line Company, April 14, 2000.

Tetra Tech) assumed operation and maintenance of the system, and has continued the required Site monitoring activities.

HEALTH AND SAFETY

Tetra Tech required safety and health procedures that were appropriate for the level of environmental hazard known to exist at the Site. Procedures used complied with ConocoPhillips' "Contractors Health and Safety Standard" (updated December 31, 2009). Modified Level D Personal Protective Equipment (PPE) was adequate for the Site activities. Personnel were equipped with respirators and organic vapor cartridges in the event of a sudden release of noxious fumes from the Site. Prior to commencement of work, a Site Specific Health and Safety Plan (HASP) was prepared by Tetra Tech. The HASP was reviewed and signed by all personnel working at the Site. Safety procedures were reviewed during tailgate safety meetings conducted prior to the start of work each day.

GROUNDWATER MONITORING AND SAMPLING

Quarterly groundwater monitoring and sampling activities were conducted at the Site on April 20 and 21, July 27, 28 and 29, and October 26 and 27, 2009, and January 25 and 26, 2010. Accessible monitoring, recovery and remediation wells were measured for groundwater elevations prior to the sampling events. Wells MW-13, IW-2, IW-3, IW-4, IW-5, IW-7, and SVE-1 were sampled during all four quarterly sampling events. Well IW-6 was not sampled during this time period due to very low water levels in this well. The groundwater samples were collected into appropriate sample containers, placed in a cooler packed with ice, and shipped under chain-of-custody to an approved laboratory for analysis of total petroleum hydrocarbons (TPH), both diesel range organics (DRO) and gasoline range organics (GRO) by Method 8015B modified, benzene, toluene, ethylbenzene, and total xylenes (BTEX) by Method 8021B, and chloride by Method E300.0. Samples collected in April 2009 were also analyzed for New Mexico Water Quality Control Commission (WQCC) metals by Methods 6010B/6020A/7470A/E300.0, polynuclear aromatic hydrocarbons (PAHs) by Method 8270C, and total dissolved solids (TDS) by Method 2540C per NMOCD Discharge Permit GW-349 requirements.

Groundwater elevation measurements are summarized in Table 1. Potentiometric surface maps for each of the four sampling events are included as Figures 2a, 2b, 2c, and 2d. Groundwater flow direction during all four quarterly events was generally to the south-southeast at an average gradient ranging from 0.0038 to 0.0048 feet per foot (ft/ft). Groundwater elevations show an overall decreasing trend after peaking during the January 2005 recharge event approximately five years ago. All but three wells have now reached their lowest groundwater level since measurements began. Wells MW-4, MW-5 and MW-6 exhibited an increase in groundwater elevation during early October 2009, with MW-6 showing the maximum increase of approximately three feet. However, these three wells continued the decreasing trend after this rise in groundwater elevation. Hydrographs prepared for selected Site wells are included in Appendix A.

Groundwater analytical results are presented in Tables 2a, 2b, 2c, and 2d, and figures depicting the groundwater analytical results for the four quarterly sampling events are included as Figures 3a, 3b, 3c, and 3d. The laboratory analytical data is included in Appendix B. Analytical results from previous groundwater monitoring events indicated a radial dispersion of the dissolved phase components in the groundwater re-injection wells (IWs) as a possible response to the groundwater table increases seen in October 2004 and January 2005. The current analytical data show that all the perimeter IWs and SVE-1 reported non-detect for BTEX constituents during all four sampling events, with the exception of IW-5, where detectable concentrations of benzene were reported during the July and October 2009, and January 2010 sampling events (1.5, 1.5 and 3.5 micrograms per liter [$\mu\text{g/L}$], respectively). However, benzene was non-detect in IW-5 during the April 2009 sampling. In MW-13, concentrations of benzene decreased from 4,600 $\mu\text{g/L}$ to 250 $\mu\text{g/L}$ from April 2009 through January 2010. Concentrations of TPH show varying responses in the individual wells, as indicated on the groundwater analytical data graphs included in Appendix A. Results of the April 2009 WQCC analysis (Table 2d) reported dissolved metals at naturally occurring background concentrations, except for iron reported above WQCC Standards in IW-5 at 2.65 milligrams per liter (mg/L). Analysis for TDS reported concentrations ranging from 555 (IW-4) to 842 mg/L (IW-5). PAH analyses reported only benzo(a)pyrene above WQCC Standards at 4.5 $\mu\text{g/L}$ in well IW-7. No other concentrations of PAH constituents above WQCC Standards were reported in any of the groundwater samples during this event.

FREE PETROLEUM HYDROCARBON GAUGING

Free-phase petroleum hydrocarbons were measured in selected wells during each of the four monitoring events. The pneumatic skimmer pumps were shut off one week prior to each sampling event and removed from the recovery wells prior to measuring hydrocarbon thickness, and then reinstalled after measuring. Isopleth maps depicting liquid phase hydrocarbon (LPH) thickness for April, July and October 2009, and January 2010 are included as Figures 4a, 4b, 4c and 4d, respectively, and LPH measurements are summarized in Table I.

LPH thicknesses have previously shown the effects of the increased groundwater levels first observed at the Site in October 2004, with the decreased LPH plume thickness thought to be in response to the heightened groundwater table rising above the established hydrocarbon smear zone and decreasing the LPH plume. However, the LPH thicknesses in the recovery wells have shown an overall increasing trend during the current reporting period, possibly due to the continuing overall decrease in groundwater elevations at the Site. LPH levels measured during the April 2009 monitoring event showed maximum measured thicknesses of 3.32 feet in MW-7 and 3.27 feet in MW-6 (Figure 4a). LPH measurements in July 2009 showed maximum LPH thicknesses of 4.67 feet in MW-8 and 3.57 feet in MW-1 (Figure 4b). The LPH thickness measurements collected in October 2009 showed maximum thicknesses of 4.38 feet in MW-1 and 3.31 feet in MW-6 (Figure 4c). The LPH measurements collected in January 2010 (Figure 4d) showed maximum thicknesses of 3.59 feet in MW-1 and 3.21 feet in MW-8. The variances of LPH thickness measured in the crude oil recovery wells between sampling events is probably in response to the crude oil extraction and fluctuating rates of crude oil recovery in those wells, coupled with the decreasing groundwater levels at the Site. During the current sampling events, the IWs showed an overall decrease in measurable LPH from previous events, with LPH thickness ranging from 0.00 to a maximum of 0.02 feet (MW-4; October 2009). The presence of LPH in the IWs is a possible response to the groundwater table elevation increase observed October 2004 through January 2005; measurable LPH was first reported in all IWs on October 19, 2005². Depiction of the responses of LPH plume thickness and groundwater level elevation over time is shown on the hydrographs in Appendix A.

² Maxim Technologies., 2006. Annual Monitoring, Operation and Maintenance Report: March 2005 through February 2006, ConocoPhillips Line NMI-1 (AP-10), Hobbs, Lea County, New Mexico. April 12, 2006.

FREE PETROLEUM HYDROCARBON RECOVERY

The pneumatic recovery system consists of Durham Geo F.A.P. Plus pumps installed in wells MW-1, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, SVE-2, EW-1 and EW-2. The recovery system pumps crude oil from the wells through petroleum rated hoses contained in PVC piping to a bermed 140-barrel aboveground storage tank (AST) located adjacent to the recovery system compound (Figure 1). Additional crude oil was previously collected from the oil/water separator (OWS) into a 525-gallon AST; however, this system is currently out of service. From April 20, 2002 to January 18, 2010, the system has recovered approximately 1,088 barrels of crude oil. From initial abatement activities and ongoing product removal activities, approximately 1,398 barrels of crude oil have been recovered through January 2010.

Due to the reduction of LPH thicknesses in the recovery wells observed since October 2004 and January 2005, the crude oil extraction rate decreased from previous levels while the recovery of groundwater increased³. To counter this effect, several tasks have been performed to enhance crude oil recovery rates while reducing the amount of groundwater being recovered including: collecting weekly measurements of LPH thickness in the recovery wells; adjusting the skimmer pump intake depths according to fluctuations in the crude oil/groundwater interface; adjusting the pumping cycle of the skimmer pumps; and, rotating wells on and offline according to the thickness of crude oil measured in the well. During the June 2005 meeting with NMOCD in Santa Fe, a rule of thumb was established that assumed 0.5 feet of crude oil thickness would be used as criteria for returning a recovery well to operation. This condition has been used with some exception in that wells will remain online while showing less than 0.5 feet of crude oil if they are not pumping groundwater. Also, fine tuning the pumping cycle has allowed some of the wells to remain constantly online without recovering significant groundwater. The hydrographs (Appendix A) reflect the effects of the enhanced maintenance schedule, with most recovery wells showing that the maximum amount of crude oil coming into the wells is being recovered during each weekly maintenance cycle.

³ Tetra Tech, Inc., 2007. Annual Monitoring, Operation and Maintenance Report: March 2006 through February 2007, ConocoPhillips Line NMI-1 (AP-10), Hobbs, Lea County, New Mexico. March 30, 2007.

GROUNDWATER DISPOSAL ACTIVITIES

On June 29, 2009, approximately 68 barrels (bbls) of recovered groundwater and a minor amount of crude oil were removed from the oil storage tank and transported by Pate Trucking to Sundance Services in Eunice, New Mexico for disposal. Also on June 29, 2009, ConocoPhillips removed approximately 42 bbls of crude oil from the oil storage tank and injected it into the Gaines Station pipeline.

On October 5, 2009, approximately 100 bbls of recovered groundwater and a minor amount of crude oil were removed from the oil storage tank and transported by Pate Trucking to Sundance Services in Eunice, New Mexico for disposal.

On December 9, 2009, approximately 63 bbls of recovered groundwater was removed from the crude oil storage tank containment berm and 28 bbls of crude oil mixed with groundwater was removed from the oil storage tank, and transported by Pate Trucking to Sundance Services in Eunice, New Mexico for disposal. This action was necessary due to a broken valve on the storage tank releasing recovered groundwater into the tank containment berm, while the recovered crude oil remained in the tank. The tank was consequently emptied of crude oil and the groundwater was removed from the containment berm so repairs to the valve could be completed.

The C-117A disposal permits for these groundwater disposal activities are included in Appendix C.

SYSTEM OPERATION AND MAINTENANCE

The remediation system equipment operation and maintenance schedule was performed according to manufacture recommendations and included periodic oil and oil filter changes, air filter replacement, motor bearing lubrication and air/oil separator maintenance on the Sullivan/Palatek 20D air compressor; periodic checking of the motor bearings on the Rotron soil vapor extraction (SVE) blower; replacement of fuses and indicator bulbs on the system control panel as needed; monitoring and replacement/repair of gauges, fittings, air regulators and hoses on the pneumatic pumps and wellhead assemblies; monitoring and periodic leak checking on the bio-venting and nutrient injection wellheads; and routine monitoring of all

system fittings, hoses, sight glasses, gauges, valves, seals, lines, bearings, control switches and solenoids. The operation and maintenance schedule also included recording the system gauge, timer and totalizer readings for monitoring of system functions over time.

The SVE system was routinely monitored for vacuum readings at the blower intake manifold, well inlet header and SVE wellheads; blower exhaust stack flow rate, temperature, and effluent concentrations of VOC; and volume of oil recovered in the condensate separator. Oil recovered by the SVE condensate separator was transferred to the OWS and ultimately accumulated into a storage tank for disposal. The nutrient injection system is currently being used for air sparging only using ambient air.

CONCLUSIONS

Based on the data presented in this report, the following conclusions can be determined:

- Analytical results from the recent four quarters of groundwater sampling show that the lateral dispersion of dissolved phase components in response to the groundwater elevation increases observed at the Site in October 2004 and January 2005 have decreased to non-detect or near non-detect levels in the IWs and SVE-1. Decreases in organic constituent concentrations were also observed in monitoring well MW-13 during the reporting time frame.
- Groundwater levels measured during the recent sampling events show they peaked in January 2005 and are in a decreasing trend. All but three wells have now reached their lowest groundwater level since measurements began. Wells MW-4, MW-5 and MW-6 exhibited an increase in groundwater elevation during early October 2009, with MW-6 showing the maximum increase of approximately three feet. However, these three wells continued the decreasing trend after this rise in groundwater elevation.
- The LPH plume shows a general increase in thickness during the four reporting quarters as the plume responds to the decreases in groundwater levels. The variances of LPH thickness measured in the crude oil recovery wells between sampling events is in response to the crude oil extraction and fluctuating rates of crude oil recovery in those wells.

- During the current sampling events, the IWs exhibited a decrease in measurable LPH from previous events. Thin measurable levels of LPH were observed in wells IW-3, IW-5 and IW-7 during the April 2009 sampling event, and in IW-4 during the October 2009 sampling event. No measurable LPH was observed in the IWs during the July 2009 and January 2010 sampling events.
- Due to BTEX detections in effluent discharge samples, indicating a breakthrough in the GAC due to VOC loading, the groundwater extraction, treatment and re-injection system was shutdown on September 21, 2005, with verbal approval from NMOCD and continues to remain shutdown.
- From initial abatement activities through February 2009, the crude oil recovery system has recovered approximately 1,398 bbls of crude oil. Groundwater recovery by the oil skimmer system has decreased, due to an enhanced maintenance schedule to reduce groundwater recovery by the skimmer wells.
- The requirement to analyze groundwater samples from the Site annually for WQCC metals, PAH and TDS was completed and will continue as necessary. PAH analyses reported only benzo(a)pyrene above WQCC Standards in well IW-7. No other PAH constituents were reported above WQCC Standards in any of the sampled wells. WQCC dissolved metals were reported at naturally occurring background concentrations, with the exception of iron in IW-5.
- Submittal of this report fulfills the compliance requirements outlined in ConocoPhillips Discharge Permit GW-349.

RECOMMENDATIONS

Based on the results and conclusions presented in this report, the following recommendations are presented:

- Continue the enhanced maintenance schedule on the crude oil skimmer system to improve the recovery of crude oil and reduce or eliminate recovered groundwater.
- Continue operation of the bioremediation system to counter the dispersion of dissolved phase constituents utilizing ambient air for the air sparging component of this system.

Mr. Glenn VonGonten
June 25, 2010
Page 10 of 10



- Perform quarterly groundwater monitoring and sampling activities at the Site according to established procedures.

Should you have any questions or comments upon review of this report, please contact Mr. Tom Wynn at (918) 661-0310 or myself at (432) 682-4559.

Sincerely,

TETRA TECH

A handwritten signature in black ink, appearing to read 'G. W. Pope', with a long horizontal flourish extending to the right.

Greg W. Pope, P.G.

Project Manager

FIGURES

Figure 1	Site Map
Figure 2a	Groundwater Contour Map – April 2009
Figure 2b	Groundwater Contour Map – July 2009
Figure 2c	Groundwater Contour Map – October 2009
Figure 2d	Groundwater Contour Map – January 2010
Figure 3a	Summary of Groundwater Analytical Results – April 2009
Figure 3b	Summary of Groundwater Analytical Results – July 2009
Figure 3c	Summary of Groundwater Analytical Results – October 2009
Figure 3d	Summary of Groundwater Analytical Results – January 2010
Figure 4a	Liquid Phase Hydrocarbon (LPH) Thickness Contour Map – April 2009
Figure 4b	Liquid Phase Hydrocarbon (LPH) Thickness Contour Map – July 2009
Figure 4c	Liquid Phase Hydrocarbon (LPH) Thickness Contour Map – October 2009
Figure 4d	Liquid Phase Hydrocarbon (LPH) Thickness Contour Map – January 2010

LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ⊕ Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ○ Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor

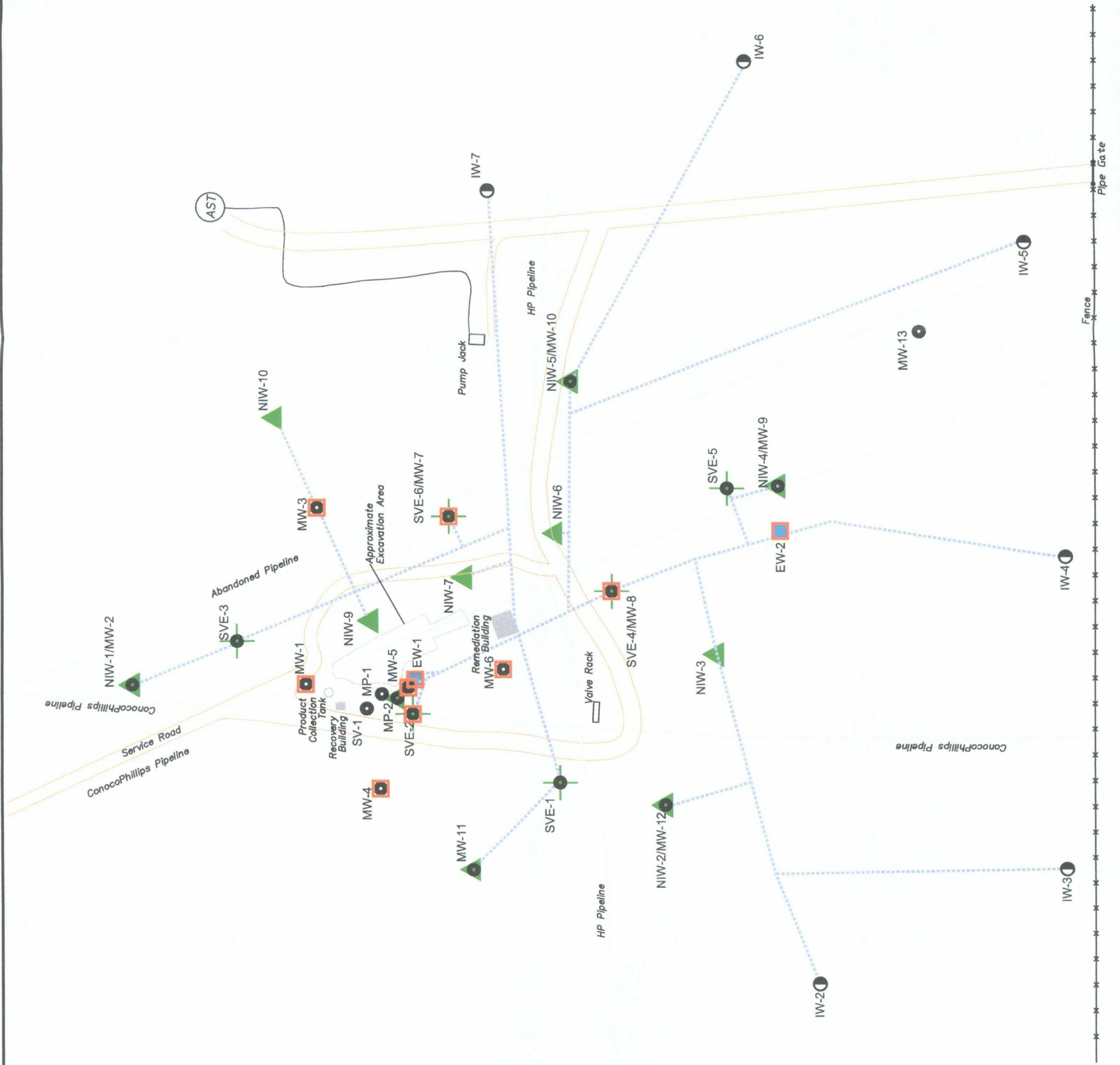


FIGURE 1 : SITE MAP

ConocoPhillips



LINE NM 1-1
 DATA COLLECTED : JAN 20, 2009
 PROJECT NO : 114-6400484
 MODIFIED BY : GWP
 DATE MODIFIED : 06/01/2010
 ACAD File : NM1_1 Site Map.dwg

LOCATION : HOBBS, LEA COUNTY
 NEW MEXICO
 Sec 9 T19S R38E

LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
 - NIW-1 ▲ Nutrient Injection Well Location & Designation
 - SVE-1 ⊕ Soil Vapor Extraction Location & Designation
 - EW-1 ■ Groundwater Extraction Well Location & Designation
 - MW-3 □ Product Recovery Well Location & Designation
 - IW-7 ○ Groundwater Injection Well Location & Designation
 - Alignment of Conveyance Piping Corridor
 - 3565— Groundwater Elevation Contour
 - (3564.58) Groundwater Elevation (feet above mean sea level)
- ft/ft = feet per foot



**FIGURE 2a : GROUNDWATER ELEVATION
CONTOUR MAP
APRIL 2009**

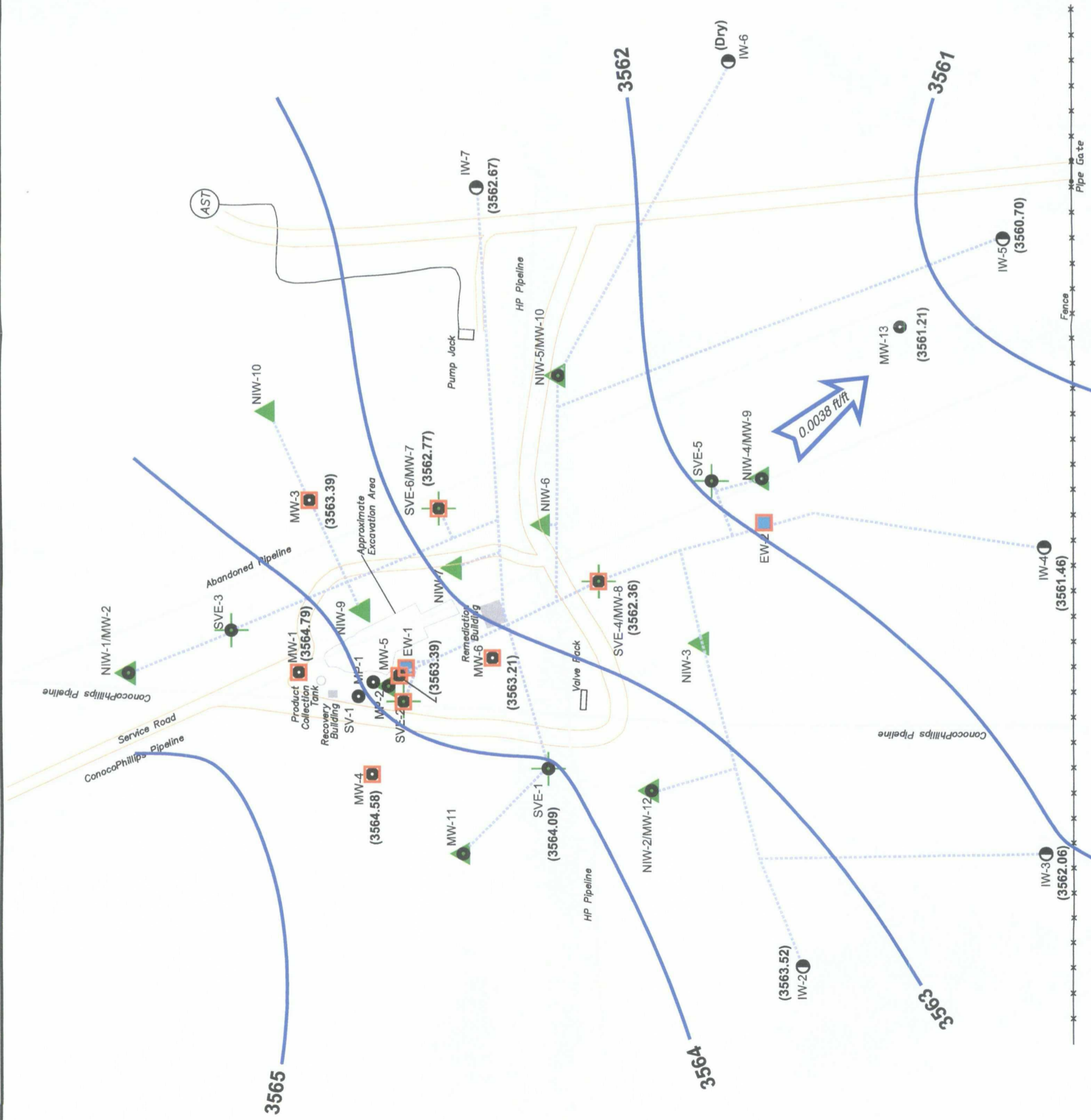


LINE NM 1-1

DATA COLLECTED : APRIL 20, 2009

PROJECT NO : 114-6400484
MODIFIED BY : JJ
DATE MODIFIED : 05/18/2010
Sec 9 T19S R38E

ACAD File : NM1_1 GW Apr09.dwg



LEGEND

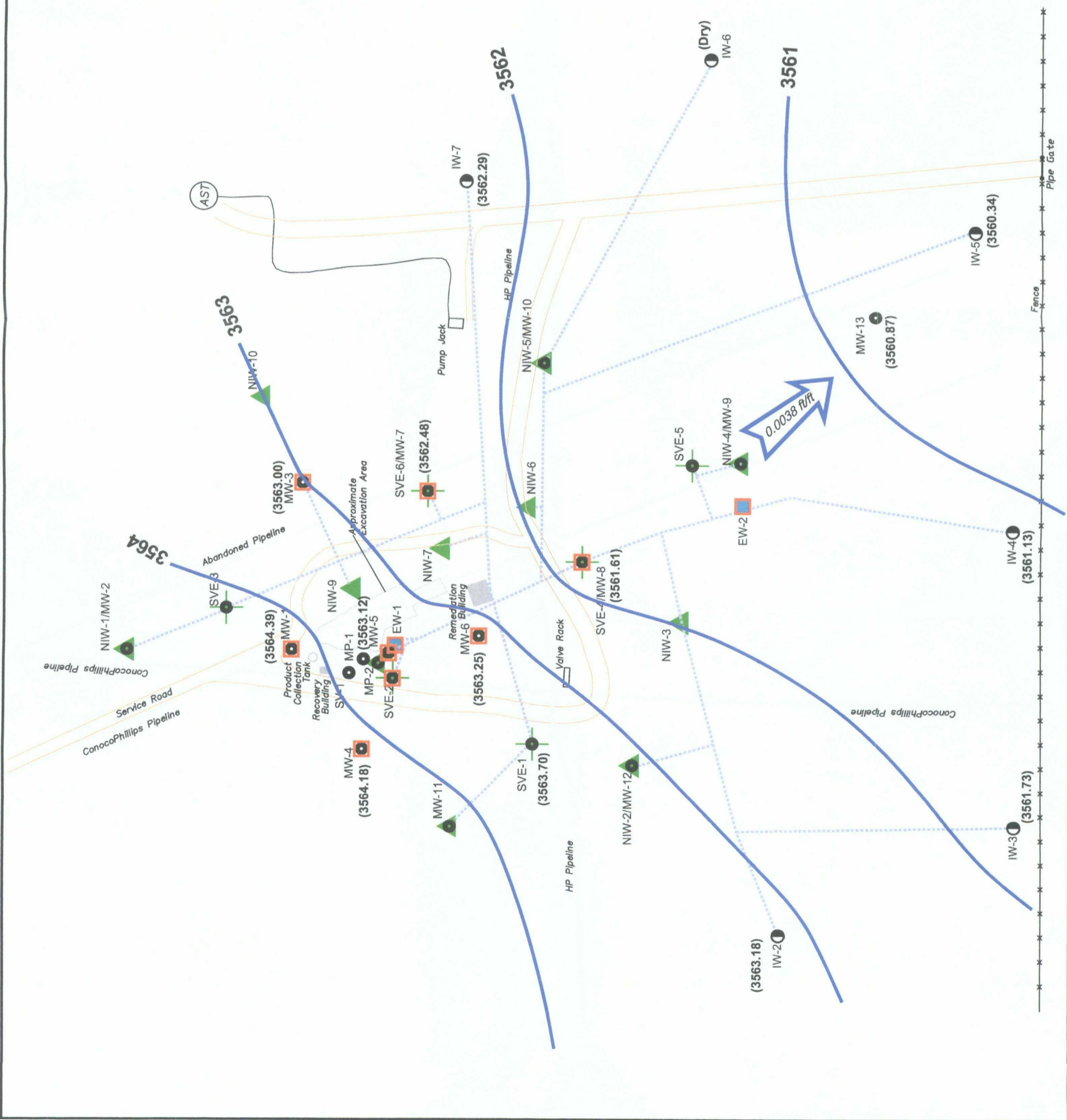
- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ● Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ● Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor
- 3565 Groundwater Elevation Contour
- (3564.39) Groundwater Elevation (feet above mean sea level)

ft/ft = feet per foot



**FIGURE 2b : GROUNDWATER ELEVATION
CONTOUR MAP
JULY 2009**

		TETRA TECH, INC.
	LINE NM 1-1	DATA COLLECTED : JULY 27, 2009
LOCATION : HOBBS, LEA COUNTY NEW MEXICO Sec 9 T19S R38E		PROJECT NO : 114-6400484 MODIFIED BY : JJ DATE MODIFIED : 05/18/2010 ACAD File : NM1_1 GW Jul09.dwg



LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ● Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ● Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor
- 3565— Groundwater Elevation Contour
- (3564.24) Groundwater Elevation (feet above mean sea level)

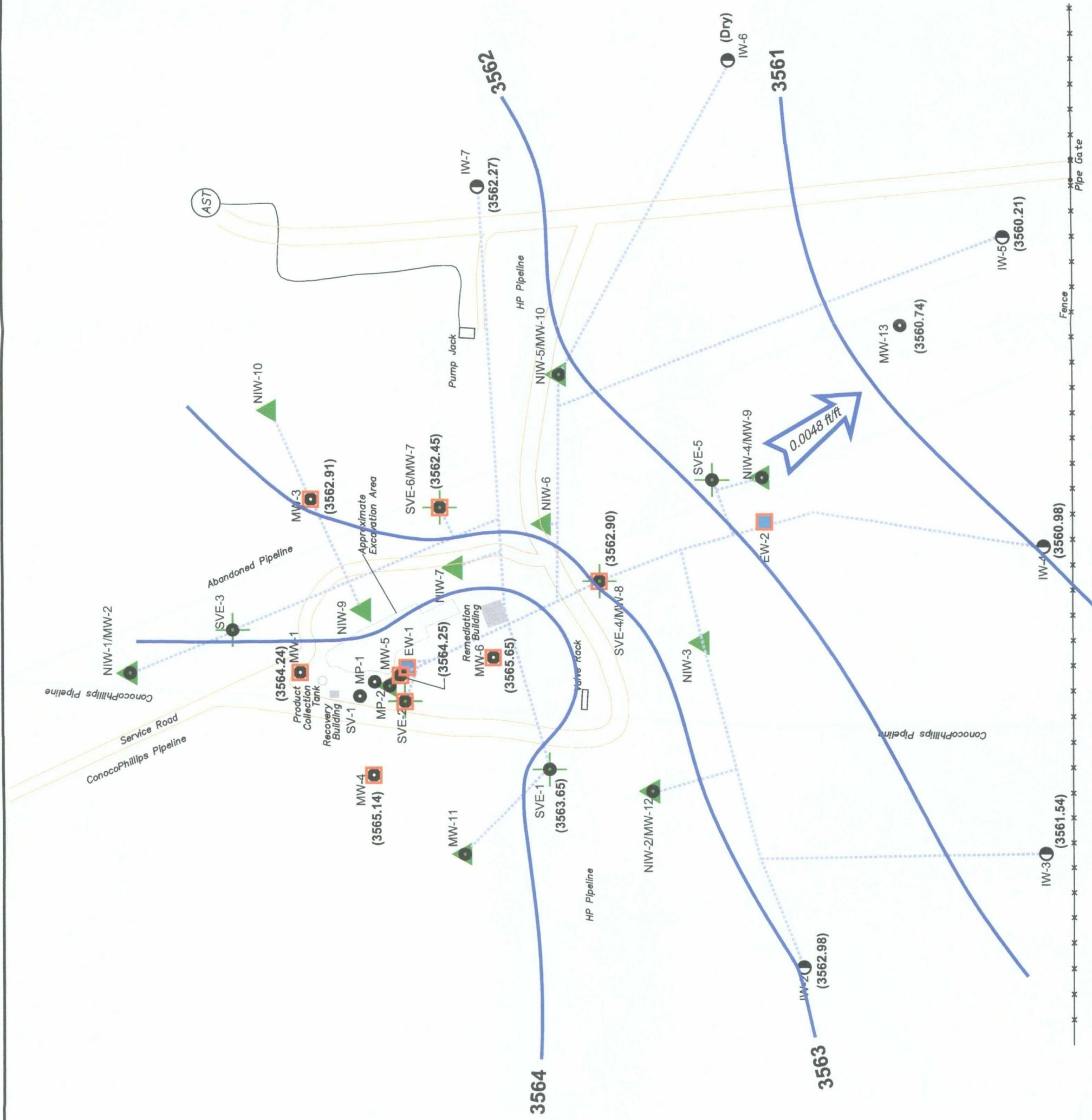
ft/ft = feet per foot



**FIGURE 2c : GROUNDWATER ELEVATION
CONTOUR MAP
OCTOBER 2009**

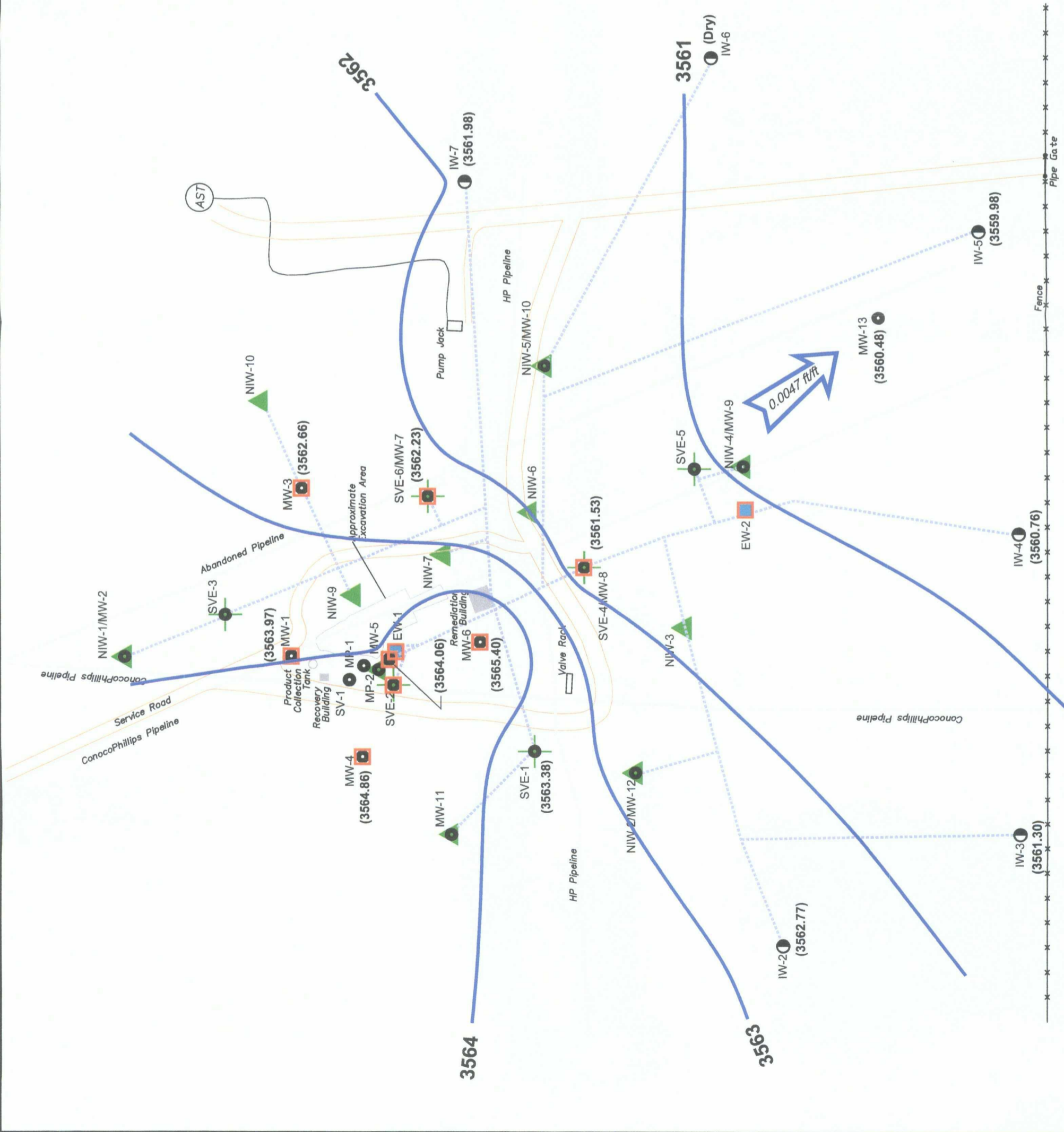


LINE NM 1-1
 LOCATION : HOBBS, LEA COUNTY
 NEW MEXICO
 Sec 9 T19S R38E
 DATA COLLECTED : OCT 26, 2009
 PROJECT NO : 114-6400484
 MODIFIED BY : JJ
 DATE MODIFIED : 05/18/2010
 ACAD File : NM1_1 GW Oct09.dwg



LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
 - NIW-1 ▲ Nutrient Injection Well Location & Designation
 - SVE-1 ● Soil Vapor Extraction Location & Designation
 - EW-1 ■ Groundwater Extraction Well Location & Designation
 - MW-3 □ Product Recovery Well Location & Designation
 - IW-7 ● Groundwater Injection Well Location & Designation
 - Alignment of Conveyance Piping Corridor
 - 3564— Groundwater Elevation Contour
 - (3564.86) Groundwater Elevation (feet above mean sea level)
- ft/ft = feet per foot



**FIGURE 2d : GROUNDWATER ELEVATION
CONTOUR MAP
JANUARY 2010**

ConocoPhillips



LINE NM 1-1

DATA COLLECTED : JAN 25, 2010

LOCATION : HOBBS, LEA COUNTY
NEW MEXICO
Sec 9 T19S R38E

PROJECT NO : 114-6400484
MODIFIED BY : JJ
DATE MODIFIED : 05/18/2010
ACAD File : NM_1_GW Jan10.dwg

LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ● Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ○ Groundwater Injection Well Location & Designation

Alignment of Conveyance Piping Corridor

ANALYTICAL DATA

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	Total Volatile Petroleum Hydrocarbons (TPH-GRO)	Total Extractable Petroleum Hydrocarbons (TPH-DRO)
B		(µg/L)					
T			(µg/L)				
E				(µg/L)			
X					(µg/L)		
TPH-G						(mg/L)	
TPH-D							(mg/L)

µg/L = micrograms per liter
mg/L = milligrams per liter



FIGURE 3a : SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
APRIL 2009

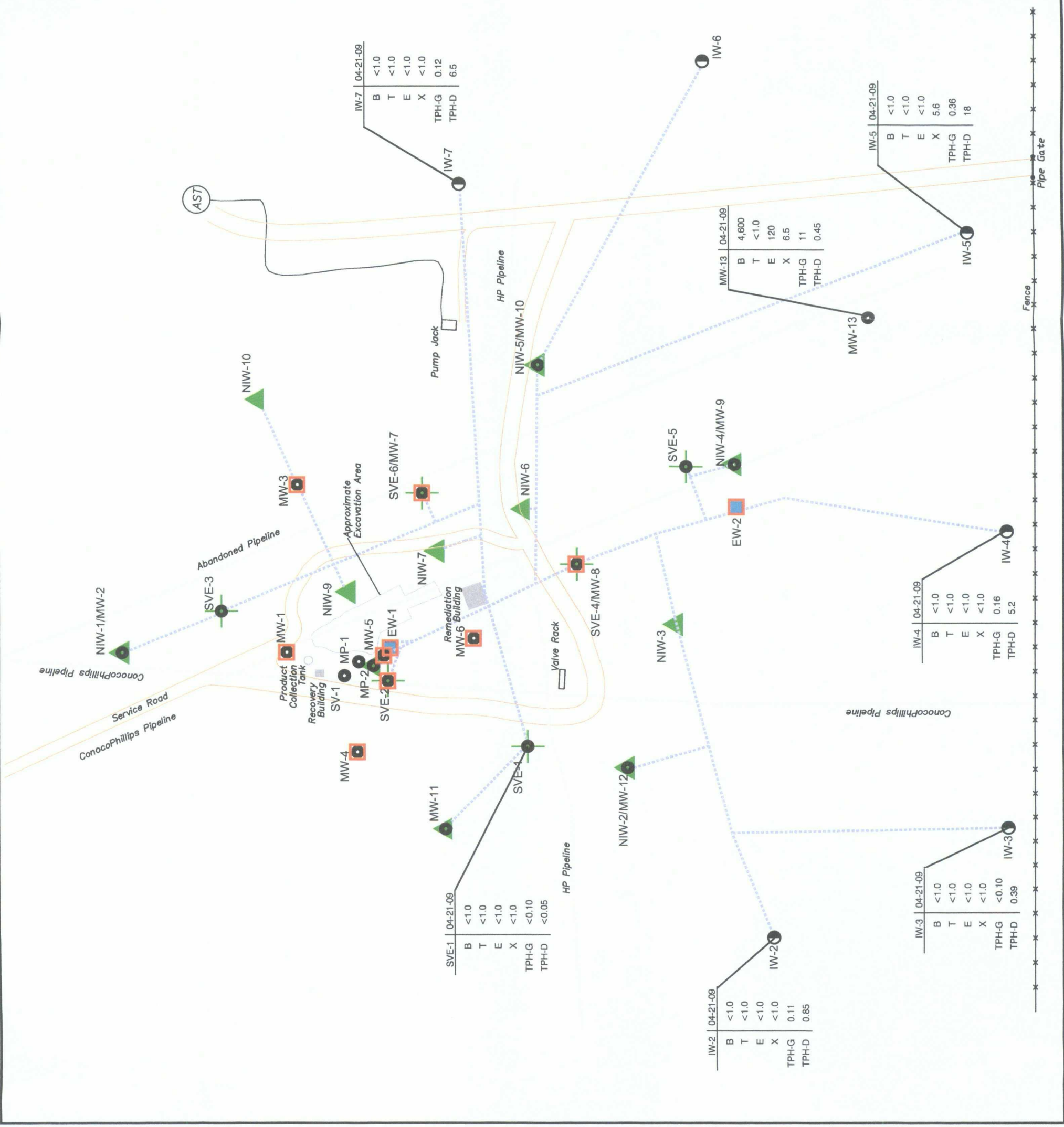


LINE NM 1-1

DATA COLLECTED : APRIL 21, 2009

PROJECT NO : 114-6400484
MODIFIED BY : JJ
DATE MODIFIED : 05/18/2010
Sec 9 T19S R38E

ACAD File : NM1_1_GW Results_Apr09.dwg



Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
SVE-1	04-21-09	<1.0	<1.0	<1.0	<1.0	<0.10	<0.05

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-2	04-21-09	<1.0	<1.0	<1.0	<1.0	0.11	0.85

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-3	04-21-09	<1.0	<1.0	<1.0	<1.0	<0.10	0.39

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-4	04-21-09	<1.0	<1.0	<1.0	<1.0	0.16	5.2

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
MW-13	04-21-09	4,600	<1.0	120	6.5	11	0.45

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-5	04-21-09	<1.0	<1.0	<1.0	5.6	0.36	18

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-7	04-21-09	<1.0	<1.0	<1.0	<1.0	0.12	6.5

LEGEND

- MW-1 Existing Monitor Well Location & Designation
- NIW-1 Nutrient Injection Well Location & Designation
- SVE-1 Soil Vapor Extraction Location & Designation
- EW-1 Groundwater Extraction Well Location & Designation
- MW-3 Product Recovery Well Location & Designation
- IW-7 Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor

ANALYTICAL DATA

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	Total Volatile Petroleum Hydrocarbons (TPH-GRO)	Total Extractable Petroleum Hydrocarbons (TPH-DRO)
(µg/L)		B	T	E	X	TPH-G	TPH-D
(mg/L)							

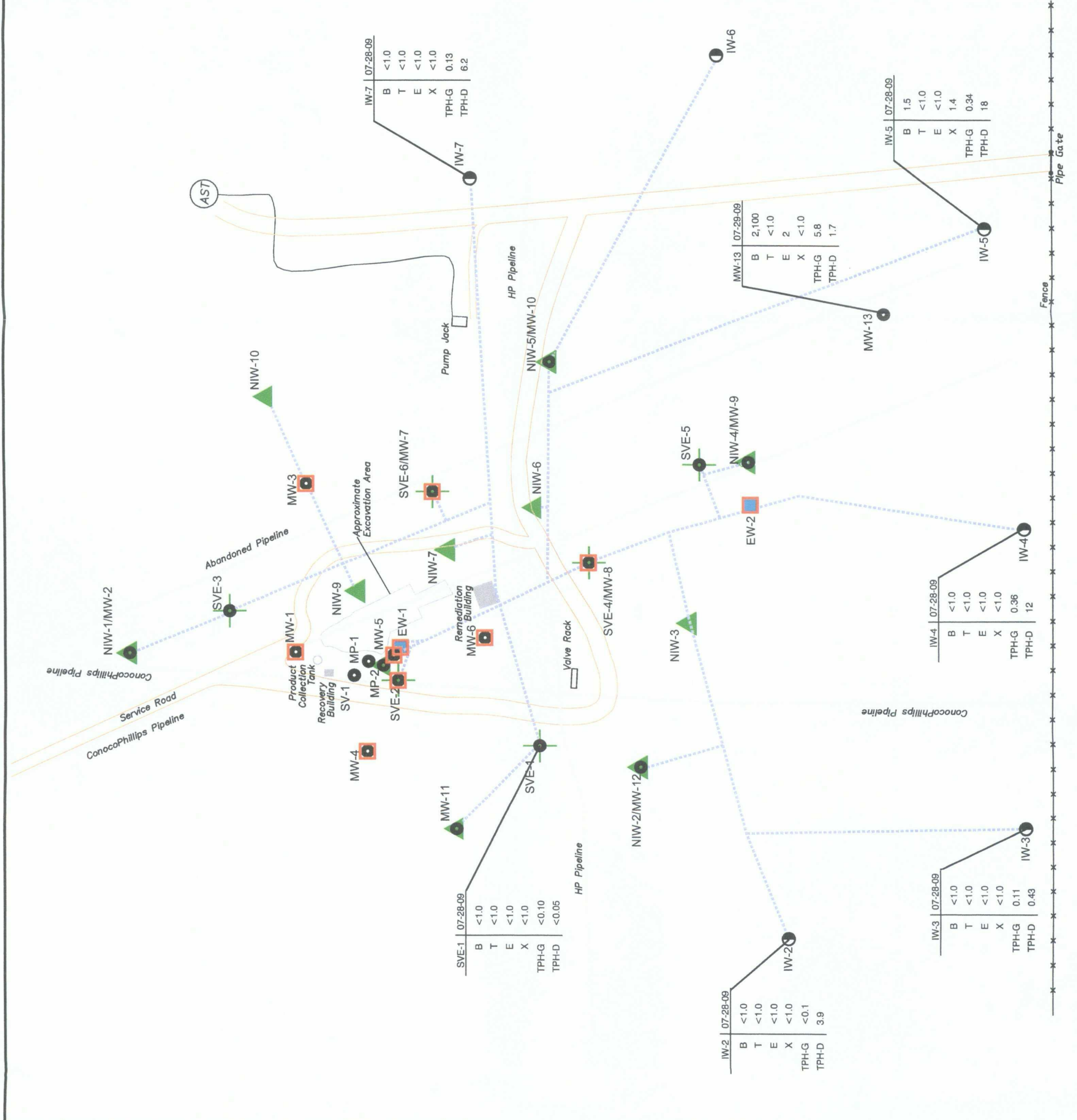
µg/L = micrograms per liter
mg/L = milligrams per liter



FIGURE 3b : SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
JULY 2009



LINE NM 1-1	DATA COLLECTED : JULY 28-29, 2009
LOCATION : HOBBS, LEA COUNTY NEW MEXICO Sec 9 T19S R38E	PROJECT NO : 114-6400484 MODIFIED BY : JJ DATE MODIFIED : 05/18/2010



LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ⊕ Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ○ Groundwater Injection Well Location & Designation

Alignment of Conveyance Piping Corridor

ANALYTICAL DATA

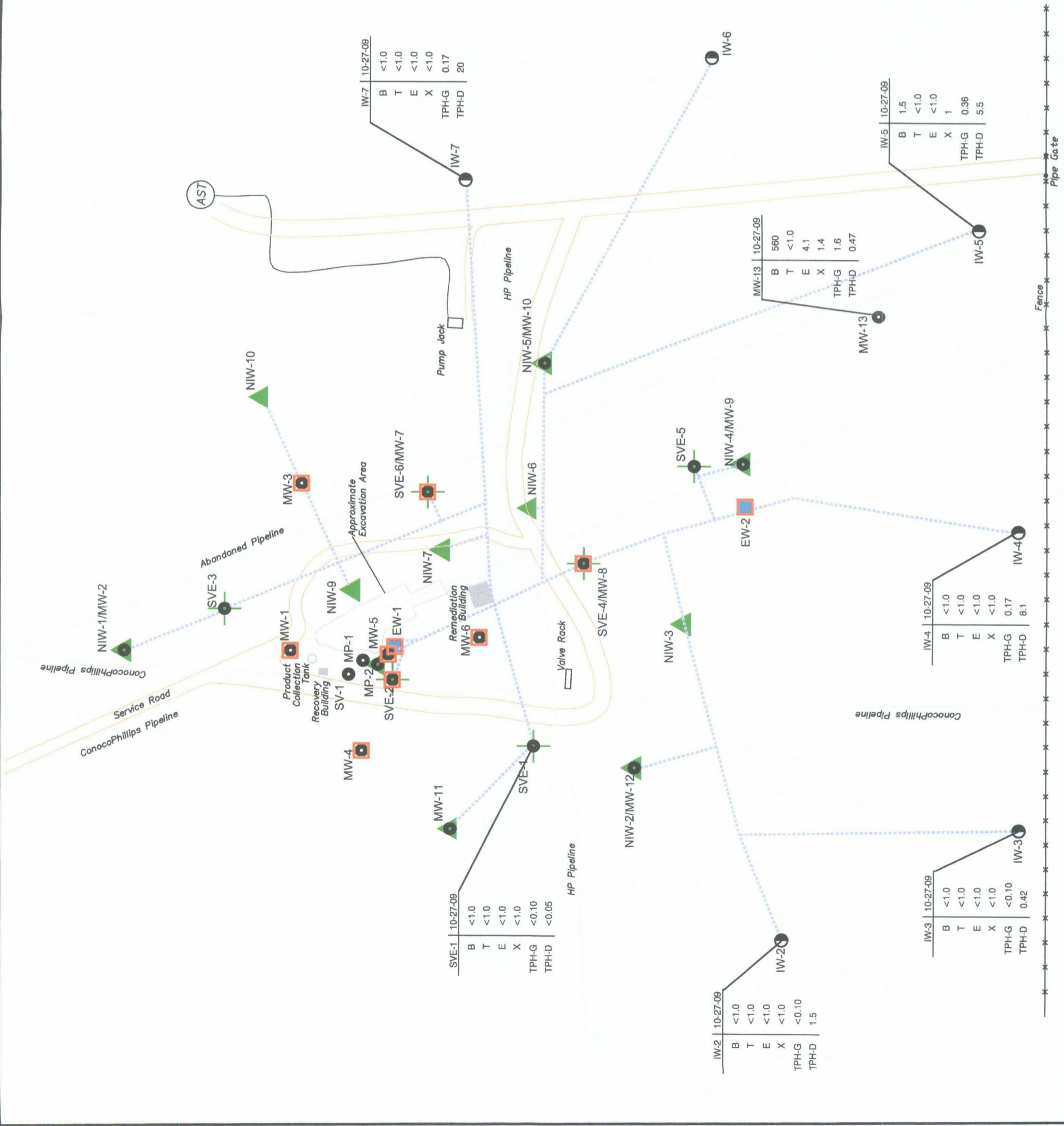
Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	Total Volatile Petroleum Hydrocarbons (TPH-GRO)	Total Extractable Petroleum Hydrocarbons (TPH-DRO)
(µg/L)		B	T	E	X	TPH-G	TPH-D
(mg/L)							

µg/L = micrograms per liter
mg/L = milligrams per liter



FIGURE 3c : SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
OCTOBER 2009

	TETRA TECH, INC.
LINE NM 1-1	DATA COLLECTED : OCT 27, 2009
LOCATION : HOBBS, LEA COUNTY NEW MEXICO Sec 9 T19S R38E	PROJECT NO : 114-6400484 MODIFIED BY : JJ DATE MODIFIED : 05/18/2010



Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-2	10-27-09	<1.0	<1.0	<1.0	<1.0	<0.10	1.5

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-3	10-27-09	<1.0	<1.0	<1.0	<1.0	<0.10	0.42

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-4	10-27-09	<1.0	<1.0	<1.0	<1.0	0.17	8.1

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
MW-13	10-27-09	560	<1.0	4.1	1.4	1.6	0.47

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-5	10-27-09	1.5	<1.0	<1.0	1	0.36	5.5

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	TPH-G	TPH-D
IW-7	10-27-09	<1.0	<1.0	<1.0	<1.0	0.17	20

LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ⊕ Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ○ Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor

ANALYTICAL DATA

Well Number	Sample Date	Benzene	Toluene	Ethylbenzene	Xylenes (Total)	Total Volatile Petroleum Hydrocarbons (TPH-GRO)	Total Extractable Petroleum Hydrocarbons (TPH-DRO)
(µg/L)		B	T	E	X	TPH-G	TPH-D
(mg/L)							

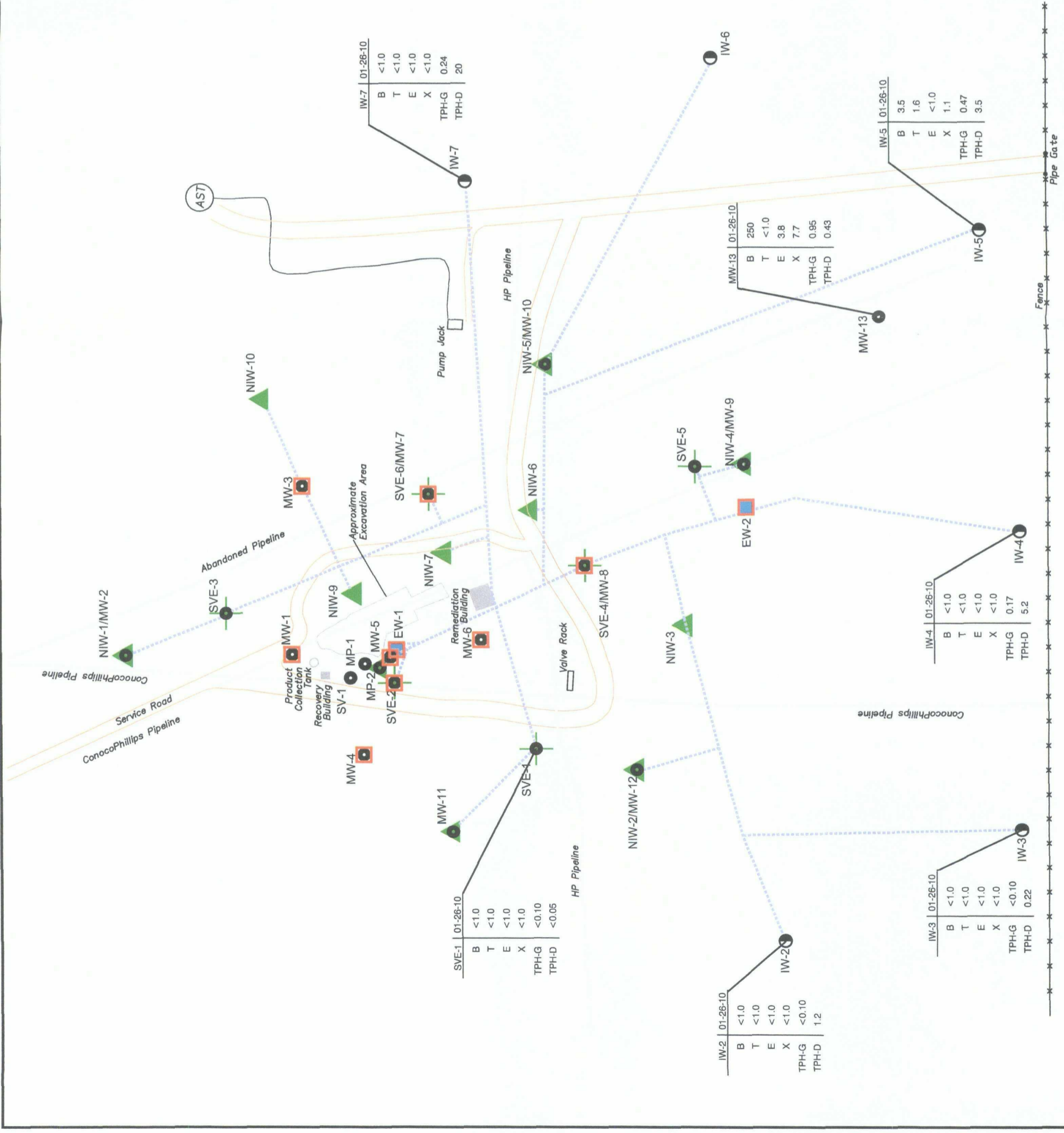
µg/L = micrograms per liter
mg/L = milligrams per liter



FIGURE 3d : SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
JANUARY 2010



LINE NM 1-1
 DATA COLLECTED : JAN 26, 2010
 PROJECT NO : 114-6400484
 MODIFIED BY : JJ
 DATE MODIFIED : 05/18/2010
 ACAD File : NM1_1 GW Results Jan10.dwg



IW-2 | 01-26-10

B	<1.0
T	<1.0
E	<1.0
X	<1.0
TPH-G	<0.10
TPH-D	1.2

IW-3 | 01-26-10

B	<1.0
T	<1.0
E	<1.0
X	<1.0
TPH-G	<0.10
TPH-D	0.22

IW-4 | 01-26-10

B	<1.0
T	<1.0
E	<1.0
X	<1.0
TPH-G	0.17
TPH-D	5.2

MW-13 | 01-26-10

B	250
T	<1.0
E	3.8
X	7.7
TPH-G	0.95
TPH-D	0.43

IW-5 | 01-26-10

B	3.5
T	1.6
E	<1.0
X	1.1
TPH-G	0.47
TPH-D	3.5

IW-7 | 01-26-10

B	<1.0
T	<1.0
E	<1.0
X	<1.0
TPH-G	0.24
TPH-D	20

LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ● Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ● Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor
- - - LPH Thickness Contour
- (3.32) LPH Thickness (feet)

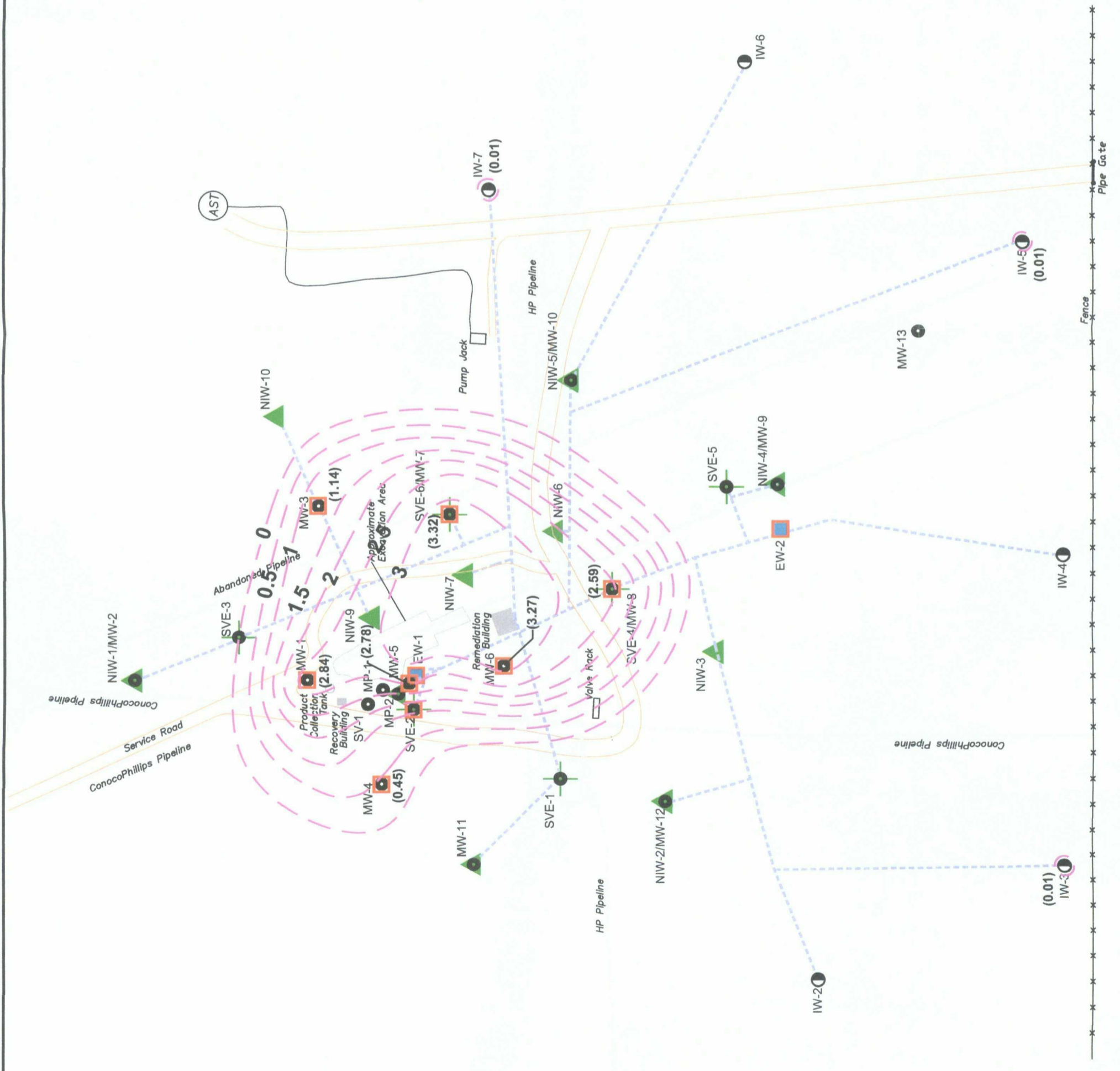


FIGURE 4a : LIQUID PHASE HYDROCARBON (LPH) THICKNESS CONTOUR MAP
APRIL 2009



LINE NM 1-1	DATA COLLECTED : APRIL 20, 2009
LOCATION : HOBBS, LEA COUNTY NEW MEXICO Sec 9 T19S R38E	PROJECT NO : 114-6400484 MODIFIED BY : JJ DATE MODIFIED : 05/18/2010
ACAD File : NM1_1 LPH Apr09.dwg	

LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ● Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ● Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor
- 1 LPH Thickness Contour
- (2.96) LPH Thickness (feet)

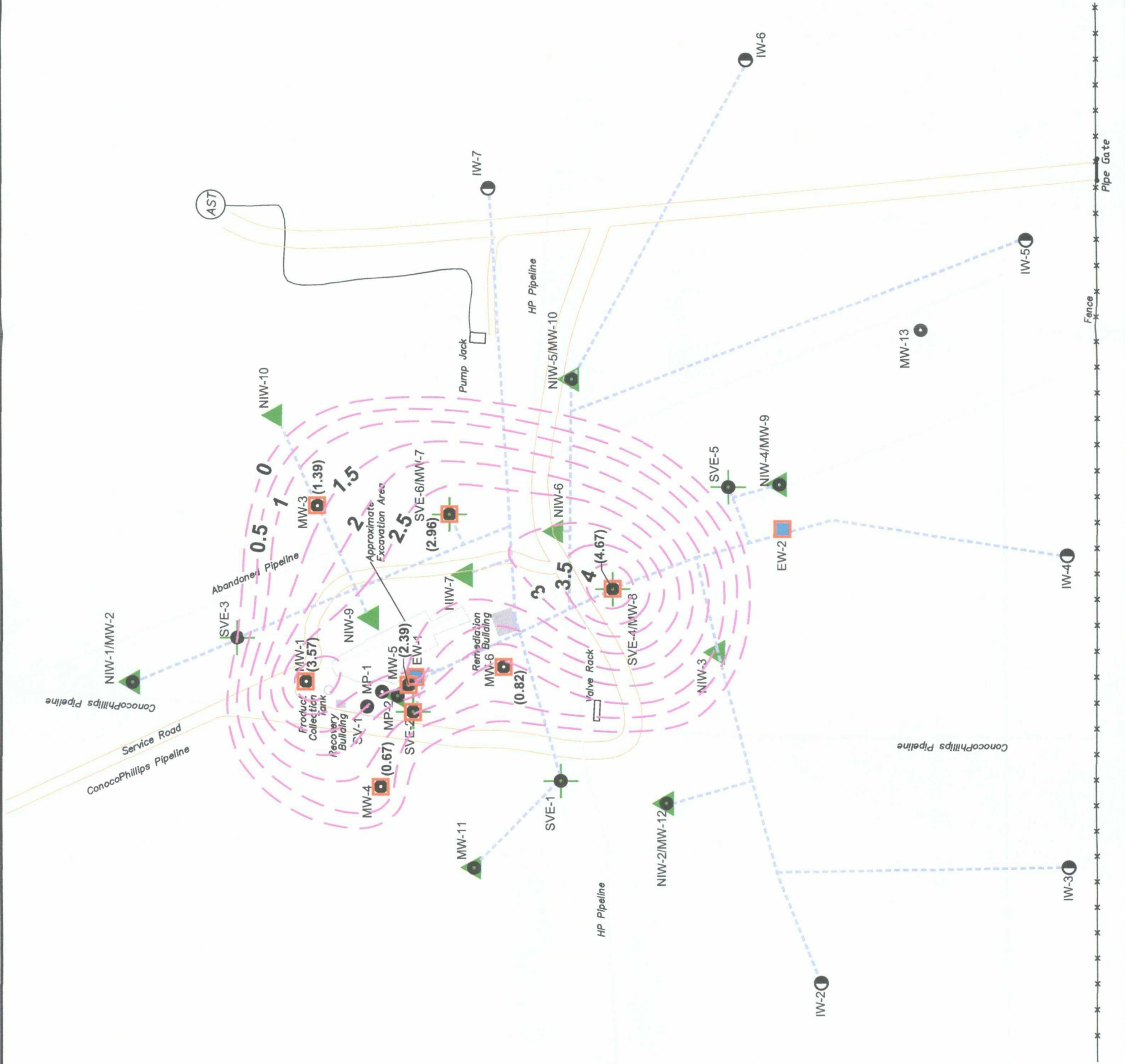


FIGURE 4b : LIQUID PHASE HYDROCARBON (LPH) THICKNESS CONTOUR MAP
JULY 2009



DATA COLLECTED : JULY 27, 2009
PROJECT NO : 114-6400484
MODIFIED BY : JJ
DATE MODIFIED : 05/18/2010
ACAD File : NM_1_LPH Jul09.dwg

LINE NM 1-1
LOCATION : HOBBS, LEA COUNTY
NEW MEXICO
Sec 9 T19S R38E



LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ● Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ● Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor
- - - LPH Thickness Contour
- (2.64) LPH Thickness (feet)

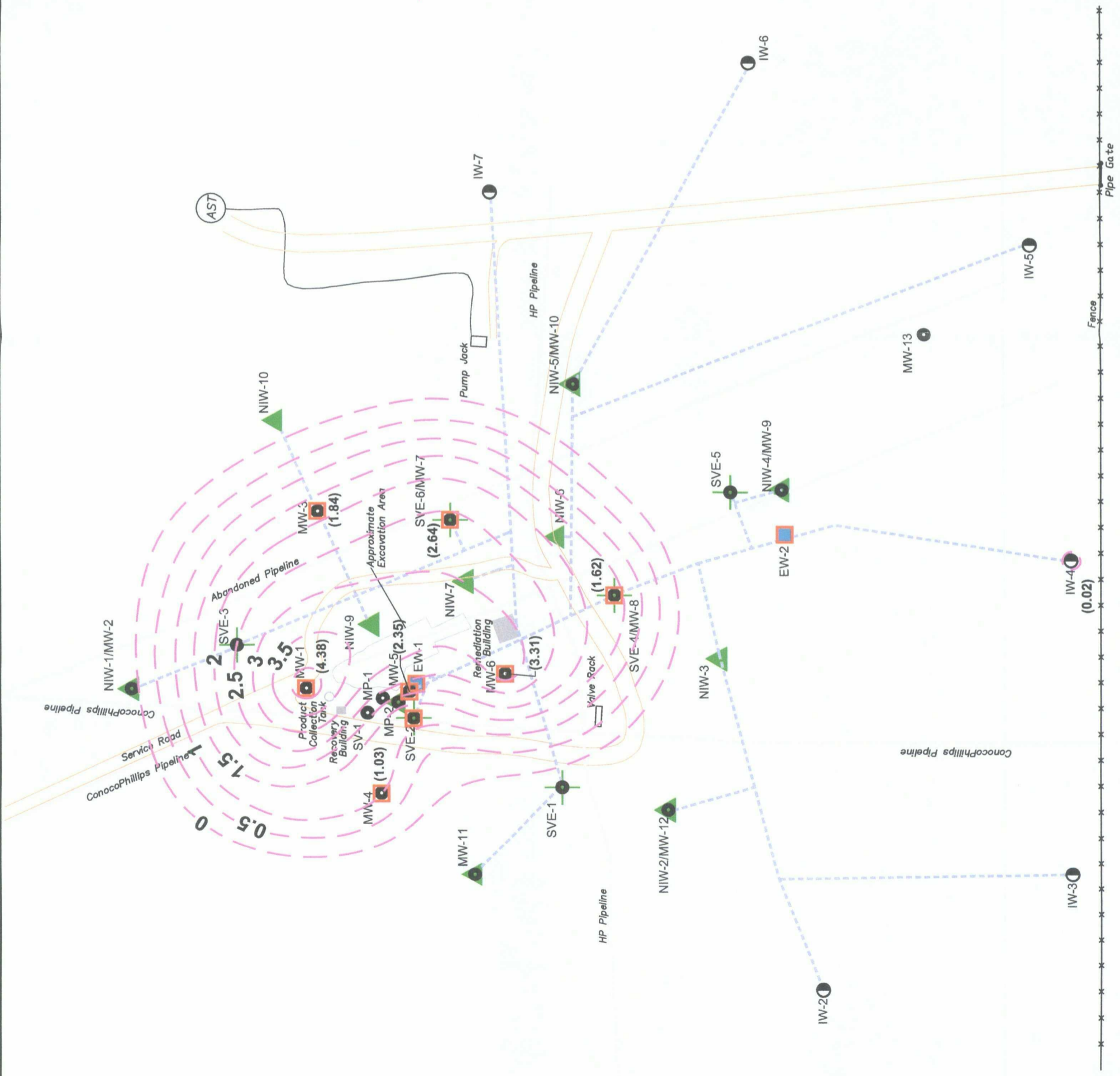


FIGURE 4c : LIQUID PHASE HYDROCARBON (LPH) THICKNESS CONTOUR MAP
OCTOBER 2009

		TETRA TECH, INC.
	LINE NM 1-1	DATA COLLECTED : OCT 26, 2009
LOCATION : HOBBS, LEA COUNTY NEW MEXICO Sec 9 T19S R38E		PROJECT NO : 114-6400484 MODIFIED BY : JJ DATE MODIFIED : 05/18/2010 ACAD File : NMT_1 LPH Oct09.dwg

LEGEND

- MW-1 ● Existing Monitor Well Location & Designation
- NIW-1 ▲ Nutrient Injection Well Location & Designation
- SVE-1 ⊕ Soil Vapor Extraction Location & Designation
- EW-1 ■ Groundwater Extraction Well Location & Designation
- MW-3 □ Product Recovery Well Location & Designation
- IW-7 ○ Groundwater Injection Well Location & Designation
- Alignment of Conveyance Piping Corridor
- - - 1 LPH Thickness Contour
- (3.59) LPH Thickness (feet)

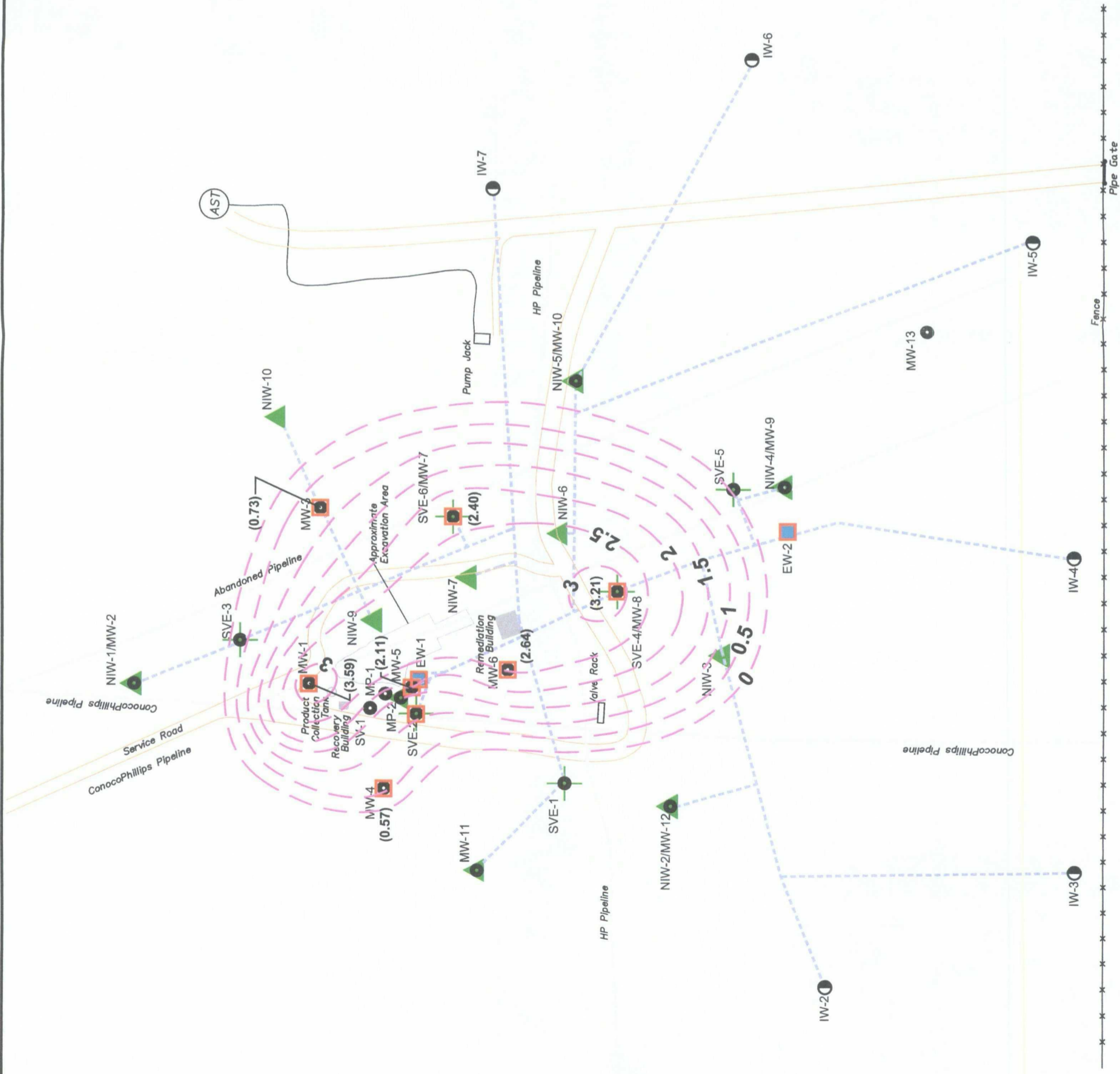


FIGURE 4d : LIQUID PHASE HYDROCARBON (LPH) THICKNESS CONTOUR MAP
 JANUARY 2010



LINE NM 1-1	DATA COLLECTED : JAN 25, 2010
LOCATION : HOBBS, LEA COUNTY NEW MEXICO Sec 9 T19S R38E	PROJECT NO : 114-6400484 MODIFIED BY : JJ DATE MODIFIED : 05/18/2010

TABLES

Table 1	Water Level Measurements
Table 2a	Summary of Groundwater Analytical Data - Organics
Table 2b	Groundwater Analytical Data - Organics
Table 2c	Groundwater Analytical Data - Inorganics
Table 2d	Groundwater Data – WQCC and PAH Analyses

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-1	02/27/01	3603.30	36.20	30.13	6.07	4.86	31.34	3571.96
	06/25/01	3603.30	35.23	34.92	0.31	0.25	34.98	3568.32
	09/25/01	3603.30	40.28	34.64	5.64	4.51	35.77	3567.53
	12/11/01	3603.30	40.72	34.96	5.76	4.61	36.11	3567.19
	11/05/02	3603.30	41.32	35.76	5.56	4.45	36.87	3566.43
	04/21/03	3603.30	41.52	36.33	5.19	4.15	37.37	3565.93
	06/23/03	3603.30	41.89	36.29	5.60	4.48	37.41	3565.89
	11/05/03	3603.30	41.83	36.50	5.33	4.26	37.57	3565.73
	01/19/04	3603.30	42.39	37.06	5.33	4.26	38.13	3565.17
	04/19/04	3603.30	42.07	37.29	4.78	3.82	38.25	3565.05
	07/20/04	3603.30	40.91	37.03	3.88	3.10	37.81	3565.49
	10/25/04	3603.30	35.26	34.78	0.48	0.38	34.88	3568.42
	01/24/05	3603.30	33.36	32.92	0.44	0.35	33.01	3570.29
	04/18/05	3603.30	35.54	33.32	2.22	1.78	33.76	3569.54
	07/18/05	3603.30	36.48	34.08	2.40	1.92	34.56	3568.74
	08/19/05	3603.30	37.13	34.43	2.70	2.16	34.97	3568.33
	10/17/05	3603.30	35.90	34.10	1.80	1.44	34.46	3568.84
	11/16/05	3603.30	35.78	34.19	1.59	1.27	34.51	3568.79
	11/29/05	3603.30	35.95	34.28	1.67	1.34	34.61	3568.69
	12/12/05	3603.30	36.31	34.35	1.96	1.57	34.74	3568.56
	12/21/05	3603.30	36.82	34.31	2.51	2.01	34.81	3568.49
	12/28/05	3603.30	36.75	34.44	2.31	1.85	34.90	3568.40
	01/04/06	3603.30	36.91	34.52	2.39	1.91	35.00	3568.30
	01/11/06	3603.30	36.91	34.49	2.42	1.94	34.97	3568.33
	01/16/06	3603.30	34.99	34.92	0.07	0.06	34.93	3568.37
	01/23/06	3603.30	36.51	34.79	1.72	1.38	35.13	3568.17
	02/01/06	3603.30	35.21	34.98	0.23	0.18	35.03	3568.27
	02/16/06	3603.30	35.25	35.08	0.17	0.14	35.11	3568.19
	03/06/06	3603.30	35.42	35.26	0.16	0.13	35.29	3568.01
	03/29/06	3603.30	35.56	35.49	0.07	0.06	35.50	3567.80
	04/04/06	3603.30	35.61	35.52	0.09	0.07	35.54	3567.76
	04/11/06	3603.30	35.88	35.52	0.36	0.29	35.59	3567.71
	04/17/06	3603.30	35.71	35.46	0.25	0.20	35.51	3567.79
	04/24/06	3603.30	37.23	35.33	1.90	1.52	35.71	3567.59
	05/03/06	3603.30	35.96	35.75	0.21	0.17	35.79	3567.51
	05/31/06	3603.30	36.02	35.93	0.09	0.07	35.95	3567.35
	06/09/06	3603.30	36.25	35.91	0.34	0.27	35.98	3567.32
	06/12/06	3603.30	36.13	36.02	0.11	0.09	36.04	3567.26
	06/26/06	3603.30	37.02	35.92	1.10	0.88	36.14	3567.16
	07/05/06	3603.30	37.51	35.94	1.57	1.26	36.25	3567.05
	07/10/06	3603.30	37.04	36.06	0.98	0.78	36.26	3567.04
	07/17/06	3603.30	37.97	35.96	2.01	1.61	36.36	3566.94
	07/24/06	3603.30	38.26	35.88	2.38	1.90	36.36	3566.94
	08/02/06	3603.30	38.56	35.93	2.63	2.10	36.46	3566.84
	08/14/06	3603.30	38.81	36.01	2.80	2.24	36.57	3566.73
	08/28/06	3603.30	38.83	35.99	2.84	2.27	36.56	3566.74
	09/14/06	3603.30	37.95	35.64	2.31	1.85	36.10	3567.20
	09/21/06	3603.30	37.62	35.55	2.07	1.66	35.96	3567.34
	09/25/06	3603.30	37.40	35.52	1.88	1.50	35.90	3567.40
	10/02/06	3603.30	36.70	35.49	1.21	0.97	35.73	3567.57
	10/10/06	3603.30	36.52	35.42	1.10	0.88	35.64	3567.66
	10/16/06	3603.30	35.97	35.41	0.56	0.45	35.52	3567.78
	10/23/06	3603.30	36.41	35.17	1.24	0.99	35.42	3567.88
	10/30/06	3603.30	35.54	35.45	0.09	0.07	35.47	3567.83
	11/06/06	3603.30	35.45	35.38	0.07	0.06	35.39	3567.91
	11/21/06	3603.30	35.46	35.40	0.06	0.05	35.41	3567.89
	11/28/06	3603.30	35.50	35.42	0.08	0.06	35.44	3567.86
	12/05/06	3603.30	36.05	35.36	0.69	0.55	35.50	3567.80
	12/11/06	3603.30	35.54	35.49	0.05	0.04	35.50	3567.80
	12/18/06	3603.30	35.61	35.56	0.05	0.04	35.57	3567.73
	01/02/07	3603.30	35.83	35.72	0.11	0.09	35.74	3567.56
	01/08/07	3603.30	35.83	35.36	0.47	0.38	35.45	3567.85
	01/23/07	3603.30	37.26	35.47	1.79	1.43	35.83	3567.47
	02/05/07	3603.30	36.14	36.03	0.11	0.09	36.05	3567.25
	02/26/07	3603.30	36.68	36.17	0.51	0.41	36.27	3567.03
	03/05/07	3603.30	36.36	36.27	0.09	0.07	36.29	3567.01
	03/13/07	3603.30	36.91	36.22	0.69	0.55	36.36	3566.94
	03/19/07	3603.30	36.46	36.35	0.11	0.09	36.37	3566.93
	03/26/07	3603.30	36.05	36.05	0.00	0.00	36.05	3567.25

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-1 cont.	04/02/07	3603.30	38.76	36.05	2.71	2.17	36.59	3566.71
	04/23/07	3603.30	39.09	35.93	3.16	2.53	36.56	3566.74
	05/01/07	3603.30	39.21	36.11	3.10	2.48	36.73	3566.57
	05/29/07	3603.30	39.24	36.07	3.17	2.54	36.70	3566.60
	06/04/07	3603.30	39.20	36.06	3.14	2.51	36.69	3566.61
	06/11/07	3603.30	39.20	36.04	3.16	2.53	36.67	3566.63
	06/18/07	3603.30	39.22	36.03	3.19	2.55	36.67	3566.63
	06/26/07	3603.30	39.20	35.92	3.28	2.62	36.58	3566.72
	07/09/07	3603.30	39.18	36.00	3.18	2.54	36.64	3566.66
	07/17/07	3603.30	39.20	36.00	3.20	2.56	36.64	3566.66
	07/23/07	3603.30	39.17	35.94	3.23	2.58	36.59	3566.71
	07/30/07	3603.30	39.18	35.99	3.19	2.55	36.63	3566.67
	08/07/07	3603.30	39.24	36.03	3.21	2.57	36.67	3566.63
	08/20/07	3603.30	39.32	36.11	3.21	2.57	36.75	3566.55
	08/27/07	3603.30	39.44	36.12	3.32	2.66	36.78	3566.52
	09/04/07	3603.30	39.39	36.18	3.21	2.57	36.82	3566.48
	09/10/07	3603.30	39.48	36.15	3.33	2.66	36.82	3566.48
	09/25/07	3603.30	39.11	35.99	3.12	2.50	36.61	3566.69
	10/02/07	3603.30	38.78	35.89	2.89	2.31	36.47	3566.83
	10/11/07	3603.30	38.37	35.87	2.50	2.00	36.37	3566.93
	10/22/07	3603.30	38.02	35.69	2.33	1.86	36.16	3567.14
	10/31/07	3603.30	36.73	36.10	0.63	0.50	36.23	3567.07
	11/12/07	3603.30	37.97	35.85	2.12	1.70	36.27	3567.03
	11/19/07	3603.30	37.98	35.82	2.16	1.73	36.25	3567.05
	12/05/07	3603.30	38.31	35.88	2.43	1.94	36.37	3566.93
	12/10/07	3603.30	38.40	36.00	2.40	1.92	36.48	3566.82
	12/20/07	3603.30	38.55	36.06	2.49	1.99	36.56	3566.74
	01/07/08	3603.30	39.20	36.08	3.12	2.50	36.70	3566.60
	01/28/08	3603.30	39.55	36.02	3.53	2.82	36.73	3566.57
	02/12/08	3603.30	40.12	36.38	3.74	2.99	37.13	3566.17
	02/26/08	3603.30	40.14	36.49	3.65	2.92	37.22	3566.08
	03/11/08	3603.30	39.98	36.60	3.38	2.70	37.28	3566.02
	03/17/08	3603.30	39.46	36.80	2.66	2.13	37.33	3565.97
	03/24/08	3603.30	40.22	36.67	3.55	2.84	37.38	3565.92
	03/31/08	3603.30	37.55	37.28	0.27	0.22	37.33	3565.97
	04/14/08	3603.30	38.20	37.24	0.96	0.77	37.43	3565.87
	04/21/08	3603.30	38.96	36.76	2.20	1.76	37.20	3566.10
	04/28/08	3603.30	38.66	37.25	1.41	1.13	37.53	3565.77
	05/20/08	3603.30	37.81	37.65	0.16	0.13	37.68	3565.62
	06/02/08	3603.30	40.10	37.17	2.93	2.34	37.76	3565.54
	06/09/08	3603.30	37.97	37.65	0.32	0.26	37.71	3565.59
	06/16/08	3603.30	39.62	37.40	2.22	1.78	37.84	3565.46
	06/30/08	3603.30	38.70	37.79	0.91	0.73	37.97	3565.33
	07/14/08	3603.30	38.93	37.80	1.13	0.90	38.03	3565.27
	07/21/08	3603.30	39.49	37.36	2.13	1.70	37.79	3565.51
08/06/08	3603.30	38.68	37.95	0.73	0.58	38.10	3565.20	
08/18/08	3603.30	39.57	37.85	1.72	1.38	38.19	3565.11	
09/09/08	3603.30	38.62	38.16	0.46	0.37	38.25	3565.05	
09/15/08	3603.30	38.22	38.18	0.04	0.03	38.19	3565.11	
09/22/08	3603.30	40.16	37.85	2.31	1.85	38.31	3564.99	
09/29/08	3603.30	38.20	38.17	0.03	0.02	38.18	3565.12	
10/07/08	3603.30	40.30	37.76	2.54	2.03	38.27	3565.03	
10/14/08	3603.30	38.16	38.14	0.02	0.02	38.14	3565.16	
10/20/08	3603.30	39.63	37.50	2.13	1.70	37.93	3565.37	
10/27/08	3603.30	38.17	38.13	0.04	0.03	38.14	3565.16	
11/10/08	3603.30	40.75	37.57	3.18	2.54	38.21	3565.09	
11/24/08	3603.30	38.21	38.16	0.05	0.04	38.17	3565.13	
12/01/08	3603.30	40.62	37.61	3.01	2.41	38.21	3565.09	
12/08/08	3603.30	38.71	38.06	0.65	0.52	38.19	3565.11	
12/24/08	3603.30	38.36	38.26	0.10	0.08	38.28	3565.02	
12/29/08	3603.30	39.78	37.97	1.81	1.45	38.33	3564.97	
01/06/09	3603.30	38.32	38.30	0.02	0.02	38.30	3565.00	
01/19/09	3603.30	41.10	37.85	3.25	2.60	38.50	3564.80	
01/26/09	3603.30	40.34	38.17	2.17	1.74	38.60	3564.70	
02/10/09	3603.30	41.81	37.86	3.95	3.16	38.65	3564.65	
02/26/09	3603.30	42.15	37.85	4.30	3.44	38.71	3564.59	
03/02/09	3603.30	42.22	37.85	4.37	3.50	38.72	3564.58	
03/09/09	3603.30	38.56	38.48	0.08	0.06	38.50	3564.80	
03/16/09	3603.30	41.10	38.10	3.00	2.40	38.70	3564.60	
03/24/09	3603.30	38.60	38.55	0.05	0.04	38.56	3564.74	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-1 cont.	03/30/09	3603.30	41.00	38.14	2.86	2.29	38.71	3564.59
	04/06/09	3603.30	41.18	38.35	2.83	2.26	38.92	3564.38
	04/14/09	3603.30	38.70	38.64	0.06	0.05	38.65	3564.65
	04/20/09	3603.30	40.78	37.94	2.84	2.27	38.51	3564.79
	04/28/09	3603.30	38.75	38.70	0.05	0.04	38.71	3564.59
	05/11/09	3603.30	38.76	38.69	0.07	0.06	38.70	3564.60
	05/26/09	3603.30	41.07	38.34	2.73	2.18	38.89	3564.41
	06/01/09	3603.30	42.00	38.20	3.80	3.04	38.96	3564.34
	06/02/09	3603.30	40.04	38.56	1.48	1.18	38.86	3564.44
	06/09/09	3603.30	41.75	38.27	3.48	2.78	38.97	3564.33
	06/15/09	3603.30	42.50	38.18	4.32	3.46	39.04	3564.26
	06/29/09	3603.30	42.92	38.13	4.79	3.83	39.09	3564.21
	07/06/09	3603.30	43.25	38.15	5.10	4.08	39.17	3564.13
	07/14/09	3603.30	43.17	38.05	5.12	4.10	39.07	3564.23
	07/06/09	3603.30	43.25	38.15	5.10	4.08	39.17	3564.13
	07/14/09	3603.30	43.17	38.05	5.12	4.10	39.07	3564.23
	07/20/09	3603.30	38.91	38.91	0.00	0.00	38.91	3564.39
	07/27/09	3603.30	41.77	38.20	3.57	2.86	38.91	3564.39
	08/03/09	3603.30	39.10	38.93	0.17	0.14	38.96	3564.34
	08/04/09	3603.30	38.90	38.90	0.00	0.00	38.90	3564.40
	08/12/09	3603.30	42.05	38.24	3.81	3.05	39.00	3564.30
	08/24/09	3603.30	38.96	38.91	0.05	0.04	38.92	3564.38
	08/31/09	3603.30	41.80	38.15	3.65	2.92	38.88	3564.42
	09/08/09	3603.30	39.00	38.79	0.21	0.17	38.83	3564.47
	09/16/09	3603.30	42.60	38.08	4.52	3.62	38.98	3564.32
	09/28/09	3603.30	38.82	38.71	0.11	0.09	38.73	3564.57
	10/05/09	3603.30	39.10	38.90	0.20	0.16	38.94	3564.36
	10/12/09	3603.30	41.75	38.26	3.49	2.79	38.96	3564.34
	10/26/09	3603.30	42.56	38.18	4.38	3.50	39.06	3564.24
	11/03/09	3603.30	39.00	38.90	0.10	0.08	38.92	3564.38
	11/10/09	3603.30	41.88	38.35	3.53	2.82	39.06	3564.24
	11/23/09	3603.30	39.00	38.95	0.05	0.04	38.96	3564.34
	11/30/09	3603.30	41.89	38.43	3.46	2.77	39.12	3564.18
12/07/09	3603.30	39.01	38.95	0.06	0.05	38.96	3564.34	
12/22/09	3603.30	42.70	38.38	4.32	3.46	39.24	3564.06	
01/04/10	3603.30	40.25	38.88	1.37	1.10	39.15	3564.15	
01/11/10	3603.30	42.30	38.54	3.76	3.01	39.29	3564.01	
01/18/10	3603.30	39.17	39.15	0.02	0.02	39.15	3564.15	
01/25/10	3603.30	42.20	38.61	3.59	2.87	39.33	3563.97	
02/01/10	3603.30	39.30	39.23	0.07	0.06	39.24	3564.06	
02/08/10	3603.30	42.27	38.65	3.62	2.90	39.37	3563.93	
02/22/10	3603.30	39.30	39.24	0.06	0.05	39.25	3564.05	
03/01/10	3603.30	42.27	38.70	3.57	2.86	39.41	3563.89	
03/08/10	3603.30	39.29	39.25	0.04	0.03	39.26	3564.04	
03/22/10	3603.30	43.00	38.58	4.42	3.54	39.46	3563.84	
MW-2 (NIW-1)	02/27/01	3601.57	32.16		0.00	0.00	32.16	3569.41
	06/25/01	3601.57	32.60		0.00	0.00	32.60	3568.97
	09/25/01	3601.57	33.12		0.00	0.00	33.12	3568.45
	12/11/01	3601.57	33.51		0.00	0.00	33.51	3568.06
	05/20/02	3601.57	33.75		0.00	0.00	33.75	3567.82
MW-3	02/27/01	3602.77	38.93	33.88	5.05	4.04	34.89	3567.88
	06/25/01	3602.77	39.44	35.23	4.21	3.37	36.07	3566.70
	09/25/01	3602.77	40.41	35.79	4.62	3.70	36.71	3566.06
	12/11/01	3602.77	40.83	36.12	4.71	3.77	37.06	3565.71
	11/05/02	3602.77	41.26	36.82	4.44	3.55	37.71	3565.06
	04/21/03	3602.77	41.52	37.14	4.38	3.50	38.02	3564.75
	06/23/03	3602.77	37.93	36.77	1.16	0.93	37.00	3565.77
	11/05/03	3602.77	42.31	38.01	4.30	3.44	38.87	3563.90
	01/19/04	3602.77	42.68	38.36	4.32	3.46	39.22	3563.55
	04/19/04	3602.77	42.08	38.31	3.77	3.02	39.06	3563.71
	07/20/04	3602.77	41.09	38.01	3.08	2.46	38.63	3564.14
	10/25/04	3602.77	35.38		0.00	0.00	35.38	3567.39
	01/24/05	3602.77	35.22	33.51	1.71	1.37	33.85	3568.92
	04/18/05	3602.77	36.20	34.21	1.99	1.59	34.61	3568.16
	07/18/05	3602.77	37.30	35.15	2.15	1.72	35.58	3567.19
	08/19/05	3602.77	37.93	35.43	2.50	2.00	35.93	3566.84
	09/15/05	3602.77	37.05	35.30	1.75	1.40	35.65	3567.12
	09/29/05	3602.77	35.65	35.40	0.25	0.20	35.45	3567.32
10/11/05	3602.77	35.86	35.26	0.60	0.48	35.38	3567.39	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-3 cont.	10/17/05	3602.77	35.86	35.17	0.69	0.55	35.31	3567.46
	11/03/05	3602.77	35.68	35.16	0.52	0.42	35.26	3567.51
	11/16/05	3602.77	35.83	35.29	0.54	0.43	35.40	3567.37
	11/22/05	3602.77	35.82	35.23	0.59	0.47	35.35	3567.42
	11/29/05	3602.77	35.85	35.40	0.45	0.36	35.49	3567.28
	12/28/05	3602.77	35.87	35.72	0.15	0.12	35.75	3567.02
	01/04/06	3602.77	36.13	35.75	0.38	0.30	35.83	3566.94
	01/11/06	3602.77	36.03	35.76	0.27	0.22	35.81	3566.96
	01/16/06	3602.77	36.24	35.81	0.43	0.34	35.90	3566.87
	01/23/06	3602.77	36.37	35.81	0.56	0.45	35.92	3566.85
	02/01/06	3602.77	36.10	36.00	0.10	0.08	36.02	3566.75
	02/16/06	3602.77	36.27	36.12	0.15	0.12	36.15	3566.62
	03/06/06	3602.77	36.49	36.29	0.20	0.16	36.33	3566.44
	03/29/06	3602.77	36.70	36.48	0.22	0.18	36.52	3566.25
	04/04/06	3602.77	36.76	36.51	0.25	0.20	36.56	3566.21
	04/11/06	3602.77	36.88	36.55	0.33	0.26	36.62	3566.15
	04/17/06	3602.77	36.89	36.57	0.32	0.26	36.63	3566.14
	04/24/06	3602.77	37.06	36.54	0.52	0.42	36.64	3566.13
	05/03/06	3602.77	36.91	36.72	0.19	0.15	36.76	3566.01
	05/31/06	3602.77	37.54	36.86	0.68	0.54	37.00	3565.77
	06/09/06	3602.77	37.70	36.90	0.80	0.64	37.06	3565.71
	06/12/06	3602.77	37.21	37.06	0.15	0.12	37.09	3565.68
	06/26/06	3602.77	37.91	37.03	0.88	0.70	37.21	3565.56
	07/05/06	3602.77	38.04	37.08	0.96	0.77	37.27	3565.50
	07/10/06	3602.77	38.08	37.09	0.99	0.79	37.29	3565.48
	07/17/06	3602.77	38.14	37.14	1.00	0.80	37.34	3565.43
	07/24/06	3602.77	37.71	37.15	0.56	0.45	37.26	3565.51
	08/02/06	3602.77	37.58	37.30	0.28	0.22	37.36	3565.41
	08/14/06	3602.77	37.50	37.42	0.08	0.06	37.44	3565.33
	08/28/06	3602.77	37.68	37.29	0.39	0.31	37.37	3565.40
	09/14/06	3602.77	37.10	36.82	0.28	0.22	36.88	3565.89
	09/21/06	3602.77	36.74	36.70	0.04	0.03	36.71	3566.06
	09/25/06	3602.77	35.56	35.51	0.05	0.04	35.52	3567.25
	10/02/06	3602.77	35.51	35.51	0.00	0.00	35.51	3567.26
	10/10/06	3602.77	36.44	36.44	0.00	0.00	36.44	3566.33
	10/16/06	3602.77	36.40	36.39	0.01	0.01	36.39	3566.38
	10/23/06	3602.77	36.26	36.26	0.00	0.00	36.26	3566.51
	10/30/06	3602.77	36.31	36.31	0.00	0.00	36.31	3566.46
	11/06/06	3602.77	36.27	36.26	0.01	0.01	36.26	3566.51
	11/21/06	3602.77	36.30	36.29	0.01	0.01	36.29	3566.48
	11/28/06	3602.77	36.30	36.29	0.01	0.01	36.29	3566.48
	12/05/06	3602.77	36.35	36.34	0.01	0.01	36.34	3566.43
	12/11/06	3602.77	36.39	36.38	0.01	0.01	36.38	3566.39
	12/18/06	3602.77	36.47	36.45	0.02	0.02	36.45	3566.32
	01/02/07	3602.77	36.65	36.63	0.02	0.02	36.63	3566.14
	01/08/07	3602.77	36.69	36.68	0.01	0.01	36.68	3566.09
	01/23/07	3602.77	36.73	36.70	0.03	0.02	36.71	3566.06
02/05/07	3602.77	37.02	36.94	0.08	0.06	36.96	3565.81	
02/26/07	3602.77	37.27	37.11	0.16	0.13	37.14	3565.63	
03/05/07	3602.77	37.40	37.17	0.23	0.18	37.22	3565.55	
03/13/07	3602.77	37.51	37.24	0.27	0.22	37.29	3565.48	
03/19/07	3602.77	37.59	37.26	0.33	0.26	37.33	3565.44	
03/26/07	3602.77	37.42	37.40	0.02	0.02	37.40	3565.37	
04/02/07	3602.77	37.59	37.39	0.20	0.16	37.43	3565.34	
04/23/07	3602.77	37.79	37.31	0.48	0.38	37.41	3565.36	
05/01/07	3602.77	37.96	37.46	0.50	0.40	37.56	3565.21	
05/29/07	3602.77	38.11	37.36	0.75	0.60	37.51	3565.26	
06/04/07	3602.77	37.98	37.34	0.64	0.51	37.47	3565.30	
06/11/07	3602.77	37.73	37.37	0.36	0.29	37.44	3565.33	
06/18/07	3602.77	37.72	37.41	0.31	0.25	37.47	3565.30	
06/26/07	3602.77	37.82	37.32	0.50	0.40	37.42	3565.35	
07/09/07	3602.77	38.00	37.32	0.68	0.54	37.46	3565.31	
07/17/07	3602.77	37.69	37.37	0.32	0.26	37.43	3565.34	
07/23/07	3602.77	37.81	37.32	0.49	0.39	37.42	3565.35	
07/30/07	3602.77	37.73	37.37	0.36	0.29	37.44	3565.33	
08/07/07	3602.77	37.85	37.38	0.47	0.38	37.47	3565.30	
08/20/07	3602.77	38.01	37.46	0.55	0.44	37.57	3565.20	
08/27/07	3602.77	38.11	37.48	0.63	0.50	37.61	3565.16	
09/04/07	3602.77	37.91	37.68	0.23	0.18	37.73	3565.04	
09/10/07	3602.77	37.77	37.71	0.06	0.05	37.72	3565.05	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-3 cont.	09/25/07	3602.77	37.55	37.29	0.26	0.21	37.34	3565.43
	10/02/07	3602.77	37.30	37.20	0.10	0.08	37.22	3565.55
	10/11/07	3602.77	37.14	37.06	0.08	0.06	37.08	3565.69
	10/22/07	3602.77	37.01	36.86	0.15	0.12	36.89	3565.88
	10/31/07	3602.77	37.02	36.94	0.08	0.06	36.96	3565.81
	11/12/07	3602.77	37.07	36.97	0.10	0.08	36.99	3565.78
	11/19/07	3602.77	37.16	37.01	0.15	0.12	37.04	3565.73
	12/05/07	3602.77	37.30	37.13	0.17	0.14	37.16	3565.61
	12/10/07	3602.77	37.40	37.20	0.20	0.16	37.24	3565.53
	12/20/07	3602.77	37.61	37.30	0.31	0.25	37.36	3565.41
	01/02/08	3602.77	37.81	37.49	0.32	0.26	37.55	3565.22
	01/07/08	3602.77	37.77	37.50	0.27	0.22	37.55	3565.22
	01/28/08	3602.77	37.95	37.49	0.46	0.37	37.58	3565.19
	02/12/08	3602.77	38.22	37.76	0.46	0.37	37.85	3564.92
	02/26/08	3602.77	38.42	37.89	0.53	0.42	38.00	3564.77
	03/11/08	3602.77	38.76	37.94	0.82	0.66	38.10	3564.67
	03/17/08	3602.77	38.86	37.95	0.91	0.73	38.13	3564.64
	03/24/08	3602.77	39.07	38.00	1.07	0.86	38.21	3564.56
	03/31/08	3602.77	39.19	38.00	1.19	0.95	38.24	3564.53
	04/14/08	3602.77	39.48	38.07	1.41	1.13	38.35	3564.42
	04/21/08	3602.77	39.35	37.85	1.50	1.20	38.15	3564.62
	04/28/08	3602.77	39.76	38.12	1.64	1.31	38.45	3564.32
	05/20/08	3602.77	38.55	38.55	0.00	0.00	38.55	3564.22
	06/02/08	3602.77	39.55	38.43	1.12	0.90	38.65	3564.12
	06/09/08	3602.77	38.72	38.72	0.00	0.00	38.72	3564.05
	06/16/08	3602.77	39.55	38.56	0.99	0.79	38.76	3564.01
	06/30/08	3602.77	39.89	38.64	1.25	1.00	38.89	3563.88
	07/14/08	3602.77	39.46	38.80	0.66	0.53	38.93	3563.84
	07/21/08	3602.77	39.65	38.49	1.16	0.93	38.72	3564.05
	08/06/08	3602.77	39.04	38.99	0.05	0.04	39.00	3563.77
	08/18/08	3602.77	40.41	38.80	1.61	1.29	39.12	3563.65
	09/09/08	3602.77	39.18	39.12	0.06	0.05	39.13	3563.64
	09/15/08	3602.77	40.05	38.97	1.08	0.86	39.19	3563.58
	09/22/08	3602.77	39.15	39.14	0.01	0.01	39.14	3563.63
	09/29/08	3602.77	40.23	38.89	1.34	1.07	39.16	3563.61
	10/07/08	3602.77	39.71	38.97	0.74	0.59	39.12	3563.65
	10/14/08	3602.77	40.77	38.80	1.97	1.58	39.19	3563.58
	10/20/08	3602.77	40.42	38.44	1.98	1.58	38.84	3563.93
	10/27/08	3602.77	39.06	39.05	0.01	0.01	39.05	3563.72
	11/10/08	3602.77	41.20	38.56	2.64	2.11	39.09	3563.68
	11/24/08	3602.77	39.03	39.01	0.02	0.02	39.01	3563.76
	12/01/08	3602.77	40.84	38.65	2.19	1.75	39.09	3563.68
	12/08/08	3602.77	39.03	39.02	0.01	0.01	39.02	3563.75
	12/24/08	3602.77	41.38	38.74	2.64	2.11	39.27	3563.50
	12/29/08	3602.77	38.22	38.18	0.04	0.03	38.19	3564.58
	01/06/09	3602.77	40.62	38.98	1.64	1.31	39.31	3563.46
	01/19/09	3602.77	40.23	39.09	1.14	0.91	39.32	3563.45
01/26/09	3602.77	39.42	39.36	0.06	0.05	39.37	3563.40	
02/10/09	3602.77	41.08	39.08	2.00	1.60	39.48	3563.29	
02/26/09	3602.77	39.56	39.44	0.12	0.10	39.46	3563.31	
03/02/09	3602.77	39.57	39.43	0.14	0.11	39.46	3563.31	
03/09/09	3602.77	40.53	39.29	1.24	0.99	39.54	3563.23	
03/16/09	3602.77	39.67	39.50	0.17	0.14	39.53	3563.24	
03/24/09	3602.77	40.67	39.30	1.37	1.10	39.57	3563.20	
04/06/09	3602.77	40.63	39.38	1.25	1.00	39.63	3563.14	
04/14/09	3602.77	39.73	39.57	0.16	0.13	39.60	3563.17	
04/20/09	3602.77	40.29	39.15	1.14	0.91	39.38	3563.39	
04/28/09	3602.77	39.84	39.61	0.23	0.18	39.66	3563.11	
05/11/09	3602.77	39.85	39.65	0.20	0.16	39.69	3563.08	
05/26/09	3602.77	40.28	39.58	0.70	0.56	39.72	3563.05	
06/01/09	3602.77	41.05	39.47	1.58	1.26	39.79	3562.98	
06/02/09	3602.77	41.10	39.18	1.92	1.54	39.56	3563.21	
06/09/09	3602.77	41.70	39.42	2.28	1.82	39.88	3562.89	
06/15/09	3602.77	41.75	39.38	2.37	1.90	39.85	3562.92	
06/29/09	3602.77	42.00	39.42	2.58	2.06	39.94	3562.83	
07/06/09	3602.77	43.25	38.15	5.10	4.08	39.17	3563.60	
07/14/09	3602.77	43.17	38.05	5.12	4.10	39.07	3563.70	
07/20/09	3602.77	38.91	38.91	0.00	0.00	38.91	3563.86	
07/27/09	3602.77	40.88	39.49	1.39	1.11	39.77	3563.00	
08/03/09	3602.77	39.88	39.78	0.10	0.08	39.80	3562.97	
08/04/09	3602.77	39.86	39.81	0.05	0.04	39.82	3562.95	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-3 cont.	08/12/09	3602.77	40.95	39.51	1.44	1.15	39.80	3562.97
	08/24/09	3602.77	39.72	39.72	0.00	0.00	39.72	3563.05
	08/31/09	3602.77	41.05	39.33	1.72	1.38	39.67	3563.10
	09/08/09	3602.77	39.85	39.60	0.25	0.20	39.65	3563.12
	09/16/09	3602.77	42.60	38.08	4.52	3.62	38.98	3563.79
	09/28/09	3602.77	39.73	39.65	0.08	0.06	39.67	3563.10
	10/05/09	3602.77	40.98	39.43	1.55	1.24	39.74	3563.03
	10/12/09	3602.77	39.79	39.79	0.00	0.00	39.79	3562.98
	10/26/09	3602.77	41.33	39.49	1.84	1.47	39.86	3562.91
	11/03/09	3602.77	39.88	39.84	0.04	0.03	39.85	3562.92
	11/10/09	3602.77	38.53	38.68	-0.15	-0.12	38.65	3564.12
	11/23/09	3602.77	39.96	39.87	0.09	0.07	39.89	3562.88
	11/30/09	3602.77	40.56	39.76	0.80	0.64	39.92	3562.85
	12/07/09	3602.77	40.03	39.88	0.15	0.12	39.91	3562.86
	12/22/09	3602.77	41.05	39.77	1.28	1.02	40.03	3562.74
	01/04/10	3602.77	40.06	39.99	0.07	0.06	40.00	3562.77
	01/11/10	3602.77	40.08	40.05	0.03	0.02	40.06	3562.71
	01/18/10	3602.77	40.66	39.93	0.73	0.58	40.08	3562.69
	01/25/10	3602.77	40.69	39.96	0.73	0.58	40.11	3562.66
	02/01/10	3602.77	39.30	39.23	0.07	0.06	39.24	3563.53
02/08/10	3602.77	40.71	40.04	0.67	0.54	40.17	3562.60	
02/22/10	3602.77	40.26	40.16	0.10	0.08	40.18	3562.59	
03/01/10	3602.77	40.85	40.06	0.79	0.63	40.22	3562.55	
03/08/10	3602.77	40.26	40.11	0.15	0.12	40.14	3562.63	
03/22/10	3602.77	41.30	40.00	1.30	1.04	40.26	3562.51	
MW-4	02/27/01	3601.70	36.13	32.41	3.72	2.98	33.15	3568.55
	06/25/01	3601.70	36.90	33.17	3.73	2.98	33.92	3567.78
	09/25/01	3601.70	37.38	33.63	3.75	3.00	34.38	3567.32
	12/11/01	3601.70	37.59	34.03	3.56	2.85	34.74	3566.96
	11/05/02	3601.70	38.51	34.82	3.69	2.95	35.56	3566.14
	04/21/03	3601.70	38.78	35.22	3.56	2.85	35.93	3565.77
	06/23/03	3601.70	38.73	35.34	3.39	2.71	36.02	3565.68
	11/05/03	3601.70	38.86	35.96	2.90	2.32	36.54	3565.16
	01/19/04	3601.70	38.99	36.32	2.67	2.14	36.85	3564.85
	04/19/04	3601.70	38.90	36.36	2.54	2.03	36.87	3564.83
	07/20/04	3601.70	37.59	36.14	1.45	1.16	36.43	3565.27
	10/25/04	3601.70	34.26	34.25	0.01	0.01	34.25	3567.45
	01/24/05	3601.70	32.25	32.24	0.01	0.01	32.24	3569.46
	04/18/05	3601.70	32.59	32.59	0.00	0.00	32.59	3569.11
	07/18/05	3601.70	33.64	33.28	0.36	0.29	33.35	3568.35
	08/18/05	3601.70	34.04	33.57	0.47	0.38	33.66	3568.04
	09/15/05	3601.70	33.98	33.51	0.47	0.38	33.60	3568.10
	09/29/05	3601.70	33.78	33.38	0.40	0.32	33.46	3568.24
	10/11/05	3601.70	33.67	33.25	0.42	0.34	33.33	3568.37
	10/17/05	3601.70	33.61	33.21	0.40	0.32	33.29	3568.41
	11/03/05	3601.70	33.45	33.24	0.21	0.17	33.28	3568.42
	11/16/05	3601.70	33.46	33.32	0.14	0.11	33.35	3568.35
	11/22/05	3601.70	33.43	33.31	0.12	0.10	33.33	3568.37
	11/29/05	3601.70	33.63	33.37	0.26	0.21	33.42	3568.28
	12/06/05	3601.70	33.64	33.38	0.26	0.21	33.43	3568.27
	12/12/05	3601.70	33.74	33.43	0.31	0.25	33.49	3568.21
	12/21/05	3601.70	33.88	33.50	0.38	0.30	33.58	3568.12
	12/28/05	3601.70	33.98	33.54	0.44	0.35	33.63	3568.07
	01/04/06	3601.70	34.17	33.62	0.55	0.44	33.73	3567.97
	01/10/06	3601.70	34.03	33.62	0.41	0.33	33.70	3568.00
	01/11/06	3601.70	34.03	33.61	0.42	0.34	33.69	3568.01
	01/16/06	3601.70	34.18	33.64	0.54	0.43	33.75	3567.95
	01/23/06	3601.70	33.96	33.69	0.27	0.22	33.74	3567.96
	02/01/06	3601.70	34.05	33.80	0.25	0.20	33.85	3567.85
02/16/06	3601.70	34.14	33.91	0.23	0.18	33.96	3567.74	
03/06/06	3601.70	34.33	34.04	0.29	0.23	34.10	3567.60	
03/29/06	3601.70	34.51	34.23	0.28	0.22	34.29	3567.41	
04/04/06	3601.70	34.56	34.25	0.31	0.25	34.31	3567.39	
04/11/06	3601.70	34.64	34.31	0.33	0.26	34.38	3567.32	
04/17/06	3601.70	34.69	34.34	0.35	0.28	34.41	3567.29	
04/24/06	3601.70	34.73	34.33	0.40	0.32	34.41	3567.29	
05/03/06	3601.70	34.86	34.44	0.42	0.34	34.52	3567.18	
05/31/06	3601.70	35.18	34.63	0.55	0.44	34.74	3566.96	
06/09/06	3601.70	35.25	34.68	0.57	0.46	34.79	3566.91	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-4 cont.	06/12/06	3601.70	35.24	34.72	0.52	0.42	34.82	3566.88
	06/26/06	3601.70	35.37	34.82	0.55	0.44	34.93	3566.77
	07/05/06	3601.70	35.41	34.88	0.53	0.42	34.99	3566.71
	07/10/06	3601.70	35.45	34.90	0.55	0.44	35.01	3566.69
	07/17/06	3601.70	35.53	34.94	0.59	0.47	35.06	3566.64
	07/24/06	3601.70	35.51	34.89	0.62	0.50	35.01	3566.69
	08/02/06	3601.70	35.58	35.02	0.56	0.45	35.13	3566.57
	08/14/06	3601.70	35.33	35.15	0.18	0.14	35.19	3566.51
	08/28/06	3601.70	35.19	35.18	0.01	0.01	35.18	3566.52
	09/14/06	3601.70	34.84	34.83	0.01	0.01	34.83	3566.87
	09/21/06	3601.70	34.72	34.71	0.01	0.01	34.71	3566.99
	09/25/06	3601.70	34.68	34.67	0.01	0.01	34.67	3567.03
	10/02/06	3601.70	34.59	34.58	0.01	0.01	34.58	3567.12
	10/10/06	3601.70	34.53	34.50	0.03	0.02	34.51	3567.19
	10/16/06	3601.70	34.48	34.44	0.04	0.03	34.45	3567.25
	10/23/06	3601.70	34.43	34.30	0.13	0.10	34.33	3567.37
	10/30/06	3601.70	34.41	34.38	0.03	0.02	34.39	3567.31
	11/06/06	3601.70	34.39	34.36	0.03	0.02	34.37	3567.33
	11/21/06	3601.70	34.36	34.33	0.03	0.02	34.34	3567.36
	11/28/06	3601.70	34.37	34.33	0.04	0.03	34.34	3567.36
	12/05/06	3601.70	34.40	34.36	0.04	0.03	34.37	3567.33
	12/11/06	3601.70	34.44	34.40	0.04	0.03	34.41	3567.29
	12/18/06	3601.70	34.52	34.44	0.08	0.06	34.46	3567.24
	01/02/07	3601.70	34.65	34.55	0.10	0.08	34.57	3567.13
	01/08/07	3601.70	34.69	34.59	0.10	0.08	34.61	3567.09
	01/23/07	3601.70	34.70	34.55	0.15	0.12	34.58	3567.12
	02/05/07	3601.70	34.97	34.81	0.16	0.13	34.84	3566.86
	02/26/07	3601.70	35.32	34.95	0.37	0.30	35.02	3566.68
	03/05/07	3601.70	35.43	35.06	0.37	0.30	35.13	3566.57
	03/13/07	3601.70	35.50	35.05	0.45	0.36	35.14	3566.56
	03/19/07	3601.70	35.58	35.08	0.50	0.40	35.18	3566.52
	03/26/07	3601.70	35.57	35.14	0.43	0.34	35.23	3566.47
	04/02/07	3601.70	35.40	35.21	0.19	0.15	35.25	3566.45
	04/23/07	3601.70	35.19	35.17	0.02	0.02	35.17	3566.53
	05/01/07	3601.70	35.35	35.32	0.03	0.02	35.33	3566.37
	05/29/07	3601.70	35.46	35.33	0.13	0.10	35.36	3566.34
	06/04/07	3601.70	35.36	35.35	0.01	0.01	35.35	3566.35
	06/11/07	3601.70	35.37	35.34	0.03	0.02	35.35	3566.35
	06/18/07	3601.70	35.39	35.34	0.05	0.04	35.35	3566.35
	06/26/07	3601.70	35.31	35.23	0.08	0.06	35.25	3566.45
	07/09/07	3601.70	35.41	35.27	0.14	0.11	35.30	3566.40
	07/17/07	3601.70	35.41	35.28	0.13	0.10	35.31	3566.39
	07/23/07	3601.70	35.44	35.26	0.18	0.14	35.30	3566.40
	07/30/07	3601.70	35.45	35.27	0.18	0.14	35.31	3566.39
	08/07/07	3601.70	35.52	35.28	0.24	0.19	35.33	3566.37
	08/20/07	3601.70	35.60	35.35	0.25	0.20	35.40	3566.30
	08/27/07	3601.70	35.66	35.37	0.29	0.23	35.43	3566.27
	09/04/07	3601.70	35.70	35.41	0.29	0.23	35.47	3566.23
	09/10/07	3601.70	35.70	35.40	0.30	0.24	35.46	3566.24
	09/25/07	3601.70	35.56	35.28	0.28	0.22	35.34	3566.36
	10/02/07	3601.70	35.46	35.19	0.27	0.22	35.24	3566.46
	10/11/07	3601.70	35.46	35.10	0.36	0.29	35.17	3566.53
	10/22/07	3601.70	35.29	34.89	0.40	0.32	34.97	3566.73
	10/31/07	3601.70	35.31	34.99	0.32	0.26	35.05	3566.65
	11/12/07	3601.70	35.01		0.00	0.00	35.01	3566.69
	11/19/07	3601.70	35.04	35.02	0.02	0.02	35.02	3566.68
	12/05/07	3601.70	35.26	35.09	0.17	0.14	35.12	3566.58
	12/10/07	3601.70	35.33	35.12	0.21	0.17	35.16	3566.54
	12/20/07	3601.70	35.46	35.24	0.22	0.18	35.28	3566.42
	01/02/08	3601.70	35.56	35.38	0.18	0.14	35.42	3566.28
	01/07/08	3601.70	35.60	35.40	0.20	0.16	35.44	3566.26
	01/28/08	3601.70	35.60	35.34	0.26	0.21	35.39	3566.31
	02/12/08	3601.70	35.87	35.63	0.24	0.19	35.68	3566.02
	02/26/08	3601.70	35.96	35.71	0.25	0.20	35.76	3565.94
	03/11/08	3601.70	36.06	35.80	0.26	0.21	35.85	3565.85
	03/17/08	3601.70	36.08	35.85	0.23	0.18	35.90	3565.80
	03/24/08	3601.70	36.13	35.88	0.25	0.20	35.93	3565.77
	03/31/08	3601.70	36.17	35.42	0.75	0.60	35.57	3566.13
	04/14/08	3601.70	36.29	35.99	0.30	0.24	36.05	3565.65
	04/21/08	3601.70	36.09	35.80	0.29	0.23	35.86	3565.84

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-4 cont.	04/28/08	3601.70	36.38	36.10	0.28	0.22	36.16	3565.54
	05/20/08	3601.70	36.44	36.21	0.23	0.18	36.26	3565.44
	06/02/08	3601.70	36.55	36.30	0.25	0.20	36.35	3565.35
	06/09/08	3601.70	36.57	36.38	0.19	0.15	36.42	3565.28
	06/16/08	3601.70	36.62	36.41	0.21	0.17	36.45	3565.25
	06/30/08	3601.70	36.67	36.56	0.11	0.09	36.58	3565.12
	07/14/08	3601.70	36.77	36.59	0.18	0.14	36.63	3565.07
	07/21/08	3601.70	36.58	36.37	0.21	0.17	36.41	3565.29
	08/06/08	3601.70	36.89	36.71	0.18	0.14	36.75	3564.95
	08/18/08	3601.70	36.93	36.78	0.15	0.12	36.81	3564.89
	09/09/08	3601.70	37.04	36.86	0.18	0.14	36.90	3564.80
	09/15/08	3601.70	37.06	36.87	0.19	0.15	36.91	3564.79
	09/22/08	3601.70	37.10	36.89	0.21	0.17	36.93	3564.77
	09/29/08	3601.70	37.10	36.90	0.20	0.16	36.94	3564.76
	10/07/08	3601.70	37.10	36.87	0.23	0.18	36.92	3564.78
	10/14/08	3601.70	37.08	36.89	0.19	0.15	36.93	3564.77
	10/20/08	3601.70	36.82	36.50	0.32	0.26	36.56	3565.14
	10/27/08	3601.70	37.13	36.86	0.27	0.22	36.91	3564.79
	11/10/08	3601.70	37.02	36.80	0.22	0.18	36.84	3564.86
	11/24/08	3601.70	37.00	36.79	0.21	0.17	36.83	3564.87
	12/01/08	3601.70	37.11	36.80	0.31	0.25	36.86	3564.84
	12/08/08	3601.70	37.17	36.81	0.36	0.29	36.88	3564.82
	12/24/08	3601.70	37.29	36.90	0.39	0.31	36.98	3564.72
	12/29/08	3601.70	37.37	36.92	0.45	0.36	37.01	3564.69
	01/06/09	3601.70	37.46	36.96	0.50	0.40	37.06	3564.64
	01/19/09	3601.70	37.44	36.96	0.48	0.38	37.06	3564.64
	01/26/09	3601.70	37.85	37.03	0.82	0.66	37.19	3564.51
	02/10/09	3601.70	37.95	37.03	0.92	0.74	37.21	3564.49
	02/26/09	3601.70	38.03	37.07	0.96	0.77	37.26	3564.44
	03/02/09	3601.70	38.09	37.08	1.01	0.81	37.28	3564.42
	03/09/09	3601.70	38.25	37.09	1.16	0.93	37.32	3564.38
	03/16/09	3601.70	37.30		0.00	0.00	37.30	3564.40
	03/24/09	3601.70	37.31	37.26	0.05	0.04	37.27	3564.43
	03/30/09	3601.70	37.39	37.30	0.09	0.07	37.32	3564.38
	04/06/09	3601.70	37.45	37.30	0.15	0.12	37.33	3564.37
	04/14/09	3601.70	37.60	37.31	0.29	0.23	37.37	3564.33
	04/20/09	3601.70	37.48	37.03	0.45	0.36	37.12	3564.58
	04/28/09	3601.70	37.94	37.30	0.64	0.51	37.43	3564.27
	05/11/09	3601.70	38.37	37.25	1.12	0.90	37.47	3564.23
	05/26/09	3601.70	38.60	37.27	1.33	1.06	37.54	3564.16
	06/01/09	3601.70	38.66	37.30	1.36	1.09	37.57	3564.13
	06/02/09	3601.70	39.60	37.30	2.30	1.84	37.76	3563.94
	06/09/09	3601.70	37.69	37.46	0.23	0.18	37.51	3564.19
	06/15/09	3601.70	37.63	37.47	0.16	0.13	37.50	3564.20
	06/29/09	3601.70	38.40	37.40	1.00	0.80	37.60	3564.10
	07/09/09	3601.70	37.76	37.54	0.22	0.18	37.58	3564.12
	07/14/09	3601.70	37.84	37.54	0.30	0.24	37.60	3564.10
	07/20/09	3601.70	37.83	37.57	0.26	0.21	37.62	3564.08
	07/27/09	3601.70	38.06	37.39	0.67	0.54	37.52	3564.18
	08/03/09	3601.70	37.81	37.57	0.24	0.19	37.62	3564.08
	08/04/09	3601.70	37.85	37.58	0.27	0.22	37.63	3564.07
	08/12/09	3601.70	37.75	37.55	0.20	0.16	37.59	3564.11
08/24/09	3601.70	38.42	37.37	1.05	0.84	37.58	3564.12	
08/31/09	3601.70	37.65	37.48	0.17	0.14	37.51	3564.19	
09/08/09	3601.70	37.73	37.43	0.30	0.24	37.49	3564.21	
09/16/09	3601.70	38.38	37.28	1.10	0.88	37.50	3564.20	
09/28/09	3601.70	37.58	37.49	0.09	0.07	37.51	3564.19	
10/05/09	3602.77	38.34	37.36	0.98	0.78	37.56	3565.21	
10/12/09	3602.77	37.70	37.55	0.15	0.12	37.58	3565.19	
10/26/09	3602.77	38.45	37.42	1.03	0.82	37.63	3565.14	
11/03/09	3602.77	37.72	37.60	0.12	0.10	37.62	3565.15	
11/10/09	3602.77	38.37	37.50	0.87	0.70	37.67	3565.10	
11/23/09	3602.77	37.77	37.67	0.10	0.08	37.69	3565.08	
11/30/09	3602.77	38.36	37.56	0.80	0.64	37.72	3565.05	
12/07/09	3602.77	37.79	37.70	0.09	0.07	37.72	3565.05	
12/22/09	3602.77	37.82	37.75	0.07	0.06	37.76	3565.01	
01/04/10	3602.77	38.42	37.69	0.73	0.58	37.84	3564.93	
01/11/10	3602.77	38.38	37.72	0.66	0.53	37.85	3564.92	
01/18/10	3602.77	37.88	37.84	0.04	0.03	37.85	3564.92	
01/25/10	3602.77	38.37	37.80	0.57	0.46	37.91	3564.86	
02/01/10	3602.77	37.91	37.90	0.01	0.01	37.90	3564.87	
02/08/10	3602.77	38.30	37.86	0.44	0.35	37.95	3564.82	
02/22/10	3602.77	38.01	37.94	0.07	0.06	37.95	3564.82	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-4 cont.	03/01/10	3602.77	38.29	37.91	0.38	0.30	37.99	3564.78
	03/08/10	3602.77	38.05	37.95	0.10	0.08	37.97	3564.80
	03/22/10	3602.77	38.34	37.93	0.41	0.33	38.01	3564.76
MW-5	02/27/01	3601.54	37.92	32.36	5.56	4.45	33.47	3568.07
	06/25/01	3601.54	38.21	32.95	5.26	4.21	34.00	3567.54
	09/25/01	3601.54	39.66	34.44	5.22	4.18	35.48	3566.06
	12/11/01	3601.54	38.94	33.84	5.10	4.08	34.86	3566.68
	11/05/02	3601.54	39.18	34.71	4.47	3.58	35.60	3565.94
	04/21/03	3601.54	39.98	35.34	4.64	3.71	36.27	3565.27
	06/23/03	3601.54	39.55	35.43	4.12	3.30	36.25	3565.29
	11/05/03	3601.54	39.35	35.88	3.47	2.78	36.57	3564.97
	01/19/04	3601.54	40.36	37.11	3.25	2.60	37.76	3563.78
	04/19/04	3601.54	40.37	37.20	3.17	2.54	37.83	3563.71
	07/20/04	3601.54	40.40	36.90	3.50	2.80	37.60	3563.94
	10/25/04	3601.54	34.99	34.96	0.03	0.02	34.97	3566.57
	01/24/05	3601.54	33.37	33.08	0.29	0.23	33.14	3568.40
	04/18/05	3601.54	33.71	33.53	0.18	0.14	33.57	3567.97
	07/18/05	3601.54	34.71	34.16	0.55	0.44	34.27	3567.27
	09/15/05	3601.54	35.25	34.75	0.50	0.40	34.85	3566.69
	10/17/05	3601.54	34.48	34.09	0.39	0.31	34.17	3567.37
	11/16/05	3601.54	34.60	34.27	0.33	0.26	34.34	3567.20
	11/22/05	3601.54	34.59	34.22	0.37	0.30	34.29	3567.25
	12/06/05	3601.54	34.78	34.39	0.39	0.31	34.47	3567.07
	12/12/05	3601.54	34.92	34.44	0.48	0.38	34.54	3567.00
	12/21/05	3601.54	35.09	34.58	0.51	0.41	34.68	3566.86
	12/28/05	3601.54	34.92	34.88	0.04	0.03	34.89	3566.65
	01/04/06	3601.54	35.19	34.65	0.54	0.43	34.76	3566.78
	01/11/06	3601.54	34.89	34.70	0.19	0.15	34.74	3566.80
	01/16/06	3601.54	35.27	34.70	0.57	0.46	34.81	3566.73
	01/23/06	3601.54	34.84	34.78	0.06	0.05	34.79	3566.75
	02/01/06	3601.54	34.94	34.93	0.01	0.01	34.93	3566.61
	02/16/06	3601.54	35.71	34.93	0.78	0.62	35.09	3566.45
	03/06/06	3601.54	35.18	35.14	0.04	0.03	35.15	3566.39
	03/29/06	3601.54	35.37	35.33	0.04	0.03	35.34	3566.20
	04/04/06	3601.54	35.41	35.37	0.04	0.03	35.38	3566.16
	04/11/06	3601.54	35.51	35.40	0.11	0.09	35.42	3566.12
	04/17/06	3601.54	35.51	35.46	0.05	0.04	35.47	3566.07
	04/24/06	3601.54	36.23	35.33	0.90	0.72	35.51	3566.03
	05/03/06	3601.54	35.62	35.58	0.04	0.03	35.59	3565.95
	05/31/06	3601.54	35.80	35.76	0.04	0.03	35.77	3565.77
	06/09/06	3601.54	35.95	35.85	0.10	0.08	35.87	3565.67
	06/12/06	3601.54	35.96	35.89	0.07	0.06	35.90	3565.64
	06/26/06	3601.54	36.45	35.89	0.56	0.45	36.00	3565.54
	07/05/06	3601.54	36.73	35.91	0.82	0.66	36.07	3565.47
	07/10/06	3601.54	36.17	36.05	0.12	0.10	36.07	3565.47
	07/17/06	3601.54	36.15	36.07	0.08	0.06	36.09	3565.45
	07/24/06	3601.54	36.96	35.92	1.04	0.83	36.13	3565.41
	08/02/06	3601.54	36.34	36.17	0.17	0.14	36.20	3565.34
	08/14/06	3601.54	36.29	36.22	0.07	0.06	36.23	3565.31
	08/28/06	3601.54	36.41	36.22	0.19	0.15	36.26	3565.28
	09/14/06	3601.54	36.66	35.14	1.52	1.22	35.44	3566.10
	09/21/06	3601.54	35.96	35.67	0.29	0.23	35.73	3565.81
	09/25/06	3601.54	35.72	35.66	0.06	0.05	35.67	3565.87
10/02/06	3601.54	35.86	35.56	0.30	0.24	35.62	3565.92	
10/10/06	3601.54	35.62	35.56	0.06	0.05	35.57	3565.97	
10/16/06	3601.54	35.66	35.45	0.21	0.17	35.49	3566.05	
10/23/06	3601.54	35.78	35.29	0.49	0.39	35.39	3566.15	
10/30/06	3601.54	35.43	35.42	0.01	0.01	35.42	3566.12	
11/06/06	3601.54	35.85	35.36	0.49	0.39	35.46	3566.08	
11/21/06	3601.54	35.35	35.34	0.01	0.01	35.34	3566.20	
11/28/06	3601.54	35.89	35.33	0.56	0.45	35.44	3566.10	
12/05/06	3601.54	35.41	35.40	0.01	0.01	35.40	3566.14	
12/11/06	3601.54	36.02	35.40	0.62	0.50	35.52	3566.02	
12/18/06	3601.54	35.53	35.52	0.01	0.01	35.52	3566.02	
01/02/07	3601.54	36.38	35.56	0.82	0.66	35.72	3565.82	
01/08/07	3601.54	35.68	35.66	0.02	0.02	35.66	3565.88	
01/23/07	3601.54	36.56	35.51	1.05	0.84	35.72	3565.82	
02/05/07	3601.54	37.06	35.76	1.30	1.04	36.02	3565.52	
02/26/07	3601.54	36.16	36.08	0.08	0.06	36.10	3565.44	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-5 cont.	03/05/07	3601.54	37.32	35.92	1.40	1.12	36.20	3565.34
	03/13/07	3601.54	36.62	36.10	0.52	0.42	36.20	3565.34
	03/19/07	3601.54	36.27	36.20	0.07	0.06	36.21	3565.33
	03/26/07	3601.54	36.87	36.53	0.34	0.27	36.60	3564.94
	04/02/07	3601.54	36.99	36.60	0.39	0.31	36.68	3564.86
	04/23/07	3601.54	37.58	36.12	1.46	1.17	36.41	3565.13
	05/01/07	3601.54	37.17	36.33	0.84	0.67	36.50	3565.04
	05/29/07	3601.54	36.99	36.42	0.57	0.46	36.53	3565.01
	06/04/07	3601.54	36.82	36.31	0.51	0.41	36.41	3565.13
	06/11/07	3601.54	36.81	36.30	0.51	0.41	36.40	3565.14
	06/18/07	3601.54	37.70	36.16	1.54	1.23	36.47	3565.07
	06/26/07	3601.54	36.79	36.25	0.54	0.43	36.36	3565.18
	07/09/07	3601.54	36.50	36.31	0.19	0.15	36.35	3565.19
	07/17/07	3601.54	36.82	36.29	0.53	0.42	36.40	3565.14
	07/23/07	3601.54	37.68	36.11	1.57	1.26	36.42	3565.12
	07/30/07	3601.54	36.50	36.33	0.17	0.14	36.36	3565.18
	08/07/07	3601.54	36.62	36.33	0.29	0.23	36.39	3565.15
	08/20/07	3601.54	36.62	36.42	0.20	0.16	36.46	3565.08
	08/27/07	3601.54	38.00	36.23	1.77	1.42	36.58	3564.96
	09/04/07	3601.54	36.66	36.47	0.19	0.15	36.51	3565.03
	09/10/07	3601.54	36.64	36.47	0.17	0.14	36.50	3565.04
	09/25/07	3601.54	37.71	36.11	1.60	1.28	36.43	3565.11
	10/02/07	3601.54	36.36	36.26	0.10	0.08	36.28	3565.26
	10/11/07	3601.54	37.46	35.96	1.50	1.20	36.26	3565.28
	10/22/07	3601.54	37.20	35.77	1.43	1.14	36.06	3565.48
	10/31/07	3601.54	36.12	36.04	0.08	0.06	36.06	3565.48
	11/12/07	3601.54	37.28	35.88	1.40	1.12	36.16	3565.38
	11/19/07	3601.54	36.14	36.07	0.07	0.06	36.08	3565.46
	12/05/07	3601.54	37.68	35.94	1.74	1.39	36.29	3565.25
	12/10/07	3601.54	36.31	36.21	0.10	0.08	36.23	3565.31
	12/20/07	3601.54	37.91	36.06	1.85	1.48	36.43	3565.11
	01/07/08	3601.54	36.61	36.47	0.14	0.11	36.50	3565.04
	01/28/08	3601.54	38.50	36.10	2.40	1.92	36.58	3564.96
	02/12/08	3601.54	38.92	36.40	2.52	2.02	36.90	3564.64
	02/26/08	3601.54	36.97	36.81	0.16	0.13	36.84	3564.70
	03/11/08	3601.54	39.12	36.59	2.53	2.02	37.10	3564.44
	03/17/08	3601.54	39.13	36.92	2.21	1.77	37.36	3564.18
	03/24/08	3601.54	38.99	36.67	2.32	1.86	37.13	3564.41
	03/31/08	3601.54	37.23	37.00	0.23	0.18	37.05	3564.49
	04/14/08	3601.54	39.44	36.75	2.69	2.15	37.29	3564.25
	04/21/08	3601.54	39.15	36.55	2.60	2.08	37.07	3564.47
	04/28/08	3601.54	38.65	36.98	1.67	1.34	37.31	3564.23
	05/20/08	3601.54	39.92	36.89	3.03	2.42	37.50	3564.04
	06/02/08	3601.54	39.46	37.10	2.36	1.89	37.57	3563.97
	06/09/08	3601.54	38.10	37.87	0.23	0.18	37.92	3563.62
	06/16/08	3601.54	39.77	37.20	2.57	2.06	37.71	3563.83
	06/30/08	3601.54	38.25	37.97	0.28	0.22	38.03	3563.51
	07/14/08	3601.54	40.43	37.30	3.13	2.50	37.93	3563.61
	07/21/08	3601.54	40.27	37.05	3.22	2.58	37.69	3563.85
	08/06/08	3601.54	38.92	38.03	0.89	0.71	38.21	3563.33
08/18/08	3601.54	38.37	38.22	0.15	0.12	38.25	3563.29	
09/09/08	3601.54	40.66	37.52	3.14	2.51	38.15	3563.39	
09/15/08	3601.54	38.36	38.30	0.06	0.05	38.31	3563.23	
09/22/08	3601.54	40.67	37.56	3.11	2.49	38.18	3563.36	
09/29/08	3601.54	38.04	38.02	0.02	0.02	38.02	3563.52	
10/07/08	3601.54	40.69	37.49	3.20	2.56	38.13	3563.41	
10/14/08	3601.54	38.01	38.00	0.01	0.01	38.00	3563.54	
10/20/08	3601.54	40.30	37.18	3.12	2.50	37.80	3563.74	
10/27/08	3601.54	37.99	37.98	0.01	0.01	37.98	3563.56	
11/10/08	3601.54	40.68	37.40	3.28	2.62	38.06	3563.48	
11/24/08	3601.54	37.99	37.98	0.01	0.01	37.98	3563.56	
12/01/08	3601.54	40.63	37.43	3.20	2.56	38.07	3563.47	
12/08/08	3601.54	38.01	38.00	0.01	0.01	38.00	3563.54	
12/24/08	3601.54	40.72	37.56	3.16	2.53	38.19	3563.35	
12/29/08	3601.54	38.14	38.12	0.02	0.02	38.12	3563.42	
01/06/09	3601.54	40.75	37.38	3.37	2.70	38.05	3563.49	
01/19/09	3601.54	40.72	37.64	3.08	2.46	38.26	3563.28	
01/26/09	3601.54	38.31	38.26	0.05	0.04	38.27	3563.27	
02/10/09	3601.54	40.85	37.72	3.13	2.50	38.35	3563.19	
02/26/09	3601.54	38.29	38.26	0.03	0.02	38.27	3563.27	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-5 cont.	03/02/09	3601.54	40.71	37.80	2.91	2.33	38.38	3563.16
	03/09/09	3601.54	38.34	38.31	0.03	0.02	38.32	3563.22
	03/16/09	3601.54	40.75	37.85	2.90	2.32	38.43	3563.11
	03/24/09	3601.54	38.41	38.36	0.05	0.04	38.37	3563.17
	03/30/09	3601.54	40.72	39.82	0.90	0.72	40.00	3561.54
	04/06/09	3601.54	38.46	38.41	0.05	0.04	38.42	3563.12
	04/14/09	3601.54	40.68	37.88	2.80	2.24	38.44	3563.10
	04/20/09	3601.54	40.37	37.59	2.78	2.22	38.15	3563.39
	04/28/09	3601.54	38.58	38.48	0.10	0.08	38.50	3563.04
	05/11/09	3601.54	38.60	38.50	0.10	0.08	38.52	3563.02
	05/26/09	3601.54	38.70	38.51	0.19	0.15	38.55	3562.99
	06/01/09	3601.54	38.61	38.54	0.07	0.06	38.55	3562.99
	06/02/09	3601.54	38.80	38.74	0.06	0.05	38.75	3562.79
	06/09/09	3601.54	40.57	38.00	2.57	2.06	38.51	3563.03
	06/15/09	3601.54	38.85	38.58	0.27	0.22	38.63	3562.91
	06/29/09	3601.54	40.50	38.02	2.48	1.98	38.52	3563.02
	07/06/09	3601.54	38.66	38.65	0.01	0.01	38.65	3562.89
	07/14/09	3601.54	40.49	38.06	2.43	1.94	38.55	3562.99
	07/20/09	3601.54	38.88	38.87	0.01	0.01	38.87	3562.67
	07/27/09	3601.54	40.33	37.94	2.39	1.91	38.42	3563.12
	08/03/09	3601.54	39.04	38.98	0.06	0.05	38.99	3562.55
	08/04/09	3601.54	38.79	38.78	0.01	0.01	38.78	3562.76
	08/12/09	3601.54	40.05	38.03	2.02	1.62	38.43	3563.11
	08/24/09	3601.54	38.75	38.74	0.01	0.01	38.74	3562.80
	08/31/09	3601.54	40.45	38.95	1.50	1.20	39.25	3562.29
	09/08/09	3601.54	39.25	39.10	0.15	0.12	39.13	3562.41
	09/16/09	3601.54	40.40	39.91	0.49	0.39	40.01	3561.53
	09/28/09	3601.54	38.67	38.60	0.07	0.06	38.61	3562.93
	10/05/09	3602.77	38.86	38.85	0.01	0.01	38.85	3563.92
	10/12/09	3602.77	40.40	38.00	2.40	1.92	38.48	3564.29
	10/26/09	3602.77	40.40	38.05	2.35	1.88	38.52	3564.25
	11/03/09	3602.77	40.39	38.07	2.32	1.86	38.53	3564.24
	11/10/09	3602.77	38.93	38.92	0.01	0.01	38.92	3563.85
	11/23/09	3602.77	40.38	38.10	2.28	1.82	38.56	3564.21
11/30/09	3602.77	38.71	38.69	0.02	0.02	38.69	3564.08	
12/07/09	3602.77	40.40	38.07	2.33	1.86	38.54	3564.23	
12/22/09	3602.77	40.19	38.38	1.81	1.45	38.74	3564.03	
01/04/10	3602.77	40.40	38.22	2.18	1.74	38.66	3564.11	
01/11/10	3602.77	40.38	38.26	2.12	1.70	38.68	3564.09	
01/18/10	3602.77	40.40	38.28	2.12	1.70	38.70	3564.07	
01/25/10	3602.77	40.40	38.29	2.11	1.69	38.71	3564.06	
02/01/10	3602.77	40.41	38.33	2.08	1.66	38.75	3564.02	
02/08/10	3602.77	40.42	38.36	2.06	1.65	38.77	3564.00	
02/22/10	3602.77	40.42	38.39	2.03	1.62	38.80	3563.97	
03/01/10	3602.77	40.42	38.40	2.02	1.62	38.80	3563.97	
03/08/10	3602.77	38.93	38.92	0.01	0.01	38.92	3563.85	
03/22/10	3602.77	39.11	39.04	0.07	0.06	39.05	3563.72	
MW-6	02/27/01	3599.83	35.80	31.31	4.49	3.59	32.21	3567.62
	06/25/01	3599.83	33.12	33.02	0.10	0.08	33.04	3566.79
	09/25/01	3599.83	37.11	32.83	4.28	3.42	33.69	3566.14
	12/11/01	3599.83	37.34	33.18	4.16	3.33	34.01	3565.82
	11/05/02	3599.83	38.22	34.00	4.22	3.38	34.84	3564.99
	04/21/03	3599.83	38.23	34.30	3.93	3.14	35.09	3564.74
	11/05/03	3599.83	39.15	35.06	4.09	3.27	35.88	3563.95
	01/19/04	3599.83	39.48	35.36	4.12	3.30	36.18	3563.65
	04/19/04	3599.83	39.15	35.40	3.75	3.00	36.15	3563.68
	07/20/04	3599.83	38.24	35.16	3.08	2.46	35.78	3564.05
	10/25/04	3599.83	34.38	33.22	1.16	0.93	33.45	3566.38
	12/08/04	3599.83	33.33	32.08	1.25	1.00	32.33	3567.50
	01/24/05	3599.83	32.53	31.39	1.14	0.91	31.62	3568.21
	02/14/05	3599.83	32.61	31.56	1.05	0.84	31.77	3568.06
	04/18/05	3599.83	32.98	31.78	1.20	0.96	32.02	3567.81
	07/18/05	3599.83	34.04	32.49	1.55	1.24	32.80	3567.03
	08/18/05	3599.83	34.47	32.79	1.68	1.34	33.13	3566.70
	09/29/05	3599.83	33.66	32.69	0.97	0.78	32.88	3566.95
	10/17/05	3599.83	33.38	32.57	0.81	0.65	32.73	3567.10
	11/03/05	3599.83	33.53	32.55	0.98	0.78	32.75	3567.08
12/12/05	3599.83	33.62	32.78	0.84	0.67	32.95	3566.88	
12/28/05	3599.83	33.93	32.88	1.05	0.84	33.09	3566.74	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-6 cont.	01/04/06	3599.83	34.05	32.92	1.13	0.90	33.15	3566.68
	01/10/06	3599.83	33.17	33.06	0.11	0.09	33.08	3566.75
	01/11/06	3599.83	33.51	32.99	0.52	0.42	33.09	3566.74
	01/16/06	3599.83	33.23	33.12	0.11	0.09	33.14	3566.69
	01/23/06	3599.83	33.20	33.09	0.11	0.09	33.11	3566.72
	02/01/06	3599.83	33.29	33.21	0.08	0.06	33.23	3566.60
	02/16/06	3599.83	33.43	33.32	0.11	0.09	33.34	3566.49
	03/06/06	3599.83	33.65	33.35	0.30	0.24	33.41	3566.42
	03/29/06	3599.83	33.77	33.62	0.15	0.12	33.65	3566.18
	04/04/06	3599.83	33.84	33.67	0.17	0.14	33.70	3566.13
	04/11/06	3599.83	33.99	33.70	0.29	0.23	33.76	3566.07
	04/17/06	3599.83	33.86	33.75	0.11	0.09	33.77	3566.06
	04/24/06	3599.83	34.13	33.70	0.43	0.34	33.79	3566.04
	05/03/06	3599.83	34.18	33.82	0.36	0.29	33.89	3565.94
	05/31/06	3599.83	34.47	34.01	0.46	0.37	34.10	3565.73
	06/09/06	3599.83	34.45	34.08	0.37	0.30	34.15	3565.68
	06/12/06	3599.83	34.55	34.10	0.45	0.36	34.19	3565.64
	06/26/06	3599.83	34.87	34.17	0.70	0.56	34.31	3565.52
	07/05/06	3599.83	35.01	34.21	0.80	0.64	34.37	3565.46
	07/10/06	3599.83	35.01	34.25	0.76	0.61	34.40	3565.43
	07/17/06	3599.83	35.12	34.28	0.84	0.67	34.45	3565.38
	07/24/06	3599.83	35.07	34.21	0.86	0.69	34.38	3565.45
	08/02/06	3599.83	35.01	34.37	0.64	0.51	34.50	3565.33
	08/14/06	3599.83	35.06	34.45	0.61	0.49	34.57	3565.26
	08/28/06	3599.83	35.11	34.46	0.65	0.52	34.59	3565.24
	09/14/06	3599.83	34.41	34.15	0.26	0.21	34.20	3565.63
	09/21/06	3599.83	34.32	34.05	0.27	0.22	34.10	3565.73
	09/25/06	3599.83	34.23	34.04	0.19	0.15	34.08	3565.75
	10/02/06	3599.83	34.21	33.91	0.30	0.24	33.97	3565.86
	10/10/06	3599.83	34.15	33.84	0.31	0.25	33.90	3565.93
	10/16/06	3599.83	34.00	33.81	0.19	0.15	33.85	3565.98
	10/23/06	3599.83	33.96	33.65	0.31	0.25	33.71	3566.12
	10/30/06	3599.83	33.87	33.79	0.08	0.06	33.81	3566.02
	11/06/06	3599.83	33.87	33.76	0.11	0.09	33.78	3566.05
	11/21/06	3599.83	33.82	33.74	0.08	0.06	33.76	3566.07
	11/28/06	3599.83	33.84	33.72	0.12	0.10	33.74	3566.09
	12/05/06	3599.83	33.94	33.76	0.18	0.14	33.80	3566.03
	12/11/06	3599.83	33.81	33.76	0.05	0.04	33.77	3566.06
	12/18/06	3599.83	33.94	33.86	0.08	0.06	33.88	3565.95
	01/02/07	3599.83	34.10	33.97	0.13	0.10	34.00	3565.83
	01/08/07	3599.83	34.13	34.01	0.12	0.10	34.03	3565.80
	01/23/07	3599.83	34.41	33.90	0.51	0.41	34.00	3565.83
	02/05/07	3599.83	34.47	34.23	0.24	0.19	34.28	3565.55
	02/26/07	3599.83	34.78	34.33	0.45	0.36	34.42	3565.41
	03/05/07	3599.83	35.09	34.35	0.74	0.59	34.50	3565.33
	03/13/07	3599.83	35.31	34.38	0.93	0.74	34.57	3565.26
	03/19/07	3599.83	35.35	34.42	0.93	0.74	34.61	3565.22
03/26/07	3599.83	35.43	34.45	0.98	0.78	34.65	3565.18	
04/02/07	3599.83	35.20	34.55	0.65	0.52	34.68	3565.15	
04/23/07	3599.83	35.34	34.44	0.90	0.72	34.62	3565.21	
05/01/07	3599.83	35.54	34.60	0.94	0.75	34.79	3565.04	
05/29/07	3599.83	35.57	34.64	0.93	0.74	34.83	3565.00	
06/04/07	3599.83	34.90	34.74	0.16	0.13	34.77	3565.06	
06/11/07	3599.83	34.87	34.73	0.14	0.11	34.76	3565.07	
06/18/07	3599.83	34.78	34.78	0.00	0.00	34.78	3565.05	
06/26/07	3599.83	34.78	34.65	0.13	0.10	34.68	3565.15	
07/09/07	3599.83	34.93	34.65	0.28	0.22	34.71	3565.12	
07/17/07	3599.83	34.99	34.66	0.33	0.26	34.73	3565.10	
07/23/07	3599.83	35.04	34.63	0.41	0.33	34.71	3565.12	
07/30/07	3599.83	34.73	34.73	0.00	0.00	34.73	3565.10	
08/07/07	3599.83	34.73	34.73	0.00	0.00	34.73	3565.10	
08/20/07	3599.83	34.94	34.76	0.18	0.14	34.80	3565.03	
08/27/07	3599.83	35.06	34.78	0.28	0.22	34.84	3564.99	
09/04/07	3599.83	35.16	34.80	0.36	0.29	34.87	3564.96	
09/10/07	3599.83	35.01	34.83	0.18	0.14	34.87	3564.96	
09/25/07	3599.83	35.13	34.67	0.46	0.37	34.76	3565.07	
10/02/07	3599.83	34.67		0.00	0.00	34.67	3565.16	
10/11/07	3599.83	35.29	34.45	0.84	0.67	34.62	3565.21	
10/22/07	3599.83	35.24	34.23	1.01	0.81	34.43	3565.40	
10/31/07	3599.83	34.51	34.46	0.05	0.04	34.47	3565.36	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-6 cont.	11/12/07	3599.83	35.41	34.28	1.13	0.90	34.51	3565.32
	11/19/07	3599.83	34.55	34.47	0.08	0.06	34.49	3565.34
	12/05/07	3599.83	35.77	34.34	1.43	1.14	34.63	3565.20
	12/10/07	3599.83	34.66	34.65	0.01	0.01	34.65	3565.18
	12/20/07	3599.83	35.84	34.50	1.34	1.07	34.77	3565.06
	01/02/08	3599.83	35.73	34.68	1.05	0.84	34.89	3564.94
	01/07/08	3599.83	35.59	34.74	0.85	0.68	34.91	3564.92
	01/28/08	3599.83	35.69	34.63	1.06	0.85	34.84	3564.99
	02/12/08	3599.83	35.35	35.04	0.31	0.25	35.10	3564.73
	02/26/08	3599.83	35.31	35.16	0.15	0.12	35.19	3564.64
	03/11/08	3599.83	36.32	35.08	1.24	0.99	35.33	3564.50
	03/17/08	3599.83	33.31	33.27	0.04	0.03	33.28	3566.55
	03/24/08	3599.83	36.26	35.18	1.08	0.86	35.40	3564.43
	03/31/08	3599.83	35.55	35.35	0.20	0.16	35.39	3564.44
	04/14/08	3599.83	37.14	35.15	1.99	1.59	35.55	3564.28
	04/21/08	3599.83	37.19	34.91	2.28	1.82	35.37	3564.46
	04/28/08	3599.83	37.51	35.20	2.31	1.85	35.66	3564.17
	05/20/08	3599.83	37.90	35.28	2.62	2.10	35.80	3564.03
	06/02/08	3599.83	38.08	35.34	2.74	2.19	35.89	3563.94
	06/09/08	3599.83	36.37	35.69	0.68	0.54	35.83	3564.00
	06/16/08	3599.83	36.15	35.79	0.36	0.29	35.86	3563.97
	06/30/08	3599.83	38.30	35.50	2.80	2.24	36.06	3563.77
	07/14/08	3599.83	36.53	35.49	1.04	0.83	35.70	3564.13
	07/21/08	3599.83	37.87	35.41	2.46	1.97	35.90	3563.93
	08/06/08	3599.83	37.15	35.92	1.23	0.98	36.17	3563.66
	08/18/08	3599.83	38.51	35.77	2.74	2.19	36.32	3563.51
	09/09/08	3599.83	36.57	36.21	0.36	0.29	36.28	3563.55
	09/15/08	3599.83	38.44	35.90	2.54	2.03	36.41	3563.42
	09/22/08	3599.83	36.68	36.24	0.44	0.35	36.33	3563.50
	09/29/08	3599.83	36.66	36.26	0.40	0.32	36.34	3563.49
	10/07/08	3599.83	36.65	36.26	0.39	0.31	36.34	3563.49
	10/14/08	3599.83	36.97	36.22	0.75	0.60	36.37	3563.46
	10/20/08	3599.83	38.48	35.53	2.95	2.36	36.12	3563.71
	10/27/08	3599.83	36.98	36.20	0.78	0.62	36.36	3563.47
	11/10/08	3599.83	36.90	36.13	0.77	0.62	36.28	3563.55
	11/24/08	3599.83	36.88	36.00	0.88	0.70	36.18	3563.65
	12/01/08	3599.83	39.24	35.74	3.50	2.80	36.44	3563.39
	12/08/08	3599.83	39.33	35.74	3.59	2.87	36.46	3563.37
	12/24/08	3599.83	39.48	35.82	3.66	2.93	36.55	3563.28
	12/29/08	3599.83	39.55	35.85	3.70	2.96	36.59	3563.24
	01/06/09	3599.83	36.49	36.45	0.04	0.03	36.46	3563.37
	01/19/09	3599.83	39.56	35.92	3.64	2.91	36.65	3563.18
	01/26/09	3599.83	36.65	36.61	0.04	0.03	36.62	3563.21
	02/10/09	3599.83	39.74	36.00	3.74	2.99	36.75	3563.08
	02/26/09	3599.83	36.62	36.62	0.00	0.00	36.62	3563.21
	03/02/09	3599.83	38.97	36.20	2.77	2.22	36.75	3563.08
	03/09/09	3599.83	36.66			0.00	36.66	3563.17
03/16/09	3599.83	39.50	36.17	3.33	2.66	36.84	3562.99	
03/24/09	3599.83	36.68			0.00	36.68	3563.15	
03/30/09	3599.83	39.35	36.20	3.15	2.52	36.83	3563.00	
04/06/09	3599.83	36.71			0.00	36.71	3563.12	
04/14/09	3599.83	39.51	36.24	3.27	2.62	36.89	3562.94	
04/20/09	3599.83	39.24	35.97	3.27	2.62	36.62	3563.21	
04/28/09	3599.83	36.85	36.74	0.11	0.09	36.76	3563.07	
05/11/09	3599.83	36.80			0.00	36.80	3563.03	
05/26/09	3599.83	40.00	36.26	3.74	2.99	37.01	3562.82	
06/01/09	3599.83	36.92	36.88	0.04	0.03	36.89	3562.94	
06/02/09	3599.83	37.70	37.30	0.40	0.32	37.38	3562.45	
06/09/09	3599.83	37.40	36.79	0.61	0.49	36.91	3562.92	
06/15/09	3599.83	37.49	36.75	0.74	0.59	36.90	3562.93	
06/29/09	3599.83	39.80	36.38	3.42	2.74	37.06	3562.77	
07/06/09	3599.83	37.51	36.85	0.66	0.53	36.98	3562.85	
07/14/09	3599.83	37.41	36.89	0.52	0.42	36.99	3562.84	
07/20/09	3599.83	37.49	36.92	0.57	0.46	37.03	3562.80	
07/27/09	3599.83	37.24	36.42	0.82	0.66	36.58	3563.25	
08/03/09	3599.83	38.85	36.67	2.18	1.74	37.11	3562.72	
08/04/09	3599.83	37.53	36.92	0.61	0.49	37.04	3562.79	
08/12/09	3599.83	37.50	36.88	0.62	0.50	37.00	3562.83	
08/24/09	3599.83	37.57	36.82	0.75	0.60	36.97	3562.86	
08/31/09	3599.83	37.53	36.81	0.72	0.58	36.95	3562.88	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-6 cont.	09/08/09	3599.83	39.02	36.56	2.46	1.97	37.05	3562.78
	09/16/09	3599.83	37.48	36.78	0.70	0.56	36.92	3562.91
	09/28/09	3599.83	37.52	36.80	0.72	0.58	36.94	3562.89
	10/05/09	3602.77	38.83	36.59	2.24	1.79	37.04	3565.73
	10/12/09	3602.77	37.60	36.84	0.76	0.61	36.99	3565.78
	10/26/09	3602.77	39.77	36.46	3.31	2.65	37.12	3565.65
	11/03/09	3602.77	37.62	36.91	0.71	0.57	37.05	3565.72
	11/10/09	3602.77	37.64	36.92	0.72	0.58	37.06	3565.71
	11/23/09	3602.77	37.65	36.90	0.75	0.60	37.05	3565.72
	11/30/09	3602.77	37.37	36.98	0.39	0.31	37.06	3565.71
	12/07/09	3602.77	37.91	36.95	0.96	0.77	37.14	3565.63
	12/22/09	3602.77	37.74	37.06	0.68	0.54	37.20	3565.57
	01/04/10	3602.77	39.14	36.87	2.27	1.82	37.32	3565.45
	01/11/10	3602.77	39.60	36.79	2.81	2.25	37.35	3565.42
	01/18/10	3602.77	37.88	37.11	0.77	0.62	37.26	3565.51
	01/25/10	3602.77	39.48	36.84	2.64	2.11	37.37	3565.40
	02/01/10	3602.77	37.90	37.20	0.70	0.56	37.34	3565.43
	02/08/10	3602.77	38.43	37.11	1.32	1.06	37.37	3565.40
	02/22/10	3602.77	37.95	37.28	0.67	0.54	37.41	3565.36
	03/01/10	3602.77	37.93	37.28	0.65	0.52	37.41	3565.36
03/08/10	3602.77	37.95	37.28	0.67	0.54	37.41	3565.36	
03/22/10	3602.77	37.96	37.30	0.66	0.53	37.43	3565.34	
MW-7 (SVE-6)	02/27/01	3602.11	39.35	33.60	5.75	4.60	34.75	3567.36
	06/25/01	3602.11	40.34	34.69	5.65	4.52	35.82	3566.29
	09/25/01	3602.11	40.83	35.14	5.69	4.55	36.28	3565.83
	12/11/01	3602.11	41.23	35.49	5.74	4.59	36.64	3565.47
	11/05/02	3602.11	42.25	36.67	5.58	4.46	37.79	3564.32
	04/21/03	3602.11	42.41	36.98	5.43	4.34	38.07	3564.04
	06/23/03	3602.11	42.02	37.21	4.81	3.85	38.17	3563.94
	11/05/03	3602.11	41.49	38.10	3.39	2.71	38.78	3563.33
	01/19/04	3602.11	39.63	38.79	0.84	0.67	38.96	3563.15
	04/19/04	3602.11	39.78	38.69	1.09	0.87	38.91	3563.20
	07/20/04	3602.11	41.40	37.98	3.42	2.74	38.66	3563.45
	10/25/04	3602.11	36.77	35.81	0.96	0.77	36.00	3566.11
	01/24/05	3602.11	34.75	34.03	0.72	0.58	34.17	3567.94
	04/18/05	3602.11	35.86	34.50	1.36	1.09	34.77	3567.34
	07/18/05	3602.11	37.59	35.27	2.32	1.86	35.73	3566.38
	08/19/05	3602.11	38.09	35.55	2.54	2.03	36.06	3566.05
	09/15/05	3602.11	36.40	35.71	0.69	0.55	35.85	3566.26
	09/29/05	3602.11	35.92	35.64	0.28	0.22	35.70	3566.41
	10/11/05	3602.11	36.64	35.34	1.30	1.04	35.60	3566.51
	10/17/05	3602.11	35.87	35.47	0.40	0.32	35.55	3566.56
	10/20/05	3602.11	36.22	35.29	0.93	0.74	35.48	3566.63
	11/03/05	3602.11	36.62	35.25	1.37	1.10	35.52	3566.59
	11/16/05	3602.11	36.20	35.49	0.71	0.57	35.63	3566.48
	12/06/05	3602.11	36.77	35.51	1.26	1.01	35.76	3566.35
	12/21/05	3602.11	36.97	35.62	1.35	1.08	35.89	3566.22
	12/28/05	3602.11	36.28	35.87	0.41	0.33	35.95	3566.16
	01/04/06	3602.11	36.10	35.77	0.33	0.26	35.84	3566.27
	01/11/06	3602.11	36.64	35.84	0.80	0.64	36.00	3566.11
	01/16/06	3602.11	36.12	36.02	0.10	0.08	36.04	3566.07
	01/23/06	3602.11	36.70	35.91	0.79	0.63	36.07	3566.04
	02/01/06	3602.11	36.43	36.10	0.33	0.26	36.17	3565.94
	02/16/06	3602.11	36.53	36.22	0.31	0.25	36.28	3565.83
	03/06/06	3602.11	36.54	36.40	0.14	0.11	36.43	3565.68
	03/29/06	3602.11	36.84	36.55	0.29	0.23	36.61	3565.50
	04/04/06	3602.11	36.70	36.62	0.08	0.06	36.64	3565.47
	04/11/06	3602.11	36.82	36.65	0.17	0.14	36.68	3565.43
	04/17/06	3602.11	37.47	36.58	0.89	0.71	36.76	3565.35
	04/24/06	3602.11	37.86	36.52	1.34	1.07	36.79	3565.32
	05/03/06	3602.11	37.00	36.83	0.17	0.14	36.86	3565.25
	05/31/06	3602.11	37.90	36.89	1.01	0.81	37.09	3565.02
06/09/06	3602.11	37.98	36.94	1.04	0.83	37.15	3564.96	
06/12/06	3602.11	37.43	37.14	0.29	0.23	37.20	3564.91	
06/26/06	3602.11	37.79	37.12	0.67	0.54	37.25	3564.86	
07/05/06	3602.11	38.10	37.13	0.97	0.78	37.32	3564.79	
07/10/06	3602.11	37.57	37.27	0.30	0.24	37.33	3564.78	
07/17/06	3602.11	37.91	37.31	0.60	0.48	37.43	3564.68	
07/24/06	3602.11	38.58	37.06	1.52	1.22	37.36	3564.75	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-7 (SVE-6) cont.	08/02/06	3602.11	38.92	37.15	1.77	1.42	37.50	3564.61
	08/14/06	3602.11	38.84	37.24	1.60	1.28	37.56	3564.55
	08/28/06	3602.11	39.27	37.18	2.09	1.67	37.60	3564.51
	09/14/06	3602.11	38.76	36.71	2.05	1.64	37.12	3564.99
	09/21/06	3602.11	38.43	36.65	1.78	1.42	37.01	3565.10
	09/25/06	3602.11	37.43	36.86	0.57	0.46	36.97	3565.14
	10/02/06	3602.11	37.82	36.55	1.27	1.02	36.80	3565.31
	10/10/06	3602.11	37.56	36.54	1.02	0.82	36.74	3565.37
	10/16/06	3602.11	37.56	36.54	1.02	0.82	36.74	3565.37
	10/23/06	3602.11	37.63	36.31	1.32	1.06	36.57	3565.54
	10/30/06	3602.11	37.11	36.60	0.51	0.41	36.70	3565.41
	11/06/06	3602.11	36.91	36.62	0.29	0.23	36.68	3565.43
	11/21/06	3602.11	37.00	36.61	0.39	0.31	36.69	3565.42
	11/28/06	3602.11	37.32	36.37	0.95	0.76	36.56	3565.55
	12/05/06	3602.11	37.46	36.44	1.02	0.82	36.64	3565.47
	12/11/06	3602.11	36.96	36.72	0.24	0.19	36.77	3565.34
	12/18/06	3602.11	37.10	36.80	0.30	0.24	36.86	3565.25
	01/02/07	3602.11	37.38	36.90	0.48	0.38	37.00	3565.11
	01/08/07	3602.11	37.20	37.00	0.20	0.16	37.04	3565.07
	01/23/07	3602.11	38.29	36.62	1.67	1.34	36.95	3565.16
	02/05/07	3602.11	37.42	37.23	0.19	0.15	37.27	3564.84
	02/26/07	3602.11	39.06	36.97	2.09	1.67	37.39	3564.72
	03/05/07	3602.11	39.02	37.10	1.92	1.54	37.48	3564.63
	03/13/07	3602.11	39.61	37.02	2.59	2.07	37.54	3564.57
	03/19/07	3602.11	37.68	37.64	0.04	0.03	37.65	3564.46
	03/26/07	3602.11	39.72	37.12	2.60	2.08	37.64	3564.47
	04/02/07	3602.11	39.94	37.14	2.80	2.24	37.70	3564.41
	04/23/07	3602.11	40.09	37.05	3.04	2.43	37.66	3564.45
	05/01/07	3602.11	40.37	37.17	3.20	2.56	37.81	3564.30
	05/29/07	3602.11	40.55	37.14	3.41	2.73	37.82	3564.29
	06/04/07	3602.11	40.57	37.12	3.45	2.76	37.81	3564.30
	06/11/07	3602.11	40.03	37.17	2.86	2.29	37.74	3564.37
	06/18/07	3602.11	38.18	37.61	0.57	0.46	37.72	3564.39
	06/26/07	3602.11	39.37	37.20	2.17	1.74	37.63	3564.48
	07/09/07	3602.11	38.56	37.56	1.00	0.80	37.76	3564.35
	07/17/07	3602.11	39.22	37.27	1.95	1.56	37.66	3564.45
	07/23/07	3602.11	40.24	37.09	3.15	2.52	37.72	3564.39
	07/30/07	3602.11	38.00	37.50	0.50	0.40	37.60	3564.51
	08/07/07	3602.11	38.57	37.42	1.15	0.92	37.65	3564.46
	08/20/07	3602.11	39.41	37.36	2.05	1.64	37.77	3564.34
	08/27/07	3602.11	40.27	37.26	3.01	2.41	37.86	3564.25
	09/04/07	3602.11	38.06	37.74	0.32	0.26	37.80	3564.31
	09/10/07	3602.11	38.06	37.75	0.31	0.25	37.81	3564.30
	09/25/07	3602.11	39.95	37.12	2.83	2.26	37.69	3564.42
	10/02/07	3602.11	37.67	37.47	0.20	0.16	37.51	3564.60
	10/11/07	3602.11	39.46	36.98	2.48	1.98	37.48	3564.63
	10/22/07	3602.11	39.20	36.80	2.40	1.92	37.28	3564.83
	10/31/07	3602.11	37.46	37.35	0.11	0.09	37.37	3564.74
	11/12/07	3602.11	39.24	36.89	2.35	1.88	37.36	3564.75
	11/19/07	3602.11	37.53	37.49	0.04	0.03	37.50	3564.61
12/05/07	3602.11	39.64	36.98	2.66	2.13	37.51	3564.60	
12/10/07	3602.11	37.55	37.45	0.10	0.08	37.47	3564.64	
12/20/07	3602.11	39.86	37.11	2.75	2.20	37.66	3564.45	
01/02/08	3602.11	39.81	37.31	2.50	2.00	37.81	3564.30	
01/07/08	3602.11	39.30	37.67	1.63	1.30	38.00	3564.11	
01/28/08	3602.11	40.51	37.19	3.32	2.66	37.85	3564.26	
02/12/08	3602.11	39.83	37.69	2.14	1.71	38.12	3563.99	
02/26/08	3602.11	38.95	38.08	0.87	0.70	38.25	3563.86	
03/11/08	3602.11	39.58	37.91	1.67	1.34	38.24	3563.87	
03/17/08	3602.11	39.11	38.17	0.94	0.75	38.36	3563.75	
03/24/08	3602.11	39.30	38.30	1.00	0.80	38.50	3563.61	
03/31/08	3602.11	39.25	38.33	0.92	0.74	38.51	3563.60	
04/14/08	3602.11	39.23	38.49	0.74	0.59	38.64	3563.47	
04/21/08	3602.11	41.13	37.66	3.47	2.78	38.35	3563.76	
04/28/08	3602.11	39.24	38.64	0.60	0.48	38.76	3563.35	
05/20/08	3602.11	41.98	38.02	3.96	3.17	38.81	3563.30	
06/02/08	3602.11	42.19	38.14	4.05	3.24	38.95	3563.16	
06/09/08	3602.11	42.18	38.19	3.99	3.19	38.99	3563.12	
06/16/08	3602.11	42.16	38.15	4.01	3.21	38.95	3563.16	
06/30/08	3602.11	42.20	38.25	3.95	3.16	39.04	3563.07	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-7 (SVE-6) cont.	07/14/08	3602.11	42.17	38.31	3.86	3.09	39.08	3563.03
	07/21/08	3602.11	41.92	38.09	3.83	3.06	38.86	3563.25
	08/06/08	3602.11	42.19	38.39	3.80	3.04	39.15	3562.96
	08/18/08	3602.11	42.02	38.50	3.52	2.82	39.20	3562.91
	09/09/08	3602.11	41.25	38.88	2.37	1.90	39.35	3562.76
	09/15/08	3602.11	40.31	39.24	1.07	0.86	39.45	3562.66
	09/22/08	3602.11	40.28	39.25	1.03	0.82	39.46	3562.65
	09/29/08	3602.11	40.31	39.25	1.06	0.85	39.46	3562.65
	10/07/08	3602.11	40.37	39.25	1.12	0.90	39.47	3562.64
	10/14/08	3602.11	42.25	38.61	3.64	2.91	39.34	3562.77
	10/20/08	3602.11	40.00	38.21	1.79	1.43	38.57	3563.54
	11/10/08	3602.11	42.23	38.61	3.62	2.90	39.33	3562.78
	11/24/08	3602.11	42.20	38.50	3.70	2.96	39.24	3562.87
	12/01/08	3602.11	41.81	38.69	3.12	2.50	39.31	3562.80
	12/08/08	3602.11	40.77	39.18	1.59	1.27	39.50	3562.61
	12/24/08	3602.11	41.61	38.90	2.71	2.17	39.44	3562.67
	12/29/08	3602.11	40.97	39.37	1.60	1.28	39.69	3562.42
	01/06/09	3602.11	40.81	39.41	1.40	1.12	39.69	3562.42
	01/19/09	3602.11	42.26	38.70	3.56	2.85	39.41	3562.70
	01/26/09	3602.11	40.18	39.39	0.79	0.63	39.55	3562.56
	02/10/09	3602.11	41.58	39.11	2.47	1.98	39.60	3562.51
	02/26/09	3602.11	41.58	38.84	2.74	2.19	39.39	3562.72
	03/26/09	3602.11	42.20	38.95	3.25	2.60	39.60	3562.51
	03/09/09	3602.11	42.20	38.86	3.34	2.67	39.53	3562.58
	03/16/09	3602.11	42.22	38.91	3.31	2.65	39.57	3562.54
	03/24/09	3602.11	40.45	38.87	1.58	1.26	39.19	3562.92
	03/30/09	3602.11	42.25	38.00	4.25	3.40	38.85	3563.26
	04/06/09	3602.11	42.19	39.00	3.19	2.55	39.64	3562.47
	04/14/09	3602.11	42.15	38.96	3.19	2.55	39.60	3562.51
	04/20/09	3602.11	42.00	38.68	3.32	2.66	39.34	3562.77
	04/28/09	3602.11	40.04	40.02	0.02	0.02	40.02	3562.09
	05/11/09	3602.11	40.42	40.06	0.36	0.29	40.13	3561.98
	05/26/09	3602.11	42.00	39.27	2.73	2.18	39.82	3562.29
	06/01/09	3602.11	42.00	39.11	2.89	2.31	39.69	3562.42
	06/02/09	3602.11	41.95	39.10	2.85	2.28	39.67	3562.44
	06/15/09	3602.11	41.95	39.07	2.88	2.30	39.65	3562.46
	06/15/09	3602.11	40.05	39.76	0.29	0.23	39.82	3562.29
	06/29/09	3602.11	41.90	39.10	2.80	2.24	39.66	3562.45
	07/06/09	3602.11	40.04	40.00	0.04	0.03	40.01	3562.10
	07/14/09	3602.11	41.90	39.15	2.75	2.20	39.70	3562.41
	07/20/09	3602.11	41.92	39.20	2.72	2.18	39.74	3562.37
	07/27/09	3602.11	42.00	39.04	2.96	2.37	39.63	3562.48
	08/03/09	3602.11	41.91	39.18	2.73	2.18	39.73	3562.38
08/04/09	3602.11	41.92	39.19	2.73	2.18	39.74	3562.37	
08/12/09	3602.11	40.90	39.12	1.78	1.42	39.48	3562.63	
08/24/09	3602.11	40.40	39.88	0.52	0.42	39.98	3562.13	
08/31/09	3602.11	40.51	39.84	0.67	0.54	39.97	3562.14	
09/08/09	3602.11	40.47	39.95	0.52	0.42	40.05	3562.06	
09/16/09	3602.11	40.22	40.11	0.11	0.09	40.13	3561.98	
09/28/09	3602.11	39.96	39.92	0.04	0.03	39.93	3562.18	
10/12/09	3602.11	40.55	40.00	0.55	0.44	40.11	3562.00	
10/26/09	3602.11	41.77	39.13	2.64	2.11	39.66	3562.45	
11/03/09	3602.11	40.38	40.21	0.17	0.14	40.24	3561.87	
11/10/09	3602.11	41.75	39.17	2.58	2.06	39.69	3562.42	
11/23/09	3602.11	40.58	40.10	0.48	0.38	40.20	3561.91	
11/30/09	3602.11	41.75	39.24	2.51	2.01	39.74	3562.37	
12/07/09	3602.11	41.76	39.27	2.49	1.99	39.77	3562.34	
12/22/09	3602.11	41.75	39.30	2.45	1.96	39.79	3562.32	
01/04/10	3602.11	41.80	39.35	2.45	1.96	39.84	3562.27	
01/11/10	3602.11	41.68	39.36	2.32	1.86	39.82	3562.29	
01/18/10	3602.11	42.00	39.39	2.61	2.09	39.91	3562.20	
01/25/10	3602.11	41.80	39.40	2.40	1.92	39.88	3562.23	
02/01/10	3602.11	41.75	39.44	2.31	1.85	39.90	3562.21	
02/08/10	3602.11	41.80	39.46	2.34	1.87	39.93	3562.18	
02/22/10	3602.11	41.75	39.52	2.23	1.78	39.97	3562.14	
03/01/10	3602.11	41.75	39.53	2.22	1.78	39.97	3562.14	
03/08/10	3602.11	41.75	39.53	2.22	1.78	39.97	3562.14	
03/22/10	3602.11	41.75	39.55	2.20	1.76	39.99	3562.12	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
(all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-8 (SVE-4)	02/27/01	3598.87	34.36	31.17	3.19	2.55	31.81	3567.06
	06/25/01	3598.87	35.59	31.93	3.66	2.93	32.66	3566.21
	09/25/01	3598.87	36.18	32.33	3.85	3.08	33.10	3565.77
	12/11/01	3598.87	36.71	32.63	4.08	3.26	33.45	3565.42
	11/05/02	3598.87	38.34	33.86	4.48	3.58	34.76	3564.11
	04/21/03	3598.87	38.64	34.22	4.42	3.54	35.10	3563.77
	06/23/03	3598.87	37.21	34.31	2.90	2.32	34.89	3563.98
	11/05/03	3598.87	39.85	34.43	5.42	4.34	35.51	3563.36
	01/19/04	3598.87	40.16	35.13	5.03	4.02	36.14	3562.73
	04/19/04	3598.87	39.41	35.20	4.21	3.37	36.04	3562.83
	07/20/04	3598.87	38.65	34.96	3.69	2.95	35.70	3563.17
	10/25/04	3598.87	35.70	32.93	2.77	2.22	33.48	3565.39
	01/24/05	3598.87	33.20	31.29	1.91	1.53	31.67	3567.20
	04/18/05	3598.87	33.44	31.67	1.77	1.42	32.02	3566.85
	07/18/05	3598.87	33.28	32.42	0.86	0.69	32.59	3566.28
	08/19/05	3598.87	34.64	32.68	1.96	1.57	33.07	3565.80
	09/15/05	3598.87	32.88		0.00	0.00	32.88	3565.99
	09/29/05	3598.87	34.59	32.61	1.98	1.58	33.01	3565.86
	10/11/05	3598.87	32.93	32.68	0.25	0.20	32.73	3566.14
	10/17/05	3598.87	33.49	32.56	0.93	0.74	32.75	3566.12
	11/03/05	3598.87	33.71	32.50	1.21	0.97	32.74	3566.13
	11/16/05	3598.87	33.65	32.62	1.03	0.82	32.83	3566.04
	11/29/05	3598.87	33.77	32.63	1.14	0.91	32.86	3566.01
	12/12/05	3598.87	33.83	32.69	1.14	0.91	32.92	3565.95
	12/28/05	3598.87	33.92	32.80	1.12	0.90	33.02	3565.85
	01/04/06	3598.87	34.11	32.84	1.27	1.02	33.09	3565.78
	01/11/06	3598.87	33.83	32.88	0.95	0.76	33.07	3565.80
	01/16/06	3598.87	33.31	33.05	0.26	0.21	33.10	3565.77
	01/23/06	3598.87	33.44	33.04	0.40	0.32	33.12	3565.75
	02/01/06	3598.87	33.55	33.11	0.44	0.35	33.20	3565.67
	02/16/06	3598.87	33.52	33.24	0.28	0.22	33.30	3565.57
	03/06/06	3598.87	33.65	33.37	0.28	0.22	33.43	3565.44
	03/29/06	3598.87	33.75	33.56	0.19	0.15	33.60	3565.27
	04/04/06	3598.87	33.71	33.61	0.10	0.08	33.63	3565.24
	04/11/06	3598.87	33.81	33.67	0.14	0.11	33.70	3565.17
	04/17/06	3598.87	33.74	33.71	0.03	0.02	33.72	3565.15
	04/24/06	3598.87	34.11	33.64	0.47	0.38	33.73	3565.14
	05/03/06	3598.87	33.98	33.79	0.19	0.15	33.83	3565.04
	05/31/06	3598.87	34.07	34.00	0.07	0.06	34.01	3564.86
	06/09/06	3598.87	34.14	34.06	0.08	0.06	34.08	3564.79
	06/12/06	3598.87	34.13	34.10	0.03	0.02	34.11	3564.76
	06/26/06	3598.87	34.26	34.17	0.09	0.07	34.19	3564.68
	07/05/06	3598.87	34.34	34.23	0.11	0.09	34.25	3564.62
	07/10/06	3598.87	34.36	34.26	0.10	0.08	34.28	3564.59
	07/17/06	3598.87	34.41	34.30	0.11	0.09	34.32	3564.55
07/24/06	3598.87	34.39	34.25	0.14	0.11	34.28	3564.59	
08/02/06	3598.87	34.49	34.39	0.10	0.08	34.41	3564.46	
08/14/06	3598.87	34.54	34.45	0.09	0.07	34.47	3564.40	
08/28/06	3598.87	34.67	34.46	0.21	0.17	34.50	3564.37	
09/14/06	3598.87	34.71	34.05	0.66	0.53	34.18	3564.69	
09/21/06	3598.87	34.61	33.95	0.66	0.53	34.08	3564.79	
09/25/06	3598.87	34.58	33.91	0.67	0.54	34.04	3564.83	
10/02/06	3598.87	34.56	33.80	0.76	0.61	33.95	3564.92	
10/10/06	3598.87	34.57	33.71	0.86	0.69	33.88	3564.99	
10/16/06	3598.87	33.98	33.76	0.22	0.18	33.80	3565.07	
10/23/06	3598.87	33.95	33.61	0.34	0.27	33.68	3565.19	
10/30/06	3598.87	33.79	33.76	0.03	0.02	33.77	3565.10	
11/06/06	3598.87	33.77	33.76	0.01	0.01	33.76	3565.11	
11/21/06	3598.87	34.13	33.65	0.48	0.38	33.75	3565.12	
11/28/06	3598.87	34.05	33.67	0.38	0.30	33.75	3565.12	
12/05/06	3598.87	34.12	33.67	0.45	0.36	33.76	3565.11	
12/11/06	3598.87	33.82	33.81	0.01	0.01	33.81	3565.06	
12/18/06	3598.87	34.38	33.74	0.64	0.51	33.87	3565.00	
01/02/07	3598.87	34.26	33.97	0.29	0.23	34.03	3564.84	
01/08/07	3598.87	34.06	34.05	0.01	0.01	34.05	3564.82	
01/23/07	3598.87	34.33	33.90	0.43	0.34	33.99	3564.88	
02/05/07	3598.87	34.72	34.12	0.60	0.48	34.24	3564.63	
02/26/07	3598.87	34.52	34.34	0.18	0.14	34.38	3564.49	
03/05/07	3598.87	34.56	34.43	0.13	0.10	34.46	3564.41	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-8 (SVE-4) cont.	03/13/07	3598.87	34.64	34.42	0.22	0.18	34.46	3564.41
	03/19/07	3598.87	34.70	34.52	0.18	0.14	34.56	3564.31
	03/26/07	3598.87	34.64	34.55	0.09	0.07	34.57	3564.30
	04/02/07	3598.87	35.02	34.62	0.40	0.32	34.70	3564.17
	04/23/07	3598.87	34.75	34.50	0.25	0.20	34.55	3564.32
	05/01/07	3598.87	34.87	34.65	0.22	0.18	34.69	3564.18
	05/29/07	3598.87	35.14	34.68	0.46	0.37	34.77	3564.10
	06/04/07	3598.87	35.02	34.69	0.33	0.26	34.76	3564.11
	06/11/07	3598.87	35.08	34.62	0.46	0.37	34.71	3564.16
	06/18/07	3598.87	35.15	34.73	0.42	0.34	34.81	3564.06
	06/26/07	3598.87	35.10	34.57	0.53	0.42	34.68	3564.19
	07/09/07	3598.87	35.28	34.81	0.47	0.38	34.90	3563.97
	07/17/07	3598.87	35.33	34.60	0.73	0.58	34.75	3564.12
	07/23/07	3598.87	35.41	34.56	0.85	0.68	34.73	3564.14
	07/30/07	3598.87	35.33	34.64	0.69	0.55	34.78	3564.09
	08/07/07	3598.87	35.48	34.60	0.88	0.70	34.78	3564.09
	08/20/07	3598.87	35.56	34.67	0.89	0.71	34.85	3564.02
	08/27/07	3598.87	35.67	34.68	0.99	0.79	34.88	3563.99
	09/04/07	3598.87	35.73	34.84	0.89	0.71	35.02	3563.85
	09/10/07	3598.87	35.64	34.97	0.67	0.54	35.10	3563.77
	09/25/07	3598.87	35.40	34.64	0.76	0.61	34.79	3564.08
	10/02/07	3598.87	35.46	34.61	0.85	0.68	34.78	3564.09
	10/11/07	3598.87	35.33	34.48	0.85	0.68	34.65	3564.22
	10/22/07	3598.87	35.34	34.26	1.08	0.86	34.48	3564.39
	10/31/07	3598.87	35.42	34.46	0.96	0.77	34.65	3564.22
	11/12/07	3598.87	34.92	34.38	0.54	0.43	34.49	3564.38
	11/19/07	3598.87	35.15	34.49	0.66	0.53	34.62	3564.25
	12/05/07	3598.87	35.24	34.59	0.65	0.52	34.72	3564.15
	12/10/07	3598.87	35.39	34.68	0.71	0.57	34.82	3564.05
	12/20/07	3598.87	35.00	34.71	0.29	0.23	34.77	3564.10
	01/02/08	3598.87	35.21	34.76	0.45	0.36	34.85	3564.02
	01/07/08	3598.87	35.44	34.79	0.65	0.52	34.92	3563.95
	01/28/08	3598.87	35.49	34.65	0.84	0.67	34.82	3564.05
	02/12/08	3598.87	35.91	34.95	0.96	0.77	35.14	3563.73
	02/26/08	3598.87	35.61	35.13	0.48	0.38	35.23	3563.64
	03/11/08	3598.87	35.31	35.20	0.11	0.09	35.22	3563.65
	03/17/08	3598.87	35.42	35.23	0.19	0.15	35.27	3563.60
	03/24/08	3598.87	35.49	35.27	0.22	0.18	35.31	3563.56
	03/31/08	3598.87	35.63	35.30	0.33	0.26	35.37	3563.50
	04/14/08	3598.87	35.85	35.37	0.48	0.38	35.47	3563.40
	04/21/08	3598.87	35.71	35.14	0.57	0.46	35.25	3563.62
	04/28/08	3598.87	35.56	35.56	0.00	0.00	35.56	3563.31
	05/20/08	3598.87	36.25	35.60	0.65	0.52	35.73	3563.14
	06/02/08	3598.87	35.76	35.75	0.01	0.01	35.75	3563.12
	06/09/08	3598.87	36.26	35.80	0.46	0.37	35.89	3562.98
	06/16/08	3598.87	35.90	35.90	0.00	0.00	35.90	3562.97
	06/30/08	3598.87	36.93	35.73	1.20	0.96	35.97	3562.90
	07/14/08	3598.87	36.23	36.20	0.03	0.02	36.21	3562.66
	07/21/08	3598.87	36.32	35.71	0.61	0.49	35.83	3563.04
	08/06/08	3598.87	36.85	36.03	0.82	0.66	36.19	3562.68
08/18/08	3598.87	37.02	36.11	0.91	0.73	36.29	3562.58	
09/09/08	3598.87	36.88	36.26	0.62	0.50	36.38	3562.49	
09/15/08	3598.87	36.64	36.33	0.31	0.25	36.39	3562.48	
09/22/08	3598.87	36.67	36.30	0.37	0.30	36.37	3562.50	
09/29/08	3598.87	36.57	36.47	0.10	0.08	36.49	3562.38	
10/07/08	3598.87	37.45	36.02	1.43	1.14	36.31	3562.56	
10/14/08	3598.87	37.00	36.24	0.76	0.61	36.39	3562.48	
10/20/08	3598.87	37.27	35.65	1.62	1.30	35.97	3562.90	
10/27/08	3598.87	38.35	35.88	2.47	1.98	36.37	3562.50	
11/10/08	3598.87	39.30	35.75	3.55	2.84	36.46	3562.41	
11/24/08	3598.87	38.90	35.90	3.00	2.40	36.50	3562.37	
12/01/08	3598.87	39.59	35.66	3.93	3.14	36.45	3562.42	
12/08/08	3598.87	37.54	36.04	1.50	1.20	36.34	3562.53	
12/24/08	3598.87	36.65	36.38	0.27	0.22	36.43	3562.44	
12/29/08	3598.87	36.81	36.32	0.49	0.39	36.42	3562.45	
01/06/09	3598.87	36.51	36.48	0.03	0.02	36.49	3562.38	
01/19/09	3598.87	38.98	35.92	3.06	2.45	36.53	3562.34	
01/26/09	3598.87	36.81	36.60	0.21	0.17	36.64	3562.23	
02/10/09	3598.87	39.43	35.95	3.48	2.78	36.65	3562.22	
02/26/09	3598.87	36.60	36.48	0.12	0.10	36.50	3562.37	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-8 (SVE-4) cont.	03/02/09	3598.87	36.72	36.52	0.20	0.16	36.56	3562.31
	03/09/09	3598.87	38.79	36.13	2.66	2.13	36.66	3562.21
	03/16/09	3598.87	36.76	36.58	0.18	0.14	36.62	3562.25
	03/24/09	3598.87	39.00	36.14	2.86	2.29	36.71	3562.16
	03/30/09	3598.87	36.71	36.70	0.01	0.01	36.70	3562.17
	04/06/09	3598.87	38.70	36.24	2.46	1.97	36.73	3562.14
	04/14/09	3598.87	36.93	36.65	0.28	0.22	36.71	3562.16
	04/20/09	3598.87	38.58	35.99	2.59	2.07	36.51	3562.36
	04/28/09	3598.87	36.95	36.68	0.27	0.22	36.73	3562.14
	05/11/09	3598.87	37.02	36.68	0.34	0.27	36.75	3562.12
	05/26/09	3598.87	37.05	36.80	0.25	0.20	36.85	3562.02
	06/01/09	3598.87	37.04	36.74	0.30	0.24	36.80	3562.07
	06/02/09	3598.87	36.91	36.90	0.01	0.01	36.90	3561.97
	06/09/09	3598.87	38.47	36.50	1.97	1.58	36.89	3561.98
	06/15/09	3598.87	36.95	36.95	0.00	0.00	36.95	3561.92
	06/29/09	3598.87	39.55	36.35	3.20	2.56	36.99	3561.88
	07/06/09	3598.87	38.05	36.71	1.34	1.07	36.98	3561.89
	07/14/09	3598.87	38.52	36.58	1.94	1.55	36.97	3561.90
	07/20/09	3598.87	39.71	36.42	3.29	2.63	37.08	3561.79
	07/27/09	3598.87	40.04	36.20	3.84	3.07	36.97	3561.90
	08/03/09	3598.87	40.39	36.34	4.05	3.24	37.15	3561.72
	08/04/09	3598.87	40.33	36.37	3.96	3.17	37.16	3561.71
	08/12/09	3598.87	37.70	36.88	0.82	0.66	37.04	3561.83
	08/24/09	3598.87	37.55	36.79	0.76	0.61	36.94	3561.93
	08/31/09	3598.87	37.66	36.80	0.86	0.69	36.97	3561.90
	09/08/09	3598.87	39.24	36.44	2.80	2.24	37.00	3561.87
	09/16/09	3598.87	37.76	36.85	0.91	0.73	37.03	3561.84
	09/28/09	3598.87	37.14	37.12	0.02	0.02	37.12	3561.75
	10/12/09	3598.87	38.34	36.73	1.61	1.29	37.05	3561.82
	10/26/09	3598.87	41.00	36.33	4.67	3.74	37.26	3561.61
	11/03/09	3598.87	38.82	37.81	1.01	0.81	38.01	3560.86
	11/10/09	3598.87	39.67	36.47	3.20	2.56	37.11	3561.76
	11/23/09	3598.87	37.76	37.45	0.31	0.25	37.51	3561.36
	11/30/09	3598.87	40.58	36.55	4.03	3.22	37.36	3561.51
12/07/09	3598.87	38.70	36.73	1.97	1.58	37.12	3561.75	
12/22/09	3598.87	38.02	38.01	0.01	0.01	38.01	3560.86	
01/04/10	3598.87	40.38	36.55	3.83	3.06	37.32	3561.55	
01/11/10	3598.87	40.64	36.53	4.11	3.29	37.35	3561.52	
01/18/10	3598.87	38.03	38.02	0.01	0.01	38.02	3560.85	
01/25/10	3598.87	39.91	36.70	3.21	2.57	37.34	3561.53	
02/01/10	3598.87	40.68	36.63	4.05	3.24	37.44	3561.43	
02/08/10	3598.87	40.77	36.63	4.14	3.31	37.46	3561.41	
02/22/10	3598.87	38.17		0.00	0.00	38.17	3560.70	
03/01/10	3598.87	40.03	36.82	3.21	2.57	37.46	3561.41	
03/08/10	3598.87	38.18		0.00	0.00	38.18	3560.69	
03/22/10	3598.87	40.71	36.76	3.95	3.16	37.55	3561.32	
MW-9 (NIW-4)	02/27/01	3601.05	34.80		0.00	0.00	34.80	3566.25
	06/25/01	3601.05	35.78	35.11	0.67	0.54	35.24	3565.81
	09/25/01	3601.05	37.54	35.19	2.35	1.88	35.66	3565.39
	06/23/03	3601.05	38.80	34.55	4.25	3.40	35.40	3565.65
MW-10 (NIW-5)	02/27/01	3602.96	36.27		0.00	0.00	36.27	3566.69
	06/25/01	3602.96	36.69		0.00	0.00	36.69	3566.27
	09/25/01	3602.96	37.13		0.00	0.00	37.13	3565.83
	12/11/01	3602.96	37.49		0.00	0.00	37.49	3565.47
	05/20/02	3602.96	37.87		0.00	0.00	37.87	3565.09
MW-11	02/27/01	3600.67	32.13		0.00	0.00	32.13	3568.54
	06/25/01	3600.67	32.56		0.00	0.00	32.56	3568.11
	09/25/01	3600.67	32.99		0.00	0.00	32.99	3567.68
	12/11/01	3600.67	33.33		0.00	0.00	33.33	3567.34
	05/20/02	3600.67	33.83		0.00	0.00	33.83	3566.84
MW-12 (NIW-2)	02/27/01	3599.35	31.82		0.00	0.00	31.82	3567.53
	06/25/01	3599.35	32.23		0.00	0.00	32.23	3567.12
	09/25/01	3599.35	32.63		0.00	0.00	32.63	3566.72
	12/11/01	3599.35	32.94		0.00	0.00	32.94	3566.41
	05/20/02	3599.35	33.46		0.00	0.00	33.46	3565.89

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
(all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
MW-13	02/27/01	3601.67	36.44		0.00	0.00	36.44	3565.23
	06/25/01	3601.67	36.83		0.00	0.00	36.83	3564.84
	09/25/01	3601.67	37.23		0.00	0.00	37.23	3564.44
	12/11/01	3601.67	37.57		0.00	0.00	37.57	3564.10
	05/20/02	3601.67	38.04		0.00	0.00	38.04	3563.63
	08/28/02	3601.67	38.30		0.00	0.00	38.30	3563.37
	08/29/02	3601.67	38.30		0.00	0.00	38.30	3563.37
	11/07/02	3601.67	38.49		0.00	0.00	38.49	3563.18
	11/22/02	3601.67	38.45		0.00	0.00	38.45	3563.22
	11/29/02	3601.67	38.44		0.00	0.00	38.44	3563.23
	12/17/02	3601.67	38.37		0.00	0.00	38.37	3563.30
	12/18/02	3601.67	38.40		0.00	0.00	38.40	3563.27
	01/14/03	3601.67	38.39		0.00	0.00	38.39	3563.28
	02/24/03	3601.67	38.54		0.00	0.00	38.54	3563.13
	02/25/03	3601.67	38.52		0.00	0.00	38.52	3563.15
	03/04/03	3601.67	38.55		0.00	0.00	38.55	3563.12
	03/14/03	3601.67	38.57		0.00	0.00	38.57	3563.10
	04/07/03	3601.67	38.63		0.00	0.00	38.63	3563.04
	04/11/03	3601.67	38.63		0.00	0.00	38.63	3563.04
	04/23/03	3601.67	38.65		0.00	0.00	38.65	3563.02
	07/14/03	3601.67	38.95		0.00	0.00	38.95	3562.72
	10/15/03	3601.67	39.35		0.00	0.00	39.35	3562.32
	01/19/04	3601.67	39.37		0.00	0.00	39.37	3562.30
	04/19/04	3601.67	39.75		0.00	0.00	39.75	3561.92
	07/20/04	3601.67	39.51		0.00	0.00	39.51	3562.16
	10/25/04	3601.67	37.97		0.00	0.00	37.97	3563.70
	01/24/05	3601.67	36.03		0.00	0.00	36.03	3565.64
	04/18/05	3601.67	36.17		0.00	0.00	36.17	3565.50
	07/18/05	3601.67	36.86		0.00	0.00	36.86	3564.81
	10/17/05	3601.67	36.92		0.00	0.00	36.92	3564.75
	11/03/05	3601.67	36.98		0.00	0.00	36.98	3564.69
	11/10/05	3601.67	36.98		0.00	0.00	36.98	3564.69
	11/16/05	3601.67	37.02		0.00	0.00	37.02	3564.65
	11/22/05	3601.67	37.00	36.99	0.01	0.01	36.99	3564.68
	11/29/05	3601.67	37.05		0.00	0.00	37.05	3564.62
	12/06/05	3601.67	37.05		0.00	0.00	37.05	3564.62
	12/12/05	3601.67	37.10		0.00	0.00	37.10	3564.57
	12/21/05	3601.67	37.16		0.00	0.00	37.16	3564.51
	01/04/06	3601.67	37.25		0.00	0.00	37.25	3564.42
	01/23/06	3601.67	37.31		0.00	0.00	37.31	3564.36
04/24/06	3601.67	37.90		0.00	0.00	37.90	3563.77	
07/24/06	3601.67	38.42		0.00	0.00	38.42	3563.25	
10/23/06	3601.67	37.94		0.00	0.00	37.94	3563.73	
01/23/07	3601.67	38.23		0.00	0.00	38.23	3563.44	
04/23/07	3601.67	38.73		0.00	0.00	38.73	3562.94	
07/23/07	3601.67	38.91		0.00	0.00	38.91	3562.76	
10/22/07	3601.67	38.70		0.00	0.00	38.70	3562.97	
01/28/08	3601.67	39.03		0.00	0.00	39.03	3562.64	
04/21/08	3601.67	39.36		0.00	0.00	39.36	3562.31	
07/21/08	3601.67	39.79		0.00	0.00	39.79	3561.88	
10/20/08	3601.67	40.05		0.00	0.00	40.05	3561.62	
01/19/09	3601.67	40.18		0.00	0.00	40.18	3561.49	
04/20/09	3601.67	40.46		0.00	0.00	40.46	3561.21	
07/27/09	3601.67	40.80		0.00	0.00	40.80	3560.87	
10/26/09	3601.67	40.93		0.00	0.00	40.93	3560.74	
01/25/10	3601.67	41.19		0.00	0.00	41.19	3560.48	
SV-1	02/27/01	3602.16	NM					
	06/25/01	3602.16	NM					
	09/25/01	3602.16	NM					
	12/11/01	3602.16	NM					
	10/25/04	3602.16	dry					
	01/24/05	3602.16	dry					
	04/18/05	3602.16	dry					
07/18/05	3602.16	dry						
10/17/05	3602.16	dry						
01/23/06	3602.16	dry						

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
SVE-2 (SV-2)	02/27/01	3601.17	37.03	32.06	4.97	3.98	33.05	3568.12
	06/25/01	3601.17	37.28	32.67	4.61	3.69	33.59	3567.58
	09/25/01	3601.17	37.75	33.46	4.29	3.43	34.32	3566.85
	12/11/01	3601.17	37.69	33.74	3.95	3.16	34.53	3566.64
	11/05/02	3601.17	39.06	35.58	3.48	2.78	36.28	3564.89
	04/21/03	3601.17	39.33	35.65	3.68	2.94	36.39	3564.78
	11/05/03	3601.17	NM	35.02			probe unable to penetrate very viscous L.P.H.	
	04/18/05	3601.17	34.29	33.45	0.84	0.67	33.62	3567.55
	07/18/05	3601.17	35.27	34.17	1.10	0.88	34.39	3566.78
	10/17/05	3601.17	34.86	34.14	0.72	0.58	34.28	3566.89
	01/23/06	3601.17	35.71	34.58	1.13	0.90	34.81	3566.36
	04/24/06	3601.17	39.90	35.17	4.73	3.78	36.12	3565.05
MP-1	02/27/01	3601.87	NM					
	06/25/01	3601.87	NM					
	09/25/01	3601.87	NM					
	12/11/01	3601.87	NM					
	10/25/04	3601.87	dry					
	01/24/05	3601.87	dry					
	04/18/05	3601.87	dry					
	07/18/05	3601.87	dry					
	10/17/05	3601.87	dry					
	01/23/06	3601.87	dry					
04/24/06	3601.87	22.93						
MP-2	02/27/01	3601.87	NM					
	06/25/01	3601.87	37.66	33.15	4.51	3.61	34.05	3567.82
	09/25/01	3601.87	NM					
	12/11/01	3601.87	NM					
IW-2	06/05/02	3597.87	32.94		0.00	0.00	32.94	3564.93
	06/07/02	3597.87	32.99		0.00	0.00	32.99	3564.88
	06/08/02	3597.87	32.96		0.00	0.00	32.96	3564.91
	08/28/02	3597.87	32.27		0.00	0.00	32.27	3565.60
	08/29/02	3597.87	32.23		0.00	0.00	32.23	3565.64
	10/25/02	3597.87	32.46		0.00	0.00	32.46	3565.41
	11/06/02	3597.87	32.45		0.00	0.00	32.45	3565.42
	01/14/03	3597.87	32.41		0.00	0.00	32.41	3565.46
	02/26/03	3597.87	32.48		0.00	0.00	32.48	3565.39
	04/23/03	3597.87	32.49		0.00	0.00	32.49	3565.38
	06/23/03	3597.87	32.88		0.00	0.00	32.88	3564.99
	07/14/03	3597.87	32.95		0.00	0.00	32.95	3564.92
	10/15/03	3597.87	33.31		0.00	0.00	33.31	3564.56
	01/19/04	3597.87	33.65		0.00	0.00	33.65	3564.22
	04/19/04	3597.87	33.79		0.00	0.00	33.79	3564.08
	07/20/04	3597.87	33.57		0.00	0.00	33.57	3564.30
	10/25/04	3597.87	31.92		0.00	0.00	31.92	3565.95
	01/24/05	3597.87	30.56		0.00	0.00	30.56	3567.31
	04/18/05	3597.87	30.44		0.00	0.00	30.44	3567.43
	07/18/05	3597.87	30.84		0.00	0.00	30.84	3567.03
	10/17/05	3597.87	30.96		0.00	0.00	30.96	3566.91
	10/19/05	3597.87	30.87	30.85	0.02	0.02	30.85	3567.02
	11/03/05	3597.87	30.91		0.00	0.00	30.91	3566.96
	11/10/05	3597.87	30.95	30.94	0.01	0.01	30.94	3566.93
	11/16/05	3597.87	30.98		0.00	0.00	30.98	3566.89
	11/22/05	3597.87	30.96		0.00	0.00	30.96	3566.91
	12/06/05	3597.87	30.98		0.00	0.00	30.98	3566.89
	12/12/05	3597.87	31.02		0.00	0.00	31.02	3566.85
	12/21/05	3597.87	31.05		0.00	0.00	31.05	3566.82
	01/04/06	3597.87	31.14		0.00	0.00	31.14	3566.73
	01/11/06	3597.87	31.16		0.00	0.00	31.16	3566.71
	01/23/06	3597.87	31.16		0.00	0.00	31.16	3566.71
	04/24/06	3597.87	31.69		0.00	0.00	31.69	3566.18
07/24/06	3597.87	32.14		0.00	0.00	32.14	3565.73	
10/23/06	3597.87	34.96	34.95	0.01	0.01	34.95	3562.92	
01/23/07	3597.87	32.09		0.00	0.00	32.09	3565.78	
04/23/07	3597.87	32.50		0.00	0.00	32.50	3565.37	
07/23/07	3597.87	32.75	32.75	0.00	0.00	32.75	3565.12	
10/22/07	3597.87	32.75		0.00	0.00	32.75	3565.12	
01/28/08	3597.87	32.91	32.90	0.01	0.01	32.90	3564.97	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
IW-2 cont.	04/21/08	3597.87	33.17		0.00	0.00	33.17	3564.70
	07/21/08	3597.87	33.60		0.00	0.00	33.60	3564.27
	10/21/08	3597.87	33.92		0.00	0.00	33.92	3563.95
	01/19/09	3597.87	34.08	34.07	0.01	0.01	34.07	3563.80
	04/20/09	3597.87	34.35		0.00	0.00	34.35	3563.52
	07/27/09	3597.87	34.69	34.69	0.00	0.00	34.69	3563.18
	10/26/09	3597.87	34.89		0.00	0.00	34.89	3562.98
	01/25/10	3597.87	35.10		0.00	0.00	35.10	3562.77
IW-3	06/05/02	3597.30	32.85		0.00	0.00	32.85	3564.45
	06/07/02	3597.30	32.89		0.00	0.00	32.89	3564.41
	06/08/02	3597.30	32.88		0.00	0.00	32.88	3564.42
	08/28/02	3597.30	33.02		0.00	0.00	33.02	3564.28
	08/29/02	3597.30	33.01		0.00	0.00	33.01	3564.29
	10/25/02	3597.30	33.20		0.00	0.00	33.20	3564.10
	11/06/02	3597.30	33.23		0.00	0.00	33.23	3564.07
	01/14/03	3597.30	33.20		0.00	0.00	33.20	3564.10
	02/26/03	3597.30	33.28		0.00	0.00	33.28	3564.02
	04/23/03	3597.30	33.28		0.00	0.00	33.28	3564.02
	06/23/03	3597.30	33.78		0.00	0.00	33.78	3563.52
	07/14/03	3597.30	33.85		0.00	0.00	33.85	3563.45
	10/15/03	3597.30	34.05		0.00	0.00	34.05	3563.25
	01/19/04	3597.30	34.34		0.00	0.00	34.34	3562.96
	04/19/04	3597.30	34.18		0.00	0.00	34.18	3563.12
	07/20/04	3597.30	33.99		0.00	0.00	33.99	3563.31
	10/25/04	3597.30	31.94		0.00	0.00	31.94	3565.36
	01/24/05	3597.30	31.41		0.00	0.00	31.41	3565.89
	04/18/05	3597.30	31.37		0.00	0.00	31.37	3565.93
	07/18/05	3597.30	31.81		0.00	0.00	31.81	3565.49
	10/17/05	3597.30	31.92		0.00	0.00	31.92	3565.38
	10/19/05	3597.30	33.91	33.90	0.01	0.01	33.90	3563.40
	11/03/05	3597.30	32.01	32.00	0.01	0.01	32.00	3565.30
	11/10/05	3597.30	32.00	31.99	0.01	0.01	31.99	3565.31
	11/16/05	3597.30	33.04	33.03	0.01	0.01	33.03	3564.27
	11/22/05	3597.30	32.03		0.00	0.00	32.03	3565.27
	12/06/05	3597.30	32.06		0.00	0.00	32.06	3565.24
	12/12/05	3597.30	32.08		0.00	0.00	32.08	3565.22
	12/21/05	3597.30	32.12		0.00	0.00	32.12	3565.18
	01/04/06	3597.30	32.20		0.00	0.00	32.20	3565.10
	01/11/06	3597.30	32.22		0.00	0.00	32.22	3565.08
	01/23/06	3597.30	32.46		0.00	0.00	32.46	3564.84
	04/24/06	3597.30	32.71	32.69	0.02	0.02	32.69	3564.61
07/24/06	3597.30	33.04	33.02	0.02	0.02	33.02	3564.28	
10/23/06	3597.30	33.89	33.88	0.01	0.01	33.88	3563.42	
01/23/07	3597.30	33.11		0.00	0.00	33.11	3564.19	
04/23/07	3597.30	33.50		0.00	0.00	33.50	3563.80	
07/23/07	3597.30	33.78		0.00	0.00	33.78	3563.52	
10/22/07	3597.30	33.80		0.00	0.00	33.80	3563.50	
01/28/08	3597.30	33.90	33.89	0.01	0.01	33.89	3563.41	
04/21/08	3597.30	34.18		0.00	0.00	34.18	3563.12	
07/21/08	3597.30	34.54		0.00	0.00	34.54	3562.76	
10/20/08	3597.30	34.82		0.00	0.00	34.82	3562.48	
01/19/09	3597.30	35.00		0.00	0.00	35.00	3562.30	
04/20/09	3597.30	35.25	35.24	0.01	0.01	35.24	3562.06	
07/27/09	3597.30	35.57		0.00	0.00	35.57	3561.73	
10/26/09	3597.30	35.76		0.00	0.00	35.76	3561.54	
	01/25/10	3597.30	36.00		0.00	0.00	36.00	3561.30
IW-4	06/05/02	3596.13	32.12		0.00	0.00	32.12	3564.01
	06/07/02	3596.13	32.14		0.00	0.00	32.14	3563.99
	06/08/02	3596.13	32.17		0.00	0.00	32.17	3563.96
	08/28/02	3596.13	32.45		0.00	0.00	32.45	3563.68
	08/29/02	3596.13	32.41		0.00	0.00	32.41	3563.72
	10/25/02	3596.13	32.62		0.00	0.00	32.62	3563.51
	11/06/02	3596.13	32.68		0.00	0.00	32.68	3563.45
	01/14/03	3596.13	32.63		0.00	0.00	32.63	3563.50
	02/26/03	3596.13	32.71		0.00	0.00	32.71	3563.42
	04/23/03	3596.13	32.74		0.00	0.00	32.74	3563.39
06/23/03	3596.13	33.03		0.00	0.00	33.03	3563.10	
07/14/03	3596.13	32.45		0.00	0.00	32.45	3563.68	
10/15/03	3596.13	33.49		0.00	0.00	33.49	3562.64	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
IW-4 cont.	01/19/04	3596.13	33.79		0.00	0.00	33.79	3562.34
	04/19/04	3596.13	33.85		0.00	0.00	33.85	3562.28
	07/20/04	3596.13	33.60		0.00	0.00	33.60	3562.53
	10/25/04	3596.13	32.10		0.00	0.00	32.10	3564.03
	01/24/05	3596.13	30.59		0.00	0.00	30.59	3565.54
	04/18/05	3596.13	30.60		0.00	0.00	30.60	3565.53
	07/18/05	3596.13	31.13		0.00	0.00	31.13	3565.00
	10/17/05	3596.13	31.28		0.00	0.00	31.28	3564.85
	10/19/05	3596.13	31.25	31.23	0.02	0.02	31.23	3564.90
	11/03/05	3596.13	31.22		0.00	0.00	31.22	3564.91
	11/10/05	3596.13	31.33		0.00	0.00	31.33	3564.80
	11/16/05	3596.13	31.36		0.00	0.00	31.36	3564.77
	11/22/05	3596.13	31.25	31.24	0.01	0.01	31.24	3564.89
	12/06/05	3596.13	31.39		0.00	0.00	31.39	3564.74
	12/12/05	3596.13	31.43	31.42	0.01	0.01	31.42	3564.71
	12/21/05	3596.13	31.47		0.00	0.00	31.47	3564.66
	01/04/06	3596.13	31.45		0.00	0.00	31.45	3564.68
	01/11/06	3596.13	31.58	31.57	0.01	0.01	31.57	3564.56
	01/23/06	3596.13	31.63		0.00	0.00	31.63	3564.50
	04/24/06	3596.13	32.11	32.10	0.01	0.01	32.10	3564.03
	07/24/06	3596.13	32.59	32.58	0.01	0.01	32.58	3563.55
	10/23/06	3596.13	32.27	32.25	0.02	0.02	32.25	3563.88
	01/23/07	3596.13	32.50		0.00	0.00	32.50	3563.63
	04/23/07	3596.13	32.96	32.93	0.03	0.02	32.94	3563.19
	07/23/07	3596.13	33.21	33.15	0.06	0.05	33.16	3562.97
	10/22/07	3596.13	33.07	33.05	0.02	0.02	33.05	3563.08
	01/28/08	3596.13	33.28	33.27	0.01	0.01	33.27	3562.86
	04/21/08	3596.13	33.59		0.00	0.00	33.59	3562.54
	07/21/08	3596.13	33.98		0.00	0.00	33.98	3562.15
	10/20/08	3596.13	34.28		0.00	0.00	34.28	3561.85
01/19/09	3596.13	34.40	34.39	0.01	0.01	34.39	3561.74	
04/20/09	3596.13	34.67		0.00	0.00	34.67	3561.46	
07/27/09	3596.13	35.00		0.00	0.00	35.00	3561.13	
10/26/09	3596.13	35.15		0.00	0.00	35.15	3560.98	
01/25/10	3596.13	35.37		0.00	0.00	35.37	3560.76	
IW-5	06/05/02	3599.89	36.85		0.00	0.00	36.85	3563.04
	06/07/02	3599.89	36.83		0.00	0.00	36.83	3563.06
	06/08/02	3599.89	36.83		0.00	0.00	36.83	3563.06
	08/28/02	3599.89	37.01		0.00	0.00	37.01	3562.88
	08/29/02	3599.89	37.06		0.00	0.00	37.06	3562.83
	10/25/02	3599.89	37.22		0.00	0.00	37.22	3562.67
	11/06/02	3599.89	37.19		0.00	0.00	37.19	3562.70
	01/14/03	3599.89	37.15		0.00	0.00	37.15	3562.74
	02/26/03	3599.89	37.25		0.00	0.00	37.25	3562.64
	04/23/03	3599.89	37.26		0.00	0.00	37.26	3562.63
	06/23/03	3599.89	37.60		0.00	0.00	37.60	3562.29
	07/14/03	3599.89	37.61		0.00	0.00	37.61	3562.28
	10/15/03	3599.89	36.94		0.00	0.00	36.94	3562.95
	01/19/04	3599.89	38.29		0.00	0.00	38.29	3561.60
	04/19/04	3599.89	38.46		0.00	0.00	38.46	3561.43
	07/20/04	3599.89	38.24		0.00	0.00	38.24	3561.65
	10/25/04	3599.89	36.86		0.00	0.00	36.86	3563.03
	01/24/05	3599.89	34.91		0.00	0.00	34.91	3564.98
	04/18/05	3599.89	34.98		0.00	0.00	34.98	3564.91
	07/18/05	3599.89	35.66		0.00	0.00	35.66	3564.23
	10/17/05	3599.89	35.78		0.00	0.00	35.78	3564.11
	10/19/05	3599.89	34.75	34.73	0.02	0.02	34.73	3565.16
	11/03/05	3599.89	37.78		0.00	0.00	37.78	3562.11
	11/10/05	3599.89	35.79		0.00	0.00	35.79	3564.10
	11/16/05	3599.89	35.82		0.00	0.00	35.82	3564.07
	11/22/05	3599.89	35.81	35.80	0.01	0.01	35.80	3564.09
	12/06/05	3599.89	35.86		0.00	0.00	35.86	3564.03
	12/12/05	3599.89	35.91		0.00	0.00	35.91	3563.98
	12/21/05	3599.89	35.95		0.00	0.00	35.95	3563.94
	01/04/06	3599.89	36.04		0.00	0.00	36.04	3563.85
01/11/06	3599.89	36.09		0.00	0.00	36.09	3563.80	
01/23/06	3599.89	34.13	34.10	0.03	0.02	34.11	3565.78	
04/24/06	3599.89	36.68		0.00	0.00	36.68	3563.21	
07/24/06	3599.89	37.21	37.20	0.01	0.01	37.20	3562.69	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
IW-5 cont.	10/23/06	3599.89	36.76	36.75	0.01	0.01	36.75	3563.14
	01/23/07	3599.89	37.02		0.00	0.00	37.02	3562.87
	04/23/07	3599.89	37.51	37.51	0.00	0.00	37.51	3562.38
	07/23/07	3599.89	37.70	37.70	0.00	0.00	37.70	3562.19
	10/22/07	3599.89	37.50	37.50	0.00	0.00	37.50	3562.39
	01/28/08	3599.89	37.81	37.80	0.01	0.01	37.80	3562.09
	04/21/08	3599.89	38.14		0.00	0.00	38.14	3561.75
	07/21/08	3599.89	38.55		0.00	0.00	38.55	3561.34
	10/20/08	3599.89	38.82		0.00	0.00	38.82	3561.07
	01/19/09	3599.89	38.93	38.92	0.01	0.01	38.92	3560.97
	04/20/09	3599.89	39.20	39.19	0.01	0.01	39.19	3560.70
	07/27/09	3599.89	39.55		0.00	0.00	39.55	3560.34
10/26/09	3599.89	39.68		0.00	0.00	39.68	3560.21	
01/25/10	3599.89	39.91		0.00	0.00	39.91	3559.98	
IW-6	06/05/02	3599.71	36.45		0.00	0.00	36.45	3563.26
	06/07/02	3599.71	36.48		0.00	0.00	36.48	3563.23
	06/08/02	3599.71	36.48		0.00	0.00	36.48	3563.23
	08/28/02	3599.71	36.54		0.00	0.00	36.54	3563.17
	08/29/02	3599.71	36.52		0.00	0.00	36.52	3563.19
	10/25/02	3599.71	36.75		0.00	0.00	36.75	3562.96
	11/06/02	3599.71	36.68		0.00	0.00	36.68	3563.03
	01/14/03	3599.71	36.56		0.00	0.00	36.56	3563.15
	02/26/03	3599.71	36.50		0.00	0.00	36.50	3563.21
	04/23/03	3599.71	36.52		0.00	0.00	36.52	3563.19
	06/23/03	3599.71	37.15		0.00	0.00	37.15	3562.56
	07/14/03	3599.71	37.21		0.00	0.00	37.21	3562.50
	10/15/03	3599.71	36.74		0.00	0.00	36.74	3562.97
	01/19/04	3599.71	37.90		0.00	0.00	37.90	3561.81
	04/19/04	3599.71	37.93		0.00	0.00	37.93	3561.78
	07/20/04	3599.71	37.67		0.00	0.00	37.67	3562.04
	10/25/04	3599.71	35.57		0.00	0.00	35.57	3564.14
	01/24/05	3599.71	33.54		0.00	0.00	33.54	3566.17
	04/18/05	3599.71	33.93		0.00	0.00	33.93	3565.78
	07/18/05	3599.71	34.88		0.00	0.00	34.88	3564.83
	10/17/05	3599.71	34.86		0.00	0.00	34.86	3564.85
	10/19/05	3599.71	34.86	34.85	0.01	0.01	34.85	3564.86
	11/03/05	3599.71	34.84		0.00	0.00	34.84	3564.87
	11/10/05	3599.71	34.86		0.00	0.00	34.86	3564.85
	11/16/05	3599.71	34.91		0.00	0.00	34.91	3564.80
	11/22/05	3599.71	34.89		0.00	0.00	34.89	3564.82
	12/06/05	3599.71	34.99		0.00	0.00	34.99	3564.72
	12/12/05	3599.71	35.06		0.00	0.00	35.06	3564.65
	12/21/05	3599.71	35.15		0.00	0.00	35.15	3564.56
	01/04/06	3599.71	35.27		0.00	0.00	35.27	3564.44
	01/11/06	3599.71	35.31		0.00	0.00	35.31	3564.40
	01/23/06	3599.71	35.36		0.00	0.00	35.36	3564.35
	04/24/06	3599.71	36.04	36.03	0.01	0.01	36.03	3563.68
	07/24/06	3599.71	36.62		0.00	0.00	36.62	3563.09
	10/23/06	3599.71	35.86	35.85	0.01	0.01	35.85	3563.86
	01/23/07	3599.71	36.26	36.25	0.01	0.01	36.25	3563.46
04/23/07	3599.71	36.84	36.84	0.00	0.00	36.84	3562.87	
07/23/07	3599.71	36.97	36.97	0.00	0.00	36.97	3562.74	
10/22/07	3599.71	36.52		0.00	0.00	36.52	3563.19	
01/28/08	3599.71	37.07	37.05	0.02	0.02	37.05	3562.66	
04/21/08	3599.71	dry		0.00	0.00			
07/21/08	3599.71	dry		0.00	0.00			
10/20/08	3599.71	dry		0.00	0.00			
01/19/09	3599.71	dry		0.00	0.00			
04/20/09	3599.71	dry		0.00	0.00			
07/27/09	3599.71	dry		0.00	0.00			
10/26/09	3599.71	dry		0.00	0.00			
01/25/10	3599.71	dry		0.00	0.00			
IW-7	06/05/02	3600.64	35.70		0.00	0.00	35.70	3564.94
	06/07/02	3600.64	35.77		0.00	0.00	35.77	3564.87
	06/08/02	3600.64	35.81		0.00	0.00	35.81	3564.83
	08/28/02	3600.64	36.03		0.00	0.00	36.03	3564.61
	08/29/02	3600.64	36.07		0.00	0.00	36.07	3564.57
	10/25/02	3600.64	36.25		0.00	0.00	36.25	3564.39
	11/06/02	3600.64	35.94		0.00	0.00	35.94	3564.70

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
IW-7 cont.	01/14/03	3600.64	35.95		0.00	0.00	35.95	3564.69
	02/26/03	3600.64	35.42		0.00	0.00	35.42	3565.22
	04/23/03	3600.64	35.90		0.00	0.00	35.90	3564.74
	06/23/03	3600.64	36.66		0.00	0.00	36.66	3563.98
	07/14/03	3600.64	36.75		0.00	0.00	36.75	3563.89
	10/15/03	3600.64	36.86		0.00	0.00	36.86	3563.78
	01/19/04	3600.64	37.50		0.00	0.00	37.50	3563.14
	04/19/04	3600.64	37.36		0.00	0.00	37.36	3563.28
	07/20/04	3600.64	37.06		0.00	0.00	37.06	3563.58
	10/25/04	3600.64	34.00		0.00	0.00	34.00	3566.64
	01/24/05	3600.64	32.36		0.00	0.00	32.36	3568.28
	04/18/05	3600.64	33.07		0.00	0.00	33.07	3567.57
	07/18/05	3600.64	34.15		0.00	0.00	34.15	3566.49
	10/17/05	3600.64	33.99		0.00	0.00	33.99	3566.65
	10/19/05	3600.64	33.96	33.95	0.01	0.01	33.95	3566.69
	11/03/05	3600.64	33.95		0.00	0.00	33.95	3566.69
	11/10/05	3600.64	33.98	33.97	0.01	0.01	33.97	3566.67
	11/16/05	3600.64	34.05		0.00	0.00	34.05	3566.59
	11/22/05	3600.64	34.03		0.00	0.00	34.03	3566.61
	11/29/05	3600.64	34.15		0.00	0.00	34.15	3566.49
	12/06/05	3600.64	35.05		0.00	0.00	35.05	3565.59
	12/12/05	3600.64	34.29	34.26	0.03	0.02	34.27	3566.37
	12/21/05	3600.64	34.40	34.37	0.03	0.02	34.38	3566.26
	01/04/06	3600.64	34.56	34.52	0.04	0.03	34.53	3566.11
	01/11/06	3600.64	34.59	34.56	0.03	0.02	34.57	3566.07
	01/23/06	3600.64	34.72	34.66	0.06	0.05	34.67	3565.97
	04/24/06	3600.64	35.42	35.37	0.05	0.04	35.38	3565.26
	07/24/06	3600.64	36.00	35.97	0.03	0.02	35.98	3564.66
	10/23/06	3600.64	34.97		0.00	0.00	34.97	3565.67
	01/23/07	3600.64	35.49	35.47	0.02	0.02	35.47	3565.17
	04/23/07	3600.64	36.14	36.14	0.00	0.00	36.14	3564.50
	07/23/07	3600.64	36.18	36.18	0.00	0.00	36.18	3564.46
	10/22/07	3600.64	35.60		0.00	0.00	35.60	3565.04
01/28/08	3600.64	36.33	36.30	0.03	0.02	36.31	3564.33	
04/21/08	3600.64	36.83		0.00	0.00	36.83	3563.81	
07/21/08	3600.64	37.35		0.00	0.00	37.35	3563.29	
10/20/08	3600.64	37.47		0.00	0.00	37.47	3563.17	
01/19/09	3600.64	37.62	37.61	0.01	0.01	37.61	3563.03	
04/20/09	3600.64	37.98	37.97	0.01	0.01	37.97	3562.67	
07/27/09	3600.64	38.35		0.00	0.00	38.35	3562.29	
10/26/09	3600.64	38.37		0.00	0.00	38.37	3562.27	
01/25/10	3600.64	38.66		0.00	0.00	38.66	3561.98	
SVE-1	08/28/02	3598.68	32.63		0.00	0.00	32.63	3566.05
	08/29/02	3598.68	32.60		0.00	0.00	32.60	3566.08
	10/25/02	3598.68	32.60		0.00	0.00	32.60	3566.08
	11/06/02	3598.68	32.80		0.00	0.00	32.80	3565.88
	11/22/02	3598.68	32.75		0.00	0.00	32.75	3565.93
	11/29/02	3598.68	32.73		0.00	0.00	32.73	3565.95
	12/18/02	3598.68	32.82		0.00	0.00	32.82	3565.86
	01/14/03	3598.68	32.61		0.00	0.00	32.61	3566.07
	02/24/03	3598.68	32.78		0.00	0.00	32.78	3565.90
	02/25/03	3598.68	32.79		0.00	0.00	32.79	3565.89
	02/26/03	3598.68	32.80		0.00	0.00	32.80	3565.88
	02/27/03	3598.68	32.80		0.00	0.00	32.80	3565.88
	02/28/03	3598.68	32.80		0.00	0.00	32.80	3565.88
	03/04/03	3598.68	32.78		0.00	0.00	32.78	3565.90
	03/14/03	3598.68	32.79		0.00	0.00	32.79	3565.89
	04/07/03	3598.68	32.90		0.00	0.00	32.90	3565.78
	04/11/03	3598.68	32.89		0.00	0.00	32.89	3565.79
	04/23/03	3598.68	32.91		0.00	0.00	32.91	3565.77
	06/23/03	3598.68	33.21		0.00	0.00	33.21	3565.47
	07/14/03	3598.68	33.31		0.00	0.00	33.31	3565.37
	10/15/03	3598.68	33.56		0.00	0.00	33.56	3565.12
	01/19/04	3598.68	34.04		0.00	0.00	34.04	3564.64
	04/19/04	3598.68	34.00		0.00	0.00	34.00	3564.68
	07/20/04	3598.68	33.75		0.00	0.00	33.75	3564.93
	10/25/04	3598.68	31.74		0.00	0.00	31.74	3566.94
	01/24/05	3598.68	30.01		0.00	0.00	30.01	3568.67
04/18/05	3598.68	30.24		0.00	0.00	30.24	3568.44	

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
 (all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
SVE-1 cont.	07/18/05	3598.68	30.86		0.00	0.00	30.86	3567.82
	10/17/05	3598.68	30.88		0.00	0.00	30.88	3567.80
	11/03/05	3598.68	30.91	30.90	0.01	0.01	30.90	3567.78
	11/10/05	3598.68	30.92		0.00	0.00	30.92	3567.76
	11/16/05	3598.68	29.70		0.00	0.00	29.70	3568.98
	11/22/05	3598.68	30.94		0.00	0.00	30.94	3567.74
	12/06/05	3598.68	31.00		0.00	0.00	31.00	3567.68
	12/12/05	3598.68	31.06		0.00	0.00	31.06	3567.62
	12/21/05	3598.68	31.12		0.00	0.00	31.12	3567.56
	01/04/06	3598.68	31.22		0.00	0.00	31.22	3567.46
	01/23/06	3598.68	31.17		0.00	0.00	31.17	3567.51
	04/24/06	3598.68	31.88		0.00	0.00	31.88	3566.80
	07/24/06	3598.68	32.44		0.00	0.00	32.44	3566.24
	10/23/06	3598.68	31.95		0.00	0.00	31.95	3566.73
	01/23/07	3598.68	32.17		0.00	0.00	32.17	3566.51
	04/23/07	3598.68	32.70		0.00	0.00	32.70	3565.98
	07/23/07	3598.68	32.86		0.00	0.00	32.86	3565.82
	10/22/07	3598.68	32.67	32.66	0.01	0.01	32.66	3566.02
	01/28/08	3598.68	32.96	32.95	0.01	0.01	32.95	3565.73
	04/21/08	3598.68	33.38		0.00	0.00	33.38	3565.30
	07/21/08	3598.68	33.87		0.00	0.00	33.87	3564.81
	10/21/08	3598.68	34.14		0.00	0.00	34.14	3564.54
	01/19/09	3598.68	34.25		0.00	0.00	34.25	3564.43
	04/20/09	3598.68	34.59		0.00	0.00	34.59	3564.09
	07/27/09	3598.68	34.98		0.00	0.00	34.98	3563.70
10/26/09	3598.68	35.03		0.00	0.00	35.03	3563.65	
01/25/10	3598.68	35.30		0.00	0.00	35.30	3563.38	
SVE-5	10/25/02	3600.54	38.82	35.92	2.90	2.32	36.50	3564.04
	11/07/02	3600.54	40.80	35.57	5.23	4.18	36.62	3563.92
	11/22/02	3600.54	dry	dry				
	12/18/02	when pumping from EW-2, SVE-5 may have no detection of water/free product during pumping intervals						
	12/18/02	conducted enhanced free product recovery via vacuum truck						
	02/26/03	3600.54	36.30	30.54	5.76	4.61	31.69	3568.85
	03/13/03	conducted enhanced free product recovery via vacuum truck						
	11/05/03	3600.54	40.58	36.54	4.04	3.23	37.35	3563.19
	01/19/04	3600.54	39.84	36.81	3.03	2.42	37.42	3563.12
	04/19/04	3600.54	40.56	36.87	3.69	2.95	37.61	3562.93
	07/20/04	3600.54	40.32	36.66	3.66	2.93	37.39	3563.15
	10/25/04	3600.54	35.23	35.20	0.03	0.02	35.21	3565.33
	01/24/05	3600.54	33.50	33.38	0.12	0.10	33.40	3567.14
	04/18/05	3600.54	33.84	33.67	0.17	0.14	33.70	3566.84
	07/18/05	3600.54	35.71	34.18	1.53	1.22	34.49	3566.05
	09/29/05	3600.54	34.41		0.00	0.00	34.41	3566.13
	10/17/05	3600.54	dry	dry	0.00	0.00		
	11/03/05	3600.54	dry	dry	0.00	0.00		
	11/10/05	3600.54	dry	dry	0.00	0.00		
	11/16/05	3600.54	dry	dry	0.00	0.00		
11/22/05	3600.54	dry	dry	0.00	0.00			
11/29/05	3600.54	dry	dry	0.00	0.00			
12/06/05	3600.54	dry	dry	0.00	0.00			
12/12/05	3600.54	dry	dry	0.00	0.00			
01/23/06	3600.54	dry	dry	0.00	0.00			
04/24/06	3600.54	26.42	26.41	0.01	0.01	26.41	3574.13	
EW-1	06/07/02	3598.57	34.33	30.73	3.60	2.88	31.45	3567.12
	08/26/02	developed well, conducted enhanced free product recovery via vacuum truck						
	11/22/02	3598.57	37.82	30.65	7.17	5.74	32.08	3566.49
	12/18/02	redeveloped well, conducted enhanced free product recovery via vacuum truck						
EW-2	09/19/02	3597.95	33.60		0.00	0.00	33.60	3564.35
	10/03/02	3597.95	33.61		0.00	0.00	33.61	3564.34
	10/23/02	3597.95	33.71		0.00	0.00	33.71	3564.24
	10/24/02	3597.95	33.73		0.00	0.00	33.73	3564.22
	10/25/02	3597.95	33.74		0.00	0.00	33.74	3564.21
	11/15/02	3597.95	33.83		0.00	0.00	33.83	3564.12
	11/29/02	3597.95	33.83		0.00	0.00	33.83	3564.12
	12/18/02	3597.95	33.65	33.60	0.05	0.04	33.61	3564.34
	12/18/02	redeveloped well, conducted enhanced free product recovery via vacuum truck						
	03/04/03	3597.95	33.65	31.23	2.42	1.94	31.71	3566.24
03/13/03	redeveloped well, conducted enhanced free product recovery via vacuum truck							

Table 1
Water Level Measurements
 ConocoPhillips - Line NM1-1
 Hobbs, New Mexico
(all measurements in feet)

Well Number	Sample Date	Casing Elevation	Depth to Water	Depth to L.P.H.	L.P.H. Thickness	L.P.H. Thickness X 0.8	Adjusted Depth to Water	Groundwater Elevation
EW-2 cont.	03/13/03	3597.95	33.80	33.59	0.21	0.17	33.63	3564.32
	04/07/03	3597.95	35.40	33.53	1.87	1.50	33.90	3564.05
	06/23/03	3597.95	33.62	29.02	4.60	3.68	29.94	3568.01
	06/23/03	re-adjusted free product pump						
	06/24/03	3597.95	33.51	33.50	0.01	0.01	33.50	3564.45
	04/24/06	3597.95	33.25	32.98	0.27	0.22	33.03	3564.92

Notes:

L.P.H. ≈ Liquid Phase Hydrocarbon

NM = Not Measured

Blank Fields Indicate No Data

Table 2a
Summary of Groundwater Analytical Data - Organics
 ConocoPhillips
 Line NM1-1
 Hobbs, New Mexico

Well Number	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)
MW-13	04/21/09	4,600	<1.0	120	6.5	4,727	11	0.45
	07/29/09	2,100	<1.0	2	<1.0	2,102	5.8	1.7
	10/27/09	560	<1.0	4.1	1.4	565.5	1.6	0.47
	01/26/10	250	<1.0	3.8	7.7	261.5	0.95	0.43
IW-2	04/21/09	<1.0	<1.0	<1.0	<1.0	BDL	0.11	0.85
	07/28/09	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	3.9
	10/27/09	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	1.5
	01/26/10	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	1.2
IW-3	04/21/09	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	0.39
	07/28/09	<1.0	<1.0	<1.0	<1.0	BDL	0.11	0.43
	10/27/09	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	0.42
	01/26/10	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	0.22
IW-4	04/21/09	<1.0	<1.0	<1.0	<1.0	BDL	0.16	5.2
	07/28/09	<1.0	<1.0	<1.0	<1.0	BDL	0.36	12
	10/27/09	<1.0	<1.0	<1.0	<1.0	BDL	0.17	8.1
	01/26/10	<1.0	<1.0	<1.0	<1.0	BDL	0.17	5.2
IW-5	04/21/09	<1.0	<1.0	<1.0	5.6	5.6	0.36	18
	07/28/09	1.5	<1.0	<1.0	1.4	2.9	0.34	18
	10/27/09	1.5	<1.0	<1.0	1	2.5	0.36	5.5
	01/26/10	3.5	1.6	<1.0	1.1	6.2	0.47	3.5
IW-7	04/21/09	<1.0	<1.0	<1.0	<1.0	BDL	0.12	6.5
	07/28/09	<1.0	<1.0	<1.0	<1.0	BDL	0.13	6.2
	10/27/09	<1.0	<1.0	<1.0	<1.0	BDL	0.17	20
	10/27/09 D	<1.0	<1.0	<1.0	<1.0	BDL	0.14	20
	01/26/10	<1.0	<1.0	<1.0	<1.0	BDL	0.24	20
1/26/10 D	<1.0	<1.0	<1.0	<1.0	BDL	0.27	43	
SVE-1	04/21/09	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	<0.05
	4/21/09 D	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	0.099
	07/28/09	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	<0.05
	7/28/09 D	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	0.24
	10/27/09	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	<0.05
	01/26/10	<1.0	<1.0	<1.0	<1.0	BDL	<0.10	<0.05

Notes:

µg/L = micrograms per liter
 mg/L = milligrams per liter

BDL = below detection limit
 D = duplicate sample

Table 2b
Groundwater Analytical Data - Organics
 ConocoPhillips
 Line NM1-1
 Hobbs, New Mexico

Well Number	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)
MW-2	07/16/99	3.6	2.7	1.3	0.5	8.1	<2.0	<2.0
	10/20/99	4.2	2.5	1.3	1.3	9.3	<2.0	<2.0
	01/13/00	1.9	0.5	<0.5	<0.5	2.4	<2.0	<2.0
	04/06/00	4.3	4.1	1.4	<2	9.8	<1.0	<1.0
	08/01/00	1.7	1.5	0.72	<2	3.9	<1.0	<1.0
	11/15/00	52.0	36.0	7.80	9.4	105.2	0.64	<0.52
	03/06/01	7.3	5.0	1.40	2.1	15.8	0.14	<0.56
	06/26/01	4.9	3.2	1.00	<2	9.1	0.18	<0.56
	09/25/01	18.0	7.4	1.40	2.1	28.9	0.20	<0.56
12/12/01	3.6	2.9	<1.0	1.6	8.1	<0.10	0.122	
05/20/02	3.7	2.0	<1.0	1.8	7.5	<0.10	0.117	
MW-3	07/16/99	<0.5	<0.5	<0.5	<0.5	0.0	<2.0	<2.0
	10/20/99	2.6	1.0	<0.5	<0.5	3.6	<2.0	<2.0
	01/13/00	20	16	9.2	20	65.2	<2.0	<2.0
	04/06/00	3,800	3,800	910	1,100	9,610	<1.0	<1.0
MW-4	07/16/99	720	1,100	260	280	2,360	3.0	3.0
MW-9	07/16/99	<0.5	<0.5	<0.5	<0.5	0.0	<2.0	<2.0
	10/20/99	2.8	<0.5	<0.5	<0.5	2.8	<2.0	<2.0
	01/13/00	110	2	20	15	147.0	<2.0	<2.0
	04/06/00	2,700	870	500	460	4,530	0.37	0.37
	08/01/00	3,400	1,100	520	270	5,290	1.10	1.10
	11/15/00	4,200	120	460	140	4,920	16	0.73
	03/06/01	4,300	370	920	210	5,800	20	<0.56
MW-10	07/16/99	1.8	<0.5	<0.5	<0.5	1.8	<2.0	<2.0
	10/20/99	3.8	2.3	<0.5	<0.5	6.1	<2.0	<2.0
	01/13/00	2	1	2.5	2	7.5	<2.0	<2.0
	04/06/00	2.7	7.2	0.69	<2	10.6	<1.0	<1.0
	08/01/00	40	1.2	2.7	10	53.9	<1.0	<1.0
	11/15/00	2,000	18	310	210	2,538	9	0.78
	03/06/01	4,400	7.8	120	190	4,718	17	0.57
	06/26/01	5,600	1,300	670	<40	7,570	31	2.4
	09/25/01	5,900	1,200	760	570	8,430	26	<0.53
	12/12/01	7,090	1,560	868	655	10,173	23.5	1.35
05/20/02	9,000	1,170	1,100	640	11,910	26.4	1.4	
MW-11	10/20/99	<0.5	<0.5	1.2	1.3	2.5	<2.0	<2.0
	01/13/00	<0.5	<0.5	<0.5	<0.5	0.0	<2.0	<2.0
	04/06/00	<0.5	<0.5	<0.5	<2	0.0	<1.0	<1.0
	08/01/00	<0.5	<0.5	<0.5	<2	0.0	<1.0	<1.0
	11/15/00	<0.5	<0.5	<0.5	<2	0.0	<0.10	2.0
	03/06/01	0.64	1.1	<0.5	<2	1.7	<0.10	<0.56
	06/26/01	<0.5	<0.5	<0.5	<2	0.0	<0.10	<0.53
	09/25/01	1.3	<0.5	<0.5	<2	1.3	<0.10	<0.54
	12/12/01	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	05/20/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
MW-12	10/20/99	1.1	<0.5	<0.5	<0.5	1.1	<2.0	<2.0
	01/13/00	<0.5	<0.5	<0.5	<0.5	0.0	<2.0	<2.0
	04/06/00	<0.5	<0.5	<0.5	<2	0.0	<1.0	<1.0
	08/01/00	<0.5	<0.5	<0.5	<2	0.0	<1.0	<1.0
	11/15/00	<0.5	<0.5	<0.5	<2	0.0	<0.10	<0.56
	03/06/01	0.85	0.63	<0.5	<2	1.5	<0.10	<0.56
	06/26/01	<0.5	<0.5	<0.5	<2	0.0	<0.10	<0.53
	09/25/01	2.8	0.53	<0.5	<2	3.3	<0.10	<0.52
	12/12/01	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	05/20/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
MW-13	04/06/00	<0.5	<0.5	<0.5	<2	0.0	<1.0	<1.0
	08/01/00	<0.5	<0.5	<0.5	<2	0.0	<1.0	<1.0
	11/15/00	<0.5	<0.5	<0.5	<2	0.0	<0.10	0.57
	03/06/01	<0.5	1.3	<0.5	<2	1.3	<0.10	<0.55
	06/26/01	<0.5	<0.5	<0.5	<2	0.0	<0.10	<0.5
	09/25/01	22	3.4	2.5	<2	27.9	0.15	<0.5
	12/12/01	439	<1.00	<1.00	20.4	459.4	1.24	0.125
	05/20/02	<1.00	<1.00	<1.00	32.8	32.8	0.535	0.184
	08/29/02	<5.00	1.0	<1.00	1.3	2.3	0.145	0.133
	01/15/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	0.116
	04/23/03	<1.00	<1.00	5.2	<1.00	5.2	0.124	<0.10
	07/14/03	<1.00	<1.00	14.2	<1.00	14.2	0.125	<0.10
	10/16/03	<1.0	<1.0	21	<3.0	21	<0.10	<0.048
	10/26/04	14	<1.0	300	<3.0	314	1.2	3.0

Table 2b
Groundwater Analytical Data - Organics
 ConocoPhillips
 Line NM1-1
 Hobbs, New Mexico

Well Number	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)
MW-13 cont.	01/25/05	1,000	<1.0	1,400	<3.0	2,400	4.7	0.79
	04/19/05	1,400	<1.0	780	<3.0	2,180	4.9	0.90
	07/19/05	1,200	<1.0	540	<3.0	1,740	4.2	0.69
	10/18/05	360	<1.0	430	6.8	797	2.1	0.88
	01/24/06	1,100	<1.0	460	<3.0	1,560	4.7	1.1
	04/25/06	5,300	<1.0	640	<3.0	5,940	14	1.1
	4/25/06 D	3,700	<1.0	470	<3.0	4,170	11	1.0
	07/25/06	5,900	<1.0	460	<3.0	6,360	16	1.7
	7/25/06 D	5,400	<1.0	490	<3.0	5,890	16	1.6
	10/24/06	5,700	<1.0	610	<3.0	6,310	14	1.5
	10/24/06 D	5,200	<1.0	650	<3.0	5,850	12	1.3
	01/24/07	6,200	<1.0	720	<3.0	6,920	16	1.5
	01/24/07 D	5,800	<1.0	680	<3.0	6,480	17	1.5
	04/24/07	5,100	<1.0	430	11	5,541	1.3	1.1
	4/24/07 D	5,300	<1.0	430	10	5,740	1.3	1.0
	07/24/07	5,700	<1.0	610	<3.0	6,310	0.54	1.7
	07/24/07 D	5,400	<1.0	590	<3.0	5,990	0.58	1.6
	10/23/07	5,100	<1.0	590	<3.0	5,690	1.1	1.5
	10/23/07 D	5,500	<1.0	620	<3.0	6,120	1.1	1.3
	01/29/08	5,600	<50	600	<50	6,200	0.65	1.5
	01/29/08 D	5,700	<25	630	<25	6,330	0.97	1.5
	04/22/08	7,500	<25	730	<25	8,230	18	0.8
	4/22/08 D	7,100	<25	660	<25	7,760	17	0.77
	07/22/08	5,500	<25	400	<25	5,900	14	0.92
	01/20/09	5,600	<5	390	2.5	6,015	15	0.96
	1/20/09 D	5,800	<1.0	89	4.8	5,894	17	0.65
04/21/09	4,600	<1.0	120	6.5	4,727	11	0.45	
07/29/09	2,100	<1.0	2	<1.0	2,102	5.8	1.7	
10/27/09	560	<1.0	4.1	1.4	565.5	1.6	0.47	
01/26/10	250	<1.0	3.8	7.7	261.5	0.95	0.43	
EW-1	11/15/02	7,460	5,130	1,590	1,590	15,770	21.4	NA
	11/22/02	9,340	6,150	2,270	2,210	19,970	15.3	NA
	04/24/03	4,410	2,500	952	793	8,655	13.1	2.56
	07/14/03	2,590	2,160	406	471	5,627	6.01	1.56
	10/16/03	2,800	1,800	690	680	5,970	11	460
EW-2	11/15/02	2,160	1,390	307	489	4,346	8.88	NA
	11/22/02	2,110	2,340	881	1,280	6,611	11.3	NA
	04/24/03	3,080	2,680	541	885	7,186	6.07	<1.0
	07/14/03	1,760	1,790	198	559	4,307	2.92	<2.0
	10/16/03	2,800	2,600	440	720	6,560	12	0.88
	10/16/03	2,800	2,600	440	720	6,560	12	0.88
	07/20/05	4,500	1,500	460	640	7,100	21	2.6
	01/24/06	6,400	2,300	910	890	10,500	34	4.9
	04/25/06	6,800	2,600	840	950	11,190	32	960
	10/24/06	4,800	1,300	880	1,100	8,080	23	67
	01/24/07	5,200	220	760	930	7,110	21	130
	04/24/07	2,600	54	400	570	3,624	12	1,600
	07/24/07	3,200	150	720	1,000	5,070	17	130
	10/23/07	3,500	28	540	490	4,558	15	26
	01/29/08	3,100	26	520	610	4,256	12	45
	04/22/08	2,400	<10	390	430	3,220	9.2	100
	07/22/08	1,400	<5	230	240	1,870	6.1	31
	10/21/08	980	18	360	367	1,725		19
01/20/09	1,100	1	280	280	1,661	5.1	4.8	
IW-2	08/29/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	01/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	04/23/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	07/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	10/15/03	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	01/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	04/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.20
	07/21/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	10/26/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	01/25/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.062
	04/19/05	<1.0	<1.0	1.3	<3.0	1.3	<0.10	5.2
	07/19/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.16
	10/18/05	19	<1.0	18	12	49	1.8	25
	01/24/06	20	63	88	140	311	2.0	71

Table 2b
Groundwater Analytical Data - Organics
 ConocoPhillips
 Line NM1-1
 Hobbs, New Mexico

Well Number	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)
IW-2 cont.	04/25/06	2.8	5	13	15	35.4	0.83	15
	07/25/06	4.0	<1.0	54	75	133	1.60	37
	10/24/06	3.0 F	<1.0	21 F	16	40.0	0.91	68
	01/24/07	1.8	<1.0	7.0	3.1	11.9	0.46	59
	04/24/07	<1.0	<1.0	6.1	<3.0	6.1	0.45	32
	07/24/07	<1.0	<1.0	<1.0	<3.0	0.0	0.23	29
	10/23/07	<1.0	<1.0	19	5.0	24.0	2.5	200
	01/29/08	<1.0	<1.0	<1.0	<1.0	0.0	0.27	37
	04/22/08	<1.0	<1.0	<1.0	<1.0	0.0	0.25	44
	07/22/08	<1.0	1.2	2.0	8.7	11.9	1.90	77
	10/21/08	<1.0	<1.0	<1.0	1.4	1.4		58
	01/20/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	6.8
	04/21/09	<1.0	<1.0	<1.0	<1.0	0.0	0.11	0.85
07/28/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	3.9	
10/27/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	1.5	
01/26/10	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	1.2	
IW-3	08/29/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	01/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	04/23/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	07/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	10/15/03	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	01/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	04/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.20
	07/21/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.061
	10/26/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.072
	01/25/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	04/19/05	1.5	2.4	5.0	7.4	16.3	0.27	14
	07/19/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	1.1
	10/18/05	6.2	<1.0	13	11	30.2	1.4	180
	01/24/06	17	8.0	14	9.3	48.3	1.6	87
	04/25/06	6	<1.0	10	5.1	20.7	1.3	64
	07/25/06	3	<1.0	6	4.2	13.8	0.91	18
	10/24/06	2.4 F	<1.0	7.4 F	<3.0	9.8	0.58	53
	01/24/07	1.8	<1.0	<1.0	<3.0	1.8	4.1	67
	04/24/07	2.8	<1.0	13	3.7	19.5	1.4	96
	07/24/07	3.0	<1.0	<1.0	3.5	6.5	1.1	23
	10/23/07	2.1	<1.0	14	3.4	19.5	1.2	62
	01/29/08	<1.0	<1.0	<1.0	1.1	1.1	0.71	41
	04/22/08	<1.0	<1.0	<1.0	1.1	1.1	0.46	58
	07/22/08	<1.0	<1.0	<1.0	1.2	1.2	0.28	82
	10/21/08	<1.0	<1.0	<1.0	1.0	1.0		0.6
	01/20/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	1.0
04/21/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	0.39	
07/28/09	<1.0	<1.0	<1.0	<1.0	0.0	0.11	0.43	
10/27/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	0.42	
01/26/10	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	0.22	
IW-4	08/29/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	01/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	04/23/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	07/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	10/16/03	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	01/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	04/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.20
	07/21/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	10/26/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.082
	01/25/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.31
	04/19/05	2.6	3.0	5.4	8.2	19.2	0.33	10
	07/19/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	1.1
	10/18/05	32	1.5	2.6	14	50.1	0.98	70
	01/24/06	17	2.2	1.9	9.3	30.4	0.79	35
	04/25/06	13	1.0	8.4	10.0	32.4	1.2	56
	07/25/06	6.1	<1.0	11.0	9.0	26.1	1.4	52
	10/24/06	4.2 F	<1.0	8.2 F	7.8	20.2	1.5	120
	01/24/07	2.6	<1.0	<1.0	7.2	9.8	1.4	0.10
	04/24/07	2.1	<1.0	9.8	4.6	16.5	0.88	88
	07/24/07	3.5	11	6.6	7.9	29.0	0.52	26
	10/23/07	1.8	<1.0	5.1	<3.0	6.9	0.57	53
	01/29/08	1.2	<1.0	<1.0	<1.0	1.2	0.42	51

Table 2b
Groundwater Analytical Data - Organics

ConocoPhillips
Line NM1-1
Hobbs, New Mexico

Well Number	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)
IW-4 cont.	04/22/08	<1.0	<1.0	<1.0	1.3	1.3	0.51	51
	07/22/08	<1.0	<1.0	<1.0	1.1	1.1	0.32	55
	10/21/08	<1.0	1.3	<1.0	2.6	3.9		9.4
	01/20/09	<1.0	<1.0	<1.0	<1.0	0.0	0.23	18
	04/21/09	<1.0	<1.0	<1.0	<1.0	0.0	0.16	5.2
	07/28/09	<1.0	<1.0	<1.0	<1.0	0.0	0.36	12
	10/27/09	<1.0	<1.0	<1.0	<1.0	0.0	0.17	8.1
	01/26/10	<1.0	<1.0	<1.0	<1.0	0.0	0.17	5.2
IW-5	08/29/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	01/15/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	04/23/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	07/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	10/16/03	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.086
	01/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	16
	04/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.25
	07/21/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	2.7
	10/26/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.048
	01/25/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.43
	04/19/05	1.1	1.2	1.4	<3.0	3.7	<0.10	2.0
	07/19/05	1.9	<1.0	<1.0	<3.0	1.9	<0.10	0.22
	10/18/05	20	<1.0	5.5	9.7	35.2	0.89	70
	01/24/06	4.1	3.1	2.9	6.2	16.3	0.55	4.5
	04/25/06	1.8	<1.0	8.4	10.0	20.2	1.20	56
	07/25/06	2.7	<1.0	7.4	3.7	13.8	0.96	99
	10/24/06	2.6	<1.0	12.0	3.0	17.6	0.89	130
	01/24/07	1.6	<1.0	<1.0	<3.0	1.6	2.1	48
	04/24/07	1.5	<1.0	5.9	<3.0	7.4	0.59	48
	07/24/07	<1.0	<1.0	<1.0	<3.0	0.0	0.33	8.5
	10/23/07	<1.0	<1.0	4.6	<3.0	4.6	0.44	42
	01/29/08	<1.0	<1.0	<1.0	1.4	1.4	0.36	4.9
	04/22/08	20.0	<1.0	<1.0	1.5	21.5	0.51	54
	07/22/08	160.0	1.6	1.5	2.1	165.2	0.95	66
	10/21/08	230.0	1.3	<1.0	3.2	234.5		22
	01/20/09	<1.0	<1.0	<1.0	1.1	1.1	0.30	15
	04/21/09	<1.0	<1.0	<1.0	5.6	5.6	0.36	18
07/28/09	1.5	<1.0	<1.0	1.4	2.9	0.34	18	
10/27/09	1.5	<1.0	<1.0	1	2.5	0.36	5.5	
01/26/10	3.5	1.6	<1.0	1.1	6.2	0.47	3.5	
IW-6	08/29/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	7.62
	01/15/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	04/23/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	07/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	10/16/03	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.15
	01/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	11
	10/26/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	1.4
	01/25/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.76
	04/19/05	3.1	3.0	4.7	<3.0	10.8	0.19	2.0
	07/19/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	3.4
	10/18/05	7.1	<1.0	4.4	17	28.5	0.88	110
	01/24/06	3.3	2.8	<1.0	12	18.1	0.71	48
	10/24/06	2.1 F	<1.0	8.4 F	6.8	17.3	0.87	61
IW-7	08/29/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	01/15/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	04/23/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	07/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	10/16/03	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.64
	01/20/04	<1.0	<1.0	<1.0	<3.0	0.0	0.15	40
	04/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	1.7
	07/21/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	18
	10/26/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	3.3
	01/25/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.21
	04/19/05	1.4	4.2	8.7	6.7	21.0	0.55	2.1
	07/19/05	<1.0	<1.0	<1.0	<3.0	0.0	0.10	0.30
	10/18/05	8.5	3.7	6.7	35	53.9	2.3	360
	01/24/06	6.4	5.3	6.1	30	47.8	1.4	41
	04/25/06	5.5	<1	23.0	30	58.5	2.7	330
07/25/06	4.3	<1	8.6	13	25.9	1.4	110	
10/24/06	3.2 F	<1.0	12 F	13	28.2	1.1	44	

Table 2b
Groundwater Analytical Data - Organics

ConocoPhillips
Line NM1-1
Hobbs, New Mexico

Well Number	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)
IW-7 cont.	01/24/07	1.8	<1.0	<1.0	6.6	8.4	0.95	57
	04/24/07	<1.0	<1.0	11	5.5	16.5	1.2	67
	07/24/07	1.4	<1.0	<1.0	<3.0	1.4	0.42	4.8
	10/23/07	<1.0	<1.0	4.5	<3.0	4.5	0.37	19
	01/29/08	<1.0	<1.0	<1.0	<1.0	0.0	0.27	58
	04/22/08	<1.0	<1.0	<1.0	1.1	1.1	0.38	68
	07/22/08	<1.0	<1.0	<1.0	1.8	1.8	4.40	70
	10/21/08	<1.0	<1.0	<1.0	1.1	1.1		14
	01/20/09	<1.0	<1.0	<1.0	1.2	1.2	0.38	32
	04/21/09	<1.0	<1.0	<1.0	<1.0	0.0	0.12	6.5
	07/28/09	<1.0	<1.0	<1.0	<1.0	0.0	0.13	6.2
	10/27/09	<1.0	<1.0	<1.0	<1.0	0.0	0.17	20
	10/27/09 D	<1.0	<1.0	<1.0	<1.0	0.0	0.14	20
SVE-1	01/26/10	<1.0	<1.0	<1.0	<1.0	0.0	0.24	20
	1/26/10 D	<1.0	<1.0	<1.0	<1.0	0.0	0.27	43
	08/29/02	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	01/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	04/23/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	07/14/03	<1.00	<1.00	<1.00	<1.00	0.0	<0.10	<0.10
	10/16/03	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.048
	01/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.055
	04/20/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.20
	07/21/04	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.059
	10/26/04	79	2.8	<1.0	<3.0	81.8	0.32	0.099
	01/25/05	62	3.4	1.9	12	79.3	0.41	0.34
	04/19/05	54	1.4	1.7	7.7	64.8	0.21	0.048
	07/19/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.32
	10/18/05	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.31
	01/24/06	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.10
	04/25/06	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.069
	07/25/06	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.049
	10/24/06	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.049
	01/24/07	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.049
	04/24/07	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.050
	07/24/07	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	0.12
	10/23/07	<1.0	<1.0	<1.0	<3.0	0.0	<0.10	<0.050
	01/29/08	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	<0.10
	04/22/08	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	<0.10
	07/22/08	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	<0.10
	7/22/08 D	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	0.11
	10/21/08	<1.0	<1.0	<1.0	<1.0	0.0		<0.05
10/21/08 D	<1.0	<1.0	<1.0	<1.0	0.0		<0.05	
01/20/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	0.064	
04/21/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	<0.05	
4/21/09 D	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	0.099	
07/28/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	<0.05	
7/28/09 D	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	0.24	
10/27/09	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	<0.05	
01/26/10	<1.0	<1.0	<1.0	<1.0	0.0	<0.10	<0.05	

Notes:

µg/L = micrograms per liter

mg/L = milligrams per liter

NA= not analyzed

D = Duplicate Sample

TPH-GRO = Total Volatile Petroleum Hydrocarbons (TVPH)

TPH-DRO = Total Extractable Petroleum Hydrocarbons (TEPH)

F = Reported value estimated due to an interference

Blank fields indicate no data

Table 2c
Groundwater Analytical Data - Inorganics
 ConocoPhillips
 Line NM1-1
 Hobbs, New Mexico

Well Number	Sample Date	Chloride (mg/L)	Total Hardness (mg/L)	Iron (mg/L)	Manganese (mg/L)	
MW-2	07/16/99	28				
	10/20/99	180				
	01/13/00	200				
	04/06/00	190				
	08/01/00	180				
	11/15/00	170				
	03/06/01	160				
	06/26/01	170				
	09/25/01	150				
	12/12/01	151				
	05/20/02	137	590	3.09	0.098	
MW-3	07/16/99	170				
	10/20/99	120				
	01/13/00	160				
	04/06/00	170				
MW-4	07/16/99	190				
MW-9	07/16/99	140				
	10/20/99	110				
	01/13/00	130				
	04/06/00	140				
	08/01/00	140				
	11/15/00	140				
	03/06/01	130				
MW-10	07/16/99	100				
	10/20/99	120				
	01/13/00	170				
	04/06/00	210				
	08/01/00	160				
	11/15/00	200				
	03/06/01	180				
	06/26/01	170				
	09/25/01	170				
	12/12/01	169				
	05/20/02	164	594	1.87	0.303	
MW-11	10/20/99	120				
	01/13/00	140				
	04/06/00	120				
	08/01/00	110				
	11/15/00	110				
	03/06/01	100				
	06/26/01	110				
	09/25/01	150				
	12/12/01	100				
		05/20/02	96	1,280	3.43	0.051
MW-12	10/20/99	140				
	01/13/00	140				
	04/06/00	130				
	08/01/00	120				
	11/15/00	120				
	03/06/01	91				
	06/26/01	120				
	09/25/01	110				
	12/12/01	109				
		05/20/02	100	845	11.7	0.106
MW-13	04/06/00	56				
	08/01/00	71				
	11/15/00	86				
	03/06/01	110				
	06/26/01	120				
	09/25/01	110				
	12/12/01	114				
		05/20/02	111	905	1.2	0.018
		08/29/02	106		5.72	
		01/15/03	113			
	04/23/03	406		0.351		

**Table 2c
Groundwater Analytical Data - Inorganics**

ConocoPhillips
Line NM1-1
Hobbs, New Mexico

Well Number	Sample Date	Chloride (mg/L)	Total Hardness (mg/L)	Iron (mg/L)	Manganese (mg/L)
MW-13 cont.	07/14/03	125			
	10/16/03	120			
	10/26/04	120			
	01/25/05	130			
	04/19/05	117			
	04/19/05 D	103			
	07/19/05	116			
	7/19/05 D	115			
	10/18/05	108			
	10/18/05 D	106			
	01/24/06	109			
	01/24/06 D	115			
	04/25/06	107		1.4	0.11
	4/25/2006 D	109		1.7	0.11
	07/25/06	69.2			
	7/25/2006 D	69.7			
	10/24/06	80.7			
	10/24/06 D	69.5			
	01/24/07	63.9			
	01/24/07 D	67.1			
	04/24/07	55.9		2.7	0.16
	04/24/07 D	56.0		2.8	0.17
	07/24/07	63.6			
	07/24/07 D	63.6			
	10/23/07	75.8			
	10/23/07 D	80.7			
	01/29/08	70.0			
	01/29/08 D	73.1			
04/22/08	37.3		4.6	0.177	
4/22/2008 D	39.3		4.5	0.177	
07/22/08	33.5				
01/20/09	77.5				
1/20/09 D	79.8				
10/27/09	180				
01/26/10	163				
EW-1	07/16/03	172			
	10/16/03	147		0.22	
EW-2	07/16/03	160			
	10/16/03	164			
	07/20/05	110		0.22	
	01/24/06	74.5			
	04/25/06	52.7		0.48	0.044
	10/24/06	56.3			
	01/24/07	38.5			
	04/24/07	77.6		8.7	0.22
	07/24/07	52.9			
	10/23/07	55.1			
	01/29/08	70.2			
	04/22/08	79.1		0.26	0.0299
	07/22/08	123.0			
	10/21/08	68.6			
01/20/09	113.0				
IW-2	08/29/02	86		6.55	
	01/14/03	132			
	04/23/03	152		0.089	
	07/14/03	171			
	10/15/03	103			
	01/20/04	97			
	04/20/04	99.4			
	07/21/04	121			
	10/26/04	146			
	01/25/05	158			
	04/19/05	146			
07/19/05	125				
10/18/05	107				

Table 2c
Groundwater Analytical Data - Inorganics
ConocoPhillips
Line NM1-1
Hobbs, New Mexico

Well Number	Sample Date	Chloride (mg/L)	Total Hardness (mg/L)	Iron (mg/L)	Manganese (mg/L)
IW-2 cont.	01/24/06	105			
	04/25/06	110		0.69	0.13
	07/25/06	68.9			
	10/24/06	80.8			
	01/24/07	83.9			
	04/24/07	82.0		0.33	
	07/24/07	71.5			
	10/23/07	77.5			
	01/29/08	78.4			
	04/22/08	83.3		0.28	0.00606
	07/22/08	74.1			
	10/21/08	73.8			
	01/20/09	78.2			
	04/21/09	66.6		0.183	0.00994
	07/28/09	68.3			
10/27/09	80.5				
01/26/10	71.7				
IW-3	08/29/02	82		8.28	
	01/14/03	94.6			
	04/23/03	115		1.47	
	07/14/03	161			
	10/15/03	99.1			
	01/20/04	89.3			
	04/20/04	91.5			
	07/21/04	148			
	10/26/04	90.2			
	01/25/05	158			
	04/19/05	148			
	07/19/05	124			
	10/18/05	106			
	01/24/06	97.7			
	04/25/06	103.0		0.68	0.21
	07/25/06	87.8			
	10/24/06	91.4			
	01/24/07	90.7			
	04/24/07	93.1		0.60	0.074
	07/24/07	89.7			
	10/23/07	89.9			
	01/29/08	87.4			
	04/22/08	97.2		0.41	0.0336
	07/22/08	79.5			
	10/21/08	73.7			
01/20/09	87.5				
04/21/09	80.8		0.16	0.0210	
07/28/09	78.1				
10/27/09	98.6				
01/26/10	79				
IW-4	08/29/02	99.5		2.45	
	01/14/03	111			
	04/23/03	153		0.221	
	07/14/03	4			
	10/16/03	141			
	01/20/04	114			
	04/20/04	101			
	07/21/04	125			
	10/26/04	139			
	01/25/05	154			
	04/19/05	147			
	07/09/05	125			
	10/18/05	108			
	01/24/06	115			
	04/25/06	131		3.0	0.44
	07/25/06	41			
	10/24/06	56.6			
01/24/07	53.7				

Table 2c
 Groundwater Analytical Data - Inorganics
 ConocoPhillips
 Line NM1-1
 Hobbs, New Mexico

Well Number	Sample Date	Chloride (mg/L)	Total Hardness (mg/L)	Iron (mg/L)	Manganese (mg/L)
IW-4 cont.	04/24/07	56.2		0.87	0.23
	07/24/07	51.4			
	10/23/07	41.1			
	01/29/08	34.7			
	04/22/08	54.5		0.36	0.102
	07/22/08	46.7			
	10/21/08	55.1			
	01/20/09	66.3			
	04/21/09	67.1		0.527	0.0661
	07/28/09	72.2			
	10/27/09	93.4			
01/26/10	72.7				
IW-5	08/29/02	90		3.33	
	01/15/03	117			
	04/23/03	156		2.13	
	07/14/03	160			
	10/16/03	166			
	01/20/04	140			
	04/20/04	124			
	07/21/04	138			
	10/26/04	128			
	01/25/05	156			
	04/19/05	147			
	07/19/05	124			
	10/18/05	110			
	01/24/06	131			
	04/25/06	141		1.3	0.32
	07/25/06	93			
	10/24/06	129			
	01/24/07	131			
	04/24/07	138		1.0	0.14
	07/24/07	133			
	10/23/07	129			
	01/29/08	135			
	04/22/08	166		1.7	0.112
	07/22/08	111			
	10/21/08	105			
01/20/09	144				
04/21/09	134		2.65	0.110	
07/28/09	97.9				
10/27/09	62.2				
01/26/10	75.4				
IW-6	08/29/02	92		7.16	
	01/15/03	100			
	04/23/03	132		0.27	
	07/14/03	120			
	10/16/04	165			
	01/20/04	138			
	10/26/04	76.6			
	01/25/05	156			
	04/19/05	145			
	07/19/05	123			
	10/18/05	110			
	01/24/06	115			
	10/24/06	160			
IW-7	08/29/02	161		18.6	
	01/15/03	142			
	04/23/03	152		0.524	
	07/14/03	140			
	10/16/03	165			
	01/20/04	138			
	04/20/04	160			
	07/21/04	142			
	07/21/04 D	139			
10/26/04	125				

Table 2c
Groundwater Analytical Data - Inorganics

ConocoPhillips
Line NM1-1
Hobbs, New Mexico

Well Number	Sample Date	Chloride (mg/L)	Total Hardness (mg/L)	Iron (mg/L)	Manganese (mg/L)
IW-7 cont.	01/25/05	155			
	01/25/05 D	157			
	04/19/05	131			
	07/09/15	125			
	10/18/05	107			
	01/24/06	102			
	04/25/06	105		0.23	0.31
	07/25/06	87			
	10/24/06	88.7			
	01/24/07	91.9			
	04/24/07	92.6		0.45	0.055
	07/24/07	85.9			
	10/23/07	81.9			
	01/29/08	89.4			
	04/22/08	107.0		0.772	0.0407
	07/22/08	72.7			
	10/21/08	69.5			
	01/20/09	83.2			
	04/21/09	71.4		0.746	0.0347
	07/28/09	74.7			
10/27/09	88.8				
10/27/09 D	84.8				
01/26/10	79.4				
1/26/10 D	71				
SVE-1	08/29/02	96.5			
	01/14/03	122			
	04/23/03	123		2.27	
	07/14/03	117			
	10/16/03	113			
	01/20/04	105			
	04/20/04	109			
	07/21/04	103			
	10/26/04	52.7			
	01/25/04	73.9			
	04/19/05	97.2			
	07/19/05	102			
	10/18/05	96.5			
	01/24/06	109			
	04/25/06	140			0.018
	07/25/06	112			
	10/24/06	117			
	01/24/07	121			
	04/24/07	124			
	07/24/07	120			
	10/23/07	121			
	01/29/08	120			
	04/22/08	86.8		<0.02	<0.005
	07/22/08	124			
	7/22/08 D	124			
	10/21/08	113			
	10/21/08 D	105			
	01/20/09	137			
	04/21/09	114		0.0734	0.00928
	04/21/09 D	118		0.756	0.0109
07/28/09	113				
7/28/09 D	114				
10/27/09	133				
01/26/10	126				

Notes:

mg/L = milligrams per liter

D = Duplicate Sample

Blank Fields Indicate No Data

Table 2d
Groundwater Data - WQCC and PAH Analyses
 ConocoPhillips - Line NM11-1
 Hobbs, New Mexico

WQCC Analytes (mg/L)	IW-2	IW-3	IW-4	IW-5	IW-7	SVE-1	SVE-1 D	WQCC Standards
Total Dissolved Solids	578	756	555	842	800	796	839	1,000
Chloride	66.6	80.8	67.1	134	71.4	114	118	250
Fluoride	1.05	0.804	1.19	0.618	1.30	1.18	1.15	1.6
Aluminum	0.0273	0.0203	0.0714	0.0156	0.0984	0.0177	1.33	5.0
Arsenic	0.00956	0.0223	0.0186	0.0155	0.0332	0.0105	0.00968	0.1
Barium	0.110	0.182	0.327	0.389	0.152	0.114	0.136	1.0
Boron	0.194	0.205	0.153	0.283	0.312	0.272	0.265	0.75
Cadmium	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.01
Chromium	<0.005	<0.005	0.00710	<0.005	0.00744	<0.005	<0.005	0.05
Cobalt	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.05
Copper	<0.005	0.00644	<0.005	<0.005	<0.005	<0.005	<0.005	1.0
Iron	0.183	0.160	0.527	2.65	0.746	0.0734	0.756	1.0
Lead	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.05
Manganese	0.00994	0.0210	0.0661	0.11	0.0347	0.00928	0.0109	0.2
Mercury	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	0.002
Molybdenum	0.015	0.0128	<0.01	<0.01	0.0261	<0.01	<0.01	1.0
Nickel	0.0106	0.0205	0.00847	0.00593	0.0158	<0.005	<0.005	0.2
Selenium	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.05
Silver	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.05
Zinc	0.0152	0.0105	0.0128	<0.01	0.0131	<0.01	<0.01	10
PAH Analytes (µg/L)								
1-Methylnaphthalene	<1.0	1.8	<5.0	19	<5.0	<1.0	<1.0	30
2-Methylnaphthalene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	30
Acenaphthene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Acenaphthylene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Anthracene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Benzo(a)anthracene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Benzo(a)pyrene	<0.70	<0.70	<3.5	<7.0	4.5	<0.70	<0.70	0.7
Benzo(b)fluoranthene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Benzo(g,h,i)perylene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Benzo(k)fluoranthene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Chrysene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Dibenz(a,h)anthracene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Dibenzofuran	<1.0	<1.0	<5.0	19	<5.0	<1.0	<1.0	
Fluoranthene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Fluorene	<1.0	<1.0	<5.0	11	<5.0	<1.0	<1.0	
Indeo(1,2,3-cd)pyrene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	
Naphthalene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	30
Phenanthrene	<1.0	<1.0	<5.0	23	<5.0	<1.0	<1.0	
Pyrene	<1.0	<1.0	<5.0	<10	<5.0	<1.0	<1.0	

Notes:

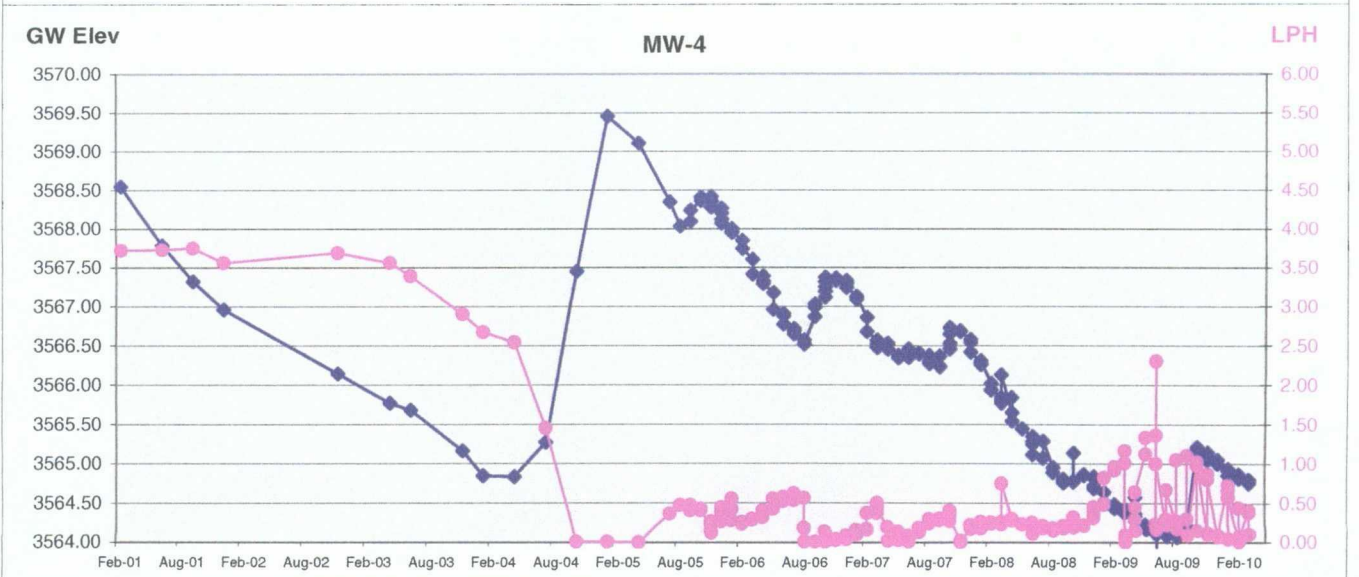
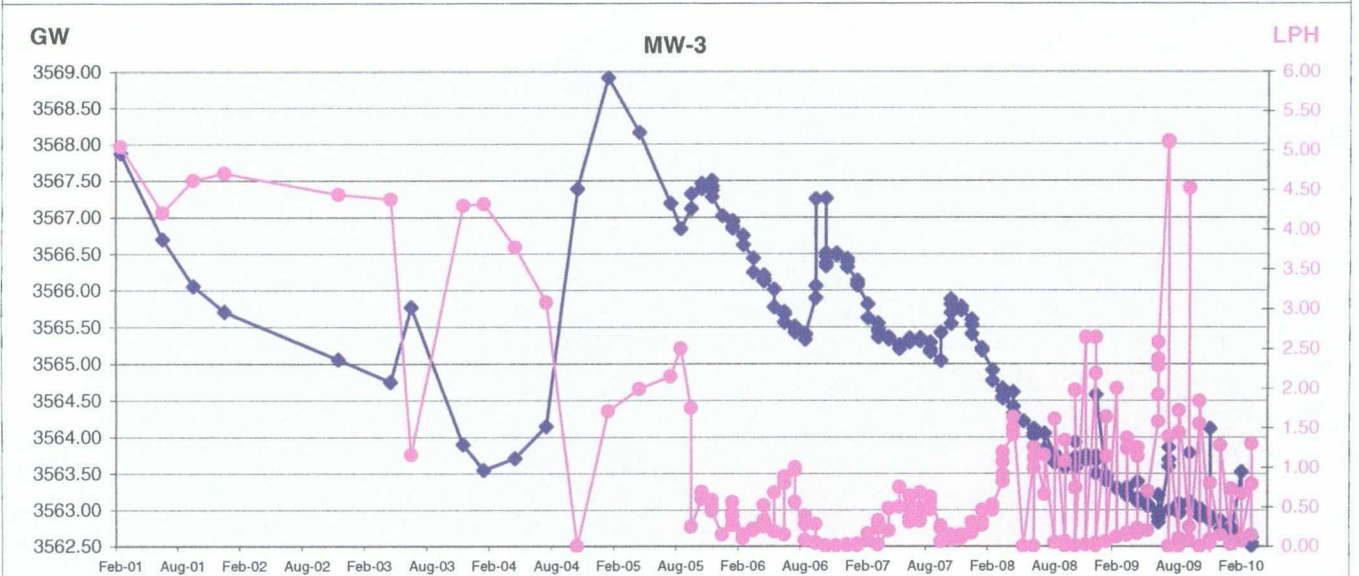
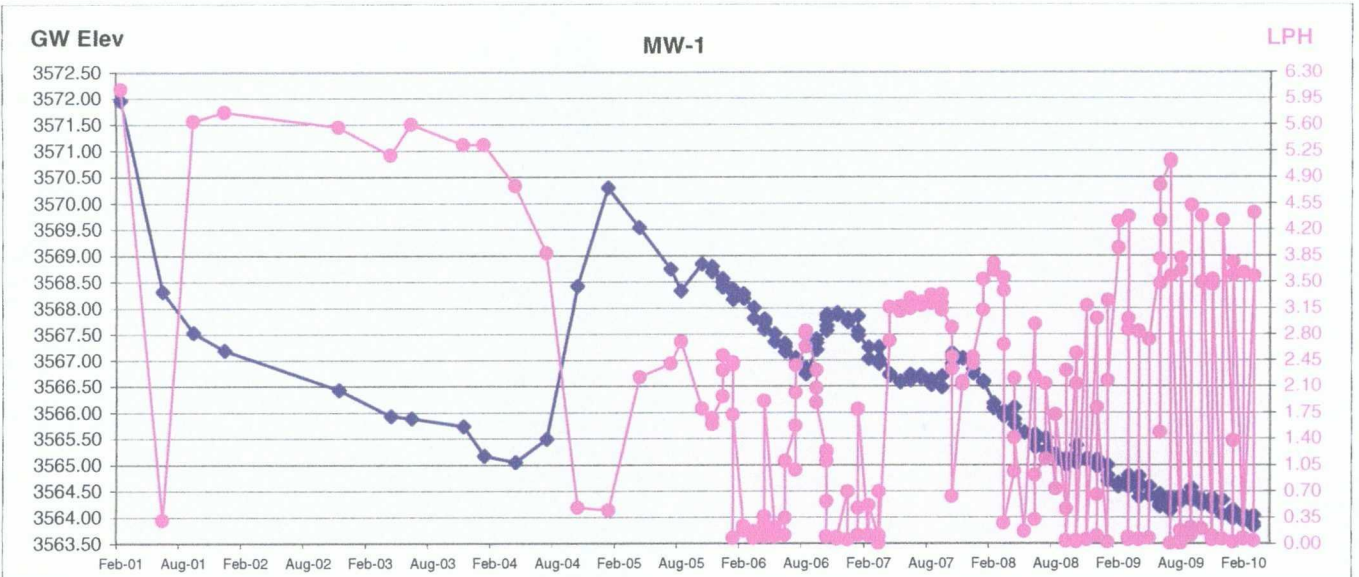
Samples collected on 04/21/09
 mg/L = Milligrams per liter
 µg/L = Micrograms per liter
 D = Duplicate sample

WQCC = New Mexico Water Quality Control Commission
 PAH = Polynuclear Aromatic Hydrocarbons (SW846 - 8270C)
 Blank fields indicate no data
Exceeds standards per 20.6.2.3103 NMAC

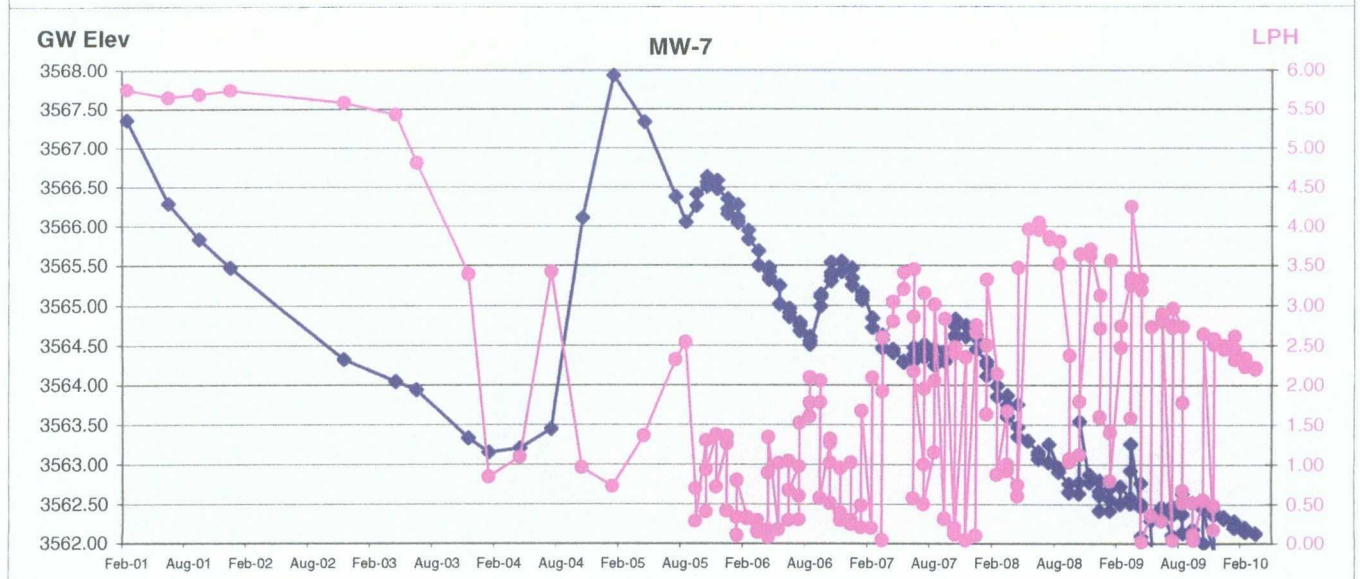
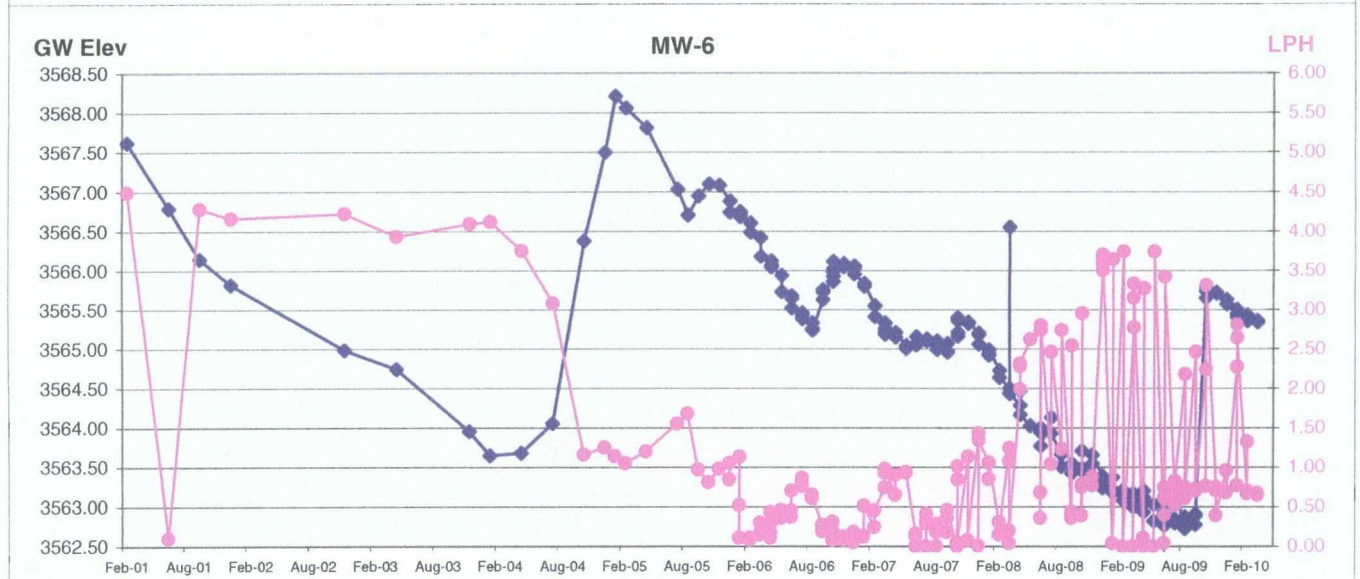
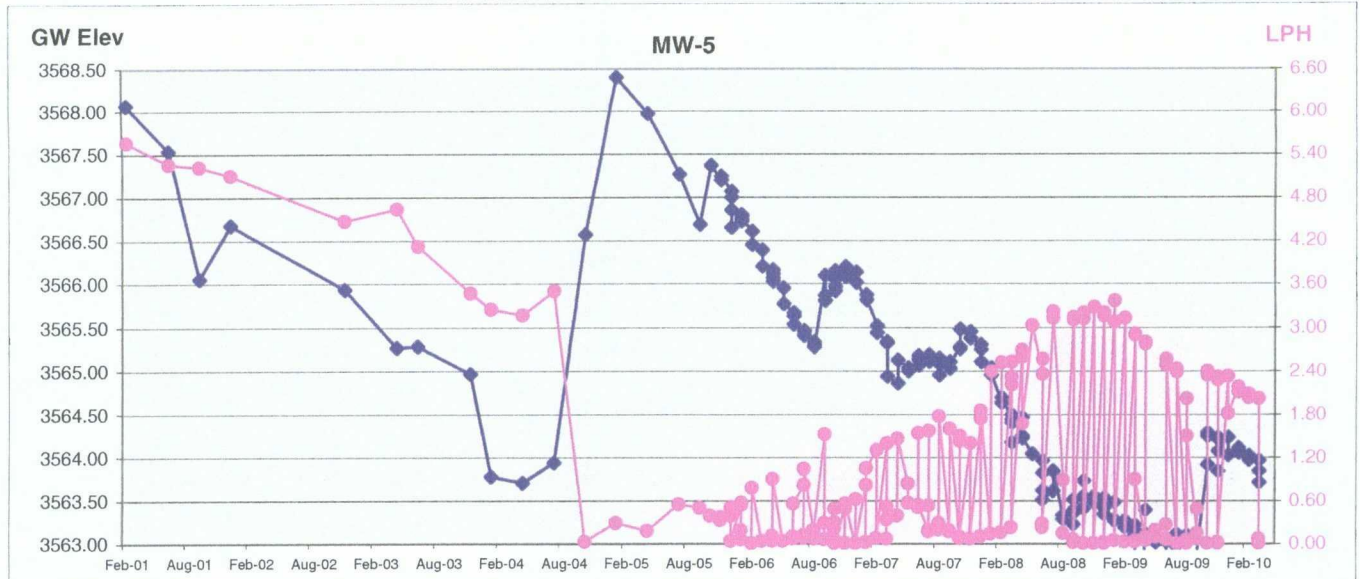
APPENDIX A
Hydrographs and Groundwater
Analytical Data Graphs

Hydrograph Charts

ConocoPhillips - Line NM1-1

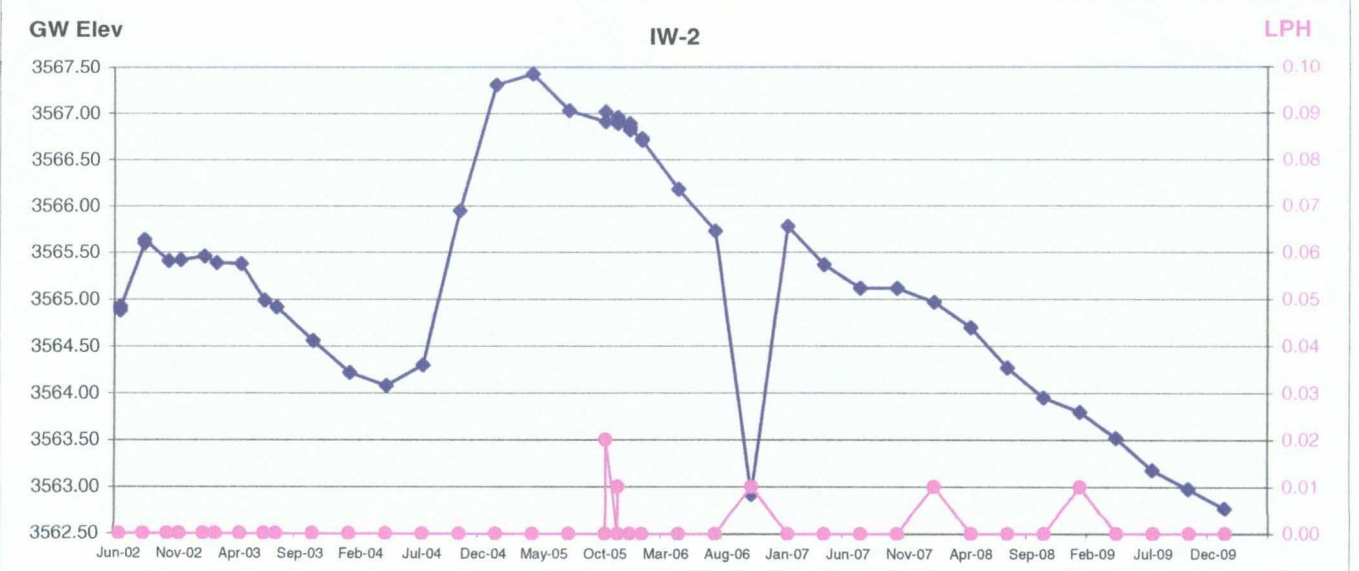
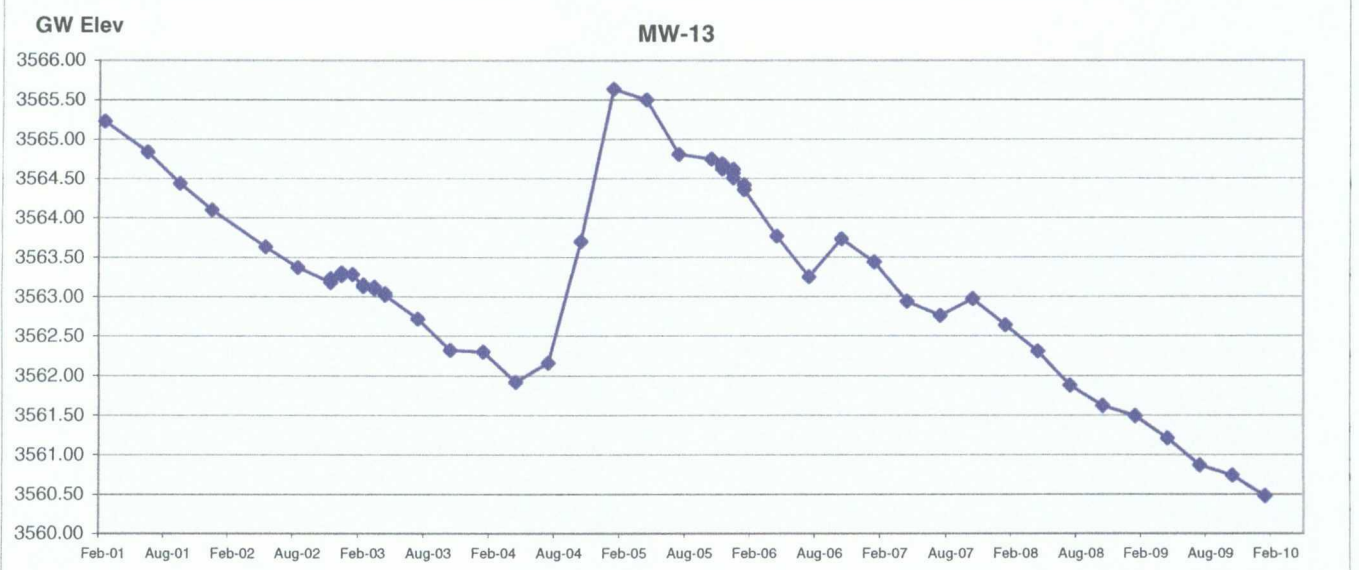
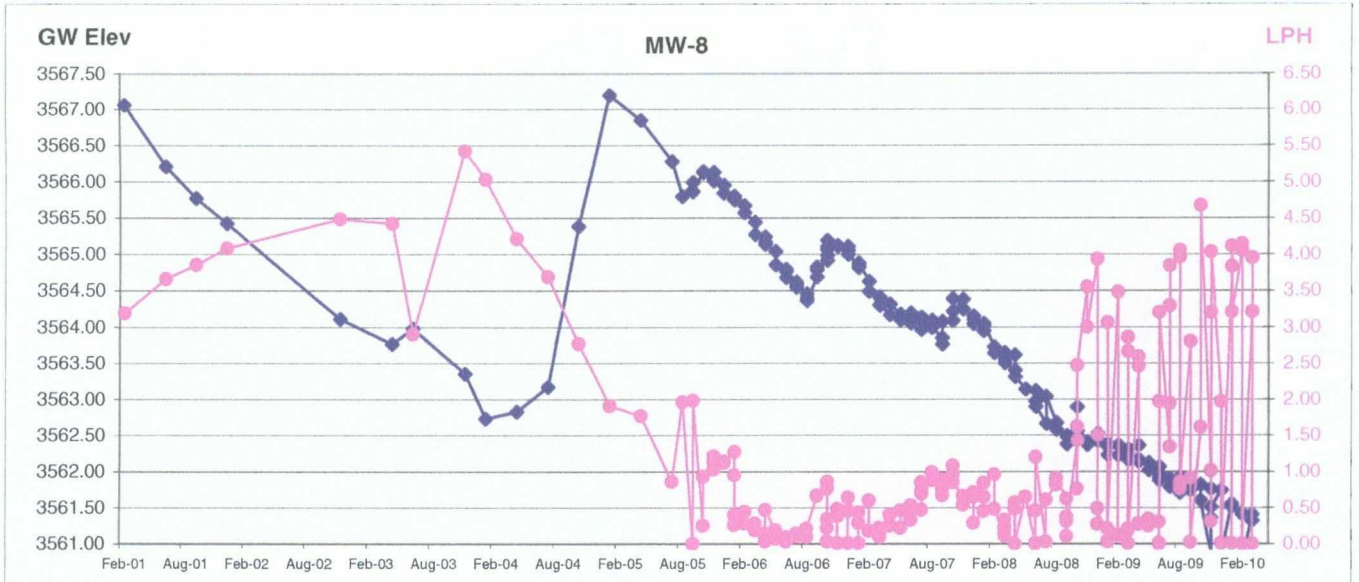


Hydrograph Charts
ConocoPhillips - Line NM1-1

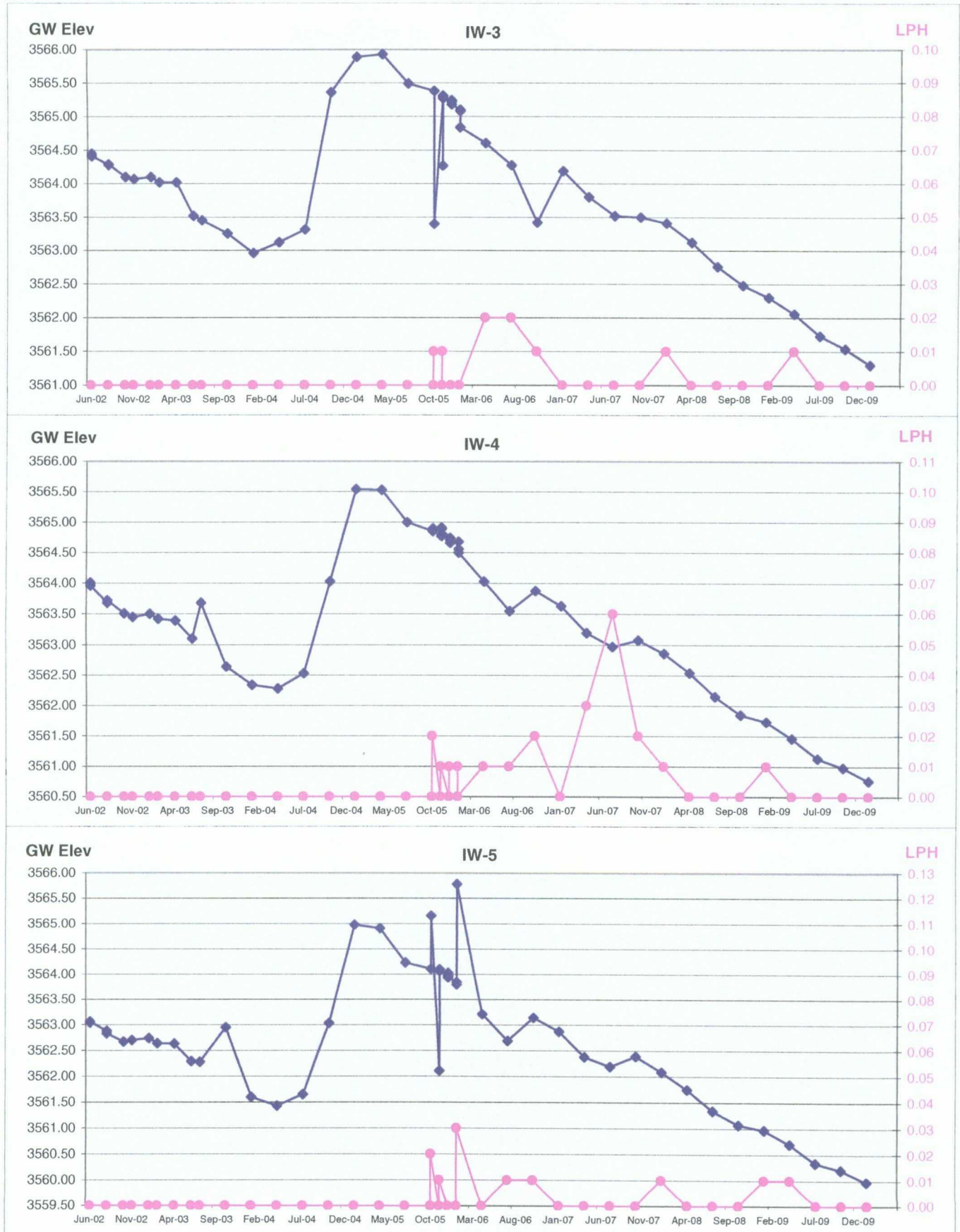


Hydrograph Charts

ConocoPhillips - Line NM1-1

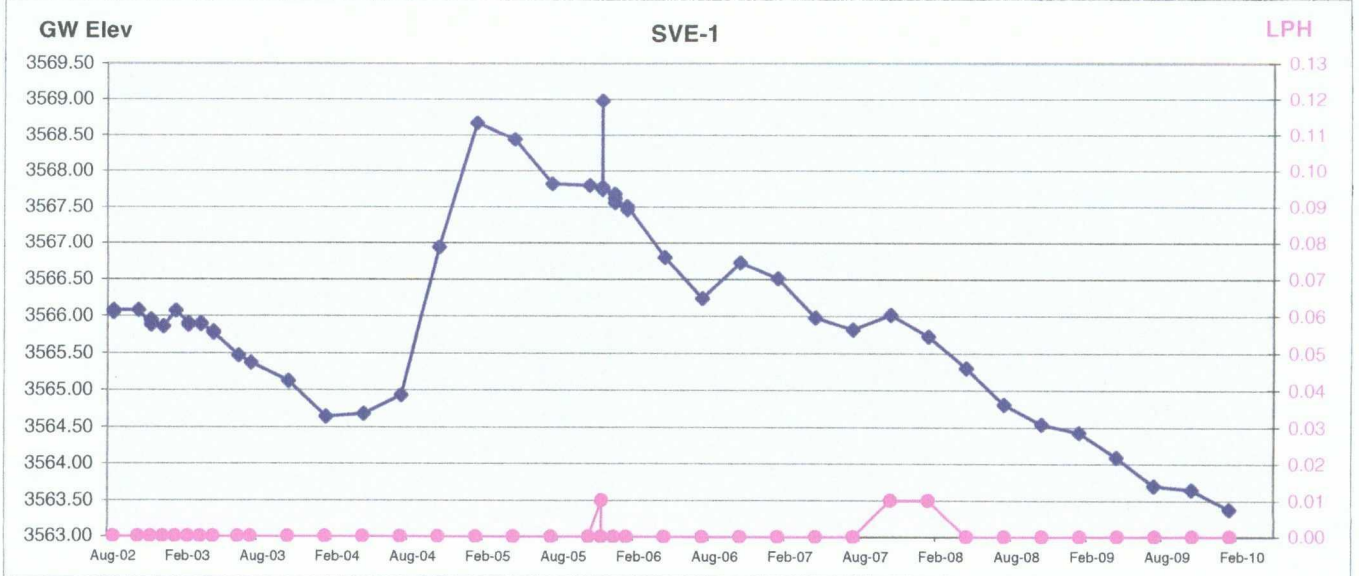
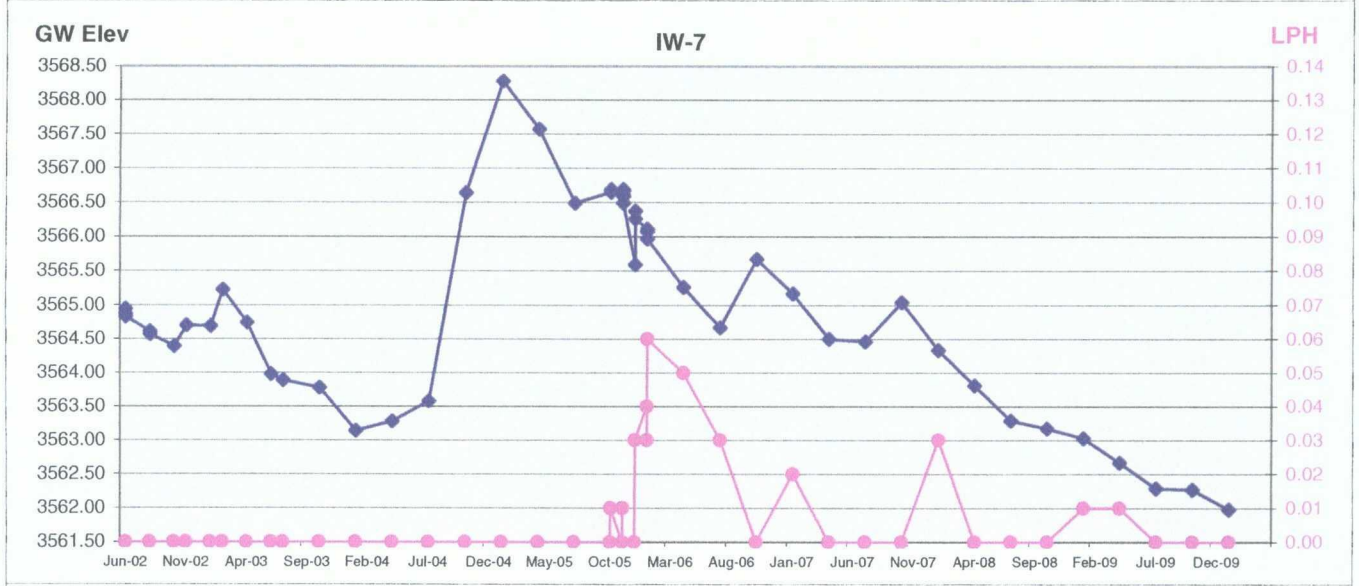
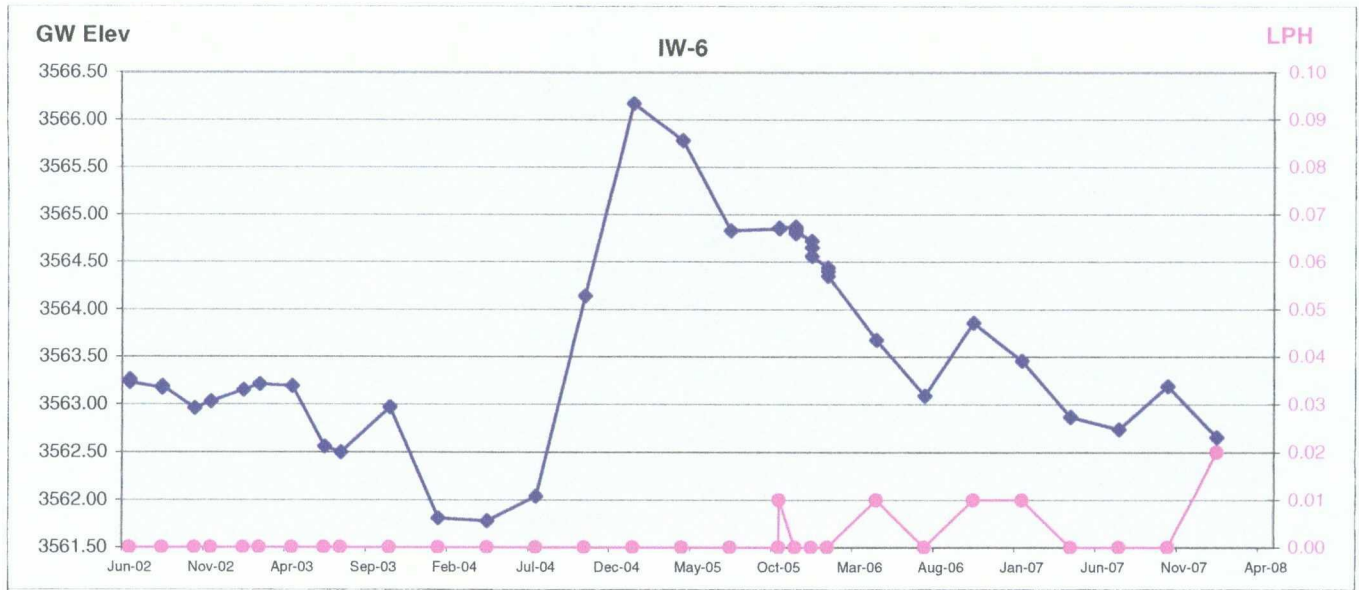


Hydrograph Charts ConocoPhillips - Line NM1-1



Hydrograph Charts

ConocoPhillips - Line NM1-1



Hydrograph Charts ConocoPhillips - Line NM1-1



Notes:

GW Elev = Groundwater elevation in feet above mean sea level

LPH = Liquid phase hydrocarbons thickness in feet

Groundwater Analytical Data Graphs

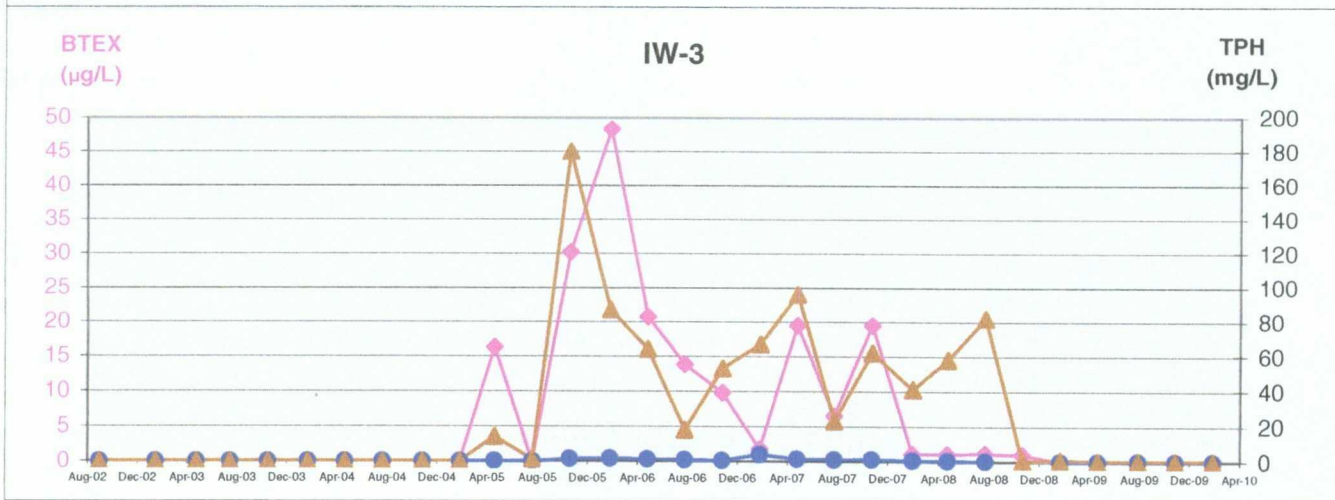
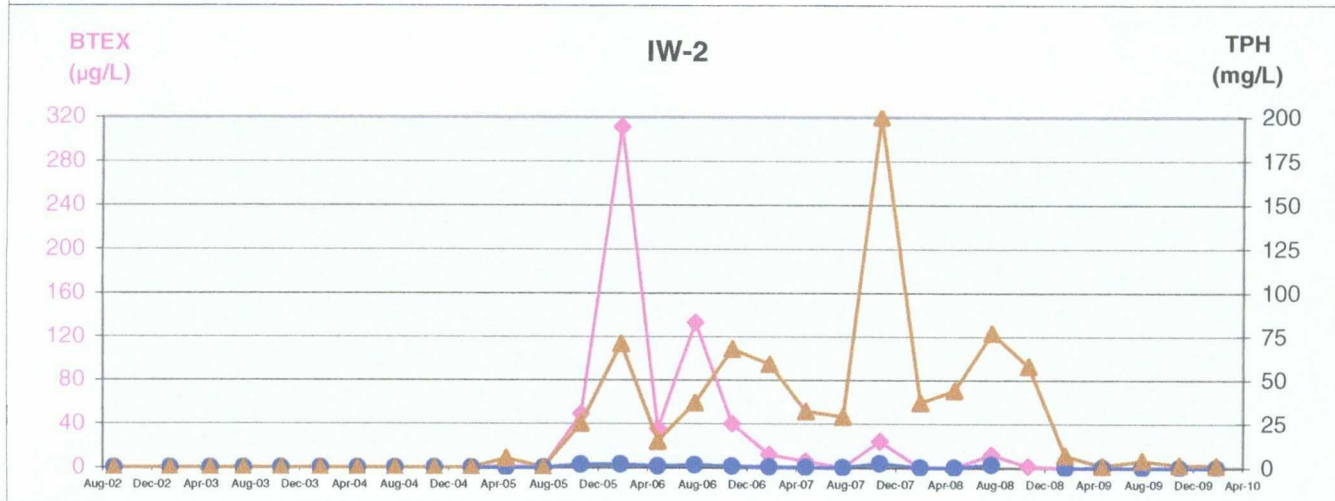
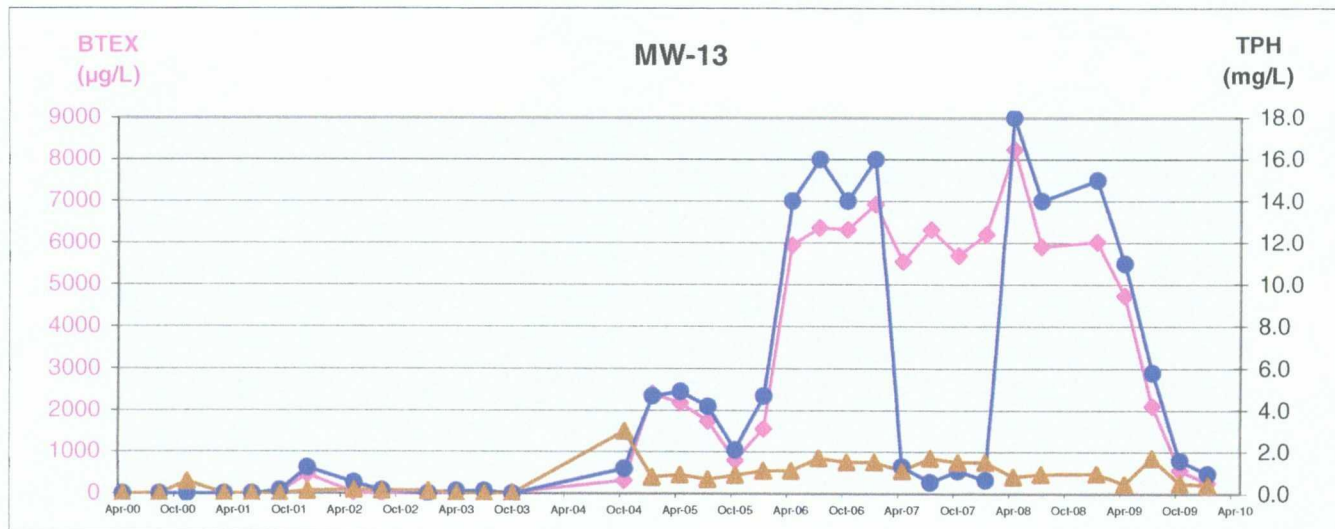
ConocoPhillips - Line NM1-1

Hobbs, New Mexico

Total BTEX

TPH-GRO

TPH-DRO



Groundwater Analytical Data Graphs

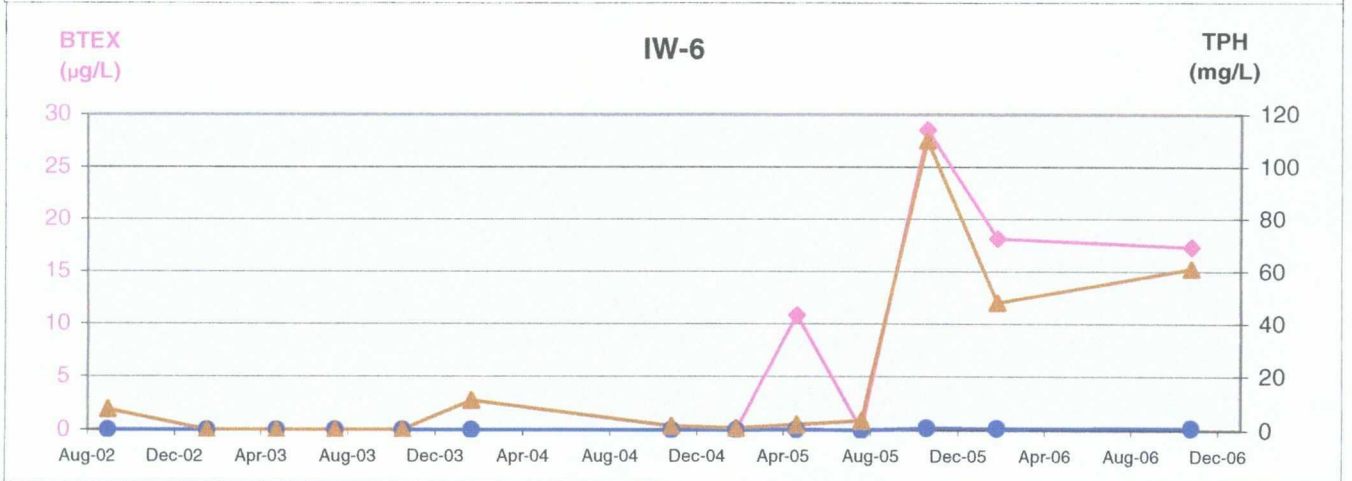
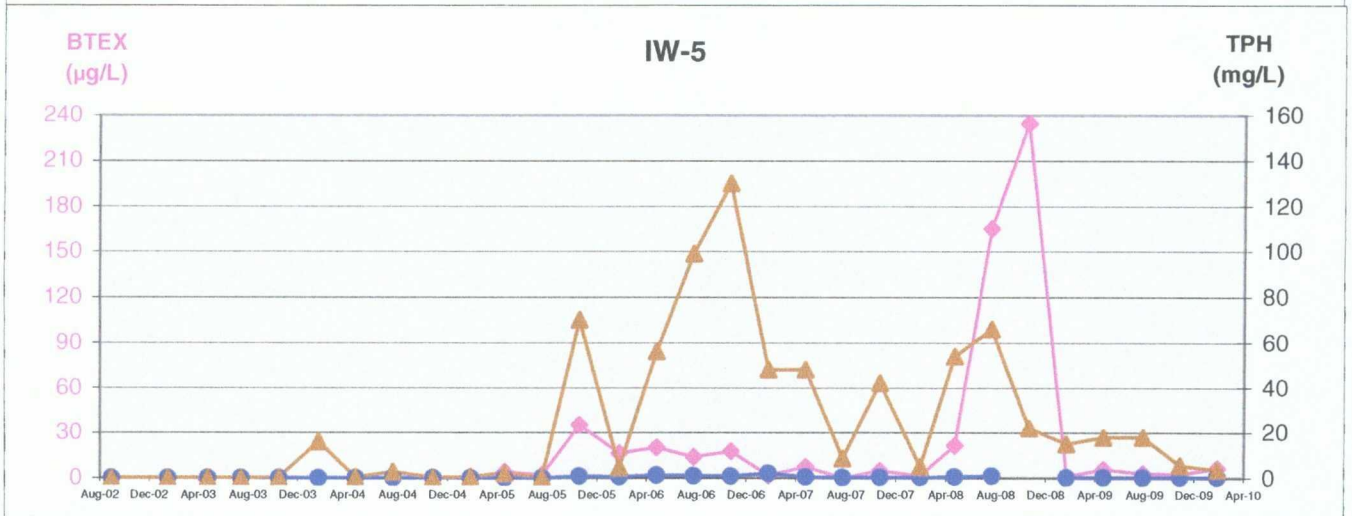
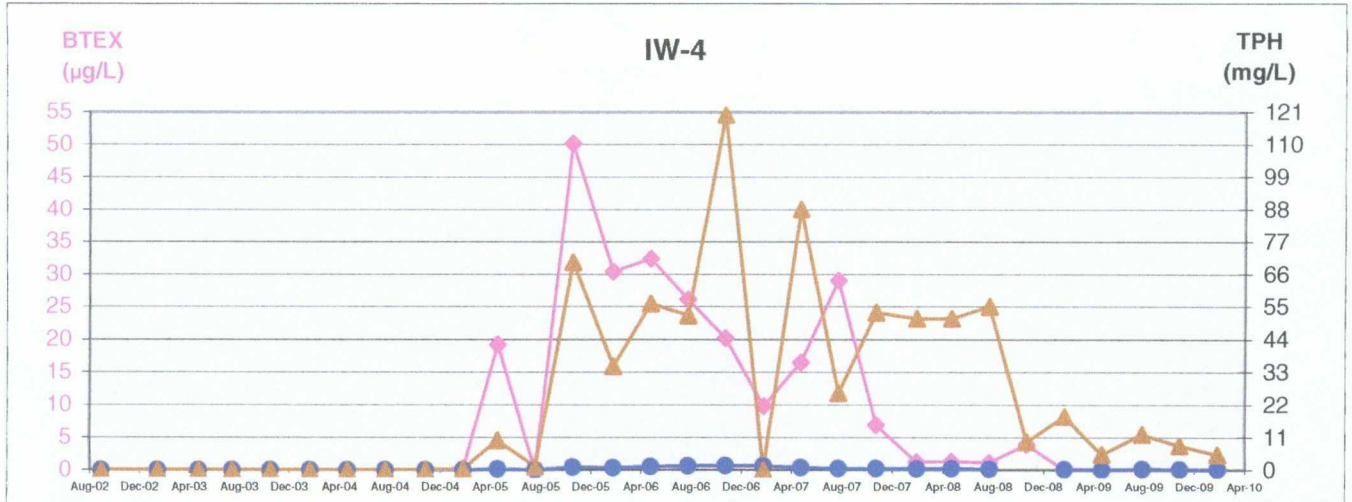
ConocoPhillips - Line NM1-1

Hobbs, New Mexico

Total BTEX

TPH-GRO

TPH-DRO

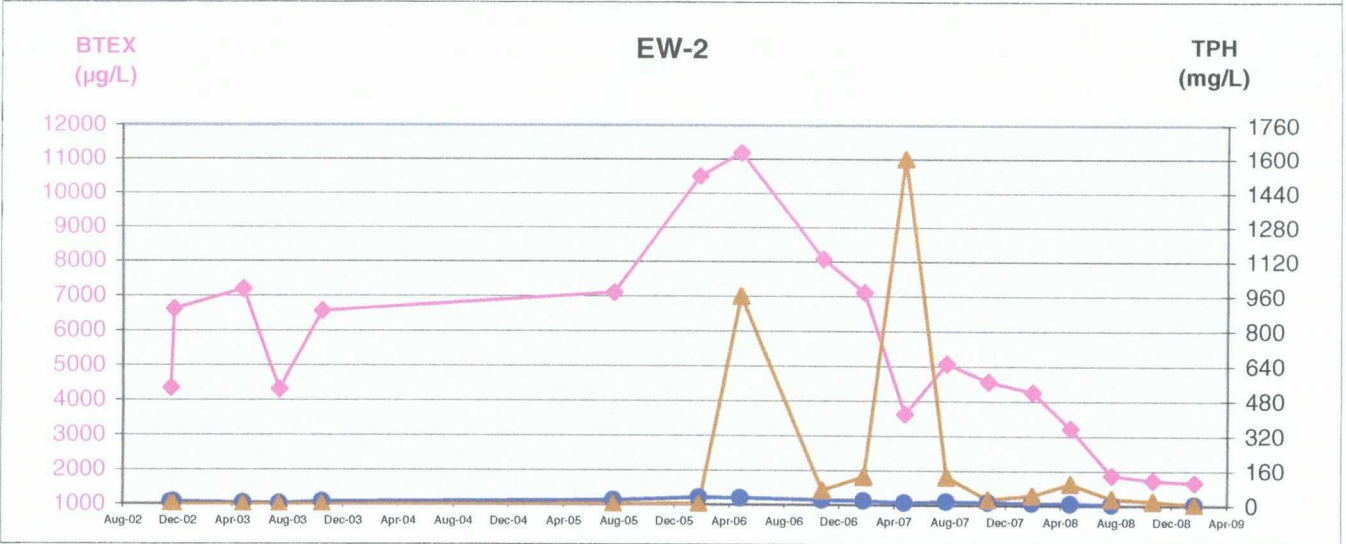
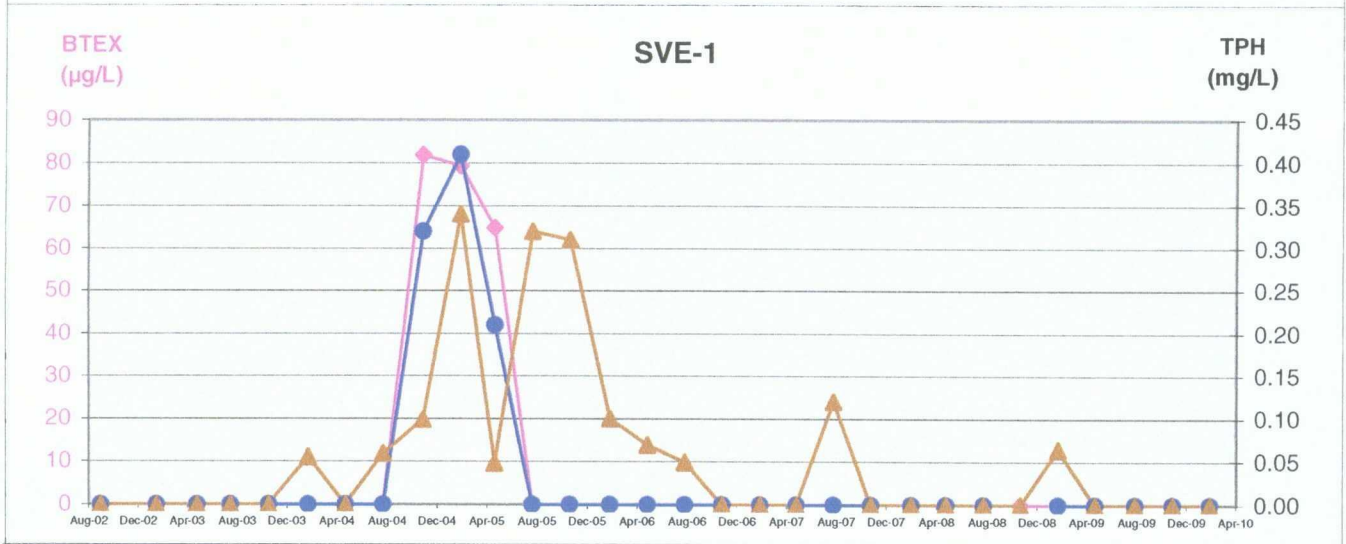
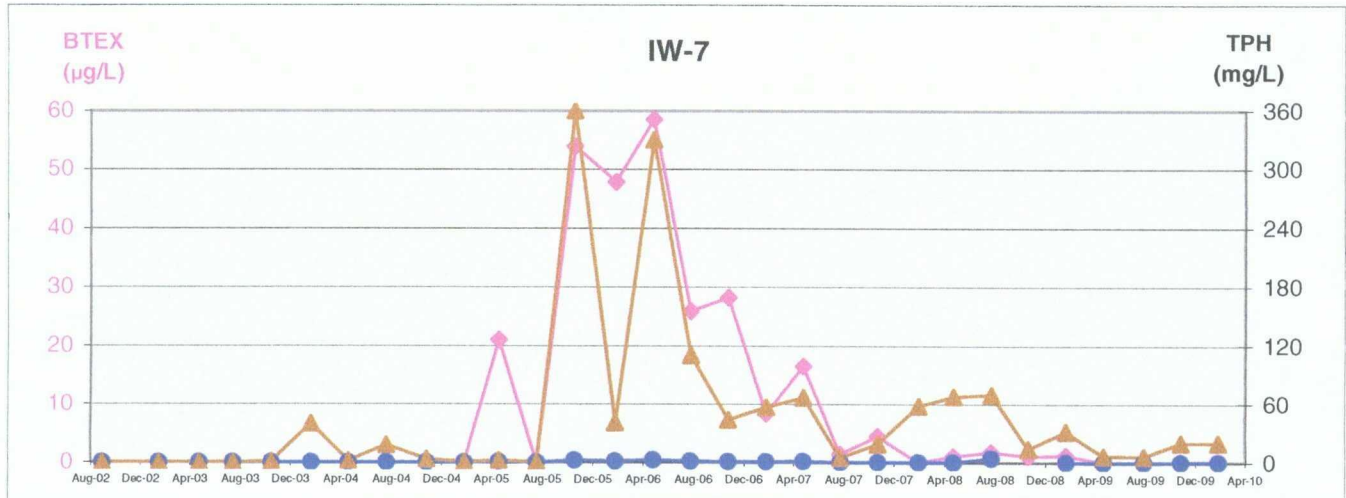


Groundwater Analytical Data Graphs

ConocoPhillips - Line NM1-1

Hobbs, New Mexico

◆ Total BTEX
 ● TPH-GRO
 ▲ TPH-DRO



Notes:
 BTEX = Total benzene, toluene, ethylbenzene, xylenes
 TPH = Total petroleum hydrocarbons
 µg/L = Micrograms per liter
 mg/L = Milligrams per liter

APPENDIX B
Laboratory Analytical Data



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

10010898

Report To: Tetra Tech Greg Pope 1910 N. Big Spring St Midland TX 79705- ph: (432) 682-4559 fax:	Project Name: COP Line NM1-1 Site: Hobbs, NM Site Address: PO Number: State: New Mexico State Cert. No.: Date Reported: 2/9/2010
--	---

This Report Contains A Total Of 23 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

2/9/2010

Date



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
10010898

<p>Report To:</p> <p>Tetra Tech Greg Pope 1910 N. Big Spring St</p> <p>Midland TX 79705- ph: (432) 682-4559 fax:</p>	<p>Project Name: COP Line NM1-1</p> <p>Site: Hobbs, NM</p> <p>Site Address:</p> <p>PO Number:</p> <p>State: New Mexico</p> <p>State Cert. No.:</p> <p>Date Reported: 2/9/2010</p>
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I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

SW8015B - Diesel Range Organics analysis:

Due to limited sample volume, a Matrix Spike (MS) or Matrix Spike Duplicate (MSD) was not extracted for Batch ID: 97521. A Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) were extracted with the analytical batch and serve as the batch quality control (QC). The LCS and LCSD recovered acceptably and precision criteria were met.

III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry ").

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Erica Cardenas

10010898 Page 1
 2/9/2010

Erica Cardenas
 Project Manager

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

**Case Narrative for:
Conoco Phillips**

Certificate of Analysis Number:

10010898

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

Erica Cardenas

10010898 Page 2
2/9/2010

Erica Cardenas
Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Date



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

10010898

Report To: Tetra Tech
 Greg Pope
 1910 N. Big Spring St

Midland
 TX
 79705-
 ph: (432) 682-4559 fax: (432) 686-8085

Fax To:

Project Name: COP Line NM1-1

Site: Hobbs, NM

Site Address:

PO Number:

State: New Mexico

State Cert. No.:

Date Reported: 2/9/2010

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
SVE-1	10010898-01	Water	1/26/2010 7:50:00 AM	1/27/2010 9:30:00 AM	291684	<input type="checkbox"/>
IW-2	10010898-02	Water	1/26/2010 8:15:00 AM	1/27/2010 9:30:00 AM	291684	<input type="checkbox"/>
IW-3	10010898-03	Water	1/26/2010 8:35:00 AM	1/27/2010 9:30:00 AM	291684/291694	<input type="checkbox"/>
IW-4	10010898-04	Water	1/26/2010 8:55:00 AM	1/27/2010 9:30:00 AM	291694	<input type="checkbox"/>
MW-13	10010898-05	Water	1/26/2010 9:10:00 AM	1/27/2010 9:30:00 AM	291694	<input type="checkbox"/>
IW-5	10010898-06	Water	1/26/2010 9:20:00 AM	1/27/2010 9:30:00 AM	291695	<input type="checkbox"/>
IW-7	10010898-07	Water	1/26/2010 9:40:00 AM	1/27/2010 9:30:00 AM	291695	<input type="checkbox"/>
DUP-1	10010898-08	Water	1/26/2010 1:11:00 AM	1/27/2010 9:30:00 AM	291695/291696	<input type="checkbox"/>
Trip Blank	10010898-09	Water	1/26/2010	1/27/2010 9:30:00 AM	291695	<input type="checkbox"/>

Erica Cardenas

2/9/2010

Erica Cardenas
 Project Manager

Date

Kesavalu M. Bagawandoss Ph.D., J.D.
 Laboratory Director

Ted Yen
 Quality Assurance Officer



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID SVE-1 Collected: 01/26/2010 7:50 SPL Sample ID: 10010898-01

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	ND		0.05	1	02/02/10 18:41	NW	5388322
Surr: n-Pentacosane	76.8		% 10-185	1	02/02/10 18:41	NW	5388322

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	01/29/10 13:19	R_S	5383224
Surr: 1,4-Difluorobenzene	94.1		% 60-155	1	01/29/10 13:19	R_S	5383224
Surr: 4-Bromofluorobenzene	89.7		% 50-158	1	01/29/10 13:19	R_S	5383224

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	126		5	10	01/27/10 17:50	BDG	5378522

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	01/29/10 13:19	R_S	5383284
Toluene	ND		1	1	01/29/10 13:19	R_S	5383284
Ethylbenzene	ND		1	1	01/29/10 13:19	R_S	5383284
m,p-Xylene	ND		1	1	01/29/10 13:19	R_S	5383284
o-Xylene	ND		1	1	01/29/10 13:19	R_S	5383284
Xylenes, Total	ND		1	1	01/29/10 13:19	R_S	5383284
Surr: 1,4-Difluorobenzene	93.9		% 70-130	1	01/29/10 13:19	R_S	5383284
Surr: 4-Bromofluorobenzene	92.4		% 70-130	1	01/29/10 13:19	R_S	5383284

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID IW-2 Collected: 01/26/2010 8:15 SPL Sample ID: 10010898-02

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	1.2		0.05	1	02/02/10 19:25	NW	5388323
Surr: n-Pentacosane	82.4		% 10-185	1	02/02/10 19:25	NW	5388323

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	01/29/10 13:50	R_S	5383225
Surr: 1,4-Difluorobenzene	94.3		% 60-155	1	01/29/10 13:50	R_S	5383225
Surr: 4-Bromofluorobenzene	94.4		% 50-158	1	01/29/10 13:50	R_S	5383225

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	71.7		5	10	01/27/10 18:01	BDG	5378523

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	01/29/10 13:50	R_S	5383285
Toluene	ND		1	1	01/29/10 13:50	R_S	5383285
Ethylbenzene	ND		1	1	01/29/10 13:50	R_S	5383285
m,p-Xylene	ND		1	1	01/29/10 13:50	R_S	5383285
o-Xylene	ND		1	1	01/29/10 13:50	R_S	5383285
Xylenes, Total	ND		1	1	01/29/10 13:50	R_S	5383285
Surr: 1,4-Difluorobenzene	94.0		% 70-130	1	01/29/10 13:50	R_S	5383285
Surr: 4-Bromofluorobenzene	92.2		% 70-130	1	01/29/10 13:50	R_S	5383285

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
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 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID IW-3 Collected: 01/26/2010 8:35 SPL Sample ID: 10010898-03

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	0.22		0.05	1	02/02/10 20:07	NW	5388324
Surr: n-Pentacosane	80.4		% 10-185	1	02/02/10 20:07	NW	5388324

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	01/29/10 14:21	R_S	5383226
Surr: 1,4-Difluorobenzene	93.0		% 60-155	1	01/29/10 14:21	R_S	5383226
Surr: 4-Bromofluorobenzene	94.9		% 50-158	1	01/29/10 14:21	R_S	5383226

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	79		5	10	01/27/10 18:34	BDG	5378526

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	01/29/10 14:21	R_S	5383286
Toluene	ND		1	1	01/29/10 14:21	R_S	5383286
Ethylbenzene	ND		1	1	01/29/10 14:21	R_S	5383286
m,p-Xylene	ND		1	1	01/29/10 14:21	R_S	5383286
o-Xylene	ND		1	1	01/29/10 14:21	R_S	5383286
Xylenes, Total	ND		1	1	01/29/10 14:21	R_S	5383286
Surr: 1,4-Difluorobenzene	94.3		% 70-130	1	01/29/10 14:21	R_S	5383286
Surr: 4-Bromofluorobenzene	91.4		% 70-130	1	01/29/10 14:21	R_S	5383286

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID IW-4 Collected: 01/26/2010 8:55 SPL Sample ID: 10010898-04

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	5.2		0.1	2	02/03/10 4:05	NW	5388334
Surr: n-Pentacosane	106	%	10-185	2	02/03/10 4:05	NW	5388334

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.17		0.1	1	02/01/10 15:26	R_S	5385084
Surr: 1,4-Difluorobenzene	93.8	%	60-155	1	02/01/10 15:26	R_S	5385084
Surr: 4-Bromofluorobenzene	98.7	%	50-158	1	02/01/10 15:26	R_S	5385084

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	72.7		5	10	01/27/10 18:45	BDG	5378527

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	02/01/10 15:26	R_S	5385152
Toluene	ND		1	1	02/01/10 15:26	R_S	5385152
Ethylbenzene	ND		1	1	02/01/10 15:26	R_S	5385152
m,p-Xylene	ND		1	1	02/01/10 15:26	R_S	5385152
o-Xylene	ND		1	1	02/01/10 15:26	R_S	5385152
Xylenes, Total	ND		1	1	02/01/10 15:26	R_S	5385152
Surr: 1,4-Difluorobenzene	94.4	%	70-130	1	02/01/10 15:26	R_S	5385152
Surr: 4-Bromofluorobenzene	95.0	%	70-130	1	02/01/10 15:26	R_S	5385152

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
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 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID MW-13 Collected: 01/26/2010 9:10 SPL Sample ID: 10010898-05

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	0.43		0.05	1	02/02/10 20:49	NW	5388325
Surr: n-Pentacosane	101		% 10-185	1	02/02/10 20:49	NW	5388325

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.95		0.1	1	01/29/10 17:28	R_S	5383229
Surr: 1,4-Difluorobenzene	106		% 60-155	1	01/29/10 17:28	R_S	5383229
Surr: 4-Bromofluorobenzene	102		% 50-158	1	01/29/10 17:28	R_S	5383229

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	163		5	10	01/27/10 18:56	BDG	5378528

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	250		1	1	01/29/10 17:28	R_S	5383289
Toluene	ND		1	1	01/29/10 17:28	R_S	5383289
Ethylbenzene	3.8		1	1	01/29/10 17:28	R_S	5383289
m,p-Xylene	ND		1	1	01/29/10 17:28	R_S	5383289
o-Xylene	7.7		1	1	01/29/10 17:28	R_S	5383289
Xylenes, Total	7.7		1	1	01/29/10 17:28	R_S	5383289
Surr: 1,4-Difluorobenzene	99.3		% 70-130	1	01/29/10 17:28	R_S	5383289
Surr: 4-Bromofluorobenzene	93.9		% 70-130	1	01/29/10 17:28	R_S	5383289

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
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 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID IW-5 Collected: 01/26/2010 9:20 SPL Sample ID: 10010898-06

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	3.5		0.05	1	02/03/10 3:27	NW	5388333
Surr: n-Pentacosane	94.2		% 10-185	1	02/03/10 3:27	NW	5388333

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.47		0.1	1	02/01/10 15:57	R_S	5385085
Surr: 1,4-Difluorobenzene	102		% 60-155	1	02/01/10 15:57	R_S	5385085
Surr: 4-Bromofluorobenzene	96.2		% 50-158	1	02/01/10 15:57	R_S	5385085

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	75.4		5	10	01/27/10 19:07	BDG	5378529

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	3.5		1	1	02/01/10 15:57	R_S	5385153
Toluene	1.6		1	1	02/01/10 15:57	R_S	5385153
Ethylbenzene	ND		1	1	02/01/10 15:57	R_S	5385153
m,p-Xylene	1.1		1	1	02/01/10 15:57	R_S	5385153
o-Xylene	ND		1	1	02/01/10 15:57	R_S	5385153
Xylenes, Total	1.1		1	1	02/01/10 15:57	R_S	5385153
Surr: 1,4-Difluorobenzene	95.3		% 70-130	1	02/01/10 15:57	R_S	5385153
Surr: 4-Bromofluorobenzene	92.8		% 70-130	1	02/01/10 15:57	R_S	5385153

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID IW-7 Collected: 01/26/2010 9:40 SPL Sample ID: 10010898-07

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	20		0.5	10	02/03/10 4:43	NW	5388335
Surr: n-Pentacosane	171	%	10-185	10	02/03/10 4:43	NW	5388335

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.24		0.1	1	02/01/10 16:28	R_S	5385086
Surr: 1,4-Difluorobenzene	99.2	%	60-155	1	02/01/10 16:28	R_S	5385086
Surr: 4-Bromofluorobenzene	99.0	%	50-158	1	02/01/10 16:28	R_S	5385086

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	79.4		5	10	01/27/10 19:18	BDG	5378530

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	02/01/10 16:28	R_S	5385154
Toluene	ND		1	1	02/01/10 16:28	R_S	5385154
Ethylbenzene	ND		1	1	02/01/10 16:28	R_S	5385154
m,p-Xylene	ND		1	1	02/01/10 16:28	R_S	5385154
o-Xylene	ND		1	1	02/01/10 16:28	R_S	5385154
Xylenes, Total	ND		1	1	02/01/10 16:28	R_S	5385154
Surr: 1,4-Difluorobenzene	96.6	%	70-130	1	02/01/10 16:28	R_S	5385154
Surr: 4-Bromofluorobenzene	93.9	%	70-130	1	02/01/10 16:28	R_S	5385154

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID DUP-1 Collected: 01/26/2010 1:11 SPL Sample ID: 10010898-08

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	43		1	20	02/03/10 5:21	NW	5388336
Surr: n-Pentacosane	D	*	% 10-185	20	02/03/10 5:21	NW	5388336

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	02/01/2010 15:38	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.27		0.1	1	02/01/10 17:00	R_S	5385087
Surr: 1,4-Difluorobenzene	99.1		% 60-155	1	02/01/10 17:00	R_S	5385087
Surr: 4-Bromofluorobenzene	102		% 50-158	1	02/01/10 17:00	R_S	5385087

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	71		5	10	01/27/10 19:29	BDG	5378531

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	02/01/10 17:00	R_S	5385155
Toluene	ND		1	1	02/01/10 17:00	R_S	5385155
Ethylbenzene	ND		1	1	02/01/10 17:00	R_S	5385155
m,p-Xylene	ND		1	1	02/01/10 17:00	R_S	5385155
o-Xylene	ND		1	1	02/01/10 17:00	R_S	5385155
Xylenes, Total	ND		1	1	02/01/10 17:00	R_S	5385155
Surr: 1,4-Difluorobenzene	97.2		% 70-130	1	02/01/10 17:00	R_S	5385155
Surr: 4-Bromofluorobenzene	95.4		% 70-130	1	02/01/10 17:00	R_S	5385155

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



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Client Sample ID Trip Blank Collected: 01/26/2010 0:00 SPL Sample ID: 10010898-09

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	01/29/10 12:48	R_S	5383223
Surr: 1,4-Difluorobenzene	93.5		% 60-155	1	01/29/10 12:48	R_S	5383223
Surr: 4-Bromofluorobenzene	93.1		% 50-158	1	01/29/10 12:48	R_S	5383223
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	01/29/10 12:48	R_S	5383283
Toluene	ND		1	1	01/29/10 12:48	R_S	5383283
Ethylbenzene	ND		1	1	01/29/10 12:48	R_S	5383283
m,p-Xylene	ND		1	1	01/29/10 12:48	R_S	5383283
o-Xylene	ND		1	1	01/29/10 12:48	R_S	5383283
Xylenes, Total	ND		1	1	01/29/10 12:48	R_S	5383283
Surr: 1,4-Difluorobenzene	93.5		% 70-130	1	01/29/10 12:48	R_S	5383283
Surr: 4-Bromofluorobenzene	92.1		% 70-130	1	01/29/10 12:48	R_S	5383283

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count

Quality Control Documentation



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Diesel Range Organics
Method: SW8015B

WorkOrder: 10010898
Lab Batch ID: 97521

Method Blank

Samples in Analytical Batch:

RunID: HP_Z_100202A-5388319 Units: mg/L
Analysis Date: 02/02/2010 16:27 Analyst: NW
Preparation Date: 02/01/2010 15:38 Prep By: N_M Method SW3510C

Table with 2 columns: Lab Sample ID, Client Sample ID. Rows include 10010898-01B (SVE-1) through 10010898-08B (DUP-1).

Table with 3 columns: Analyte, Result, Rep Limit. Rows: Diesel Range Organics (ND, 0.050), Surr: n-Pentacosane (123.4, 10-185).

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: HP_Z_100202A-5388320 Units: mg/L
Analysis Date: 02/02/2010 17:13 Analyst: NW
Preparation Date: 02/01/2010 15:38 Prep By: N_M Method SW3510C

Table with 11 columns: Analyte, LCS Spike Added, LCS Result, LCS Percent Recovery, LCSD Spike Added, LCSD Result, LCSD Percent Recovery, RPD, RPD Limit, Lower Limit, Upper Limit. Rows: Diesel Range Organics, Surr: n-Pentacosane.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B - Analyte Detected In The Associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated Value Between MDL And PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 10010898
Lab Batch ID: R294679

Method Blank

Samples in Analytical Batch:

RunID: HP_N_100129A-5383222 Units: mg/L
Analysis Date: 01/29/2010 12:17 Analyst: R_S

Lab Sample ID Client Sample ID
10010898-01A SVE-1
10010898-02A IW-2
10010898-03A IW-3
10010898-05A MW-13
10010898-09A Trip Blank

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Laboratory Control Sample (LCS)

RunID: HP_N_100129A-5383221 Units: mg/L
Analysis Date: 01/29/2010 11:15 Analyst: R_S

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 10010898-08
RunID: HP_N_100129A-5383230 Units: mg/L
Analysis Date: 01/29/2010 19:33 Analyst: R_S

Table with 13 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 10010898
Lab Batch ID: R294685

Method Blank

Samples in Analytical Batch:

RunID: HP_N_100129B-5383282 Units: ug/L
Analysis Date: 01/29/2010 12:17 Analyst: R_S

Lab Sample ID Client Sample ID
10010898-01A SVE-1
10010898-02A IW-2
10010898-03A IW-3
10010898-05A MW-13
10010898-09A Trip Blank

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and Surr: 1,4-Difluorobenzene.

Laboratory Control Sample (LCS)

RunID: HP_N_100129B-5383281 Units: ug/L
Analysis Date: 01/29/2010 10:43 Analyst: R_S

Table with 7 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and Surr: 1,4-Difluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 10010898-08
RunID: HP_N_100129B-5383291 Units: ug/L
Analysis Date: 01/29/2010 20:35 Analyst: R_S

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B - Analyte Detected In The Associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated Value Between MDL And PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 10010898
Lab Batch ID: R294685

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surr. entries.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 10010898
Lab Batch ID: R294800

Method Blank

Samples in Analytical Batch:

RunID: HP_N_100201A-5385083 Units: mg/L
Analysis Date: 02/01/2010 14:55 Analyst: R_S

Lab Sample ID Client Sample ID
10010898-04A IW-4
10010898-06A IW-5
10010898-07A IW-7
10010898-08A DUP-1

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Laboratory Control Sample (LCS)

RunID: HP_N_100201A-5385082 Units: mg/L
Analysis Date: 02/01/2010 13:53 Analyst: R_S

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 10010953-07
RunID: HP_N_100201A-5385094 Units: mg/L
Analysis Date: 02/01/2010 21:43 Analyst: R_S

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 10010898
Lab Batch ID: R294803

Method Blank

Samples in Analytical Batch:

RunID: HP_N_100201B-5385151 Units: ug/L
Analysis Date: 02/01/2010 14:55 Analyst: R_S

Lab Sample ID Client Sample ID
10010898-04A IW-4
10010898-06A IW-5
10010898-07A IW-7
10010898-08A DUP-1

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two surrogate compounds.

Laboratory Control Sample (LCS)

RunID: HP_N_100201B-5385150 Units: ug/L
Analysis Date: 02/01/2010 13:22 Analyst: R_S

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two surrogate compounds.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 10010953-07
RunID: HP_N_100201B-5385162 Units: ug/L
Analysis Date: 02/01/2010 22:45 Analyst: R_S

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 10010898
Lab Batch ID: R294803

Table with 13 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Ethylbenzene, Toluene, p-Xylene, m-Xylene, Xylenes, Total, and two Surr. entries.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP Line NM1-1

Analysis: Ion Chromatography
Method: E300.0

WorkOrder: 10010898
Lab Batch ID: R294397

Method Blank

Samples in Analytical Batch:

RunID: IC2_100127B-5378514 Units: mg/L
Analysis Date: 01/27/2010 11:35 Analyst: BDG

Table with 2 columns: Lab Sample ID, Client Sample ID. Lists samples 10010898-01C through 10010898-08C with corresponding client IDs like SVE-1, IW-2, etc.

Table with 3 columns: Analyte, Result, Rep Limit. Row for Chloride with Result ND and Rep Limit 0.50.

Laboratory Control Sample (LCS)

RunID: IC2_100127B-5378515 Units: mg/L
Analysis Date: 01/27/2010 11:46 Analyst: BDG

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Row for Chloride with values 10.00, 9.543, 95.43, 85, 115.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 10010896-01
RunID: IC2_100127B-5378519 Units: mg/L
Analysis Date: 01/27/2010 17:17 Analyst: BDG

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Row for Chloride with values ND, 10, 9.776, 97.76, 10, 9.567, 95.67, 2.157, 20, 80, 120.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

*Sample Receipt Checklist
And
Chain of Custody*



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Sample Receipt Checklist

Workorder:	10010898	Received By:	AMV
Date and Time Received:	1/27/2010 9:30:00 AM	Carrier name:	Fedex-Standard Overnight
Temperature:	1.6°C	Chilled by:	Water Ice

1. Shipping container/cooler in good condition? Yes No Not Present
2. Custody seals intact on shipping container/cooler? Yes No Not Present
3. Custody seals intact on sample bottles? Yes No Not Present
4. Chain of custody present? Yes No
5. Chain of custody signed when relinquished and received? Yes No
6. Chain of custody agrees with sample labels?
1. Lab received a Trip Blank not listed on COC. Yes No
7. Samples in proper container/bottle? Yes No
8. Sample containers intact?
2. Lab received one of the two 60ml vials from sample IW-5 broken. Yes No
9. Sufficient sample volume for indicated test? Yes No
10. All samples received within holding time? Yes No
11. Container/Temp Blank temperature in compliance? Yes No
12. Water - VOA vials have zero headspace? Yes No VOA Vials Not Present
13. Water - Preservation checked upon receipt (except VOA*)? Yes No Not Applicable

*VOA Preservation Checked After Sample Analysis

SPL Representative:

Contact Date & Time:

Client Name Contacted:

Non Conformance Issues:

Client Instructions:



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

09101378

Report To: Tetra Tech Greg Pope 1910 N. Big Spring St Midland TX 79705- ph: (432) 682-4559 fax:	Project Name: 1159640005/ NM1-1 Site: Hobbs, NM Site Address: PO Number: 4511063168 State: New Mexico State Cert. No.: Date Reported: 11/9/2009
--	--

This Report Contains A Total Of 23 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

11/11/2009

Date



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
09101378

<p>Report To:</p> <p>Tetra Tech Greg Pope 1910 N. Big Spring St</p> <p>Midland TX 79705- ph: (432) 682-4559 fax:</p>	<p>Project Name: 1159640005/ NM 1-1</p> <p>Site: Hobbs, NM</p> <p>Site Address:</p> <p>PO Number: 4511063168</p> <p>State: New Mexico</p> <p>State Cert. No.:</p> <p>Date Reported: 11/9/2009</p>
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I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSIS AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

SW8015B - Diesel Range Organics analysis:

Due to limited sample volume, a Matrix Spike (MS) or Matrix Spike Duplicate (MSD) was not extracted for Batch ID: 95178. A Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) were extracted with the analytical batch and serve as the batch quality control (QC). The LCS and LCSD recovered acceptably and precision criteria were met.

III. GENERAL REPORTING COMMENTS:

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

09101378 Page 1
 11/11/2009

Erica Cardenas
 Project Manager

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

09101378

Report To: Tetra Tech
 Greg Pope
 1910 N. Big Spring St

Midland
 TX
 79705-
 ph: (432) 682-4559

fax: (432) 686-8085

Fax To:

Project Name: 1159640005/ NM1-1

Site: Hobbs, NM

Site Address:

PO Number: 4511063168

State: New Mexico

State Cert. No.:

Date Reported: 11/9/2009

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
SVE-1	09101378-01	Water	10/27/2009 8:24:00 AM	10/28/2009 9:30:00 AM	301702	<input type="checkbox"/>
IW-2	09101378-02	Water	10/27/2009 8:45:00 AM	10/28/2009 9:30:00 AM	301702	<input type="checkbox"/>
IW-3	09101378-03	Water	10/27/2009 9:08:00 AM	10/28/2009 9:30:00 AM	301702	<input type="checkbox"/>
IW-3	09101378-03	Water	10/27/2009 9:08:00 AM	10/28/2009 9:30:00 AM	301703	<input type="checkbox"/>
IW-4	09101378-04	Water	10/27/2009 9:30:00 AM	10/28/2009 9:30:00 AM	301702	<input type="checkbox"/>
IW-4	09101378-04	Water	10/27/2009 9:30:00 AM	10/28/2009 9:30:00 AM	301703	<input type="checkbox"/>
MW-13	09101378-05	Water	10/27/2009 9:50:00 AM	10/28/2009 9:30:00 AM	301702	<input type="checkbox"/>
MW-13	09101378-05	Water	10/27/2009 9:50:00 AM	10/28/2009 9:30:00 AM	301703	<input type="checkbox"/>
IW-5	09101378-06	Water	10/27/2009 10:10:00 AM	10/28/2009 9:30:00 AM	301694	<input type="checkbox"/>
IW-7	09101378-07	Water	10/27/2009 10:45:00 AM	10/28/2009 9:30:00 AM	301694	<input type="checkbox"/>
IW-7	09101378-07	Water	10/27/2009 10:45:00 AM	10/28/2009 9:30:00 AM	301702	<input type="checkbox"/>
DUP-1	09101378-08	Water	10/27/2009	10/28/2009 9:30:00 AM	301694	<input type="checkbox"/>
DUP-1	09101378-08	Water	10/27/2009	10/28/2009 9:30:00 AM	301695	<input type="checkbox"/>
DUP-1	09101378-08	Water	10/27/2009	10/28/2009 9:30:00 AM	301702	<input type="checkbox"/>
Trip Blank	09101378-09	Water	10/27/2009	10/28/2009 9:30:00 AM		<input type="checkbox"/>

Erica Cardenas

11/11/2009

Erica Cardenas
 Project Manager

Date

Kesavalu M. Bagawandoss Ph.D., J.D.
 Laboratory Director

Ted Yen
 Quality Assurance Officer



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID:SVE-1

Collected: 10/27/2009 8:24

SPL Sample ID: 09101378-01

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	ND		0.05	1	11/02/09 14:49	NW	5281266
Surr: n-Pentacosane	67.4		% 10-185	1	11/02/09 14:49	NW	5281266

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A_G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	10/29/09 21:34	R_S	5267189
Surr: 1,4-Difluorobenzene	91.1		% 60-155	1	10/29/09 21:34	R_S	5267189
Surr: 4-Bromofluorobenzene	95.4		% 50-158	1	10/29/09 21:34	R_S	5267189

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	133		10	20	11/02/09 22:02	BDG	5274502

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	10/30/09 0:21	R_S	5267309
Toluene	ND		1	1	10/30/09 0:21	R_S	5267309
Ethylbenzene	ND		1	1	10/30/09 0:21	R_S	5267309
m,p-Xylene	ND		1	1	10/30/09 0:21	R_S	5267309
o-Xylene	ND		1	1	10/30/09 0:21	R_S	5267309
Xylenes, Total	ND		1	1	10/30/09 0:21	R_S	5267309
Surr: 1,4-Difluorobenzene	89.4		% 70-130	1	10/30/09 0:21	R_S	5267309
Surr: 4-Bromofluorobenzene	94.7		% 70-130	1	10/30/09 0:21	R_S	5267309

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-2

Collected: 10/27/2009 8:45

SPL Sample ID: 09101378-02

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	1.5		0.05	1	11/02/09 15:20	NW	5281267
Surr: n-Pentacosane	72.6		% 10-185	1	11/02/09 15:20	NW	5281267

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A_G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	11/02/09 11:23	R_S	5273288
Surr: 1,4-Difluorobenzene	96.6		% 60-155	1	11/02/09 11:23	R_S	5273288
Surr: 4-Bromofluorobenzene	92.5		% 50-158	1	11/02/09 11:23	R_S	5273288

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	80.5		10	20	11/02/09 22:18	BDG	5274503

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	11/02/09 13:17	R_S	5273006
Toluene	ND		1	1	11/02/09 13:17	R_S	5273006
Ethylbenzene	ND		1	1	11/02/09 13:17	R_S	5273006
m,p-Xylene	ND		1	1	11/02/09 13:17	R_S	5273006
o-Xylene	ND		1	1	11/02/09 13:17	R_S	5273006
Xylenes, Total	ND		1	1	11/02/09 13:17	R_S	5273006
Surr: 1,4-Difluorobenzene	91.1		% 70-130	1	11/02/09 13:17	R_S	5273006
Surr: 4-Bromofluorobenzene	96.5		% 70-130	1	11/02/09 13:17	R_S	5273006

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-3 Collected: 10/27/2009 9:08 SPL Sample ID: 09101378-03

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	0.42		0.05	1	11/02/09 15:52	NW	5281268
Surr: n-Pentacosane	81.2		% 10-185	1	11/02/09 15:52	NW	5281268

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A_G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	10/29/09 20:37	R_S	5267188
Surr: 1,4-Difluorobenzene	90.0		% 60-155	1	10/29/09 20:37	R_S	5267188
Surr: 4-Bromofluorobenzene	99.9		% 50-158	1	10/29/09 20:37	R_S	5267188

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	98.6		10	20	11/02/09 22:35	BDG	5274504

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	10/29/09 18:02	R_S	5267304
Toluene	ND		1	1	10/29/09 18:02	R_S	5267304
Ethylbenzene	ND		1	1	10/29/09 18:02	R_S	5267304
m,p-Xylene	ND		1	1	10/29/09 18:02	R_S	5267304
o-Xylene	ND		1	1	10/29/09 18:02	R_S	5267304
Xylenes, Total	ND		1	1	10/29/09 18:02	R_S	5267304
Surr: 1,4-Difluorobenzene	91.8		% 70-130	1	10/29/09 18:02	R_S	5267304
Surr: 4-Bromofluorobenzene	97.0		% 70-130	1	10/29/09 18:02	R_S	5267304

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-4

Collected: 10/27/2009 9:30

SPL Sample ID: 09101378-04

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	8.1		0.1	2	11/03/09 13:25	NW	5281278
Surr: n-Pentacosane	91.0		% 10-185	2	11/03/09 13:25	NW	5281278

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A_G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.17		0.1	1	11/02/09 11:51	R_S	5273289
Surr: 1,4-Difluorobenzene	98.3		% 60-155	1	11/02/09 11:51	R_S	5273289
Surr: 4-Bromofluorobenzene	94.6		% 50-158	1	11/02/09 11:51	R_S	5273289

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	93.4		10	20	11/02/09 23:25	BDG	5274507

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	11/02/09 13:48	R_S	5273007
Toluene	ND		1	1	11/02/09 13:48	R_S	5273007
Ethylbenzene	ND		1	1	11/02/09 13:48	R_S	5273007
m,p-Xylene	ND		1	1	11/02/09 13:48	R_S	5273007
o-Xylene	ND		1	1	11/02/09 13:48	R_S	5273007
Xylenes, Total	ND		1	1	11/02/09 13:48	R_S	5273007
Surr: 1,4-Difluorobenzene	90.8		% 70-130	1	11/02/09 13:48	R_S	5273007
Surr: 4-Bromofluorobenzene	99.1		% 70-130	1	11/02/09 13:48	R_S	5273007

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: MW-13 Collected: 10/27/2009 9:50 SPL Sample ID: 09101378-05

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	0.47		0.05	1	11/02/09 16:23	NW	5281269
Surr: n-Pentacosane	67.2	%	10-185	1	11/02/09 16:23	NW	5281269

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	1.6		0.5	5	11/02/09 13:45	R_S	5273293
Surr: 1,4-Difluorobenzene	98.5	%	60-155	5	11/02/09 13:45	R_S	5273293
Surr: 4-Bromofluorobenzene	92.2	%	50-158	5	11/02/09 13:45	R_S	5273293

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	180		10	20	11/02/09 23:42	BDG	5274508

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	560		25	25	10/29/09 19:37	R_S	5267503
Toluene	ND		1	1	11/02/09 15:54	R_S	5273011
Ethylbenzene	4.1		1	1	11/02/09 15:54	R_S	5273011
m,p-Xylene	ND		1	1	11/02/09 15:54	R_S	5273011
o-Xylene	1.4		1	1	11/02/09 15:54	R_S	5273011
Xylenes, Total	1.4		1	1	11/02/09 15:54	R_S	5273011
Surr: 1,4-Difluorobenzene	91.0	%	70-130	25	10/29/09 19:37	R_S	5267503
Surr: 1,4-Difluorobenzene	98.7	%	70-130	1	11/02/09 15:54	R_S	5273011
Surr: 4-Bromofluorobenzene	95.3	%	70-130	25	10/29/09 19:37	R_S	5267503
Surr: 4-Bromofluorobenzene	96.6	%	70-130	1	11/02/09 15:54	R_S	5273011

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-5 Collected: 10/27/2009 10:10 SPL Sample ID: 09101378-06

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	5.5		0.1	2	11/03/09 13:56	NW	5281279
Surr: n-Pentacosane	79.4		% 10-185	2	11/03/09 13:56	NW	5281279

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A_G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.36		0.1	1	11/02/09 12:20	R_S	5273290
Surr: 1,4-Difluorobenzene	99.9		% 60-155	1	11/02/09 12:20	R_S	5273290
Surr: 4-Bromofluorobenzene	103		% 50-158	1	11/02/09 12:20	R_S	5273290

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	62.2		10	20	11/04/09 14:33	BDG	5276825

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	1.5		1	1	11/02/09 14:19	R_S	5273008
Toluene	ND		1	1	11/02/09 14:19	R_S	5273008
Ethylbenzene	ND		1	1	11/02/09 14:19	R_S	5273008
m,p-Xylene	1		1	1	11/02/09 14:19	R_S	5273008
o-Xylene	ND		1	1	11/02/09 14:19	R_S	5273008
Xylenes, Total	1		1	1	11/02/09 14:19	R_S	5273008
Surr: 1,4-Difluorobenzene	90.9		% 70-130	1	11/02/09 14:19	R_S	5273008
Surr: 4-Bromofluorobenzene	95.6		% 70-130	1	11/02/09 14:19	R_S	5273008

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-7

Collected: 10/27/2009 10:45 SPL Sample ID: 09101378-07

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	20		0.5	10	11/02/09 21:09	NW	5281274
Surr: n-Pentacosane	155		% 10-185	10	11/02/09 21:09	NW	5281274

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A_G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.17		0.1	1	11/02/09 12:48	R_S	5273291
Surr: 1,4-Difluorobenzene	102		% 60-155	1	11/02/09 12:48	R_S	5273291
Surr: 4-Bromofluorobenzene	92.9		% 50-158	1	11/02/09 12:48	R_S	5273291

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	88.8		10	20	11/02/09 23:58	BDG	5274509

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	11/02/09 14:51	R_S	5273009
Toluene	ND		1	1	11/02/09 14:51	R_S	5273009
Ethylbenzene	ND		1	1	11/02/09 14:51	R_S	5273009
m,p-Xylene	ND		1	1	11/02/09 14:51	R_S	5273009
o-Xylene	ND		1	1	11/02/09 14:51	R_S	5273009
Xylenes, Total	ND		1	1	11/02/09 14:51	R_S	5273009
Surr: 1,4-Difluorobenzene	91.6		% 70-130	1	11/02/09 14:51	R_S	5273009
Surr: 4-Bromofluorobenzene	97.5		% 70-130	1	11/02/09 14:51	R_S	5273009

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: DUP-1 Collected: 10/27/2009 0:00 SPL Sample ID: 09101378-08

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	20		0.5	10	11/02/09 21:41	NW	5281275
Surr: n-Pentacosane	167		% 10-185	10	11/02/09 21:41	NW	5281275

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	10/30/2009 15:08	A_G	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.14		0.1	1	11/02/09 13:17	R_S	5273292
Surr: 1,4-Difluorobenzene	101		% 60-155	1	11/02/09 13:17	R_S	5273292
Surr: 4-Bromofluorobenzene	91.7		% 50-158	1	11/02/09 13:17	R_S	5273292

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	84.8		10	20	11/03/09 0:15	BDG	5274510

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	11/02/09 15:22	R_S	5273010
Toluene	ND		1	1	11/02/09 15:22	R_S	5273010
Ethylbenzene	ND		1	1	11/02/09 15:22	R_S	5273010
m,p-Xylene	ND		1	1	11/02/09 15:22	R_S	5273010
o-Xylene	ND		1	1	11/02/09 15:22	R_S	5273010
Xylenes, Total	ND		1	1	11/02/09 15:22	R_S	5273010
Surr: 1,4-Difluorobenzene	91.3		% 70-130	1	11/02/09 15:22	R_S	5273010
Surr: 4-Bromofluorobenzene	95.8		% 70-130	1	11/02/09 15:22	R_S	5273010

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: Trip Blank Collected: 10/27/2009 0:00 SPL Sample ID: 09101378-09

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	10/29/09 15:52	R_S	5267182
Surr: 1,4-Difluorobenzene	89.7		% 60-155	1	10/29/09 15:52	R_S	5267182
Surr: 4-Bromofluorobenzene	97.8		% 50-158	1	10/29/09 15:52	R_S	5267182
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	10/29/09 17:31	R_S	5267303
Toluene	ND		1	1	10/29/09 17:31	R_S	5267303
Ethylbenzene	ND		1	1	10/29/09 17:31	R_S	5267303
m,p-Xylene	ND		1	1	10/29/09 17:31	R_S	5267303
o-Xylene	ND		1	1	10/29/09 17:31	R_S	5267303
Xylenes, Total	ND		1	1	10/29/09 17:31	R_S	5267303
Surr: 1,4-Difluorobenzene	89.7		% 70-130	1	10/29/09 17:31	R_S	5267303
Surr: 4-Bromofluorobenzene	94.4		% 70-130	1	10/29/09 17:31	R_S	5267303

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count

Quality Control Documentation



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
1159640005/ NM1-1

Analysis: Diesel Range Organics
Method: SW8015B

WorkOrder: 09101378
Lab Batch ID: 95178

Method Blank

Samples in Analytical Batch:

RunID: HP_Z_091108A-5281263 Units: mg/L
Analysis Date: 11/02/2009 13:16 Analyst: NW
Preparation Date: 10/30/2009 15:08 Prep By: A_G Method: SW3510C

Lab Sample ID Client Sample ID
09101378-01B SVE-1
09101378-02B IW-2
09101378-03B IW-3
09101378-04B IW-4
09101378-05B MW-13
09101378-06B IW-5
09101378-07B IW-7
09101378-08B DUP-1

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Diesel Range Organics (ND, 0.050) and Surr: n-Pentacosane (116.8, 10-185).

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: HP_Z_091108A-5281264 Units: mg/L
Analysis Date: 11/02/2009 13:47 Analyst: NW
Preparation Date: 10/30/2009 15:08 Prep By: A_G Method: SW3510C

Table with 11 columns: Analyte, LCS Spike Added, LCS Result, LCS Percent Recovery, LCSD Spike Added, LCSD Result, LCSD Percent Recovery, RPD, RPD Limit, Lower Limit, Upper Limit. Rows include Diesel Range Organics and Surr: n-Pentacosane.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Conoco Phillips
 1159640005/ NM1-1

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 09101378
Lab Batch ID: R287790

Method Blank

RunID: HP_P_091029A-5267181 Units: mg/L
 Analysis Date: 10/29/2009 14:33 Analyst: R_S

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
09101378-01A	SVE-1
09101378-03A	IW-3
09101378-09A	Trip Blank

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	91.2	60-155
Surr: 4-Bromofluorobenzene	100.0	50-158

Laboratory Control Sample (LCS)

RunID: HP_P_091029A-5267180 Units: mg/L
 Analysis Date: 10/29/2009 13:36 Analyst: R_S

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1.00	1.00	100	42	136
Surr: 1,4-Difluorobenzene	0.100	0.1	100	60	155
Surr: 4-Bromofluorobenzene	0.100	0.102	102	50	158

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09101370-01
 RunID: HP_P_091029A-5267184 Units: mg/L
 Analysis Date: 10/29/2009 17:18 Analyst: R_S

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	1	1.01	101	1	1.07	107	5.92	36	22	174
Surr: 1,4-Difluorobenzene	ND	0.1	0.0999	99.9	0.1	0.102	102	1.88	30	60	155
Surr: 4-Bromofluorobenzene	ND	0.1	0.102	102	0.1	0.104	103	1.07	30	50	158

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte Detected In The Associated Method Blank
 J - Estimated Value Between MDL And PQL
 E - Estimated Value exceeds calibration curve
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
 TNTC - Too numerous to count

MI - Matrix Interference
 D - Recovery Unreportable due to Dilution
 * - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
1159640005/ NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09101378
Lab Batch ID: R287797

Method Blank

Samples in Analytical Batch:

RunID: HP_N_091029A-5267297 Units: ug/L
Analysis Date: 10/29/2009 8:04 Analyst: R_S

Lab Sample ID Client Sample ID
09101378-01A SVE-1
09101378-03A IW-3
09101378-05A MW-13
09101378-09A Trip Blank

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes_Total, and Surr: 1,4-Difluorobenzene.

Laboratory Control Sample (LCS)

RunID: HP_N_091029A-5267296 Units: ug/L
Analysis Date: 10/29/2009 7:01 Analyst: R_S

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes_Total, and Surr: 1,4-Difluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09101320-06
RunID: HP_N_091029A-5267299 Units: ug/L
Analysis Date: 10/29/2009 12:28 Analyst: R_S

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B - Analyte Detected In The Associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated Value Between MDL And PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
1159640005/ NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09101378
Lab Batch ID: R287797

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	685	200	848	81.6	200	803	59.1 *	5.47	31	66	141
Ethylbenzene	18.8	200	236	109	200	225	103	4.73	28	52	136
Toluene	154	200	350	98.0	200	336	90.9	4.15	25	61	131
m,p-Xylene	73.9	400	517	111	400	495	105	4.34	36	60	130
o-Xylene	21.8	200	238	108	200	228	103	4.28	30	64	130
Xylenes, Total	95.8	600	755	110	600	723	105	4.32	36	60	130
Surr: 1,4-Difluorobenzene	ND	1000	957	95.7	1000	889	88.9	7.38	30	70	130
Surr: 4-Bromofluorobenzene	ND	1000	984	98.4	1000	956	95.6	2.96	30	70	130

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte Detected In The Associated Method Blank
 J - Estimated Value Between MDL And PQL
 E - Estimated Value exceeds calibration curve
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
 TNTC - Too numerous to count

MI - Matrix Interference
 D - Recovery Unreportable due to Dilution
 * - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
1159640005/ NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09101378
Lab Batch ID: R288111

Method Blank

Samples in Analytical Batch:

RunID: HP_N_091102A-5273004 Units: ug/L
Analysis Date: 11/02/2009 12:45 Analyst: R_S

Lab Sample ID Client Sample ID
09101378-02A IW-2
09101378-04A IW-4
09101378-05A MW-13
09101378-06A IW-5
09101378-07A IW-7
09101378-08A DUP-1

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surrogate compounds.

Laboratory Control Sample (LCS)

RunID: HP_N_091102A-5273003 Units: ug/L
Analysis Date: 11/02/2009 11:11 Analyst: R_S

Table with 7 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surrogate compounds.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09101508-01
RunID: HP_N_091102A-5273015 Units: ug/L
Analysis Date: 11/02/2009 18:33 Analyst: R_S

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

1159640005/ NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09101378
Lab Batch ID: R288111

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surrogate compounds.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank.
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
1159640005/ NM1-1

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 09101378
Lab Batch ID: R288126

Method Blank

Samples in Analytical Batch:

RunID: HP_P_091102A-5273286 Units: mg/L
Analysis Date: 11/02/2009 10:55 Analyst: R_S

Lab Sample ID Client Sample ID
09101378-02A IW-2
09101378-04A IW-4
09101378-05A MW-13
09101378-06A IW-5
09101378-07A IW-7
09101378-08A DUP-1

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Gasoline Range Organics (ND, 0.10), Surr: 1,4-Difluorobenzene (97.3, 60-155), and Surr: 4-Bromofluorobenzene (91.7, 50-158).

Laboratory Control Sample (LCS)

RunID: HP_P_091102A-5273285 Units: mg/L
Analysis Date: 11/02/2009 9:58 Analyst: R_S

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09101498-01
RunID: HP_P_091102A-5273298 Units: mg/L
Analysis Date: 11/02/2009 18:35 Analyst: R_S

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
1159640005/ NM1-1

Analysis: Ion Chromatography
Method: E300.0

WorkOrder: 09101378
Lab Batch ID: R288192B

Method Blank

RunID: IC1_091102A-5274484 Units: mg/L
Analysis Date: 11/02/2009 11:22 Analyst: BDG

Samples in Analytical Batch:

Table with 2 columns: Lab Sample ID, Client Sample ID. Rows include 09101378-01C (SVE-1), 09101378-02C (IW-2), 09101378-03C (IW-3), 09101378-04C (IW-4), 09101378-05C (MW-13), 09101378-07C (IW-7), 09101378-08C (DUP-1).

Table with 3 columns: Analyte, Result, Rep Limit. Row: Chloride, ND, 0.50.

Laboratory Control Sample (LCS)

RunID: IC1_091102A-5274485 Units: mg/L
Analysis Date: 11/02/2009 11:39 Analyst: BDG

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Row: Chloride, 10.00, 9.618, 96.18, 85, 115.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09101409-20
RunID: IC1_091102A-5274533 Units: mg/L
Analysis Date: 11/03/2009 6:38 Analyst: BDG

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Row: Chloride, 143.3, 100, 273.0, 129.8 *, 100, 273.9, 130.6 *, 0.3046, 20, 80, 120.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
1159640005/ NM1-1

Analysis: Ion Chromatography
Method: E300.0

WorkOrder: 09101378
Lab Batch ID: R288335

Method Blank

Samples in Analytical Batch:

RunID: IC1_091104A-5276815 Units: mg/L
Analysis Date: 11/04/2009 11:47 Analyst: BDG

Lab Sample ID: 09101378-06C
Client Sample ID: IW-5

Table with 3 columns: Analyte, Result, Rep Limit. Row: Chloride, ND, 0.50

Laboratory Control Sample (LCS)

RunID: IC1_091104A-5276816 Units: mg/L
Analysis Date: 11/04/2009 12:04 Analyst: BDG

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Row: Chloride, 10.00, 9.783, 97.83, 85, 115

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09110031-01
RunID: IC1_091104A-5276823 Units: mg/L
Analysis Date: 11/04/2009 14:00 Analyst: BDG

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Row: Chloride, ND, 10, 9.607, 96.07, 10, 9.474, 94.74, 1.394, 20, 80, 120

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

*Sample Receipt Checklist
And
Chain of Custody*



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Sample Receipt Checklist

Workorder:	09101378	Received By:	AMV
Date and Time Received:	10/28/2009 9:30:00 AM	Carrier name:	Fedex-Standard Overnight
Temperature:	1.5°C	Chilled by:	Water Ice

1. Shipping container/cooler in good condition? Yes No Not Present
2. Custody seals intact on shipping container/cooler? Yes No Not Present
3. Custody seals intact on sample bottles? Yes No Not Present
4. Chain of custody present? Yes No
5. Chain of custody signed when relinquished and received? Yes No
6. Chain of custody agrees with sample labels? Yes No
7. Samples in proper container/bottle? Yes No
8. Sample containers intact? Yes No
 1. One vials broken for IW-5 .
9. Sufficient sample volume for indicated test? Yes No
10. All samples received within holding time? Yes No
11. Container/Temp Blank temperature in compliance? Yes No
12. Water - VOA vials have zero headspace? Yes No VOA Vials Not Present
13. Water - Preservation checked upon receipt (except VOA*)? Yes No Not Applicable

*VOA Preservation Checked After Sample Analysis

SPL Representative:

Contact Date & Time:

Client Name Contacted:

Non Conformance Issues: 1. 5 remain for analysis.

Client Instructions:



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No. 09101378

301702

page 1 of 4

Client Name: TEFLA Tech
 Address: 1910 N Big Springs State TX Zip 75726
 City: Middletown
 Phone/Fax: 432 686 8081
 Client Contact: Greg Pope Email:
 Project Name/No.: 1/5-9640005
 Site Name: NM I-1
 Site Location: Hobbs, NM
 Invoice To: Conoco Phillips

matrix	bottle	size	pres.	Number of Containers	Requested Analysis
W	V	40	1	3	TPH GLO 8015
V	V	40	1	3	BTEX 8021
A	A	60	1	2	TPH Oro 8015
P	P	1	X	1	CLO, 300
V	V	40	1	3	
V	A	60	1	2	
P	P	1	X	1	
V	V	40	1	3	
V	V	40	1	3	

DATE	TIME	comp	grab
10/27/09	8:34		X
			X
			X
10/27/09	8:45		X
			X
10/27/09	9:08		X
10/27/09	9:08		X

Client/Consultant Remarks: TRIP BLANK 1 Per code 1

Laboratory remarks:

Intact? Ice? Temp: 1.5

PM Review (initial): BYUN

Special Reporting Requirements Results: Fax Email PDF Standard QC Level 3 QC Level 4 QC TX TRRP I.A. RFCAP

Requested TAT: 1 Business Day Contract 2 Business Days Standard 3 Business Days Other

1. Relinquished by Sampler: SA Owens

2. Received by: time 3:00

3. Relinquished by: date 12/27/09

4. Received by: time

5. Relinquished by: date 10/28/09 9:30

6. Received by Laboratory: AMANDA WORKMAN

8880 Interchange Drive Houston, TX 77054 (713) 660-0901

500 Ambassador Caffery Parkway Scott, LA 70583 (337) 237-4775

459 Hughes Drive Traverse City MI 49686 (231) 947-5777



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No. 301703

09101378

page 2 of 4

Client Name: Tetra Tech
 Address: 1910 N. Byspring State TX Zip 77055
 City: Middleton
 Phone/Fax: 432 686 8081
 Client Contact: G. Pope Email:
 Project Name/No.: 115944005
 Site Name: NM 1-1
 Site Location: Hobbs NM
 Invoice To: Conoco Phillips
 SAMPLE ID

matrix	bottle	size	pres.	Number of Containers	Requested Analysis
W	A	60	1	2	
	P	1	X	1	CL, 300
	V	40	1	3	TRH DCO 2015
	V	40	1	3	BTK 2021
	A	60	1	2	TRH GTO 2015
	P	1	X	1	
	V	40	1	3	
	V	40	1	3	
	A	60	1	2	
	P	1	X	1	
	V	40	1	3	
	V	40	1	3	
	A	60	1	2	
	P	1	X	1	

DATE	TIME	grab	comp	Intact?	Ice?	Temp:	PM review (initial):
10/27/09	902	X				1.5	
↓	↓						
10/27/09	930						
↓	↓						
10/27/09	950						
↓	↓						
10/27/09	950						
↓	↓						

Client/Consultant Remarks: 1 TRP/Leader

Laboratory remarks:

Special Reporting Requirements Results: Fax Email PDF
 Standard QC Level 3 QC Level 4 QC TX TRRP LA RECAP
 1. Relinquished by Sampler: 3 Ovens date 10/27/09
 2. Received by: time 300
 3. Relinquished by: date
 4. Received by: time
 5. Relinquished by: date 10/28/09 9:30
 6. Received by Laboratory: AMANDA LOCKMAN

Rush TAT requires prior notice

1 Business Day Contract
 2 Business Days Standard
 3 Business Days
 Other

8880 Interchange Drive
 Houston, TX 77054 (713) 660-0901

500 Ambassador Caffery Parkway
 Scott, LA 70583 (337) 237-4775

459 Hughes Drive
 Traverse City, MI 49686 (231) 947-5777



SPL, Inc.
Analysis Request & Chain of Custody Record

SPL Workorder No.
09101378

301695

page **4** of **4**

Client Name: **Samosa Tech**
 Address: **1910 N Big Spring**
 City: **Midland** State: **TX** Zip: **79705**
 Phone/Fax: **432 636 8081**
 Client Contact: **G Pope** Email:
 Project Name/No.: **1159640005**
 Site Name: **NM 1-1**
 Site Location: **Hobbs, NM**
 Invoice To: **Conoco Phillips**

matrix	bottle	size	pres.	Number of Containers	Requested Analysis
W=water S=soil O=oil A=air SL=sludge E=encore X=other	P=plastic A=amber glass G=glass V=vial X=other	1=1 liter 4=4oz 4l=vial 8=8oz 16=16oz X=other	1=HCl 2=HNO3 3=H2SO4 X=other	2	CL 300
				1	X

SAMPLE ID	DATE	TIME	comp	grab
DUP-1	102709	0000		X
DUP-1	102709	0000		X

Client/Consultant Remarks:
 Laboratory remarks:
 Intact? **BY UN**
 Ice? **BY UN**
 Temp: **1.5**
 PM review (initial):

Requested TAT

1 Business Day Contract
 2 Business Days Standard
 3 Business Days
 Other _____

Rush TAT requires prior notice

Special Reporting Requirements Results: Fax Email PDF
 Standard QC Level 3 QC Level 4 QC TX TRRP LA RECAP

1. Relinquished by Sampler: **S. Perry** date **10/27/09**
 2. Received by: time **300**
 3. Relinquished by: date
 4. Received by: time
 5. Relinquished by: date **11/28/09** time **4:30**
 6. Received by Laboratory: **Amnelda Victoria**

8880 Interchange Drive
 Houston, TX 77054 (713) 660-0901
 500 Ambassador Caffery Parkway
 Scott, LA 70583 (337) 237-4775
 459 Hughes Drive
 Traverse City, MI 49686 (231) 947-5777



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

09071529

Report To: Tetra Tech Greg Pope 1910 N. Big Spring St Midland TX 79705- ph: (432) 682-4559 fax:	Project Name: COP /1159640005 NM1-1 Site: Hobbs, NM Site Address: PO Number: 4511063168 State: New Mexico State Cert. No.: Date Reported: 8/7/2009
--	---

This Report Contains A Total Of 23 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

8/10/2009

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
09071529

<u>Report To:</u> Tetra Tech Greg Pope 1910 N. Big Spring St Midland TX 79705- ph: (432) 682-4559 fax:	<u>Project Name:</u> COP /1159640005 NM1-1 <u>Site:</u> Hobbs, NM <u>Site Address:</u> <u>PO Number:</u> 4511063168 <u>State:</u> New Mexico <u>State Cert. No.:</u> <u>Date Reported:</u> 8/7/2009
--	---

I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

Diesel Range Organics analysis by Method 8015B:

Due to limited sample volume, a Matrix Spike (MS) or Matrix Spike Duplicate (MSD) was not extracted with Batch ID: 92499. A Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) were extracted with the analytical batch and serve as the batch quality control (QC). The LCS and LCSD recovered acceptably and precision criteria were met.

Ion Chromatography analysis by Method 300:

Sample ID "SVE-1" (SPL ID: 09071529-01) was randomly selected for use in SPL's quality control program for Batch ID: R279831A. The Matrix Spike (MS) recovery was outside of the advisable quality control limits due to possible matrix interference for the following analyte: Chloride. A Laboratory Control Sample (LCS) was analyzed as a quality control check for the analytical batch and all recoveries were within acceptable limits.

III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry ").

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

Erica Cardenas

09071529 Page 1

8/10/2009

Erica Cardenas
 Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Date



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

**Case Narrative for:
Conoco Phillips**

**Certificate of Analysis Number:
09071529**

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

Erica Cardenas

09071529 Page 2

8/10/2009

Erica Cardenas
Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Date



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

09071529

Report To: Tetra Tech
 Greg Pope
 1910 N. Big Spring St

Midland
 TX
 79705-
 ph: (432) 682-4559

fax: (432) 686-8085

Project Name: COP /1159640005 NM1-1 ...

Site: Hobbs, NM

Site Address:

PO Number: 4511063168

State: New Mexico

State Cert. No.:

Date Reported: 8/7/2009

Fax To:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
SVE-1	09071529-01	Water	7/28/2009 8:11:00 AM	7/29/2009 9:15:00 AM	326433	<input type="checkbox"/>
IW-2	09071529-02	Water	7/28/2009 8:38:00 AM	7/29/2009 9:15:00 AM	326433	<input type="checkbox"/>
IW-3	09071529-03	Water	7/28/2009 8:55:00 AM	7/29/2009 9:15:00 AM	326433	<input type="checkbox"/>
IW-3	09071529-03	Water	7/28/2009 8:55:00 AM	7/29/2009 9:15:00 AM	326434	<input type="checkbox"/>
IW-4	09071529-04	Water	7/28/2009 9:11:00 AM	7/29/2009 9:15:00 AM	326433/326434	<input type="checkbox"/>
IW-5	09071529-05	Water	7/28/2009 9:25:00 AM	7/29/2009 9:15:00 AM	326433/326434	<input type="checkbox"/>
IW-7	09071529-06	Water	7/28/2009 9:44:00 AM	7/29/2009 9:15:00 AM	326435	<input type="checkbox"/>
DUP-01	09071529-07	Water	7/28/2009	7/29/2009 9:15:00 AM	326435	<input type="checkbox"/>
Trip Blank	09071529-08	Water	7/28/2009	7/29/2009 9:15:00 AM	326435	<input type="checkbox"/>

Erica Cardenas

8/10/2009

Erica Cardenas
 Project Manager

Date

Kesavalu M. Bagawandoss Ph.D., J.D.
 Laboratory Director

Ted Yen
 Quality Assurance Officer



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: SVE-1

Collected: 07/28/2009 8:11

SPL Sample ID: 09071529-01

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	ND		0.05	1	08/05/09 5:04	NW	5146200
Surr: n-Pentacosane	111		% 20-150	1	08/05/09 5:04	NW	5146200

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	07/30/09 22:06	CLJ	5137520
Surr: 1,4-Difluorobenzene	94.2		% 60-155	1	07/30/09 22:06	CLJ	5137520
Surr: 4-Bromofluorobenzene	106		% 50-158	1	07/30/09 22:06	CLJ	5137520

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	113		5	10	08/03/09 21:33	BDG	5141483

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	08/01/09 0:20	E_S1	5140635
Toluene	ND		1	1	08/01/09 0:20	E_S1	5140635
Ethylbenzene	ND		1	1	08/01/09 0:20	E_S1	5140635
m,p-Xylene	ND		1	1	08/01/09 0:20	E_S1	5140635
o-Xylene	ND		1	1	08/01/09 0:20	E_S1	5140635
Xylenes, Total	ND		1	1	08/01/09 0:20	E_S1	5140635
Surr: 1,4-Difluorobenzene	99.0		% 70-130	1	08/01/09 0:20	E_S1	5140635
Surr: 4-Bromofluorobenzene	93.0		% 70-130	1	08/01/09 0:20	E_S1	5140635

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-2 Collected: 07/28/2009 8:38 SPL Sample ID: 09071529-02

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	3.9		0.05	1	08/05/09 13:23	NW	5146211
Surr: n-Pentacosane	118		% 20-150	1	08/05/09 13:23	NW	5146211

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	07/30/09 22:35	CLJ	5137521
Surr: 1,4-Difluorobenzene	91.9		% 60-155	1	07/30/09 22:35	CLJ	5137521
Surr: 4-Bromofluorobenzene	106		% 50-158	1	07/30/09 22:35	CLJ	5137521

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	68.3		5	10	08/03/09 23:02	BDG	5141491

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	08/01/09 0:52	E_S1	5140636
Toluene	ND		1	1	08/01/09 0:52	E_S1	5140636
Ethylbenzene	ND		1	1	08/01/09 0:52	E_S1	5140636
m,p-Xylene	ND		1	1	08/01/09 0:52	E_S1	5140636
o-Xylene	ND		1	1	08/01/09 0:52	E_S1	5140636
Xylenes, Total	ND		1	1	08/01/09 0:52	E_S1	5140636
Surr: 1,4-Difluorobenzene	98.8		% 70-130	1	08/01/09 0:52	E_S1	5140636
Surr: 4-Bromofluorobenzene	94.5		% 70-130	1	08/01/09 0:52	E_S1	5140636

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-3 Collected: 07/28/2009 8:55 SPL Sample ID: 09071529-03

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	0.43		0.05	1	08/05/09 5:35	NW	5146201
Surr: n-Pentacosane	93.2		% 20-150	1	08/05/09 5:35	NW	5146201

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.11		0.1	1	07/30/09 23:03	CLJ	5137522
Surr: 1,4-Difluorobenzene	92.7		% 60-155	1	07/30/09 23:03	CLJ	5137522
Surr: 4-Bromofluorobenzene	106		% 50-158	1	07/30/09 23:03	CLJ	5137522

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	78.1		5	10	08/03/09 23:19	BDG	5141492

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	08/01/09 1:24	E_S1	5140637
Toluene	ND		1	1	08/01/09 1:24	E_S1	5140637
Ethylbenzene	ND		1	1	08/01/09 1:24	E_S1	5140637
m,p-Xylene	ND		1	1	08/01/09 1:24	E_S1	5140637
o-Xylene	ND		1	1	08/01/09 1:24	E_S1	5140637
Xylenes, Total	ND		1	1	08/01/09 1:24	E_S1	5140637
Surr: 1,4-Difluorobenzene	98.2		% 70-130	1	08/01/09 1:24	E_S1	5140637
Surr: 4-Bromofluorobenzene	93.2		% 70-130	1	08/01/09 1:24	E_S1	5140637

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-4 Collected: 07/28/2009 9:11 SPL Sample ID: 09071529-04

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	12		0.5	10	08/05/09 10:17	NW	5146206
Surr: n-Pentacosane	101		% 20-150	10	08/05/09 10:17	NW	5146206

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.36		0.1	1	08/04/09 1:27	E_S1	5146149
Surr: 1,4-Difluorobenzene	91.9		% 60-155	1	08/04/09 1:27	E_S1	5146149
Surr: 4-Bromofluorobenzene	126		% 50-158	1	08/04/09 1:27	E_S1	5146149

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	72.2		5	10	08/03/09 23:37	BDG	5141493

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	08/03/09 22:11	E_S1	5146047
Toluene	ND		1	1	08/03/09 22:11	E_S1	5146047
Ethylbenzene	ND		1	1	08/03/09 22:11	E_S1	5146047
m,p-Xylene	ND		1	1	08/03/09 22:11	E_S1	5146047
o-Xylene	ND		1	1	08/03/09 22:11	E_S1	5146047
Xylenes, Total	ND		1	1	08/03/09 22:11	E_S1	5146047
Surr: 1,4-Difluorobenzene	98.1		% 70-130	1	08/03/09 22:11	E_S1	5146047
Surr: 4-Bromofluorobenzene	93.1		% 70-130	1	08/03/09 22:11	E_S1	5146047

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-5 Collected: 07/28/2009 9:25 SPL Sample ID: 09071529-05

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	18		0.5	10	08/05/09 10:48	NW	5146207
Surr: n-Pentacosane	148	%	20-150	10	08/05/09 10:48	NW	5146207

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.34		0.1	1	08/01/09 4:27	FAK	5138779
Surr: 1,4-Difluorobenzene	92.1	%	60-155	1	08/01/09 4:27	FAK	5138779
Surr: 4-Bromofluorobenzene	118	%	50-158	1	08/01/09 4:27	FAK	5138779

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	97.9		5	10	08/03/09 23:55	BDG	5141495

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	1.5		1	1	08/01/09 3:00	E_S1	5140640
Toluene	ND		1	1	08/01/09 3:00	E_S1	5140640
Ethylbenzene	ND		1	1	08/01/09 3:00	E_S1	5140640
m,p-Xylene	1.4		1	1	08/01/09 3:00	E_S1	5140640
o-Xylene	ND		1	1	08/01/09 3:00	E_S1	5140640
Xylenes, Total	1.4		1	1	08/01/09 3:00	E_S1	5140640
Surr: 1,4-Difluorobenzene	99.0	%	70-130	1	08/01/09 3:00	E_S1	5140640
Surr: 4-Bromofluorobenzene	93.9	%	70-130	1	08/01/09 3:00	E_S1	5140640

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: IW-7 Collected: 07/28/2009 9:44 SPL Sample ID: 09071529-06

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	6.2		0.1	2	08/05/09 16:06	NW	5146213
Surr: n-Pentacosane	110		% 20-150	2	08/05/09 16:06	NW	5146213

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	0.13		0.1	1	08/01/09 4:56	FAK	5138780
Surr: 1,4-Difluorobenzene	92.0		% 60-155	1	08/01/09 4:56	FAK	5138780
Surr: 4-Bromofluorobenzene	106		% 50-158	1	08/01/09 4:56	FAK	5138780

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	74.7		5	10	08/04/09 0:12	BDG	5141496

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	08/01/09 3:32	E_S1	5140641
Toluene	ND		1	1	08/01/09 3:32	E_S1	5140641
Ethylbenzene	ND		1	1	08/01/09 3:32	E_S1	5140641
m,p-Xylene	ND		1	1	08/01/09 3:32	E_S1	5140641
o-Xylene	ND		1	1	08/01/09 3:32	E_S1	5140641
Xylenes, Total	ND		1	1	08/01/09 3:32	E_S1	5140641
Surr: 1,4-Difluorobenzene	99.0		% 70-130	1	08/01/09 3:32	E_S1	5140641
Surr: 4-Bromofluorobenzene	93.0		% 70-130	1	08/01/09 3:32	E_S1	5140641

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: DUP-01 Collected: 07/28/2009 0:00 SPL Sample ID: 09071529-07

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	0.24		0.05	1	08/05/09 6:07	NW	5146202
Surr: n-Pentacosane	136		% 20-150	1	08/05/09 6:07	NW	5146202

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	07/31/09 0:57	CLJ	5137523
Surr: 1,4-Difluorobenzene	92.3		% 60-155	1	07/31/09 0:57	CLJ	5137523
Surr: 4-Bromofluorobenzene	106		% 50-158	1	07/31/09 0:57	CLJ	5137523

ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Chloride	114		5	10	08/04/09 0:30	BDG	5141498

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	08/01/09 1:56	E_S1	5140638
Toluene	ND		1	1	08/01/09 1:56	E_S1	5140638
Ethylbenzene	ND		1	1	08/01/09 1:56	E_S1	5140638
m,p-Xylene	ND		1	1	08/01/09 1:56	E_S1	5140638
o-Xylene	ND		1	1	08/01/09 1:56	E_S1	5140638
Xylenes, Total	ND		1	1	08/01/09 1:56	E_S1	5140638
Surr: 1,4-Difluorobenzene	97.2		% 70-130	1	08/01/09 1:56	E_S1	5140638
Surr: 4-Bromofluorobenzene	93.7		% 70-130	1	08/01/09 1:56	E_S1	5140638

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: Trip Blank Collected: 07/28/2009 0:00 SPL Sample ID: 09071529-08

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	ND		0.1	1	07/30/09 21:38	CLJ	5137519
Surr: 1,4-Difluorobenzene	95.0		% 60-155	1	07/30/09 21:38	CLJ	5137519
Surr: 4-Bromofluorobenzene	105		% 50-158	1	07/30/09 21:38	CLJ	5137519
PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	ND		1	1	07/31/09 23:48	E_S1	5140634
Toluene	ND		1	1	07/31/09 23:48	E_S1	5140634
Ethylbenzene	ND		1	1	07/31/09 23:48	E_S1	5140634
m,p-Xylene	ND		1	1	07/31/09 23:48	E_S1	5140634
o-Xylene	ND		1	1	07/31/09 23:48	E_S1	5140634
Xylenes, Total	ND		1	1	07/31/09 23:48	E_S1	5140634
Surr: 1,4-Difluorobenzene	96.7		% 70-130	1	07/31/09 23:48	E_S1	5140634
Surr: 4-Bromofluorobenzene	93.5		% 70-130	1	07/31/09 23:48	E_S1	5140634

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count

Quality Control Documentation



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Diesel Range Organics
Method: SW8015B

WorkOrder: 09071529
Lab Batch ID: 92499

Method Blank

Samples in Analytical Batch:

RunID: HP_Z_090805A-5146197 Units: mg/L
Analysis Date: 08/05/2009 3:29 Analyst: NW
Preparation Date: 07/31/2009 9:53 Prep By: N_M Method SW3510C

Lab Sample ID Client Sample ID
09071529-01C SVE-1
09071529-02C IW-2
09071529-03C IW-3
09071529-04C IW-4
09071529-05C IW-5
09071529-06C IW-7
09071529-07C DUP-01

Table with 3 columns: Analyte, Result, Rep Limit. Row 1: Diesel Range Organics, ND, 0.050. Row 2: Surr: n-Pentacosane, 135.4, 20-150.

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: HP_Z_090805A-5146198 Units: mg/L
Analysis Date: 08/05/2009 4:01 Analyst: NW
Preparation Date: 07/31/2009 9:53 Prep By: N_M Method SW3510C

Table with 11 columns: Analyte, LCS Spike Added, LCS Result, LCS Percent Recovery, LCSD Spike Added, LCSD Result, LCSD Percent Recovery, RPD, RPD Limit, Lower Limit, Upper Limit. Rows for Diesel Range Organics and Surr: n-Pentacosane.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Conoco Phillips
 COP /1159640005 NM1-1

Analysis: Gasoline Range Organics
 Method: SW8015B

WorkOrder: 09071529
 Lab Batch ID: R279684

Method Blank

Samples in Analytical Batch:

RunID: HP_P_090730B-5137565 Units: mg/L
 Analysis Date: 07/30/2009 16:00 Analyst: CLJ

Lab Sample ID	Client Sample ID
09071529-01A	SVE-1
09071529-02A	IW-2
09071529-03A	IW-3
09071529-07A	DUP-01
09071529-08A	Trip Blank

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	94.9	60-155
Surr: 4-Bromofluorobenzene	108.2	50-158

Laboratory Control Sample (LCS)

RunID: HP_P_090730B-5137516 Units: mg/L
 Analysis Date: 07/30/2009 19:44 Analyst: CLJ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	2.00	2.11	105	42	136
Surr: 1,4-Difluorobenzene	0.100	0.102	102	60	155
Surr: 4-Bromofluorobenzene	0.100	0.113	113	50	158

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071281-04
 RunID: HP_P_090730B-5137535 Units: mg/L
 Analysis Date: 07/31/2009 10:38 Analyst: CLJ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	2	2.14	107	2	2.21	110	3.07	36	22	174
Surr: 1,4-Difluorobenzene	ND	0.1	0.101	101	0.1	0.101	101	0.495	30	60	155
Surr: 4-Bromofluorobenzene	ND	0.1	0.113	113	0.1	0.113	113	0.354	30	50	158

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
 B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
 J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
 E - Estimated Value exceeds calibration curve
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
 TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 09071529
Lab Batch ID: R279749

Method Blank

Samples in Analytical Batch:

RunID: HP_P_090731A-5138767 Units: mg/L
Analysis Date: 07/31/2009 12:33 Analyst: FAK

Lab Sample ID Client Sample ID
09071529-05A IW-5
09071529-06A IW-7

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Laboratory Control Sample (LCS)

RunID: HP_P_090731A-5138769 Units: mg/L
Analysis Date: 07/31/2009 18:21 Analyst: FAK

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071513-01
RunID: HP_P_090731A-5138773 Units: mg/L
Analysis Date: 07/31/2009 22:19 Analyst: FAK

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09071529
Lab Batch ID: R279882

Method Blank

Samples in Analytical Batch:

RunID: HP_U_090731B-5140630 Units: ug/L
Analysis Date: 07/31/2009 16:44 Analyst: E_S1

Lab Sample ID Client Sample ID
09071529-01A SVE-1
09071529-02A IW-2
09071529-03A IW-3
09071529-05A IW-5
09071529-06A IW-7
09071529-07A DUP-01
09071529-08A Trip Blank

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surr entries.

Laboratory Control Sample (LCS)

RunID: HP_U_090731B-5140629 Units: ug/L
Analysis Date: 07/31/2009 15:29 Analyst: E_S1

Table with 7 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surr entries.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071338-02
RunID: HP_U_090731B-5140645 Units: ug/L
Analysis Date: 08/01/2009 7:14 Analyst: E_S1

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09071529
Lab Batch ID: R279882

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two surrogate compounds.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B/V - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09071529
Lab Batch ID: R280154

Method Blank

Samples in Analytical Batch:

RunID: HP_U_090803A-5146037 Units: ug/L
Analysis Date: 08/03/2009 13:23 Analyst: E_S1

Lab Sample ID 09071529-04A
Client Sample ID IW-4

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surrogate compounds.

Laboratory Control Sample (LCS)

RunID: HP_U_090803A-5146036 Units: ug/L
Analysis Date: 08/03/2009 12:19 Analyst: E_S1

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surrogate compounds.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071601-21
RunID: HP_U_090803A-5146048 Units: ug/L
Analysis Date: 08/03/2009 23:16 Analyst: E_S1

- Qualifiers: ND/U - Not Detected at the Reporting Limit, MI - Matrix Interference, B/V - Analyte detected in the associated Method Blank, D - Recovery Unreportable due to Dilution, J - Estimated value between MDL and PQL, * - Recovery Outside Advisable QC Limits, E - Estimated Value exceeds calibration curve, N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply, TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09071529
Lab Batch ID: R280154

Table with 13 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two surrogate compounds.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B/V - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 09071529
Lab Batch ID: R280159

Method Blank

Samples in Analytical Batch:

RunID: HP_P_090803B-5146132 Units: mg/L
Analysis Date: 08/03/2009 10:25 Analyst: E_S1

Lab Sample ID: 09071529-04A
Client Sample ID: IW-4

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Gasoline Range Organics (ND, 0.10), Surr: 1,4-Difluorobenzene (92.0, 60-155), and Surr: 4-Bromofluorobenzene (103.2, 50-158).

Laboratory Control Sample (LCS)

RunID: HP_P_090803B-5146131 Units: mg/L
Analysis Date: 08/03/2009 9:29 Analyst: E_S1

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071601-18
RunID: HP_P_090803B-5146136 Units: mg/L
Analysis Date: 08/03/2009 17:25 Analyst: E_S1

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP /1159640005 NM1-1

Analysis: Ion Chromatography
Method: E300.0

WorkOrder: 09071529
Lab Batch ID: R279831A

Method Blank

RunID: IC1_090803A-5139841 Units: mg/L
Analysis Date: 08/03/2009 13:24 Analyst: BDG

Samples in Analytical Batch:

Table with 2 columns: Lab Sample ID, Client Sample ID. Rows include 09071529-01D (SVE-1) through 09071529-07D (DUP-01).

Table with 3 columns: Analyte, Result, Rep Limit. Row: Chloride, ND, 0.50

Laboratory Control Sample (LCS)

RunID: IC1_090803A-5139842 Units: mg/L
Analysis Date: 08/03/2009 13:42 Analyst: BDG

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Row: Chloride, 10.00, 9.220, 92.20, 85, 115

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071529-01
RunID: IC1_090803A-5141485 Units: mg/L
Analysis Date: 08/03/2009 21:51 Analyst: BDG

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Row: Chloride, 112.7, 100, 234.9, 122.2 *, 100, 227.4, 114.7, 3.252, 20, 80, 120

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

*Sample Receipt Checklist
And
Chain of Custody*



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Sample Receipt Checklist

Workorder:	09071529	Received By:	BF
Date and Time Received:	7/29/2009 9:15:00 AM	Carrier name:	FedEx
Temperature:	4.2/3.5°C	Chilled by:	Water Ice

1. Shipping container/cooler in good condition? Yes No Not Present
2. Custody seals intact on shipping container/cooler? Yes No Not Present
3. Custody seals intact on sample bottles? Yes No Not Present
4. Chain of custody present? Yes No
5. Chain of custody signed when relinquished and received? Yes No
6. Chain of custody agrees with sample labels? Yes No
7. Samples in proper container/bottle? Yes No
8. Sample containers intact? Yes No
9. Sufficient sample volume for indicated test? Yes No
10. All samples received within holding time? Yes No
11. Container/Temp Blank temperature in compliance? Yes No
12. Water - VOA vials have zero headspace? Yes No VOA Vials Not Present
13. Water - Preservation checked upon receipt (except VOA*)? Yes No Not Applicable

*VOA Preservation Checked After Sample Analysis

SPL Representative: Contact Date & Time:

Client Name Contacted:

Non Conformance Issues:

Client Instructions:





HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

09071600

<u>Report To:</u> Tetra Tech Greg Pope 1910 N. Big Spring St Midland TX 79705- ph: (432) 682-4559 fax:	<u>Project Name:</u> COP NM 1-1 #1159640005 <u>Site:</u> Hobbs, NM <u>Site Address:</u> <u>PO Number:</u> 4511063168 <u>State:</u> New Mexico <u>State Cert. No.:</u> <u>Date Reported:</u> 8/7/2009
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This Report Contains A Total Of 11 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

8/7/2009

Date



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
09071600

<p>Report To:</p> <p>Tetra Tech Greg Pope 1910 N. Big Spring St</p> <p>Midland TX 79705- ph: (432) 682-4559 fax:</p>	<p>Project Name: COP NM 1-1 #1159640005</p> <p>Site: Hobbs, NM</p> <p>Site Address:</p> <p>PO Number: 4511063168</p> <p>State: New Mexico</p> <p>State Cert. No.:</p> <p>Date Reported: 8/7/2009</p>
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I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

Due to limited sample volume, a Matrix Spike (MS) or Matrix Spike Duplicate (MSD) was not extracted with Batch ID: 92499 for the Diesel Range Organics analysis by Method 8015B. A Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) were extracted with the analytical batch and serve as the batch quality control (QC). The LCS and LCSD recovered acceptably and precision criteria were met.

III. GENERAL REPORTING COMMENTS:

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

09071600 Page 1

8/10/2009

Erica Cardenas
 Project Manager

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

09071600

Report To: Tetra Tech
 Greg Pope
 1910 N. Big Spring St

Midland
 TX
 79705-
 ph: (432) 682-4559 fax: (432) 686-8085

Fax To:

Project Name: COP NM 1-1 #1159640005

Site: Hobbs, NM

Site Address:

PO Number: 4511063168

State: New Mexico

State Cert. No.:

Date Reported: 8/7/2009

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW-13	09071600-01	Water	7/29/2009 1:28:00 PM	7/30/2009 9:30:00 AM	326433	<input type="checkbox"/>

Erica Cardenas

Erica Cardenas
 Project Manager

8/7/2009

Date

Kesavalu M. Bagawandoss Ph.D., J.D.
 Laboratory Director

Ted Yen
 Quality Assurance Officer



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Client Sample ID: MW-13

Collected: 07/29/2009 13:28

SPL Sample ID: 09071600-01

Site: Hobbs, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Diesel Range Organics	1.7		0.05	1	08/05/09 6:38	NW	5146203
Surr: n-Pentacosane	125		% 20-150	1	08/05/09 6:38	NW	5146203

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3510C	07/31/2009 9:53	N_M	1.00

GASOLINE RANGE ORGANICS				MCL	SW8015B	Units: mg/L	
Gasoline Range Organics	5.8		2.5	25	08/01/09 17:46	CLJ	5138736
Surr: 1,4-Difluorobenzene	92.4		% 60-155	25	08/01/09 17:46	CLJ	5138736
Surr: 4-Bromofluorobenzene	106		% 50-158	25	08/01/09 17:46	CLJ	5138736

PURGEABLE AROMATICS				MCL	SW8021B	Units: ug/L	
Benzene	2100		25	25	08/01/09 17:46	E_S1	5140880
Toluene	ND		1	1	08/05/09 8:24	E_S1	5147527
Ethylbenzene	2		1	1	08/05/09 8:24	E_S1	5147527
m,p-Xylene	ND		1	1	08/05/09 8:24	E_S1	5147527
o-Xylene	ND		1	1	08/05/09 8:24	E_S1	5147527
Xylenes, Total	ND		1	1	08/05/09 8:24	E_S1	5147527
Surr: 1,4-Difluorobenzene	99.2		% 70-130	25	08/01/09 17:46	E_S1	5140880
Surr: 1,4-Difluorobenzene	108		% 70-130	1	08/05/09 8:24	E_S1	5147527
Surr: 4-Bromofluorobenzene	112		% 70-130	25	08/01/09 17:46	E_S1	5140880
Surr: 4-Bromofluorobenzene	95.0		% 70-130	1	08/05/09 8:24	E_S1	5147527

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B/V - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL
 E - Estimated Value exceeds calibration curve
 TNTC - Too numerous to count

Quality Control Documentation



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP NM 1-1 #1159640005

Analysis: Diesel Range Organics
Method: SW8015B

WorkOrder: 09071600
Lab Batch ID: 92499

Method Blank

Samples in Analytical Batch:

RunID: HP_Z_090805A-5146197 Units: mg/L
Analysis Date: 08/05/2009 3:29 Analyst: NW
Preparation Date: 07/31/2009 9:53 Prep By: N_M Method SW3510C

Lab Sample ID: 09071600-01C
Client Sample ID: MW-13

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Diesel Range Organics (ND, 0.050) and Surr: n-Pentacosane (135.4, 20-150).

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: HP_Z_090805A-5146198 Units: mg/L
Analysis Date: 08/05/2009 4:01 Analyst: NW
Preparation Date: 07/31/2009 9:53 Prep By: N_M Method SW3510C

Table with 11 columns: Analyte, LCS Spike Added, LCS Result, LCS Percent Recovery, LCSD Spike Added, LCSD Result, LCSD Percent Recovery, RPD, RPD Limit, Lower Limit, Upper Limit. Rows include Diesel Range Organics and Surr: n-Pentacosane.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP NM 1-1 #1159640005

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 09071600
Lab Batch ID: R279748

Method Blank

Samples in Analytical Batch:

RunID: HP_P_090801A-5138759 Units: mg/L
Analysis Date: 08/01/2009 13:03 Analyst: CLJ

Lab Sample ID: 09071600-01A
Client Sample ID: MW-13

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Laboratory Control Sample (LCS)

RunID: HP_P_090801A-5138727 Units: mg/L
Analysis Date: 08/01/2009 12:06 Analyst: CLJ

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071338-05
RunID: HP_P_090801A-5138731 Units: mg/L
Analysis Date: 08/01/2009 14:56 Analyst: CLJ

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Gasoline Range Organics, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP NM 1-1 #1159640005

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09071600
Lab Batch ID: R279891

Method Blank

Samples in Analytical Batch:

RunID: HP_P_090801B-5140874 Units: ug/L
Analysis Date: 08/01/2009 13:03 Analyst: E_S1

Lab Sample ID Client Sample ID
09071600-01A MW-13

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Benzene, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Laboratory Control Sample (LCS)

RunID: HP_P_090801B-5140873 Units: ug/L
Analysis Date: 08/01/2009 11:38 Analyst: E_S1

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Benzene, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071338-05
RunID: HP_P_090801B-5140876 Units: ug/L
Analysis Date: 08/01/2009 13:59 Analyst: E_S1

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Benzene, Surr: 1,4-Difluorobenzene, and Surr: 4-Bromofluorobenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP NM 1-1 #1159640005

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09071600
Lab Batch ID: R280244

Method Blank

Samples in Analytical Batch:

RunID: HP_U_090805B-5147526 Units: ug/L
Analysis Date: 08/05/2009 7:52 Analyst: E_S1
Lab Sample ID: 09071600-01A
Client Sample ID: MW-13

Table with 3 columns: Analyte, Result, Rep Limit. Rows include Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surr: entries.

Laboratory Control Sample (LCS)

RunID: HP_U_090805B-5147525 Units: ug/L
Analysis Date: 08/05/2009 6:48 Analyst: E_S1

Table with 6 columns: Analyte, Spike Added, Result, Percent Recovery, Lower Limit, Upper Limit. Rows include Ethylbenzene, Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surr: entries.

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071601-20
RunID: HP_U_090805B-5147529 Units: ug/L
Analysis Date: 08/05/2009 11:03 Analyst: E_S1

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Row for Ethylbenzene.

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL * - Recovery Outside Advisable QC Limits
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



Quality Control Report

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips
COP NM 1-1 #1159640005

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 09071600
Lab Batch ID: R280244

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09071601-20
RunID: HP_U_090805B-5147529 Units: ug/L
Analysis Date: 08/05/2009 11:03 Analyst: E_S1

Table with 12 columns: Analyte, Sample Result, MS Spike Added, MS Result, MS % Recovery, MSD Spike Added, MSD Result, MSD % Recovery, RPD, RPD Limit, Low Limit, High Limit. Rows include Toluene, m,p-Xylene, o-Xylene, Xylenes, Total, and two Surr: entries.

Qualifiers: ND/U - Not Detected at the Reporting Limit
B/V - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count
MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

*Sample Receipt Checklist
And
Chain of Custody*



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TX 77054
 (713) 660-0901

Sample Receipt Checklist

Workorder:	09071600	Received By:	BF
Date and Time Received:	7/30/2009 9:30:00 AM	Carrier name:	FedEx
Temperature:	0.4°C	Chilled by:	Water Ice

1. Shipping container/cooler in good condition? Yes No Not Present
2. Custody seals intact on shipping container/cooler? Yes No Not Present
3. Custody seals intact on sample bottles? Yes No Not Present
4. Chain of custody present? Yes No
5. Chain of custody signed when relinquished and received? Yes No
6. Chain of custody agrees with sample labels? Yes No
7. Samples in proper container/bottle? Yes No
8. Sample containers intact? Yes No
9. Sufficient sample volume for indicated test? Yes No
10. All samples received within holding time? Yes No
11. Container/Temp Blank temperature in compliance? Yes No
12. Water - VOA vials have zero headspace? Yes No VOA Vials Not Present
13. Water - Preservation checked upon receipt (except VOA*)? Yes No Not Applicable

*VOA Preservation Checked After Sample Analysis

SPL Representative:

Contact Date & Time:

Client Name Contacted:

Non Conformance Issues:

Client Instructions:



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No.

316792

Requested Analysis

09071600

page 1 of 1

Client Name: TECO TEXAS, INC

Address: 1910 N. BIG SPRING ST. WINDHAM, TX 77085

Phone/Fax: (409) 682-4559

Client Contact: Green Pope Email: Green.Pope@TECO.com

Project Name/No.: Goodco-Phillips

Site Name: NIM 1 / #115904005

Site Location: ABBS, ALW

Invoice To: Goodco-Phillips Ph:

SAMPLE ID DATE TIME comp grab

MU-13 7/29/09 1328 X

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matrix bottle size pres. W=water S=soil O=oil SL=sludge X=other P=plastic A=amber glass G=glass V=vial X=other 1=1 liter 4=4oz 40=vial 8=8oz 16=16oz X=other 1=HCl 2=HNO3 3=H2SO4 X=other

Number of Containers

TPH- DRD 8015

BTEX 8021

TPH- DRD 8015

Client/Consultant Remarks: TEMP BLANK IN COOLER

Laboratory remarks:

Intact? I N
Ice? I N
Temp: 0.9 I N

Requested TAT

Contract 72hr

24hr Standard

48hr

Other

Special Reporting Requirements Results: Fax Email PDF Standard QC Level 3 QC Level 4 QC TX TRRP LA RECAP

Special Detection Limits (specify):

1. Relinquished by Sampler: AK

3. Relinquished by: AK

5. Relinquished by:

2. Received by: AK

4. Received by: AK

6. Received by Laboratory: AK

PM review (initial): AK

8880 Interchange Drive
Houston, TX 77054 (713) 660-0901

500 Ambassador Caffery Parkway
Scott, LA 70583 (337) 237-4775

459 Hughes Drive
Traverse City, MI 49686 (231) 947-5777



SPL Inc.
8880 Interchange Drive
Houston, TX 77054
Phone: (713) 660-0901
Fax: (713) 660-8975

Certificate of Analysis

May 19, 2009

Workorder: H09040524

Greg W. Pope, P.G.
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Project: Line NM1-1
Project Number: COP - Line NM1-1
Site: Hobbs, NM
PO Number: 4511063168
NELAC Cert. No.: T104704205-08C-TX

This Report Contains A Total Of 60 Pages

Excluding Any Attachments



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Case Narrative

May 19, 2009

Workorder: H09040524

Greg W. Pope, P.G.
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Project: Line NM1-1
Project Number: COP - Line NM1-1
Site: Hobbs, NM
PO Number: 4511063168
NELAC Cert. No.: T104704205-08C-TX

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry ").

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Your sample ID "IW-2" (SPL ID: H09040524002) was randomly selected for use in SPL's quality control program for the Total Metals analysis by SW846 Method 6020. The MSD recovery was outside of the advisable quality control limits for Zinc (Batch ID: DIGM/1168) due to matrix interference. A Post Digestion Spike (PDS) and Post Digestion Spike Duplicate (PDSD) was performed and all recoveries were outside quality control limits. A Laboratory Control Sample (LCS) was analyzed as a quality control check for the analytical batch and all recoveries were within acceptable limits.

Due to limited sample volume, a Matrix Spike (MS) or Matrix Spike Duplicate (MSD) was not extracted with Batch ID: EXTO/1258 for the SIM Semivolatile Organics analysis by SW846 Method 8270C. A Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) were extracted with the analytical batch and serve as the batch quality control (QC). The LCS and LCSD recovered acceptably and precision criteria were met.

Due to limited sample volume, a Matrix Spike (MS) or Matrix Spike Duplicate (MSD) was not extracted with Batch ID: EXTO/1263 for the Diesel Range Organics analysis by SW846 Method 8015B. A Laboratory Control Sample (LCS) and a Laboratory Control Sample Duplicate (LCSD) were extracted with the analytical batch and serve as the batch quality control (QC). The LCS and LCSD recovered acceptably and precision criteria were met.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.



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Case Narrative

May 19, 2009

Workorder: H09040524

Greg W. Pope, P.G.
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Project: Line NM1-1
Project Number: COP - Line NM1-1
Site: Hobbs, NM
PO Number: 4511063168
NELAC Cert. No.: T104704205-08C-TX

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Erica Cardenas, Senior Project Manager

Enclosures



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SAMPLE SUMMARY

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID	Sample ID	Matrix	COC ID	Date/Time Collected	Date/Time Received
H09040524001	SVE-1	Water		4/21/2009 07:55	4/22/2009 10:00
H09040524002	IW-2	Water		4/21/2009 08:23	4/22/2009 10:00
H09040524003	IW-3	Water		4/21/2009 08:51	4/22/2009 10:00
H09040524004	IW-4	Water		4/21/2009 09:25	4/22/2009 10:00
H09040524005	IW-5	Water		4/21/2009 09:55	4/22/2009 10:00
H09040524006	IW-7	Water		4/21/2009 10:17	4/22/2009 10:00
H09040524007	DUP#1	Water		4/21/2009 00:00	4/22/2009 10:00
H09040524008	MW-13	Water		4/21/2009 15:15	4/22/2009 10:00



ANALYTICAL RESULTS

Project Number: COP - Line NM1-1

Workorder: H09040524 : Line NM1-1

Date/Time Received: 4/22/2009 10:00
 Date/Time Collected: 4/21/2009 07:55

Matrix: Water

Lab ID: H09040524001
 Sample ID: SVE-1

Analysis Desc: EPA 300.0

Analytical Batches:
 Batch: 1067 - EPA 300.0 on 05/05/2009 05:19 by BDG DF = 1
 Batch: 1067 - EPA 300.0 on 05/05/2009 08:03 by BDG DF = 10

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Chloride	114		5.00	10			1067
Fluoride	1.18		0.500	1			1067

WET CHEMISTRY
 Analysis Desc: SM 2540 C

Analytical Batches:
 Batch: 1142 - SM 2540 C on 04/24/2009 19:00 by CFS

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Residue, Filterable (TDS)	796		10.0	1			1142

Diesel Range Organics (DRO)
 Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:
 Batch: 1263 - SW-846 8015B DRO LVI on 04/27/2009 18:16 by N M
 Analytical Batches:
 Batch: 1188 - SW-846 8015B DRO LVI on 04/29/2009 23:33 by SLE

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Diesel Range Organics(C10-C28)	ND		0.050	1			1263
n-Pentacosane (S)	74.3 %		20-150	1			1188

ICP DISSOLVED METALS
 Analysis Desc: SW-846 6010B

Preparation Batches:
 Batch: 1166 - SW-846 3010A on 04/28/2009 16:00 by A B
 Analytical Batches:
 Batch: 1080 - SW-846 6010B on 05/05/2009 20:12 by EBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Boron	0.272		0.100	1			1166
Iron	0.0734		0.0200	1			1080



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524001
Sample ID: SVE-1

Date/Time Received: 4/22/2009 10:00 Matrix: Water
Date/Time Collected: 4/21/2009 07:55

VOLATILES

Analysis Desc: SW-846 8021B

SW-846 5030 Analytical Batches:

Batch: 1271 SW-846 8021B on 04/25/2009 10:13 by WLW

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Benzene	ND		1.0	1			1271
Ethylbenzene	ND		1.0	1			1271
Toluene	ND		1.0	1			1271
m,p-Xylene	ND		1.0	1			1271
o-Xylene	ND		1.0	1			1271
Xylenes, Total	ND		1.0	1			1271
1,4-Difluorobenzene (S)	98.3 %		70-130	1			1271
4-Bromofluorobenzene (S)	98.4 %		70-130	1			1271
Preservation pH	<2			1			1271

PAH SIM

Analysis Desc: SW-846 8270C SIM

Preparation Batches:

Batch: 1258 SW-846 3510C on 04/27/2009 13:07 by N_M

Analytical Batches:

Batch: 1082 SW-846 8270C SIM on 05/04/2009 21:08 by SBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Acenaphthene	ND		1.0	1		1258	1082
Acenaphthylene	ND		1.0	1		1258	1082
Anthracene	ND		1.0	1		1258	1082
Benzo(a)anthracene	ND		1.0	1		1258	1082
Benzo(a)pyrene	ND		0.70	1		1258	1082
Benzo(b)fluoranthene	ND		1.0	1		1258	1082
Benzo(g,h,i)perylene	ND		1.0	1		1258	1082
Benzo(k)fluoranthene	ND		1.0	1		1258	1082
Chrysene	ND		1.0	1		1258	1082
Dibenz(a,h)anthracene	ND		1.0	1		1258	1082
Dibenzofuran	ND		1.0	1		1258	1082
Fluoranthene	ND		1.0	1		1258	1082
Fluorene	ND		1.0	1		1258	1082
Indeno(1,2,3-cd)pyrene	ND		1.0	1		1258	1082
1-Methylnaphthalene	ND		1.0	1		1258	1082
2-Methylnaphthalene	ND		1.0	1		1258	1082
Naphthalene	ND		1.0	1		1258	1082



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524001
 Sample ID: SVE-1

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 07:55

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Phenanthrene	ND	1.0		1		1258	1082
Pyrene	ND	1.0		1		1258	1082
Nitrobenzene-d5 (S)	70.5 %	10-165		1		1258	1082
2-Fluorobiphenyl (S)	68 %	10-123		1		1258	1082
Terphenyl-d14 (S)	59 %	10-150		1		1258	1082

ICP/MS DISSOLVED METALS

Analysis Desc: SW-846 6020A

Preparation Batches:

Batch: 1168 - SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1101 - SW-846 6020A on 05/01/2009 00:13 by S_C DF = 1

Batch: 1119 - SW-846 6020A on 05/16/2009 18:54 by S_C DF = 1

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Aluminum	0.0177		0.0100	1		1168	1119
Arsenic	0.0105		0.00500	1		1168	1101
Barium	0.114		0.00500	1		1168	1101
Cadmium	ND		0.00500	1		1168	1119
Chromium	ND		0.00500	1		1168	1101
Cobalt	ND		0.00500	1		1168	1101
Copper	ND		0.00500	1		1168	1101
Lead	ND		0.00500	1		1168	1101
Manganese	0.00928		0.00500	1		1168	1101
Molybdenum	ND		0.0100	1		1168	1119
Nickel	ND		0.00500	1		1168	1101
Selenium	ND		0.00500	1		1168	1101
Silver	ND		0.00500	1		1168	1101
Zinc	ND		0.0100	1		1168	1101

METALS

Analysis Desc: SW-846 7470A

Preparation Batches:

Batch: 1056 - SW-846 7470A on 05/04/2009 12:00 by F_S

Analytical Batches:

Batch: 1057 - SW-846 7470A on 05/04/2009 15:04 by F_S

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524001
Sample ID: SVE-1

Date/Time Received: 4/22/2009 10:00 Matrix: Water
Date/Time Collected: 4/21/2009 07:55

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Mercury	ND	0.000200		1		1056	1057

Gasoline Range Organics (GRO)

Analysis Desc: SW-846 8015B GRO Gas

SW-846 8015B GRO Gas Analytical Batches:
Batch: 1267 SW-846 8015B GRO Gas on 04/25/2009 10:13 by WLV

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Gasoline Range Organics	ND		0.10	1			1267
1,4-Difluorobenzene (S)	96.5 %		60-155	1			1267
4-Bromofluorobenzene (S)	101 %		50-158	1			1267



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524002
 Sample ID: IW-2

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 08:23

Analysis Desc: EPA 300.0

Analytical Batches:

Batch: 1067 EPA 300.0 on 05/05/2009 05:37 by BDG DF = 1.

Batch: 1067 EPA 300.0 on 05/05/2009 08:22 by BDG DF = 10.

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Chloride	66.6		5.00	10			1067
Fluoride	1.05		0.500	1			1067

WET CHEMISTRY

Analysis Desc: SM 2540 C

Analytical Batches:

Batch: 1142 SM 2540 C on 04/24/2009 19:00 by CFS

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Residue, Filterable (TDS)	578		10.0	1			1142

Diesel Range Organics (DRO)

Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:

Batch: 1263 SW-846 8015B DRO LVI on 04/27/2009 18:17 by N_M

Analytical Batches:

Batch: 1188 SW-846 8015B DRO LVI on 04/30/2009 00:12 by SLE

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Diesel Range Organics(C10-C28)	0.85		0.050	1		1263	1188
n-Pentacosane (S)	89 %		20-150	1		1263	1188

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B

Preparation Batches:

Batch: 1166 SW-846 6010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1080 SW-846 6010B on 05/05/2009 20:45 by EBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Boron	0.194		0.100	1		1166	1080
Iron	0.183		0.0200	1		1166	1080

Report ID: 1149 - 94226

Printed: 05/19/2009 16:26

Page 9 of 60



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524002
 Sample ID: IW-2

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 08:23

VOLATILES

Analysis Desc: SW-846 8021B SW-846 5030 Analytical Batches:
 Batch: 1281 SW-846 8021B on 04/28/2009 16:34 by WLV

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Benzene	ND		1.0	1			1281
Ethylbenzene	ND		1.0	1			1281
Toluene	ND		1.0	1			1281
m,p-Xylene	ND		1.0	1			1281
o-Xylene	ND		1.0	1			1281
Xylenes, Total	ND		1.0	1			1281
1,4-Difluorobenzene (S)	95.6 %		70-130	1			1281
4-Bromofluorobenzene (S)	104 %		70-130	1			1281
Preservation pH	<2			1			1281

PAH SIM

Analysis Desc: SW-846 8270C SIM Preparation Batches:
 Batch: 1258 SW-846 3510C on 04/27/2009 13:08 by N_M
 Analytical Batches:
 Batch: 1082 SW-846 8270C SIM on 05/05/2009 13:13 by SBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Acenaphthene	ND		1.0	1		1258	1082
Acenaphthylene	ND		1.0	1		1258	1082
Anthracene	ND		1.0	1		1258	1082
Benzo(a)anthracene	ND		1.0	1		1258	1082
Benzo(a)pyrene	ND		0.70	1		1258	1082
Benzo(b)fluoranthene	ND		1.0	1		1258	1082
Benzo(g,h,i)perylene	ND		1.0	1		1258	1082
Benzo(k)fluoranthene	ND		1.0	1		1258	1082
Chrysene	ND		1.0	1		1258	1082
Dibenz(a,h)anthracene	ND		1.0	1		1258	1082
Dibenzofuran	ND		1.0	1		1258	1082
Fluoranthene	ND		1.0	1		1258	1082
Fluorene	ND		1.0	1		1258	1082
Indeno(1,2,3-cd)pyrene	ND		1.0	1		1258	1082
1-Methylnaphthalene	ND		1.0	1		1258	1082
2-Methylnaphthalene	ND		1.0	1		1258	1082
Naphthalene	ND		1.0	1		1258	1082



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524002

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: IW-2

Date/Time Collected: 4/21/2009 08:23

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Phenanthrene	ND	1.0		1		1258	1082
Pyrene	ND	1.0		1		1258	1082
Nitrobenzene-d5 (S)	55 %	10-165		1		1258	1082
2-Fluorobiphenyl (S)	53.5 %	10-123		1		1258	1082
Terphenyl-d14 (S)	41 %	10-150		1		1258	1082

ICP/MS DISSOLVED METALS

Analysis Desc: SW-846 6020A

Preparation Batches:

Batch: 1168 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1101 SW-846 6020A on 04/30/2009 23:42 by S_C DF = 1

Batch: 1119 SW-846 6020A on 05/16/2009 17:59 by S_C DF = 1

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Aluminum	0.0273		0.0100	1		1168	1119
Arsenic	0.00956		0.00500	1		1168	1101
Barium	0.110		0.00500	1		1168	1101
Cadmium	ND		0.00500	1		1168	1119
Chromium	ND		0.00500	1		1168	1101
Cobalt	ND		0.00500	1		1168	1101
Copper	ND		0.00500	1		1168	1101
Lead	ND		0.00500	1		1168	1101
Manganese	0.00994		0.00500	1		1168	1101
Molybdenum	0.0150		0.0100	1		1168	1119
Nickel	0.0106		0.00500	1		1168	1101
Selenium	ND		0.00500	1		1168	1101
Silver	ND		0.00500	1		1168	1101
Zinc	0.0152		0.0100	1		1168	1101

METALS

Analysis Desc: SW-846 7470A

Preparation Batches:

Batch: 1056 SW-846 7470A on 05/04/2009 12:00 by F_S

Analytical Batches:

Batch: 1057 SW-846 7470A on 05/04/2009 15:15 by F_S

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524002

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: IW-2

Date/Time Collected: 4/21/2009 08:23

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Mercury	ND	0.000200		1		1056	1057

Gasoline Range Organics (GRO)

Analysis Desc: SW-846 8015B GRO Gas

SW-846 8015B GRO Gas Analytical Batches:

Batch: 1267 SW-846 8015B GRO Gas on 04/25/2009 15:32 by WLW DF = 1

Batch: 1277 SW-846 8015B GRO Gas on 04/26/2009 16:28 by WLW DF = 1

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Gasoline Range Organics	0.11		0.10	1			1277
1,4-Difluorobenzene (S)	96.5 %		60-155	1			1267
4-Bromofluorobenzene (S)	107 %		50-158	1			1277



ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524003

Date/Time Received: 4/22/2009 10:00 Matrix: Water

Sample ID: IW-3

Date/Time Collected: 4/21/2009 08:51

Analysis Desc: EPA 300.0

Analytical Batches:

Batch: 1067 EPA 300.0 on 05/05/2009 05:56 by BDG DF = 1

Batch: 1067 EPA 300.0 on 05/05/2009 08:40 by BDG DF = 10

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Chloride	80.8		5.00	10			1067
Fluoride	0.804		0.500	1			1067

WET CHEMISTRY

Analysis Desc: SM 2540 C

Analytical Batches:

Batch: 1142 SM 2540 C on 04/24/2009 19:00 by CFS

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Residue, Filterable (TDS)	756		40.0	4			1142

Diesel Range Organics (DRO)

Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:

Batch: 1263 SW-846 8015B DRO LVI on 04/27/2009 18:17 by N_M

Analytical Batches:

Batch: 1188 SW-846 8015B DRO LVI on 04/30/2009 00:51 by SLE

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Diesel Range Organics(C10-C28)	0.39		0.050	1			1263 1188
n-Pentacosane (S)	100 %		20-150	1			1263 1188

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B

Preparation Batches:

Batch: 1166 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1080 SW-846 6010B on 05/05/2009 20:49 by EBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Boron	0.205		0.100	1			1166 1080
Iron	0.160		0.0200	1			1166 1080



ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524003
Sample ID: IW-3

Date/Time Received: 4/22/2009 10:00 Matrix: Water
Date/Time Collected: 4/21/2009 08:51

VOLATILES

Analysis Desc: SW-846 8021B

SW-846 5030 Analytical Batches:

Batch: 1281 SW-846 8021B on 04/28/2009 17:05 by WLV

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Benzene	ND		1.0	1			1281
Ethylbenzene	ND		1.0	1			1281
Toluene	ND		1.0	1			1281
m,p-Xylene	ND		1.0	1			1281
o-Xylene	ND		1.0	1			1281
Xylenes, Total	ND		1.0	1			1281
1,4-Difluorobenzene (S)	93.4 %		70-130	1			1281
4-Bromofluorobenzene (S)	104 %		70-130	1			1281
Preservation pH	<2			1			1281

PAH SIM

Analysis Desc: SW-846 8270C SIM

Preparation Batches:

Batch: 1258 SW-846 3510C on 04/27/2009 13:08 by N.M

Analytical Batches:

Batch: 1082 SW-846 8270C SIM on 05/04/2009 22:40 by SBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Acenaphthene	ND		1.0	1			1258 1082
Acenaphthylene	ND		1.0	1			1258 1082
Anthracene	ND		1.0	1			1258 1082
Benzo(a)anthracene	ND		1.0	1			1258 1082
Benzo(a)pyrene	ND		0.70	1			1258 1082
Benzo(b)fluoranthene	ND		1.0	1			1258 1082
Benzo(g,h,i)perylene	ND		1.0	1			1258 1082
Benzo(k)fluoranthene	ND		1.0	1			1258 1082
Chrysene	ND		1.0	1			1258 1082
Dibenz(a,h)anthracene	ND		1.0	1			1258 1082
Dibenzofuran	ND		1.0	1			1258 1082
Fluoranthene	ND		1.0	1			1258 1082
Fluorene	ND		1.0	1			1258 1082
Indeno(1,2,3-cd)pyrene	ND		1.0	1			1258 1082
1-Methylnaphthalene	1.8		1.0	1			1258 1082
2-Methylnaphthalene	ND		1.0	1			1258 1082
Naphthalene	ND		1.0	1			1258 1082



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524003

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: IW-3

Date/Time Collected: 4/21/2009 08:51

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Phenanthrene	ND	1.0		1		1258	1082
Pyrene	ND	1.0		1		1258	1082
Nitrobenzene-d5 (S)	68 %	10-165		1		1258	1082
2-Fluorobiphenyl (S)	60.5 %	10-123		1		1258	1082
Terphenyl-d14 (S)	44.3 %	10-150		1		1258	1082

ICP/MS DISSOLVED METALS

Analysis Desc: SW-846 6020A

Preparation Batches:

Batch: 1168 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1101 SW-846 6020A on 05/01/2009 00:29 by S_C

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Aluminum	0.0203		0.0100	1		1168	1119
Arsenic	0.0223		0.00500	1		1168	1101
Barium	0.182		0.00500	1		1168	1101
Cadmium	ND		0.00500	1		1168	1119
Chromium	ND		0.00500	1		1168	1101
Cobalt	ND		0.00500	1		1168	1101
Copper	ND		0.00500	1		1168	1101
Lead	ND		0.00500	1		1168	1101
Manganese	0.0210		0.00500	1		1168	1101
Molybdenum	0.0128		0.0100	1		1168	1119
Nickel	0.0205		0.00500	1		1168	1101
Selenium	ND		0.00500	1		1168	1101
Silver	ND		0.00500	1		1168	1101
Zinc	0.0105		0.0100	1		1168	1101

METALS

Analysis Desc: SW-846 7470A

Preparation Batches:

Batch: 1056 SW-846 7470A on 05/04/2009 12:00 by F_S

Analytical Batches:

Batch: 1057 SW-846 7470A on 05/04/2009 15:17 by F_S

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Mercury	ND		0.000200	1		1056	1057



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524003
Sample ID: IW-3

Date/Time Received: 4/22/2009 10:00 Matrix: Water
Date/Time Collected: 4/21/2009 08:51

Gasoline Range Organics (GRO)

Analysis Desc: SW-846 8015B GRO Gas

SW-846 8015B GRO Gas Analytical Batches:

Batch: 1267 SW-846 8015B GRO Gas on 04/25/2009 16:01 by WLW

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Gasoline Range Organics	ND		0.10	1			1267
1,4-Difluorobenzene (S)	95.8 %		60-155	1			1267
4-Bromofluorobenzene (S)	102 %		50-158	1			1267



ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524004
 Sample ID: IW-4

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 09:25

Analysis Desc: EPA 300.0

Analytical Batches:

Batch: 1067 EPA 300.0 on 05/05/2009 06:14 by BDG DF = 1
 Batch: 1067 EPA 300.0 on 05/05/2009 08:58 by BDG DF = 10

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Chloride	67.1		5.00	10			1067
Fluoride	1.19		0.500	1			1067

WET CHEMISTRY

Analysis Desc: SM 2540 C

Analytical Batches:

Batch: 1142 SM 2540 C on 04/24/2009 19:00 by CFS

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Residue, Filterable (TDS)	555		10.0	1			1142

Diesel Range Organics (DRO)

Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:

Batch: 1263 SW-846 8015B DRO LVI on 04/27/2009 18:17 by N_M

Analytical Batches:

Batch: 1188 SW-846 8015B DRO LVI on 05/01/2009 14:19 by SLE

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Diesel Range Organics(C10-C28)	5.2		0.10	2		1263	1188
n-Pentacosane (S)	103 %		20-150	2		1263	1188

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B

Preparation Batches:

Batch: 1166 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1080 SW-846 6010B on 05/05/2009 20:53 by EBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Boron	0.153		0.100	1		1166	1080
Iron	0.527		0.0200	1		1166	1080



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524004

Date/Time Received: 4/22/2009 10:00 Matrix: Water

Sample ID: IW-4

Date/Time Collected: 4/21/2009 09:25

VOLATILES

Analysis Desc: SW-846 8021B SW-846 5030 Analytical Batches:
 Batch: 1281 SW-846 8021B on 04/28/2009 17:37 by WLW

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Benzene	ND		1.0	1			1281
Ethylbenzene	ND		1.0	1			1281
Toluene	ND		1.0	1			1281
m,p-Xylene	ND		1.0	1			1281
o-Xylene	ND		1.0	1			1281
Xylenes, Total	ND		1.0	1			1281
1,4-Difluorobenzene (S)	92.1 %		70-130	1			1281
4-Bromofluorobenzene (S)	101 %		70-130	1			1281
Preservation pH	<2			1			1281

PAH SIM

Analysis Desc: SW-846 8270C SIM Preparation Batches:
 Batch: 1258 SW-846 3510C on 04/27/2009 13:08 by N M
 Analytical Batches:
 Batch: 1082 SW-846 8270C SIM on 05/04/2009 23:11 by SBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Acenaphthene	ND		5.0	5		1258	1082
Acenaphthylene	ND		5.0	5		1258	1082
Anthracene	ND		5.0	5		1258	1082
Benzo(a)anthracene	ND		5.0	5		1258	1082
Benzo(a)pyrene	ND		3.5	5		1258	1082
Benzo(b)fluoranthene	ND		5.0	5		1258	1082
Benzo(g,h,i)perylene	ND		5.0	5		1258	1082
Benzo(k)fluoranthene	ND		5.0	5		1258	1082
Chrysene	ND		5.0	5		1258	1082
Dibenz(a,h)anthracene	ND		5.0	5		1258	1082
Dibenzofuran	ND		5.0	5		1258	1082
Fluoranthene	ND		5.0	5		1258	1082
Fluorene	ND		5.0	5		1258	1082
Indeno(1,2,3-cd)pyrene	ND		5.0	5		1258	1082
1-Methylnaphthalene	ND		5.0	5		1258	1082
2-Methylnaphthalene	ND		5.0	5		1258	1082
Naphthalene	ND		5.0	5		1258	1082



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524004
 Sample ID: IW-4

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 09:25

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Phenanthrene	ND	5.0		5		1258	1082
Pyrene	ND	5.0		5		1258	1082
Nitrobenzene-d5 (S)	94.8 %	10-165		5		1258	1082
2-Fluorobiphenyl (S)	94.5 %	10-123		5		1258	1082
Terphenyl-d14 (S)	55.8 %	10-150		5		1258	1082

ICP/MS DISSOLVED METALS

Analysis Desc: SW-846 6020A

Preparation Batches:

Batch: 1168 - SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1101 - SW-846 6020A on 05/01/2009 00:34 by S_C

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Aluminum	0.0714		0.0100	1		1168	1119
Arsenic	0.0186		0.00500	1		1168	1101
Barium	0.327		0.00500	1		1168	1101
Cadmium	ND		0.00500	1		1168	1119
Chromium	0.00710		0.00500	1		1168	1101
Cobalt	ND		0.00500	1		1168	1101
Copper	ND		0.00500	1		1168	1101
Lead	ND		0.00500	1		1168	1101
Manganese	0.0661		0.00500	1		1168	1101
Molybdenum	ND		0.0100	1		1168	1119
Nickel	0.00847		0.00500	1		1168	1101
Selenium	ND		0.00500	1		1168	1101
Silver	ND		0.00500	1		1168	1101
Zinc	0.0128		0.0100	1		1168	1101

METALS

Analysis Desc: SW-846 7470A

Preparation Batches:

Batch: 1056 - SW-846 7470A on 05/04/2009 12:00 by F_S

Analytical Batches:

Batch: 1057 - SW-846 7470A on 05/04/2009 15:19 by F_S

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Mercury	ND		0.000200	1		1056	1057



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524004

Date/Time Received: 4/22/2009 10:00 Matrix: Water

Sample ID: IW-4

Date/Time Collected: 4/21/2009 09:25

Gasoline Range Organics (GRO)

Analysis Desc: SW-846 8015B GRO Gas

SW-846 8015B GRO Gas Analytical Batches:

Batch: 1277 SW-846 8015B GRO Gas on 04/26/2009 22:50 by WLV

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Gasoline Range Organics	0.16		0.10	1			1277
1,4-Difluorobenzene (S)	97.7 %		60-155	1			1277
4-Bromofluorobenzene (S)	108 %		50-158	1			1277



ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524005

Date/Time Received: 4/22/2009 10:00 Matrix: Water

Sample ID: IW-5

Date/Time Collected: 4/21/2009 09:55

Analysis Desc: EPA 300.0

Analytical Batches:

Batch: 1067 EPA 300.0 on 05/05/2009 06:32 by BDG DF = 1

Batch: 1067 EPA 300.0 on 05/05/2009 09:16 by BDG DF = 10

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Chloride	134		5.00	10			1067
Fluoride	0.618		0.500	1			1067

WET CHEMISTRY

Analysis Desc: SM 2540 C

Analytical Batches:

Batch: 1142 SM 2540 C on 04/24/2009 19:00 by CFS

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Residue, Filterable (TDS)	842		20.0	2			1142

Diesel Range Organics (DRO)

Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:

Batch: 1263 SW-846 8015B DRO LVI on 04/27/2009 18:17 by N_M

Analytical Batches:

Batch: 1188 SW-846 8015B DRO LVI on 04/30/2009 04:34 by SLE

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Diesel Range Organics(C10-C28)	18		0.50	10		1263	1188
n-Pentacosane (S)	129 %		20-150	10		1263	1188

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B

Preparation Batches:

Batch: 1166 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1080 SW-846 6010B on 05/05/2009 20:57 by EBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Boron	0.283		0.100	1		1166	1080
Iron	2.65		0.0200	1		1166	1080



ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524005

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: IW-5

Date/Time Collected: 4/21/2009 09:55

VOLATILES

Analysis Desc: SW-846 8021B

SW-846 5030 Analytical Batches:

Batch: 1281 SW-846 8021B on 04/28/2009 18:08 by WLV

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Benzene	ND		1.0	1			1281
Ethylbenzene	ND		1.0	1			1281
Toluene	ND		1.0	1			1281
m,p-Xylene	5.6		1.0	1			1281
o-Xylene	ND		1.0	1			1281
Xylenes, Total	5.6		1.0	1			1281
1,4-Difluorobenzene (S)	96 %		70-130	1			1281
4-Bromofluorobenzene (S)	106 %		70-130	1			1281
Preservation pH	<2			1			1281

PAH SIM

Analysis Desc: SW-846 8270C SIM

Preparation Batches:

Batch: 1258 SW-846 3510C on 04/27/2009 13:08 by N_M

Analytical Batches:

Batch: 1082 SW-846 8270C SIM on 05/04/2009 23:42 by SBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Acenaphthene	ND		10	10		1258	1082
Acenaphthylene	ND		10	10		1258	1082
Anthracene	ND		10	10		1258	1082
Benzo(a)anthracene	ND		10	10		1258	1082
Benzo(a)pyrene	ND		7.0	10		1258	1082
Benzo(b)fluoranthene	ND		10	10		1258	1082
Benzo(g,h,i)perylene	ND		10	10		1258	1082
Benzo(k)fluoranthene	ND		10	10		1258	1082
Chrysene	ND		10	10		1258	1082
Dibenz(a,h)anthracene	ND		10	10		1258	1082
Dibenzofuran	19		10	10		1258	1082
Fluoranthene	ND		10	10		1258	1082
Fluorene	11		10	10		1258	1082
Indeno(1,2,3-cd)pyrene	ND		10	10		1258	1082
1-Methylnaphthalene	19		10	10		1258	1082
2-Methylnaphthalene	ND		10	10		1258	1082
Naphthalene	ND		10	10		1258	1082



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524005

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: IW-5

Date/Time Collected: 4/21/2009 09:55

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Phenanthrene	23	10		10		1258	1082
Pyrene	ND	10		10		1258	1082
Nitrobenzene-d5 (S)	0 % D*	10-165		10		1258	1082
2-Fluorobiphenyl (S)	0 % D*	10-123		10		1258	1082
Terphenyl-d14 (S)	0 % D*	10-150		10		1258	1082

ICP/MS DISSOLVED METALS

Analysis Desc: SW-846 6020A

Preparation Batches:

Batch: 1168 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1101 SW-846 6020A on 05/01/2009 00:39 by S_C

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Aluminum	0.0156		0.0100	1		1168	1119
Arsenic	0.0155		0.00500	1		1168	1101
Barium	0.389		0.00500	1		1168	1101
Cadmium	ND		0.00500	1		1168	1119
Chromium	ND		0.00500	1		1168	1101
Cobalt	ND		0.00500	1		1168	1101
Copper	ND		0.00500	1		1168	1101
Lead	ND		0.00500	1		1168	1101
Manganese	0.110		0.00500	1		1168	1101
Molybdenum	ND		0.0100	1		1168	1119
Nickel	0.00593		0.00500	1		1168	1101
Selenium	ND		0.00500	1		1168	1101
Silver	ND		0.00500	1		1168	1101
Zinc	ND		0.0100	1		1168	1101

METALS

Analysis Desc: SW-846 7470A

Preparation Batches:

Batch: 1056 SW-846 7470A on 05/04/2009 12:00 by F_S

Analytical Batches:

Batch: 1057 SW-846 7470A on 05/04/2009 15:23 by F_S

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Mercury	ND		0.000200	1		1056	1057



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524005

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: IW-5

Date/Time Collected: 4/21/2009 09:55

Gasoline Range Organics (GRO)

Analysis Desc: SW-846 8015B GRO Gas

SW-846 8015B GRO Gas Analytical Batches:

Batch: 1277 SW-846 8015B GRO Gas on 04/26/2009 23:19 by WLW

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Gasoline Range Organics	0.36		0.10	1			1277
1,4-Difluorobenzene (S)	101 %		60-155	1			1277
4-Bromofluorobenzene (S)	114 %		50-158	1			1277



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524006
 Sample ID: IW-7

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 10:17

WET CHEMISTRY

Analysis Desc: EPA 300.0

Analytical Batches:
 Batch: 1067 EPA 300.0 on 05/05/2009 09:35 by BDG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Chloride	71.4		5.00	10			1067
Fluoride	1.30		0.500	1			1067

Analysis Desc: SM 2540 C

Analytical Batches:
 Batch: 1142 SM 2540 C on 04/24/2009 19:00 by CFS

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Residue, Filterable (TDS)	800		40.0	4			1142

Diesel Range Organics (DRO)

Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:
 Batch: 1263 SW-846 8015B DRO LVI on 04/27/2009 18:17 by N_M
 Analytical Batches:
 Batch: 1188 SW-846 8015B DRO LVI on 05/01/2009 15:28 by SLE

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Diesel Range Organics(C10-C28)	6.5		0.10	2		1263	1188
n-Pentacosane (S)	98.6 %		20-150	2		1263	1188

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B

Preparation Batches:
 Batch: 1166 SW-846 3010A on 04/28/2009 16:00 by A_B
 Analytical Batches:
 Batch: 1080 SW-846 6010B on 05/05/2009 21:02 by EBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Boron	0.312		0.100	1		1166	1080
Iron	0.746		0.0200	1		1166	1080

VOLATILES



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524006
 Sample ID: IW-7

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 10:17

Analysis Desc: SW-846 8021B

SW-846 5030 Analytical Batches:

Batch: 1281 SW-846 8021B on 04/28/2009 18:40 by WLV

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Benzene	ND		1.0	1			1281
Ethylbenzene	ND		1.0	1			1281
Toluene	ND		1.0	1			1281
m,p-Xylene	ND		1.0	1			1281
o-Xylene	ND		1.0	1			1281
Xylenes, Total	ND		1.0	1			1281
1,4-Difluorobenzene (S)	95 %		70-130	1			1281
4-Bromofluorobenzene (S)	105 %		70-130	1			1281
Preservation pH	<2			1			1281

PAH SIM

Analysis Desc: SW-846 8270C SIM

Preparation Batches:

Batch: 1258 SW-846 3510C on 04/27/2009 13:08 by N_M

Analytical Batches:

Batch: 1082 SW-846 8270C SIM on 05/05/2009 00:13 by SBG

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Acenaphthene	ND		5.0	5		1258	1082
Acenaphthylene	ND		5.0	5		1258	1082
Anthracene	ND		5.0	5		1258	1082
Benzo(a)anthracene	ND		5.0	5		1258	1082
Benzo(a)pyrene	4.5		3.5	5		1258	1082
Benzo(b)fluoranthene	ND		5.0	5		1258	1082
Benzo(g,h,i)perylene	ND		5.0	5		1258	1082
Benzo(k)fluoranthene	ND		5.0	5		1258	1082
Chrysene	ND		5.0	5		1258	1082
Dibenz(a,h)anthracene	ND		5.0	5		1258	1082
Dibenzofuran	ND		5.0	5		1258	1082
Fluoranthene	ND		5.0	5		1258	1082
Fluorene	ND		5.0	5		1258	1082
Indeno(1,2,3-cd)pyrene	ND		5.0	5		1258	1082
1-Methylnaphthalene	ND		5.0	5		1258	1082
2-Methylnaphthalene	ND		5.0	5		1258	1082
Naphthalene	ND		5.0	5		1258	1082
Phenanthrene	ND		5.0	5		1258	1082
Pyrene	ND		5.0	5		1258	1082



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524006

Date/Time Received: 4/22/2009 10:00 Matrix: Water

Sample ID: IW-7

Date/Time Collected: 4/21/2009 10:17

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Nitrobenzene-d5 (S)	88 %	10-165		5		1258	1082
2-Fluorobiphenyl (S)	62 %	10-123		5		1258	1082
Terphenyl-d14 (S)	54.8 %	10-150		5		1258	1082

ICP/MS DISSOLVED METALS

Analysis Desc: SW-846 6020A

Preparation Batches:

Batch: 1168 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1101 SW-846 6020A on 05/01/2009 00:44 by S_C

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Aluminum	0.0984		0.0100	1		1168	1119
Arsenic	0.0332		0.00500	1		1168	1101
Barium	0.152		0.00500	1		1168	1101
Cadmium	ND		0.00500	1		1168	1119
Chromium	0.00744		0.00500	1		1168	1101
Cobalt	ND		0.00500	1		1168	1101
Copper	ND		0.00500	1		1168	1101
Lead	ND		0.00500	1		1168	1101
Manganese	0.0347		0.00500	1		1168	1101
Molybdenum	0.0261		0.0100	1		1168	1119
Nickel	0.0158		0.00500	1		1168	1101
Selenium	ND		0.00500	1		1168	1101
Silver	ND		0.00500	1		1168	1101
Zinc	0.0131		0.0100	1		1168	1101

METALS

Analysis Desc: SW-846 7470A

Preparation Batches:

Batch: 1056 SW-846 7470A on 05/04/2009 12:00 by F_S

Analytical Batches:

Batch: 1057 SW-846 7470A on 05/04/2009 15:34 by F_S

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Mercury	ND		0.000200	1		1056	1057

Gasoline Range Organics (GRO)



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524006

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: IW-7

Date/Time Collected: 4/21/2009 10:17

Analysis Desc: SW-846 8015B GRO
Gas

SW-846 8015B GRO Gas Analytical Batches:

Batch: 1277 SW-846 8015B GRO Gas on 04/26/2009 23:48 by WLV

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Gasoline Range Organics	0.12		0.10	1			1277
1,4-Difluorobenzene (S)	98.1 %		60-155	1			1277
4-Bromofluorobenzene (S)	107 %		50-158	1			1277



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Lab ID: H09040524007

Sample ID: DUP#1

Project Number: COP - Line NM1-1

Date/Time Received: 4/22/2009 10:00

Date/Time Collected: 4/21/2009 00:00

Matrix: Water

Analysis Desc: EPA 300.0

Analytical Batches:

Batch: 1067 EPA 300.0 on 05/05/2009 07:09 by BDG DF = 1

Batch: 1067 EPA 300.0 on 05/05/2009 09:53 by BDG DF = 10

Parameters

Chloride
Fluoride

Results	Qual	Report Limit	DF	RegLmt	Batch Information	
mg/l					Prep	Analysis
118		5.00	10			1067
1.15		0.500	1			1067

WET CHEMISTRY

Analysis Desc: SM 2540 C

Analytical Batches:

Batch: 1142 SM 2540 C on 04/24/2009 19:00 by CFS

Parameters

Residue, Filterable (TDS)

Results	Qual	Report Limit	DF	RegLmt	Batch Information	
mg/l					Prep	Analysis
839		10.0	1			1142

Diesel Range Organics (DRO)

Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:

Batch: 1263 SW-846 8015B DRO LVI on 04/27/2009 18:16 by N_M

Analytical Batches:

Batch: 1188 SW-846 8015B DRO LVI on 04/30/2009 01:29 by SLE

Parameters

Diesel Range Organics(C10-C28)
n-Pentacosane (S)

Results	Qual	Report Limit	DF	RegLmt	Batch Information	
mg/l					Prep	Analysis
0.099		0.050	1		1263	1188
86.5 %		20-150	1		1263	1188

ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B

Preparation Batches:

Batch: 1166 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1080 SW-846 6010B on 05/05/2009 21:06 by EBG

Parameters

Boron
Iron

Results	Qual	Report Limit	DF	RegLmt	Batch Information	
mg/l					Prep	Analysis
0.265		0.100	1		1166	1080
0.756		0.0200	1		1166	1080

Report ID: 1149 - 94226

Printed: 05/19/2009 16:26



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524007

Date/Time Received: 4/22/2009 10:00 Matrix: Water

Sample ID: DUP#1

Date/Time Collected: 4/21/2009 00:00

VOLATILES

Analysis Desc: SW-846 8021B

SW-846.5030 Analytical Batches

Batch: 1279 SW-846 8021B on 04/29/2009 14:41 by WLV

Parameters	Results			DF	RegLmt	Batch Information	
	ug/l	Qual	Report Limit			Prep	Analysis
Benzene	ND		1.0	1			1279
Ethylbenzene	ND		1.0	1			1279
Toluene	ND		1.0	1			1279
m,p-Xylene	ND		1.0	1			1279
o-Xylene	ND		1.0	1			1279
Xylenes, Total	ND		1.0	1			1279
1,4-Difluorobenzene (S)	97.3 %		70-130	1			1279
4-Bromofluorobenzene (S)	100 %		70-130	1			1279
Preservation pH	<2			1			1279

PAH SIM

Analysis Desc: SW-846 8270C SIM

Preparation Batches:

Batch: 1258 SW-846 3510C on 04/27/2009 13:07 by N M

Analytical Batches:

Batch: 1082 SW-846 8270C SIM on 05/04/2009 21:39 by SBG

Parameters	Results			DF	RegLmt	Batch Information	
	ug/l	Qual	Report Limit			Prep	Analysis
Acenaphthene	ND		1.0	1		1258	1082
Acenaphthylene	ND		1.0	1		1258	1082
Anthracene	ND		1.0	1		1258	1082
Benzo(a)anthracene	ND		1.0	1		1258	1082
Benzo(a)pyrene	ND		0.70	1		1258	1082
Benzo(b)fluoranthene	ND		1.0	1		1258	1082
Benzo(g,h,i)perylene	ND		1.0	1		1258	1082
Benzo(k)fluoranthene	ND		1.0	1		1258	1082
Chrysene	ND		1.0	1		1258	1082
Dibenz(a,h)anthracene	ND		1.0	1		1258	1082
Dibenzofuran	ND		1.0	1		1258	1082
Fluoranthene	ND		1.0	1		1258	1082
Fluorene	ND		1.0	1		1258	1082
Indeno(1,2,3-cd)pyrene	ND		1.0	1		1258	1082
1-Methylnaphthalene	ND		1.0	1		1258	1082
2-Methylnaphthalene	ND		1.0	1		1258	1082
Naphthalene	ND		1.0	1		1258	1082



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524007
 Sample ID: DUP#1

Date/Time Received: 4/22/2009 10:00 Matrix: Water
 Date/Time Collected: 4/21/2009 00:00

Parameters	Results			DF	RegLmt	Batch Information	
	Qual	Report Limit				Prep	Analysis
Phenanthrene	ND	1.0		1		1258	1082
Pyrene	ND	1.0		1		1258	1082
Nitrobenzene-d5 (S)	52 %	10-165		1		1258	1082
2-Fluorobiphenyl (S)	55.5 %	10-123		1		1258	1082
Terphenyl-d14 (S)	72 %	10-150		1		1258	1082

ICP/MS DISSOLVED METALS

Analysis Desc: SW-846 6020A

Preparation Batches:

Batch: 1168 SW-846 3010A on 04/28/2009 16:00 by A_B

Analytical Batches:

Batch: 1101 SW-846 6020A on 05/01/2009 00:49 by S_C

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Aluminum	1.33		0.0100	1		1168	1119
Arsenic	0.00968		0.00500	1		1168	1101
Barium	0.136		0.00500	1		1168	1101
Cadmium	ND		0.00500	1		1168	1119
Chromium	ND		0.00500	1		1168	1101
Cobalt	ND		0.00500	1		1168	1101
Copper	ND		0.00500	1		1168	1101
Lead	ND		0.00500	1		1168	1101
Manganese	0.0109		0.00500	1		1168	1101
Molybdenum	ND		0.0100	1		1168	1119
Nickel	ND		0.00500	1		1168	1101
Silver	ND		0.00500	1		1168	1101
Zinc	ND		0.0100	1		1168	1101

METALS

Analysis Desc: SW-846 7470A

Preparation Batches:

Batch: 1056 SW-846 7470A on 05/04/2009 12:00 by F_S

Analytical Batches:

Batch: 1057 SW-846 7470A on 05/04/2009 15:37 by F_S

Parameters	Results			DF	RegLmt	Batch Information	
	mg/l	Qual	Report Limit			Prep	Analysis
Mercury	ND		0.000200	1		1056	1057

Gasoline Range Organics (GRO)



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524007

Date/Time Received: 4/22/2009 10:00

Matrix: Water

Sample ID: DUP#1

Date/Time Collected: 4/21/2009 00:00

Analysis Desc: SW-846 8015B GRO Gas

SW-846 8015B GRO Gas Analytical Batches:

Batch: 1267 SW-846 8015B GRO Gas on 04/25/2009 18:02 by WLW

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Gasoline Range Organics	ND		0.10	1			1267
1,4-Difluorobenzene (S)	96 %		60-155	1			1267
4-Bromofluorobenzene (S)	101 %		50-158	1			1267



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ANALYTICAL RESULTS

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID: H09040524008

Date/Time Received: 4/22/2009 10:00 Matrix: Water

Sample ID: MW-13

Date/Time Collected: 4/21/2009 15:15

Diesel Range Organics (DRO)

Analysis Desc: SW-846 8015B DRO LVI

Preparation Batches:

Batch: 1263 SW-846 8015B DRO LVI on 04/27/2009 18:17 by N_M

Analytical Batches:

Batch: 1188 SW-846 8015B DRO LVI on 04/30/2009 02:07 by SLE

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Diesel Range Organics(C10-C28)	0.45		0.050	1		1263	1188
n-Pentacosane (S)	82.8 %		20-150	1		1263	1188

VOLATILES

Analysis Desc: SW-846 8021B

SW-846 5030 Analytical Batches:

Batch: 1279 SW-846 8021B on 04/29/2009 15:11 by WLV DF = 1

Batch: 1279 SW-846 8021B on 04/29/2009 17:31 by WLV DF = 10

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	ug/l	Qual				Prep	Analysis
Benzene	4600		10	10			1279
Ethylbenzene	120		1.0	1			1279
Toluene	ND		1.0	1			1279
m,p-Xylene	1.3		1.0	1			1279
o-Xylene	5.2		1.0	1			1279
Xylenes, Total	6.5		1.0	1			1279
1,4-Difluorobenzene (S)	109 %		70-130	10			1279
1,4-Difluorobenzene (S)	144 %	MI*	70-130	1			1279
4-Bromofluorobenzene (S)	102 %		70-130	10			1279
4-Bromofluorobenzene (S)	108 %		70-130	1			1279
Preservation pH	<2			1			1279
Preservation pH	<2			10			1279

Gasoline Range Organics (GRO)

Analysis Desc: SW-846 8015B GRO Gas

SW-846 8015B GRO Gas Analytical Batches:

Batch: 1277 SW-846 8015B GRO Gas on 04/26/2009 21:22 by WLV

Parameters	Results		Report Limit	DF	RegLmt	Batch Information	
	mg/l	Qual				Prep	Analysis
Gasoline Range Organics	11		1.0	10			1277
1,4-Difluorobenzene (S)	104 %		60-155	10			1277
4-Bromofluorobenzene (S)	107 %		50-158	10			1277



QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: WETS/1142 Analysis Method: SM 2540 C

QC Batch Method: SM 2540 C

Associated Lab Samples:	H09040524001	H09040524002	H09040524003	H09040524004	H09040524005	H09040524006
	H09040524007	H09040537001	H09040555001	H09040555002	H09040555003	H09040555004
	H09040555005	H09040555006	H09040555007			

METHOD BLANK: 11501

Analysis Date/Time Analyst: 04/24/2009 19:00 CFS

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Residue, Filterable (TDS)	mg/l	ND		10.0

LABORATORY CONTROL SAMPLE & LCSD: 11502 11503

LCS Analysis Date/Time Analyst: 04/24/2009 19:00 CFS

LCSD Analysis Date/Time 04/24/2009 19:00 CFS

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD
Residue, Filterable (TDS)	mg/l	200	202.0	198.0	101	99.0	95-107	2.0	10

SAMPLE DUPLICATE: 11504 Original: H09040537001

Parameter	Units	Original Result	DUP Result	RPD	Max RPD	DF
Residue, Filterable (TDS)	mg/l	4860	4850	0.2	10	4

SAMPLE DUPLICATE: 11505 Original: H09040524001

Parameter	Units	Original Result	DUP Result	RPD	Max RPD	DF
Residue, Filterable (TDS)	mg/l	796	794	0.3	10	1

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: EXTO/1258 Analysis Method: SW-846 8270C SIM
 QC Batch Method: SW-846 3510C Preparation: 04/27/2009 13:07 by N_M
 Associated Lab Samples: H09040524001 H09040524002 H09040524003 H09040524004 H09040524005 H09040524006
 H09040524007

METHOD BLANK: 11750

Analysis Date/Time Analyst: 05/05/2009 12:42 SBG

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
1-Methylnaphthalene	ug/l	ND		1.0
2-Methylnaphthalene	ug/l	ND		1.0
Acenaphthene	ug/l	ND		1.0
Acenaphthylene	ug/l	ND		1.0
Anthracene	ug/l	ND		1.0
Benzo(a)anthracene	ug/l	ND		1.0
Benzo(a)pyrene	ug/l	ND		1.0
Benzo(b)fluoranthene	ug/l	ND		1.0
Benzo(g,h,i)perylene	ug/l	ND		1.0
Benzo(k)fluoranthene	ug/l	ND		1.0
Chrysene	ug/l	ND		1.0
Dibenz(a,h)anthracene	ug/l	ND		1.0
Dibenzofuran	ug/l	ND		1.0
Fluoranthene	ug/l	ND		1.0
Fluorene	ug/l	ND		1.0
Indeno(1,2,3-cd)pyrene	ug/l	ND		1.0
Naphthalene	ug/l	ND		1.0
Phenanthrene	ug/l	ND		1.0
Pyrene	ug/l	ND		1.0
Nitrobenzene-d5 (S)	%	38.1		10-165
2-Fluorobiphenyl (S)	%	33.1		10-123
Terphenyl-d14 (S)	%	37.1		10-150

LABORATORY CONTROL SAMPLE & LCSD: 11751 11752

LCS Analysis Date/Time Analyst: 05/05/2009 18:03 SBG

LCSD Analysis Date/Time 05/05/2009 18:34 SBG

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD
1-Methylnaphthalene	ug/l	10	6.15	6.05	61.5	60.5	25-128	1.6	30
2-Methylnaphthalene	ug/l	10	6.1	6.0	61.0	60.0	21-125	1.7	30
Acenaphthene	ug/l	10	6.2	6.25	62.0	62.5	21-138	0.8	30
Acenaphthylene	ug/l	10	6.35	6.3	63.5	63.0	20-131	0.8	30
Anthracene	ug/l	10	6.65	6.6	66.5	66.0	20-130	0.8	30
Benzo(a)anthracene	ug/l	10	7.8	7.7	78.0	77.0	27-133	1.3	30
Benzo(a)pyrene	ug/l	10	5.85	5.8	58.5	58.0	27-122	0.9	30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

LABORATORY CONTROL SAMPLE & LCSD: 11751 11752

LCS Analysis Date/Time Analyst: 05/05/2009 18:03 SBG

LCSD Analysis Date/Time 05/05/2009 18:34 SBG

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD
Benzo(b)fluoranthene	ug/l	10	5.55	5.35	55.5	53.5	23-126	3.7	30
Benzo(g,h,i)perylene	ug/l	10	5.45	5.45	54.5	54.5	29-125	0.0	30
Benzo(k)fluoranthene	ug/l	10	5.0	5.05	50.0	50.5	31-133	1.0	30
Chrysene	ug/l	10	6.5	6.5	65.0	65.0	36-135	0.0	30
Dibenz(a,h)anthracene	ug/l	10	5.2	5.15	52.0	51.5	24-120	1.0	30
Dibenzofuran	ug/l	10	6.25	6.35	62.5	63.5	25-124	1.6	30
Fluoranthene	ug/l	10	6.35	6.4	63.5	64.0	26-125	0.8	30
Fluorene	ug/l	10	6.4	6.35	64.0	63.5	22-132	0.8	30
Indeno(1,2,3-cd)pyrene	ug/l	10	8.2	7.95	82.0	79.5	23-127	3.1	30
Naphthalene	ug/l	10	6.05	6.2	60.5	62.0	23-136	2.5	30
Phenanthrene	ug/l	10	5.95	6.0	59.5	60.0	22-133	0.8	30
Pyrene	ug/l	10	7.4	7.4	74.0	74.0	31-142	0.0	30
Nitrobenzene-d5 (S)	%				65.5	65.5	10-165		30
2-Fluorobiphenyl (S)	%				58.5	59.0	10-123		30
Terphenyl-d14 (S)	%				68.0	68.0	10-150		30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: EXTO/1263 Analysis Method: SW-846 8015B DRO LVI
 QC Batch Method: SW-846 8015B DRO LVI Preparation: 04/27/2009 18:15 by N_M
 Associated Lab Samples: H09040519001 H09040519002 H09040519003 H09040519004 H09040519005 H09040519006
 H09040519007 H09040519008 H09040519009 H09040519010 H09040519020 H09040519022
 H09040524001 H09040524002 H09040524003 H09040524004 H09040524005 H09040524006
 H09040524007 H09040524008

METHOD BLANK: 11877

Analysis Date/Time Analyst: 04/29/2009 12:20 SLE

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Diesel Range Organics(C10-C28)	mg/l	ND		0.050
n-Pentacosane (S)	%	142		20-150

LABORATORY CONTROL SAMPLE & LCSD: 11878 11879

LCS Analysis Date/Time Analyst: 04/29/2009 12:53 SLE

LCSD Analysis Date/Time 04/29/2009 13:26 SLE

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD
Diesel Range Organics(C10-C28)	mg/l	1.0	1.05	0.996	105	99.6	21-175	5.3	43
n-Pentacosane (S)	%				127	110	20-150		30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: GCVW/1266 Analysis Method: SW-846 8015B GRO Gas
 QC Batch Method: SW-846 5030 Preparation: 04/25/2009 07:48 by APR
 Associated Lab Samples: H09040519021 H09040519022 H09040524001 H09040524002 H09040524003 H09040524007
 H09040549001

METHOD BLANK: 12417

Analysis Date/Time Analyst: 04/25/2009 09:44 WLV

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Gasoline Range Organics	mg/l	ND		0.10
4-Bromofluorobenzene (S)	%	101		50-158
1,4-Difluorobenzene (S)	%	95.1		60-155

LABORATORY CONTROL SAMPLE: 12418

Analysis Date/Time Analyst: 04/25/2009 08:46 WLV

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Gasoline Range Organics	mg/l	1.0	0.743	74.3	70-130
4-Bromofluorobenzene (S)	%			104	50-158
1,4-Difluorobenzene (S)	%			97.9	60-155

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12419 12420 Original: H09040524001

MS Analysis Date/Time Analyst: 04/25/2009 12:09 WLV

MSD Analysis Date/Time Analyst: 04/25/2009 12:38 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Gasoline Range Organics	mg/l	0.0045	0.8	0.655	0.663	81.9	82.9	36-160	1.2	36
4-Bromofluorobenzene (S)	%	101				104	103	50-158		30
1,4-Difluorobenzene (S)	%	96.5				99.1	96.0	60-155		30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: GCVW/1270 Analysis Method: SW-846 8021B
 QC Batch Method: SW-846 5030 Preparation: 04/25/2009 07:19 by GCV
 Associated Lab Samples: H09040519022 H09040524001

METHOD BLANK: 12442

Analysis Date/Time Analyst: 04/25/2009 09:44 WLV

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Benzene	ug/l	ND		1.0
Ethylbenzene	ug/l	ND		1.0
Toluene	ug/l	ND		1.0
m,p-Xylene	ug/l	ND		1.0
o-Xylene	ug/l	ND		1.0
Xylenes, Total	ug/l	ND		1.0
1,4-Difluorobenzene (S)	%	98.7		70-130
4-Bromofluorobenzene (S)	%	98.3		70-130

LABORATORY CONTROL SAMPLE: 12443

Analysis Date/Time Analyst: 04/25/2009 08:17 WLV

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Benzene	ug/l	20	20.5	103	70-130
Ethylbenzene	ug/l	20	21.3	106	70-130
Toluene	ug/l	20	20.7	103	70-130
m,p-Xylene	ug/l	40	43.0	108	70-130
o-Xylene	ug/l	20	20.3	101	70-130
Xylenes, Total	ug/l	60	63.3	105	70-130
1,4-Difluorobenzene (S)	%			99.6	70-130
4-Bromofluorobenzene (S)	%			99.1	70-130

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12444 12445 Original: H09040519022

MS Analysis Date/Time Analyst: 04/25/2009 11:11 WLV

MSD Analysis Date/Time Analyst: 04/25/2009 11:40 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Benzene	ug/l	ND	20	20.5	20.5	103	103	66-141	0.0	31
Ethylbenzene	ug/l	ND	20	20.8	20.9	104	104	52-136	0.0	28
Toluene	ug/l	ND	20	20.3	20.1	101	100	61-131	1.0	25
m,p-Xylene	ug/l	ND	40	41.7	42.0	104	105	60-130	1.0	36
o-Xylene	ug/l	ND	20	19.9	20.0	99.5	100	64-130	0.5	30
Xylenes, Total	ug/l	ND	60	61.6	62.0	103	103	60-130	0.0	36

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12444 12445 Original: H09040519022

MS Analysis Date/Time Analyst: 04/25/2009 11:11 WLV

MSD Analysis Date/Time Analyst: 04/25/2009 11:40 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
1,4-Difluorobenzene (S)	%	98.6				99.8	99.7	70-130		30
4-Bromofluorobenzene (S)	%	96.8				99.6	99.3	70-130		30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: DIGM/1166 Analysis Method: SW-846 6010B
 QC Batch Method: SW-846 3010A Preparation: 04/28/2009 16:00 by A_B
 Associated Lab Samples: H09040524001 H09040524002 H09040524003 H09040524004 H09040524005 H09040524006
 H09040524007

METHOD BLANK: 12639

Analysis Date/Time Analyst: 05/05/2009 20:04 EBG

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Boron	mg/l	ND		0.100
Iron	mg/l	ND		0.0200

LABORATORY CONTROL SAMPLE: 12640

Analysis Date/Time Analyst: 05/05/2009 20:08 EBG

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Boron	mg/l	1.0	1.053	105	80-120
Iron	mg/l	1.0	1.048	105	80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12641 12642 Original: H09040524001

MS Analysis Date/Time Analyst: 05/05/2009 20:16 EBG

MSD Analysis Date/Time Analyst: 05/05/2009 20:20 EBG

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Boron	mg/l	0.272	1.0	1.321	1.348	105	108	75-125	2.8	20
Iron	mg/l	0.0734	1.0	1.075	1.073	100	100	75-125	0.0	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: GCVW/1275 Analysis Method: SW-846 8015B GRO Gas
 QC Batch Method: SW-846 5030 Preparation: 04/26/2009 14:01 by GCV
 Associated Lab Samples: H09040519005 H09040519006 H09040524002 H09040524004 H09040524005 H09040524006
 H09040524008 H09040549002

METHOD BLANK: 12656

Analysis Date/Time Analyst: 04/26/2009 15:58 WLV

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Gasoline Range Organics	mg/l	ND		0.10
4-Bromofluorobenzene (S)	%	104		50-158
1,4-Difluorobenzene (S)	%	96.5		60-155

LABORATORY CONTROL SAMPLE: 12657

Analysis Date/Time Analyst: 04/26/2009 15:00 WLV

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Gasoline Range Organics	mg/l	1.0	0.809	80.9	70-130
4-Bromofluorobenzene (S)	%			108	50-158
1,4-Difluorobenzene (S)	%			101	60-155

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12658 12659 Original: H09040524002

MS Analysis Date/Time Analyst: 04/26/2009 18:25 WLV

MSD Analysis Date/Time Analyst: 04/26/2009 18:55 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Gasoline Range Organics	mg/l	0.11	0.8	0.694	0.732	73.3	78.1	36-160	6.3	36
4-Bromofluorobenzene (S)	%	107				106	106	50-158		30
1,4-Difluorobenzene (S)	%	96.5				101	97.7	60-155		30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: DIGM/1168 Analysis Method: SW-846 6020A
 QC Batch Method: SW-846 3010A Preparation: 04/28/2009 16:00 by A_B
 Associated Lab Samples: H09040524001 H09040524002 H09040524003 H09040524004 H09040524005 H09040524006
 H09040524007

METHOD BLANK: 12671

Analysis Date/Time Analyst: 04/30/2009 23:32 S_C

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Arsenic	mg/l	ND		0.00500
Barium	mg/l	ND		0.00500
Chromium	mg/l	ND		0.00500
Cobalt	mg/l	ND		0.00500
Copper	mg/l	ND		0.00500
Lead	mg/l	ND		0.00500
Manganese	mg/l	ND		0.00500
Nickel	mg/l	ND		0.00500
Selenium	mg/l	ND		0.00500
Silver	mg/l	ND		0.00500
Zinc	mg/l	ND		0.0100

Analysis Date/Time Analyst: 05/16/2009 17:48 S_C

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Aluminum	mg/l	ND		0.0100
Cadmium	mg/l	ND		0.00500
Molybdenum	mg/l	ND		0.0100

LABORATORY CONTROL SAMPLE: 12672

Analysis Date/Time Analyst: 04/30/2009 23:37 S_C

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Arsenic	mg/l	0.10	0.0998	99.8	80-120
Barium	mg/l	0.10	0.09134	91.3	80-120
Chromium	mg/l	0.10	0.09516	95.2	80-120
Cobalt	mg/l	0.10	0.08676	86.8	80-120
Copper	mg/l	0.10	0.107	107	80-120
Lead	mg/l	0.10	0.0863	86.3	80-120
Manganese	mg/l	0.10	0.0882	88.2	80-120
Nickel	mg/l	0.10	0.1058	106	80-120
Selenium	mg/l	0.10	0.08863	88.6	80-120
Silver	mg/l	0.10	0.1015	102	80-120
Zinc	mg/l	0.10	0.09015	90.2	80-120

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

LABORATORY CONTROL SAMPLE: 12672

Analysis Date/Time Analyst: 05/16/2009 18:48 S_C

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Aluminum	mg/l	0.10	0.1057	106	80-120
Cadmium	mg/l	0.10	0.088	88.0	80-120
Molybdenum	mg/l	0.10	0.09687	96.9	80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12673 12674 Original: H09040524002

MS Analysis Date/Time Analyst: 04/30/2009 23:47 S_C

MSD Analysis Date/Time Analyst: 04/30/2009 23:53 S_C

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Arsenic	mg/l	0.00956	0.10	0.1091	0.1099	99.5	100	75-125	0.5	20
Barium	mg/l	0.11	0.10	0.2078	0.2131	97.9	103	75-125	5.1	20
Chromium	mg/l	0.00249	0.10	0.09893	0.09855	98.9	98.6	75-125	0.3	20
Cobalt	mg/l	0.00234	0.10	0.08889	0.09133	88.9	91.3	75-125	2.7	20
Copper	mg/l	0.00038	0.10	0.1083	0.106	108	106	75-125	1.9	20
Lead	mg/l	2.81e-00	0.10	0.09187	0.0919	91.9	91.9	75-125	0.0	20
Manganese	mg/l	0.00994	0.10	0.09505	0.09703	85.1	87.1	75-125	2.3	20
Nickel	mg/l	0.0106	0.10	0.1163	0.1164	106	106	75-125	0.0	20
Selenium	mg/l	0.00063	0.10	0.1025	0.09892	102	98.9	75-125	3.1	20
Silver	mg/l	ND	0.10	0.1001	0.1019	100	102	75-125	2.0	20
Zinc	mg/l	0.0152	0.10	0.09377	0.08704	78.6	71.8 *	75-125	9.0	20

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12673 12674 Original: H09040524002

MS Analysis Date/Time Analyst: 05/16/2009 18:11 S_C

MSD Analysis Date/Time Analyst: 05/16/2009 18:16 S_C

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Aluminum	mg/l	0.0273	0.10	0.1277	0.118	100	90.7	75-125	9.8	20
Cadmium	mg/l	0.00011	0.10	0.1079	0.1126	108	113	75-125	4.5	20
Molybdenum	mg/l	0.015	0.10	0.1176	0.1224	103	107	75-125	3.8	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

POST DIGESTION SPIKE & DUPLICATE: 12675 12676 Original: H09040524002

PDS Analysis Date/Time Analyst: 05/01/2009 00:03 S_C

PDS Analysis Date/Time Analyst: 05/01/2009 00:08 S_C

Parameter	Units	Original Result	Spike Conc.	PDS Result	PDS Result	PDS % Rec	PDS % Rec	% Rec Limit	RPD	Max RPD
Zinc	mg/l	0.0152	0.10	0.0938	0.0936	78.6 *	78.4 *	85-125	0.3	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: GCVW/1278 Analysis Method: SW-846 8021B
 QC Batch Method: SW-846 5030 Preparation: 04/29/2009 10:21 by GCV
 Associated Lab Samples: H09040519005 H09040519006 H09040519011 H09040519012 H09040519013 H09040519014
 H09040519015 H09040524007 H09040524008 H09040549001 H09040549002

METHOD BLANK: 12677

Analysis Date/Time Analyst: 04/29/2009 12:01 WLV

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Benzene	ug/l	ND		1.0
Ethylbenzene	ug/l	ND		1.0
Toluene	ug/l	ND		1.0
m,p-Xylene	ug/l	ND		1.0
o-Xylene	ug/l	ND		1.0
Xylenes, Total	ug/l	ND		1.0
1,4-Difluorobenzene (S)	%	98.8		70-130
4-Bromofluorobenzene (S)	%	100		70-130

LABORATORY CONTROL SAMPLE: 12678

Analysis Date/Time Analyst: 04/29/2009 11:02 WLV

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Benzene	ug/l	20	19.8	99.0	70-130
Ethylbenzene	ug/l	20	21.4	107	70-130
Toluene	ug/l	20	20.2	101	70-130
m,p-Xylene	ug/l	40	43.5	109	70-130
o-Xylene	ug/l	20	20.3	102	70-130
Xylenes, Total	ug/l	60	63.8	106	70-130
1,4-Difluorobenzene (S)	%			98.7	70-130
4-Bromofluorobenzene (S)	%			101	70-130

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12679 12680 Original: H09040549001

MS Analysis Date/Time Analyst: 04/29/2009 13:42 WLV

MSD Analysis Date/Time Analyst: 04/29/2009 14:11 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Benzene	ug/l	1400	100	1530	1490	NC	NC	66-141	NC	31
Ethylbenzene	ug/l	64	100	168	163	104	98.3	52-136	5.6	28
Toluene	ug/l	830	100	923	897	NC	NC	61-131	NC	25
m,p-Xylene	ug/l	400	200	606	587	103	93.2	60-130	10.0	36
o-Xylene	ug/l	170	100	270	261	99.3	90.9	64-130	8.8	30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12679 12680 Original: H09040549001

MS Analysis Date/Time Analyst: 04/29/2009 13:42 WLV

MSD Analysis Date/Time Analyst: 04/29/2009 14:11 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Xylenes, Total	ug/l	570	300	876	848	102	92.5	60-130	9.8	36
1,4-Difluorobenzene (S)	%	109				109	104	70-130		30
4-Bromofluorobenzene (S)	%	104				104	103	70-130		30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: GCVW/1280 Analysis Method: SW-846 8021B
 QC Batch Method: SW-846 5030 Preparation: 04/28/2009 13:49 by GCV
 Associated Lab Samples: H09040524002 H09040524003 H09040524004 H09040524005 H09040524006

METHOD BLANK: 12892

Analysis Date/Time Analyst: 04/28/2009 16:02 WLV

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Benzene	ug/l	ND		1.0
Ethylbenzene	ug/l	ND		1.0
Toluene	ug/l	ND		1.0
m,p-Xylene	ug/l	ND		1.0
o-Xylene	ug/l	ND		1.0
Xylenes, Total	ug/l	ND		1.0
1,4-Difluorobenzene (S)	%	93.6		70-130
4-Bromofluorobenzene (S)	%	103		70-130

LABORATORY CONTROL SAMPLE: 12893

Analysis Date/Time Analyst: 04/28/2009 14:59 WLV

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Benzene	ug/l	20	18.2	90.8	70-130
Ethylbenzene	ug/l	20	18.0	89.8	70-130
Toluene	ug/l	20	18.5	92.5	70-130
m,p-Xylene	ug/l	40	36.7	91.8	70-130
o-Xylene	ug/l	20	18.1	90.3	70-130
Xylenes, Total	ug/l	60	54.8	91.3	70-130
1,4-Difluorobenzene (S)	%			93.7	70-130
4-Bromofluorobenzene (S)	%			104	70-130

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12894 12895 Original: H09040524006

MS Analysis Date/Time Analyst: 04/28/2009 19:11 WLV

MSD Analysis Date/Time Analyst: 04/28/2009 19:42 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Benzene	ug/l	ND	20	19.9	19.6	99.7	97.8	66-141	1.9	31
Ethylbenzene	ug/l	0.031	20	18.4	18.6	91.9	92.9	52-136	1.1	28
Toluene	ug/l	0.083	20	19.3	19.4	96.4	96.8	61-131	0.4	25
m,p-Xylene	ug/l	0.34	40	38.0	38.4	95.1	95.9	60-130	0.8	36
o-Xylene	ug/l	ND	20	18.7	18.8	93.4	94.1	64-130	0.7	30
Xylenes, Total	ug/l	ND	60	56.7	57.2	94.5	95.3	60-130	0.8	36

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 12894 12895 Original: H09040524006

MS Analysis Date/Time Analyst: 04/28/2009 19:11 WLV

MSD Analysis Date/Time Analyst: 04/28/2009 19:42 WLV

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
1,4-Difluorobenzene (S)	%	95				92.7	90.9	70-130		30
4-Bromofluorobenzene (S)	%	105				103	104	70-130		30

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: HGPR/1056 Analysis Method: SW-846 7470A
 QC Batch Method: SW-846 7470A Preparation: 05/04/2009 12:00 by F_S
 Associated Lab Samples: H09040462001 H09040462002 H09040524001 H09040524002 H09040524003 H09040524004
 H09040524005 H09040524006 H09040524007 H09040629002

METHOD BLANK: 13484

Analysis Date/Time Analyst: 05/04/2009 14:59 F_S

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Mercury	mg/l	ND		0.000200

LABORATORY CONTROL SAMPLE: 13485

Analysis Date/Time Analyst: 05/04/2009 15:01 F_S

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Mercury	mg/l	0.002	0.001931	96.5	80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 13486 13487 Original: H09040524001

MS Analysis Date/Time Analyst: 05/04/2009 15:07 F_S

MSD Analysis Date/Time Analyst: 05/04/2009 15:10 F_S

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Mercury	mg/l	ND	0.002	0.001864	0.001948	93.2	97.4	75-125	4.4	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



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QUALITY CONTROL DATA

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

QC Batch: IC/1067 Analysis Method: EPA 300.0

QC Batch Method: EPA 300.0

Associated Lab Samples:	H09040524001	H09040524002	H09040524003	H09040524004	H09040524005	H09040524006
	H09040524007	H09050028001	H09050028002	H09050028003	H09050028004	H09050028005

METHOD BLANK: 13609

Analysis Date/Time Analyst: 05/05/2009 11:54 BDG

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Chloride	mg/l	ND		0.500
Fluoride	mg/l	ND		0.500

LABORATORY CONTROL SAMPLE: 13610

Analysis Date/Time Analyst: 05/05/2009 12:12 BDG

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Chloride	mg/l	10	9.759	97.6	85-115
Fluoride	mg/l	10	10.05	100	85-115

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 13611 13612 Original: H09040524001

MS Analysis Date/Time Analyst: 05/05/2009 10:11 BDG

MSD Analysis Date/Time Analyst: 05/05/2009 10:29 BDG

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Chloride	mg/l	114	100	233.2	228.8	119	115	80-120	3.4	20

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 13613 13614 Original: H09040524002

MS Analysis Date/Time Analyst: 05/05/2009 13:07 BDG

MSD Analysis Date/Time Analyst: 05/05/2009 13:25 BDG

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Chloride	mg/l	66.6	100	172.6	175.1	106	109	80-120	2.8	20
Fluoride	mg/l	1.05	100	99.24	101.2	98.2	100	80-120	1.8	20

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Legend

(S) - Indicates analyte is a surrogate

Qualifier	Qualifier Description
*	Recovery/RPD value outside QC limits
B	Analyte detected in the Method Blank
C	MTBE results were not confirmed by GCMS
D	Recovery out of range due to dilution
E	Results exceed calibration range
H	Exceeds holding time
I	Estimated value, between MDL and PQL (Florida)
J	Estimated value
JN	The analysis indicates the presence of an analyte
MI	Matrix Interference
N	Recovery outside of control limits
NC	Not Calculable (Sample Duplicate)
NC	Not Calculated - Sample concentration > 4 times the spike
P	Pesticide dual column results, greater than 25%
Q	Received past holding time



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
H09040524001	SVE-1	SM 2540 C	WETS/1142		
H09040524002	IW-2	SM 2540 C	WETS/1142		
H09040524003	IW-3	SM 2540 C	WETS/1142		
H09040524004	IW-4	SM 2540 C	WETS/1142		
H09040524005	IW-5	SM 2540 C	WETS/1142		
H09040524006	IW-7	SM 2540 C	WETS/1142		
H09040524007	DUP#1	SM 2540 C	WETS/1142		
H09040524001	SVE-1	SW-846 3510C	EXTO/1258	SW-846 8270C SIM	MSSV/1082
H09040524002	IW-2	SW-846 3510C	EXTO/1258	SW-846 8270C SIM	MSSV/1082
H09040524003	IW-3	SW-846 3510C	EXTO/1258	SW-846 8270C SIM	MSSV/1082
H09040524004	IW-4	SW-846 3510C	EXTO/1258	SW-846 8270C SIM	MSSV/1082
H09040524005	IW-5	SW-846 3510C	EXTO/1258	SW-846 8270C SIM	MSSV/1082
H09040524006	IW-7	SW-846 3510C	EXTO/1258	SW-846 8270C SIM	MSSV/1082
H09040524007	DUP#1	SW-846 3510C	EXTO/1258	SW-846 8270C SIM	MSSV/1082
H09040524001	SVE-1	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524002	IW-2	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524003	IW-3	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524004	IW-4	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524005	IW-5	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524006	IW-7	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524007	DUP#1	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524008	MW-13	SW-846 8015B DRO LVI	EXTO/1263	SW-846 8015B DRO LVI	GCSV/1188
H09040524001	SVE-1	SW-846 8015B GRO Gas	GCVW/1266	SW-846 8015B GRO Gas	GCVW/1267
H09040524002	IW-2	SW-846 8015B GRO Gas	GCVW/1266	SW-846 8015B GRO Gas	GCVW/1267
H09040524003	IW-3	SW-846 8015B GRO Gas	GCVW/1266	SW-846 8015B GRO Gas	GCVW/1267
H09040524007	DUP#1	SW-846 8015B GRO Gas	GCVW/1266	SW-846 8015B GRO Gas	GCVW/1267
H09040524001	SVE-1	SW-846 5030	GCVW/1270	SW-846 8021B	GCVW/1271
H09040524001	SVE-1	SW-846 3010A	DIGM/1166	SW-846 6010B	ICP/1080



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
H09040524002	IW-2	SW-846 3010A	DIGM/1166	SW-846 6010B	ICP/1080
H09040524003	IW-3	SW-846 3010A	DIGM/1166	SW-846 6010B	ICP/1080
H09040524004	IW-4	SW-846 3010A	DIGM/1166	SW-846 6010B	ICP/1080
H09040524005	IW-5	SW-846 3010A	DIGM/1166	SW-846 6010B	ICP/1080
H09040524006	IW-7	SW-846 3010A	DIGM/1166	SW-846 6010B	ICP/1080
H09040524007	DUP#1	SW-846 3010A	DIGM/1166	SW-846 6010B	ICP/1080
H09040524002	IW-2	SW-846 8015B GRO Gas	GCVW/1275	SW-846 8015B GRO Gas	GCVW/1277
H09040524004	IW-4	SW-846 8015B GRO Gas	GCVW/1275	SW-846 8015B GRO Gas	GCVW/1277
H09040524005	IW-5	SW-846 8015B GRO Gas	GCVW/1275	SW-846 8015B GRO Gas	GCVW/1277
H09040524006	IW-7	SW-846 8015B GRO Gas	GCVW/1275	SW-846 8015B GRO Gas	GCVW/1277
H09040524008	MW-13	SW-846 8015B GRO Gas	GCVW/1275	SW-846 8015B GRO Gas	GCVW/1277
H09040524001	SVE-1	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1101
H09040524002	IW-2	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1101
H09040524003	IW-3	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1101
H09040524004	IW-4	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1101
H09040524005	IW-5	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1101
H09040524006	IW-7	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1101
H09040524007	DUP#1	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1101
H09040524001	SVE-1	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1119
H09040524002	IW-2	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1119
H09040524003	IW-3	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1119
H09040524004	IW-4	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1119
H09040524005	IW-5	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1119
H09040524006	IW-7	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1119
H09040524007	DUP#1	SW-846 3010A	DIGM/1168	SW-846 6020A	ICPM/1119
H09040524007	DUP#1	SW-846 5030	GCVW/1278	SW-846 8021B	GCVW/1279
H09040524008	MW-13	SW-846 5030	GCVW/1278	SW-846 8021B	GCVW/1279
H09040524002	IW-2	SW-846 5030	GCVW/1280	SW-846 8021B	GCVW/1281
H09040524003	IW-3	SW-846 5030	GCVW/1280	SW-846 8021B	GCVW/1281
H09040524004	IW-4	SW-846 5030	GCVW/1280	SW-846 8021B	GCVW/1281
H09040524005	IW-5	SW-846 5030	GCVW/1280	SW-846 8021B	GCVW/1281



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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: H09040524 : Line NM1-1

Project Number: COP - Line NM1-1

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
H09040524006	IW-7	SW-846 5030	GCVW/1280	SW-846 8021B	GCVW/1281
H09040524001	SVE-1	SW-846 7470A	HGPR/1056	SW-846 7470A	HG/1057
H09040524002	IW-2	SW-846 7470A	HGPR/1056	SW-846 7470A	HG/1057
H09040524003	IW-3	SW-846 7470A	HGPR/1056	SW-846 7470A	HG/1057
H09040524004	IW-4	SW-846 7470A	HGPR/1056	SW-846 7470A	HG/1057
H09040524005	IW-5	SW-846 7470A	HGPR/1056	SW-846 7470A	HG/1057
H09040524006	IW-7	SW-846 7470A	HGPR/1056	SW-846 7470A	HG/1057
H09040524007	DUP#1	SW-846 7470A	HGPR/1056	SW-846 7470A	HG/1057
H09040524001	SVE-1	EPA 300.0	IC/1067		
H09040524002	IW-2	EPA 300.0	IC/1067		
H09040524003	IW-3	EPA 300.0	IC/1067		
H09040524004	IW-4	EPA 300.0	IC/1067		
H09040524005	IW-5	EPA 300.0	IC/1067		
H09040524006	IW-7	EPA 300.0	IC/1067		
H09040524007	DUP#1	EPA 300.0	IC/1067		



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Sample Receipt Checklist

WorkOrder:	H09040524	Received By	LOG
Date and Time	04/22/2009 10:00	Carrier Name:	FEDEXS
Temperature:	2.5°C	Chilled By:	Water Ice

1. Shipping container/cooler in good condition? YES
2. Custody seals intact on shipping container/cooler? YES
3. Custody seals intact on sample bottles? Not Present
4. Chain of custody present? YES
5. Chain of custody signed when relinquished and received? YES
6. Chain of custody agrees with sample labels? YES
Client did not request for any analysis for received TRIP BLANKS. Logged in on hold.
7. Samples in proper container/bottle? YES
8. Samples containers intact? YES
9. Sufficient sample volume for indicated test? YES
10. All samples received within holding time? YES
11. Container/Temp Blank temperature in compliance? YES
12. Water - VOA vials have zero headspace? YES
13. Water - Preservation checked upon receipt(except VOA*)? YES

*VOA Preservation Checked After Sample Analysis

SPL Representative:

Contact Date & Time:

Client Name Contacted:

Client Instructions:



Analysis Request & Chain of Custody Record

SPL, Inc.



SPL Workorder No. H09040524

330404

page 1 of 4

Requested Analysis

WQC metals

3TEX 8021
GRC 8015
DRC 8015
CI 300.0, Fluids 300.0
TDS 25
PAH - 8720

Matrix: W=water S=soil O=oil A=air
SL=sludge E=encore X=other
Bottle: P=plastic A=amber glass
G=glass V=vial X=other
Size: 1=1 liter 4=4oz 40=vial
8=8oz 16=16oz X=other
Pres: 1=HCl 2=HNO3
3=H2SO4 X=other
Number of Containers: 3TEX 8021
GRC 8015
DRC 8015
CI 300.0, Fluids 300.0
TDS 25
PAH - 8720
WQC metals

Client Name: Terra Tech
Address: 1910 N. Big Springs St
City: Midland State TX Zip: 79701
Phone/Fax: (432) 682-4553
Client Contact: Greg Page Email: greg.page@terra-tech.com
Project Name/No: NM1-1
Site Name: ADA
Site Location: Hobbs, NM
Invoice To:

SAMPLE ID	DATE	TIME	comp	grab	matrix	bottle	size	pres	Number of Containers
5VE-1	4/21/09	0755		X	W	G	40	1	L X X
5VE-1						A	1	X	Z
5VE-1						A	X	1	Z
5VE-1						P	16	Z	1
5VE-1						P	X	X	1
IW-2		0823				G	40	1	L X X
IW-2						A	1	X	Z
IW-2						A	1L	1	Z
IW-2						P	X	Z	1
IW-2						P	1	X	1

Client/Consultant Remarks:

Laboratory remarks:

Intact? Y N
Temp: 2.5°C

Requested TAT

- 1 Business Day
- 2 Business Days
- 3 Business Days
- Other
- Contract
- Standard

Special Reporting Requirements Results: Fax Email PDF

Standard QC Level 3 QC Level 4 QC TX TRRP LA RECAP

1. Relinquished by Sampler: *Johny Tinsford* date: 4/21/09 time: 15:30

3. Relinquished by: *Johny Tinsford* date: 4/21/09 time: 15:30

5. Relinquished by: *Johny Tinsford* date: 4/21/09 time: 15:30

Special Detection Limits (specify):

2. Received by: *[Signature]* date: *[Blank]* time: *[Blank]*

4. Received by: *[Signature]* date: *[Blank]* time: *[Blank]*

6. Received by Laboratory: *[Signature]* date: *[Blank]* time: *[Blank]*

8880 Interchange Drive
Houston, TX 77054 (713) 660-0901

500 Ambassador Caffery Parkway
Scott, LA 70583 (337) 237-4775

459 Hughes Drive
Traverse City, MI 49686 (231) 947-5777





SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No.

316547

H09040529

page 2 of 4

Requested Analysis

BTEX 8021
GRO 8015
DRO 8015
OI (300.0) TDS
Fluorides (300.0)
PAH - 8270
WQC Metals

Client Name: *Texas Tech*

Address: *1910 N Big Springs St*

Phone/Fax:

Client Contact: Email:

Project Name/No.:

Site Name:

Site Location:

Invoice To: Ph:

SAMPLE ID

DATE

TIME

comp

grab

matrix

bottle

size

pres.

Number of Containers

W=water S=soil O=oil
SL=sludge X=other

P=plastic A=amber glass
G=glass V=vial X=other

1=1 liter 4=4oz 40=vial
8=8oz 16=16oz X=other

1=HCl 2=HNO3
3=H2SO4 X=other

Client/Consultant Remarks:

Laboratory remarks:

Intact? Y N
Ice? Y N
Temp: *2.5°C*

Requested TAT

Contract 72hr

24hr Standard

48hr

Other

Special Reporting Requirements Results:

Standard QC Level 3 QC Level 4 QC TX TRRP LA RECAP

1. Relinquished by Sampler:

3. Relinquished by:

5. Relinquished by:

Special Detection Limits (specify):

2. Received by:

4. Received by:

6. Received by Laboratory:

PM review (initial): *gjt*

date *4/21/04* time *1530*

date *4/21/04* time *1000*

date *4/21/04* time *1000*

date *4/21/04* time *1000*

date *4/21/04* time *1000*

date *4/21/04* time *1000*

8880 Interchange Drive
Houston, TX 77054 (713) 660-0901

500 Ambassador Caffery Parkway
Scott, LA 70583 (337) 237-4775

459 Hughes Drive
Traverse City, MI 49686 (231) 947-5777



Analysis Request & Chain of Custody Record

SPL, Inc.

SPL Workorder No.

330406

AD9640524

page 3 of 4

Requested Analysis

matrix bottle size pres.

Client Name: Tetra Tech
 Address: 1910 N. Big Springs St
 City: Midland State: TX Zip: 79701
 Phone/Fax: (432) 682-4559
 Client Contact: Gary Lopez Email: gary.lopez@tetra-tech.com
 Project Name/No.: NM1-1
 Site Name:
 Site Location: Hobbs, NM
 Invoice To:

W=water S=soil O=oil A=air
 SL=sludge E=encore X=other
 P=plastic A=amber glass
 G=glass V=vial X=other
 1=1 liter 4=4oz 40=vial
 8=8oz 16=16oz X=other
 1=HCl 2=HNO3
 3=H2SO4 X=other

Number of Containers
 BTEX 8021
 GRO 8015
 DRO 8015
 C1 300.0 TDS 25
 Fluoride 300.0
 PAH-8270
 WQCC Metals 26

SAMPLE ID	DATE	TIME	comp	grab	matrix	bottle	size	pres.	Number of Containers	Requested Analysis
IW-5	4/21/09	0955		X	W	G	40	1	1	X
IW-5						A	1	X	2	X
IW-5						A	X	1	2	X
IW-5						P	X	1	1	X
IW-7		1017				G	46	1	1	X
IW-7						A	1	X	2	X
IW-7						A	X	1	2	X
IW-7						P	16	2	1	X
IW-7						P	X	X	1	X

Client/Consultant Remarks:

Laboratory remarks:

Intact? **YY**
 Ice? **YY**
 Temp: **30C**
 PM review (initial): **BN**

Requested TAT

- 1 Business Day Contract
 - 2 Business Days Standard
 - 3 Business Days
 - Other _____
- Rush TAT requires prior notice

Special Reporting Requirements Results:

Fax Email PDF
 Standard QC Level 3 QC Level 4 QC TX TRRP LA RECAP

Special Detection Limits (specify):

1. Relinquished by Sampler:

date: 4/21/09 time: 1530
 Relinquished by: Johnny Tisack

2. Received by:

date: 4/21/09 time: 1300
 Relinquished by:

date: 4/21/09 time: 1300
 Received by: [Signature]

8880 Interchange Drive

Houston, TX 77054 (713) 660-0901

500 Ambassador Caffery Parkway

Scott, LA 70583 (337) 237-4775

459 Hughes Drive

Traverse City, MI 49686 (231) 947-5777



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No.

316491

HO9640524

page 4 of 4

Requested Analysis

matrix bottle size pres.

Client Name: Tanya Tech
Address: 1910 N. 13th Spiky St
Phone/Fax: (432) 682-4559

Client Contact: Greg Pope Email: greg.pope@ttech.com

Project Name/No.: NM1-1

Site Name:

Site Location: Hebb's NM

Invoice To: Ph:

W=water S=soil O=oil
SL=sludge X=other

P=plastic A=amber glass
G=glass V=vial X=other

1=1 liter 4=4oz 40=vial
8=8oz 16=16oz X=other

1=HCl 2=HNO3
3=H2SO4 X=other

Number of Containers

BTEX 8021

6170 8015

DRO 8015

SAMPLE ID	DATE	TIME	comp	grab	matrix	bottle	size	pres.	Number of Containers										
MU-13	4/21/09	1515			W	V	40	1	4	X									
MU-13	4/21/09	1515			W	A	X	X	2										
Temp Blank	4/21/09	1530			W	V	40	X	1										

Client/Consultant Remarks: Laboratory remarks:

Special Reporting Requirements Results: Fax Email PDF
Standard QC Level 3 QC Level 4 QC TX TRRP LA RECAP

Requested TAT: 72hr 24hr 48hr Other
1. Relinquished by Sampler: Johnny Thierwirth date 4/21/09 time 1530
3. Relinquished by: date 4/22/09 time 1000
2. Received by: date 4/21/09 time 1530
4. Received by: date 4/22/09 time 1000
6. Received by Laboratory: [Signature]

Intact? Ice? Temp: 3.8°C
PM Review (initial): [Signature]

8880 Interchange Drive Houston, TX 77054 (713) 660-0901
500 Ambassador Caffery Parkway Scott, LA 70583 (337) 237-4775
459 Hughes Drive Traverse City, MI 49686 (231) 947-5777

APPENDIX C
C-117A Disposal Permits

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 86211
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

JUN 25 2009
HOBBSOCD

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-117 A
Revised June 10, 2003

Submit 5 Copies to
Appropriate District Office

PERMIT NO. H-32541

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

Operator or Owner Tetra Tech, Inc. (for ConocoPhillips, Inc.) Address 1910 N. Big Spring St., Midland, TX 79705

Lease or Facility Name Line NM1-1 ConocoPhillips Remediation Site Location Sec 9, T19S, R38E
U.L. - Sec. - Twp. - Rgc.

OPERATION TO BE PERFORMED:

- Tank Cleaning Sediment Oil Removal Transportation of Miscellaneous Hydrocarbons

Operator or Owner Representative authorizing work Greg W. Pope

Date Work to be Performed June 29, 2009

TANK CLEANING DATA Tank Number _____ Volume _____

Tank Type _____ Volume Below Load Line _____

SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA

Sediment Oil from: Pit Ccellar Other

MISCELLANEOUS OIL

Tank Bottoms From: Pipeline Station Crude Terminal Refinery Other*

Catchings From: Gasoline Plant Gathering Lines Salt Water Disposal System Other*

Pipeline Break Oil or Spill

*Other (Explain) Remediation System Groundwater and Crude Oil Recovery Tank - groundwater with minor crude oil

VOLUME AND DESTINATION: Estimated Volume 66 Bbls. Field test volume of good oil _____ Bbls.
(Not required prior to Division approval)

Destination (Name and Location of treating plant or other facility) Sundance Services, Eunice, NM

DESTRUCTION OF SEDIMENT OIL BY: Burning Pit Disposal Use on Roads or firewalls Other

(Explain) _____

Location of Destruction _____

Justification of Destruction _____

CERTIFICATION: (APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Owner <u>ConocoPhillips, Inc.</u>	Transporter <u>Pate Trucking</u>
By <u>Greg W. Pope (Tetra Tech, Inc.)</u>	Address <u>3800 S. Eunice Hwy, Hobbs, NM 88240</u>
Title <u>Project Manager</u>	Signature <u>Joe Morris</u>
E-mail Address <u>greg.pope@tetratech.com</u>	E-mail Address _____
Date <u>June 22, 2009</u>	Title <u>Dispatcher</u> Date <u>June 22, 2009</u>

OIL CONSERVATION DIVISION

Approved By [Signature] Title Ex. Secretary Date 6-25-09

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.	DISTRIBUTION BY OCD
	<input type="checkbox"/> Santa Fe
	<input checked="" type="checkbox"/> File
	<input checked="" type="checkbox"/> Operator
	<input type="checkbox"/> Transporter (2)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OCT 02 2009
HOBSOCD

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-117 A
Revised June 10, 2003

Submit 5 Copies to
Appropriate District Office

PERMIT NO. H-32707

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

Operator or Owner Tetra Tech, Inc. (for ConocoPhillips, Inc.) Address 1910 N. Big Spring St., Midland, TX 79705

Lease or Facility Name Line NM1-1 ConocoPhillips Remediation Site Location Sec 9, T19S, R38E
U.L. - Sec. - Twp. - Rge.

OPERATION TO BE PERFORMED:

Tank Cleaning Sediment Oil Removal Transportation of Miscellaneous Hydrocarbons

Operator or Owner Representative authorizing work Greg W. Pope

Date Work to be Performed October 5, 2009
TANK CLEANING DATA Tank Number _____ Volume _____

Tank Type _____ Volume Below Load Line _____
SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA

Sediment Oil from: Pit Cellar Other

MISCELLANEOUS OIL

Tank Bottoms From: Pipeline Station Crude Terminal Refinery Other*

Catchings From: Gasoline Plant Gathering Lines Salt Water Disposal System Other*
 Pipeline Break Oil or Spill

*Other (Explain) Remediation System Groundwater and Crude Oil Recovery Tank - groundwater with minor crude oil

VOLUME AND DESTINATION: Estimated Volume 100 Bbls. Field test volume of good oil _____ Bbls.
(Not required prior to Division approval)

Destination (Name and Location of treating plant or other facility) Sundance Services, Eunice, NM

DESTRUCTION OF SEDIMENT OIL BY: Burning Pit Disposal Use on Roads or firewalls Other

(Explain) _____

Location of Destruction _____

Justification of Destruction _____

CERTIFICATION: (APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Owner <u>ConocoPhillips, Inc.</u>	Transporter <u>Pate Trucking</u>
By <u>Greg W. Pope (Tetra Tech, Inc.)</u>	Address <u>3800 S. Eunice Hwy, Hobbs, NM 88240</u>
Title <u>Project Manager</u>	Signature <u>Joe Morris</u>
E-mail Address <u>greg.pope@tetratech.com</u>	E-mail Address _____
Date <u>September 30, 2009</u>	Title <u>Dispatcher</u> Date <u>Sept 30, 2009</u>

OIL CONSERVATION DIVISION

Approved By Patricia Marts Title Ex. Secretary Date 10-208

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.

DISTRIBUTION BY OCD	
<input type="checkbox"/>	Santa Fe
<input type="checkbox"/>	File
<input checked="" type="checkbox"/>	Operator
<input type="checkbox"/>	Transporter (2)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED

DEC 17 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-117 A
Revised June 10, 2003

Submit 5 Copies to
Appropriate District Office

PERMIT NO. H-32802

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

Operator or Owner Tetra Tech, Inc. (for ConocoPhillips, Inc.) Address 1910 N. Big Spring St., Midland, TX 79705

Lease or Facility Name Line NMI-1 ConocoPhillips Remediation Site Location Sec 9, T19S, R38E
U.L. - Sec. - Twp. - Rge.

OPERATION TO BE PERFORMED:

Tank Cleaning Sediment Oil Removal Transportation of Miscellaneous Hydrocarbons

Operator or Owner Representative authorizing work Greg W. Pope

Date Work to be Performed December 9, 2009

TANK CLEANING DATA Tank Number _____ Volume _____

Tank Type _____ Volume Below Load Line _____

SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA

Sediment Oil from: Pit Cellar Other

MISCELLANEOUS OIL

Tank Bottoms From: Pipeline Station Crude Terminal Refinery Other*

Catchings From: Gasoline Plant Gathering Lines Salt Water Disposal System Other*

Pipeline Break Oil or Spill

*Other (Explain) Remediation System Groundwater and Crude Oil Recovery Tank - groundwater with minor crude oil

VOLUME AND DESTINATION: Estimated Volume 65 Bbls. Field test volume of good oil _____ Bbls.
(Not required prior to Division approval)

Destination (Name and Location of treating plant or other facility) Sundance Services, Eunice, NM

DESTRUCTION OF SEDIMENT OIL BY: Burning Pit Disposal Use on Roads or firewalls Other

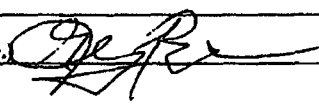
(Explain) _____

Location of Destruction _____

Justification of Destruction _____

CERTIFICATION: (APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Owner <u>ConocoPhillips, Inc.</u>	Transporter <u>Pate Trucking</u>
By <u>Greg W. Pope (Tetra Tech, Inc.)</u> 	Address <u>3800 S. Eunice Hwy, Hobbs, NM 88240</u>
Title <u>Project Manager</u>	Signature <u>Joe Morris</u>
E-mail Address <u>greg.pope@tetratech.com</u>	E-mail Address _____
Date <u>December 8, 2009</u>	Title <u>Dispatcher</u> Date <u>Dec 8, 2009</u>

DIL CONSERVATION DIVISION

Approved By Katalia Marquez Title Ex. Secretary Date 12-11-09

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.

DISTRIBUTION BY OCD	
	Santa Fe
	File
✓	Operator
	Transporter (2)