		pTG-U)						
DATE IN 8.9.10	SUSPER	E ENGINEER (U) LOGGED IN 8,9,60 TYPE DHC APP NO. 1022133877						
ABOVE THIS LINE FOR DIVISION USE ONLY								
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505						
		New Mex Stale \$ 56						
		ADMINISTRATIVE APPLICATION CHECKLIST 30-035-38/20						
		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE						
[NSL	-Non-Sta)HC-Dow [PC-Po	adard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]						
[1] TYP	E OF AI [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD						
	Checl [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM						
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery						
	[D]	Other: Specify						
[2] NOT	IFICAT [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners						
	[B]	Offset Operators, Leaseholders or Surface Owner						
	[C]	Application is One Which Requires Published Legal Notice						
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office						
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,						
	[F]	Waivers are Attached						

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Helland Signature

Reesa Holland

Print or Type Name

Sr. Engineering Tech Title

7/29/2010 Date

Reesa.Holland@apachecorp.com e-mail Address 303 VETERANS AIRPARK LANE / SUITE 3000 / MIDLAND, TX 79705-4561



Telephone (432) 818-1000 WWW.APACHECORP.COM

July 29, 2010

Will Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Application for Downhole Commingle
 New Mexico State # #56
 Unit C, Sec 2, T22S, R37E
 Penrose Skelly; Grayburg and Eunice; San Andres, South Pools
 Lea County, New Mexico

Dear Mr. Jones:

Enclosed please find an administrative application form (C-107A) and attachments for downhole commingling the Penrose Skelly; Grayburg and Eunice; San Andres, South pools in the New Mexico State S #56. Apache intends to produce both zones together with an expected rate of 30 BOPD, 150 MCFD and 120 BWPD. The ownership (WI, NRI and ORRI) of these pools are identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. This is a State well. The State of New Mexico Commissioner of Public Lands has been sent a copy of this application.

This well was originally completed to the San Andres in November, 2006. Apache intends to recomplete to the Grayburg and downhole commingle the San Andres and Grayburg production. Offset data from the NM State S Lease was used in determining the attached allocation.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

Reason Holland

Reesa Holland Sr. Engineering Tech

Attachments

District I 625 N. French Dr

District II

1301 W. Grand Avenue, Artesia, NM 88210

ve, Hobbs, NM 88240

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corpo	oration			303 Veterans Airpark Lane Suite 3000 Midland TX 79705					
Operator			I	Address					
New Mexico S	state/Ś	056	С	2	22S	37E	Lea		
Lease	0	Well No.	Unit Lett	er-Section-7	'ownship-Ran	ge	County		

API No. 30-025-38120 Property Code_34816 OGRID No._873 Lease Type: ____Federal X State ____Fee

DATA ELEMENT	UPPER ZONE ,	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Penrose Skelly; Grayburg	······································	Eunice; San Andres, South
Pool Code	50350		24170
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3692'-3785' (Est Perf)		4191'-4254' (Act Perf)
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35.9 API		34.4 API
Producing, Shut-In or New Zone	New Zone	• • • • • • • • • • • • • • • • • • •	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Est 20 BOPD Rates: 140 BOPD 40 BWPD	Date: Rates:	Date: 6/16/2010 10 BOPD Rates: 10 MCFPD 80 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 52 % 50 %	Oil Gas % %	Oil Gas 48 % 50 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_ Yes_	×	No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes_	×	No	
Will commingling decrease the value of production?	Yes_		No	×
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_	×	No	
NMOCD Reference Case No. applicable to this well:				

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and	complete to the best of my knowledge	and belief.	
I hereby certify that the information above is true and a SIGNATURE Klesa	TITLE Sr. Engineering Tech	DATE 8/4/2010	
TYPE OR PRINT NAME Reesa Holland	TELEPHONE	NO. (_432)818-1062	
F-MAIL ADDRESS Reesa Holland@apachecorp.cc	om		

Lease Name	Well Number	10DIGITAPI	Location	Grayburg	Dil (BBL) San Andres	Grayburg	San Andres	Grayburg	San And
EVA OWEN B	1		34M 21S 37E	52692	Can Andres	Claybuig	Can Andres	Clayburg	Oan An
EVA OWEN B	2		34L 21S 37E	48788					··
EVA OWEN B	3		34K 21S 37E	46766					
EVA OWEN B	4		34N 21S 37E	35096					
OWEN B	5		34L 21S 37E	35096	11734		29651		20
	1		· · · · · · · · · · · · · · · · · · ·	400050	117.54	705704	29031	007070	32
	· · · · · · · · · · · · · · · · · · ·		34J 21S 37E C NW SE	163650		725764		297876	
MARK OWEN	2		340 21S 37E	66301		24431		3988	
MARK OWEN	6		34J 21S 37E SW SW SE	36591		339232		206128	
MARSHALL COM	2		34F 21S 37E SE NW	55197					
MARSHALL COM	1		34E 21S 37E E2 SW NW	53817					
MARSHALL COM	3		34D 21S 37E	36026					
MARSHALL COM	4		34C 21S 37E	65714		60510			
MARK OWEN	3		34I 21S 37E	18132		184260		110960	
ALICE PADDOCK	2	3002509939	1J 22S 37E C NW SE	995	248	12584	1063	10240	9
NEW MEXICO S STATE	104	3002509954	2O 22S 37E		38935		98581		546
NEW MEXICO S	4	3002509959	2M 22S 37E	T	86877		57074		3350
STATE C	1	3002509972	2M 22S 37E	13722					
R L BRUNSON TR 2	5	3002509974	3K 22S 37E NE SW	150731		1043797		787863	
MARK	1	3002509979		83661		741383		197826	
BRUNSON	2	3002509983		98550		836337		45940	
MARK	2		3G 22S 37E	6822		15812		65283	
OWEN A	2		3F 22S 37E	94410		548016		384780	
MARK	3		3H 22S 37E C SW NE	14568		245238		210404	
			· · · · · · · · · · · · · · · · · · ·						
MARK	4	+	3H 22S 37E	11056		58332	·····	28314	
EVA OWEN	1		3 22\$ 37E C NW NW	31171		61829		15623	
OWEN	2		3C 22S 37E	12684					
EVA OWEN	3		3 22\$ 37E NE NE NW	8601		93591		25205	
R L BRUNSON TR 2	3		3M 22S 37E SW SW	120069		931869		130946	
R L BRUNSON TR 2	4	3002510003	3N 22S 37E SE SW	68089		3379182		15027	
OWEN A	1	3002510005	3E 22S 37E SW NW	57334					
ROLLON BRUNSON	5	3002510156	10G 22S 37E NE SW NE		17483		734024		43
ROLLON BRUNSON	1	3002510159	10B 22S 37E	69368		61829		1691	
ROLLON BRUNSON	6	3002510162	10B 22S 37E NW NW NE	15126	1973	528679	2982	149481	
EAVES	1	3002510163	10A 22S 37E C NE NE		15393		554583		74
SKELLY UNIT	167		10H 22S 37E	75851		703412		745	
EAVES	4		10H 22S 37E	1	64044		2168766		70
EAVES	1		10A 22S 37E	131154	0.011	484068	2100100	10353	
BRUNSON ARGO B	3		10D 22S 37E	145876		850411		25381	
SKELLY UNIT	166		10G 22S 37E	31615		000411		20001	
BRUNSON ARGO B	4		10C 22S 37E	110870	· · · · ·	706140		22275	
BRUNSON ARGO	5		10F 22S 37E	36680		700140		22213	
BRUNSON ARGO	6		10E 22S 37E	37625					
BAKER B	1					170100		10.000	
	<u></u>		10M 22S 37E	62044		176123		16420	
BAKER B	2		10K 22S 37E	58342		213799		17418	
BAKER B	3		10L 22S 37E	47312		168875		1670	
BAKER B	4		100 22S 37E C SW SE	ļ	6308		397474		64
BAKER B	10		10J 22S 37E	I	23273		492461		607
BAKER B	12		10K 22S 37E NE SW		11521		721548		330
BAKER B	14		10M 22S 37E	<u> </u>	5559		320078		11
LOU WORTHAM	1		11D 22S 37E W2 NW NW	195335		1329434		201646	
LOU WORTHAM	3	3002510197	11C 22S 37E W2 NE NW	194539		1599789		552882	
LOU WORTHAM	4	3002510198	11F 22S 37E NE SE NW	141164		1524547		285214	
LOU WORTHAM	2	3002510200	11E 22S 37E NE SW NW	202848		1714045		214323	
LOUWORTHAM	L		1	13375		24704		49777	
S E LONG	2	3002510202	11J 22S 37E	13373		24704			
S E LONG			11J 22S 37E 11J 22S 37E	2336		49102		29261	
	2	3002510209						29261 46939	
S E LONG S E LONG	2 8	3002510209 3002510210	11J 22S 37E	2336		49102	869246		132
S E LONG S E LONG LOU WORTHAM A	2 8 1	3002510209 3002510210 3002510211	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE	2336		49102			
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM	2 8 1 4	3002510209 3002510210 3002510211 3002510216	11J 22S 37E 11A 22S 37E	2336	158397	49102 107998	869246 736537	46939	
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG	2 8 1 4 20 1	3002510209 3002510210 3002510211 3002510216 3002510226	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11H 22S 37E NW NW 11D 22S 37E	2336 22578 87052	158397	49102 107998 432131	736537	46939 	
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG THOMAS LONG	2 8 1 4 20 1 5	3002510209 3002510210 3002510211 3002510216 3002510226 3002510229	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E 11N 22S 37E 11N 22S 37E C SE SW	2336 22578	158397 98704	49102 107998	736537	46939	128
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG THOMAS LONG ELLIOTT B 12	2 8 1 4 20 1 5 1	3002510209 3002510210 3002510211 3002510216 3002510226 3002510229 3002510232	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E 11N 22S 37E 11N 22S 37E C SE SW 12D 22S 37E	2336 22578 87052	158397 98704 115902	49102 107998 432131	736537	46939 	128
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG THOMAS LONG ELLIOTT B 12 ELLIOTT B 12-2	2 8 1 4 20 1 5	3002510209 3002510210 3002510211 3002510216 3002510226 3002510229 3002510232 3002510234	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E 11N 22S 37E C SE SW 12D 22S 37E 12E 22S 37E	2336 22578 87052	158397 98704 115902 34894	49102 107998 432131	736537 312757 217320	46939 	128 3: 2
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG THOMAS LONG ELLIOTT B 12 ELLIOTT B 12 ELLIOTT B-12-2 HINTON	2 8 1 4 20 1 5 5 1 2 7	3002510209 3002510210 3002510211 3002510216 3002510226 3002510229 3002510232 3002510234 3002510234	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E 11N 22S 37E C SE SW 12D 22S 37E 12E 22S 37E 12L 22S 37E	2336 22578 87052 2138	158397 98704 115902	49102 107998 432131 16656	736537	46939 	128 3: 2
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG THOMAS LONG ELLIOTT B 12 ELLIOTT B 12 ELLIOTT B-12-2 HINTON SKELLY-UNIT	2 8 1 4 20 1 5 1 2 7 168	3002510209 3002510210 3002510210 3002510216 3002510226 3002510229 3002510232 3002510234 3002510234 3002510240	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E C SE NW 11L 22S 37E NW NW 11L 22S 37E 11N 22S 37E C SE SW 12D 22S 37E 12E 22S 37E 12L 22S 37E 10I 22S 37E	2336 22578 87052 2138 27933	158397 98704 115902 34894	49102 107998 432131 16656 190869	736537 312757 217320	46939 2535 18371 8744	128 3: 2
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG ELLIOTT B 12 ELLIOTT B 12 ELLIOTT B-12-2 HINTON SKELLY-UNIT THOMAS LONG	2 8 1 4 20 1 5 1 2 7 168 6	3002510209 3002510210 3002510210 3002510216 3002510226 3002510229 3002510232 3002510234 3002510234 3002510234 3002512574	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E C SE SW 11L 22S 37E 11N 22S 37E 12D 22S 37E 12E 22S 37E 12L 22S 37E 10I 22S 37E 10I 22S 37E 11K 22S 37E	2336 22578 87052 2138 27933 71758	158397 98704 115902 34894	49102 107998 432131 16656 190869 447890	736537 312757 217320	46939 2535 18371 8744 279405	1285
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG ELLIOTT B 12 ELLIOTT B 12 ELLIOTT B 12 HINTON SKELLY-UNIT THOMAS LONG NEW MEXICO S	2 8 1 4 20 1 5 1 2 7 168 6 25	3002510209 3002510210 3002510211 3002510216 3002510226 3002510229 3002510232 3002510234 3002510240 3002512574 3002520147 3002520283	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E NW NW 11L 22S 37E 11N 22S 37E C SE SW 12D 22S 37E 12E 22S 37E 12L 22S 37E 10I 22S 37E 10I 22S 37E 11K 22S 37E 2N 22S 37E	2336 22578 87052 2138 27933 71758 8630	158397 98704 115902 34894	49102 107998 432131 16656 190869 447890 41646	736537 312757 217320	46939 2535 18371 8744	1285
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG ELLIOTT B 12 ELLIOTT B 12 ELLIOTT B-12-2 HINTON SKELLY-UNIT THOMAS LONG NEW MEXICO S NEW MEXICO S STATE	2 8 1 4 20 1 5 1 2 7 168 6	3002510209 3002510210 3002510211 3002510216 3002510226 3002510229 3002510234 3002510234 3002510240 3002512574 3002520147 3002520283 3002520390	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E NW NW 11L 22S 37E 11N 22S 37E C SE SW 12D 22S 37E 12E 22S 37E 12L 22S 37E 10 22S 37E 11K 22S 37E 2N 22S 37E 2J 22S 37E S2 NW NE	2336 22578 87052 2138 27933 71758	158397 98704 115902 34894	49102 107998 432131 16656 190869 447890	736537 312757 217320	46939 2535 18371 8744 279405	1285
S E LONG S E LONG LOU WORTHAM A LOU WORTHAM C LOU WORTHAM THOMAS LONG ELLIOTT B 12 ELLIOTT B 12 ELLIOTT B 12 HINTON SKELLY-UNIT THOMAS LONG NEW MEXICO S	2 8 1 4 20 1 5 1 2 7 168 6 25	3002510209 3002510210 3002510211 3002510216 3002510226 3002510229 3002510234 3002510234 3002510240 3002512574 3002520147 3002520283 3002520390	11J 22S 37E 11A 22S 37E 11H 22S 37E C SE NE 11D 22S 37E NW NW 11L 22S 37E NW NW 11L 22S 37E 11N 22S 37E C SE SW 12D 22S 37E 12E 22S 37E 12L 22S 37E 10I 22S 37E 10I 22S 37E 11K 22S 37E 2N 22S 37E	2336 22578 87052 2138 27933 71758 8630	158397 98704 115902 34894	49102 107998 432131 16656 190869 447890 41646	736537 312757 217320	46939 2535 18371 8744 279405 21126	1322 1285 33 27 315

Lease Name	Well Number	10DIGITAPI	Location		San Andres	Cum Ga Grayburg	San Andres	Grayburg	ater (BBL) San Andres
	2		11H 22S 37E W2 SE NE	15878		90665		80016	
OU WORTHAM B	2	3002522135	11G 22S 37E W2 SW NE	44947		688637		199146	
NEW MEXICO S STATE	26	3002523211	2L 22S 37E		153				
OU WORTHAM C			11B 22S 37E NE NW NE		293690		924852		1554458
BRUNSON C		3002523425		95892		346211		103450	
	2		11G 22S 37E NW SW NE		153611		579879		1120996
	10	3002523486		76145		352529		74866	
	11	3002523523		110326		407270		101145	
	12	3002523549		83563	000050	370966	4005450	139419	
	5		11C 22S 37E SW NE NW 11E 22S 37E SW SW NW		308352 56999		1065152 1878747		433903
))	3002523750		88504	50999	1373462	10/0/4/	274833	180940
MARK OWEN			35N 21S 37E E2 SE SW	5036	395	38636	7154	27968	33096
	9		11J 22S 37E NW SE	0000	6574	00000	238312	27000	.303078
	10		3H 22S 37E NE SE NE	81354	0011	791769		229816	
	11		3 22S 37E NW NE NE	38795		214554		72897	
	3		34P 21S 37E N2 SE SE	71594		774427		523246	
EAVES	7	3002526212	10H 22S 37E SE SE NE	7897		77209		19441	
LOU WORTHAM	19	3002528617	11F 22S 37E S2 SE NW	4455	19920	70275	111516	10318	97277
MARK OWEN	9		35L 21S 37E NW SW	9831		57747		33292	
ONG			11L 22S 37E NW SW		48610		1665076		2574973
	2		11M 22S 37E NW SW SW	<u> </u>	17262		713612		1118663
	25		10F 22S 37E	ļ	4111		367918		451643
OWEN B	7		34K 21S 37E NE SW	46893		470124		157551	
	3		34N 21S 37E SE SE SW	17556	7790	228290	60116	90828	43651
	9 7		34M 21S 37E SE SW SW 10P 22S 37E NW SE SE	29180	7595	244455	143533	134660	45476
	/B	3002535134		23234	14789	458789	439043	296676	123734
	10		34M 21S 37E		14709	1847	439043	1416	123/34
	5		3M 22S 37E NE SW SW	7461	<u></u>	162007		8527	
LOU WORTHAM	7		11E 22S 37E NE SW NW	7401	17536	102001	186857	0027	59580
	в		11D 22S 37E NE NW NW		65590		75864		568123
	9		11C 22S 37E NE NE NW		24550		153143		347316
	10		11F 22S 37E NE SE NW		16487		146534		123859
	7		3K 22S 37E SE NE SW	8767		126340		21296	
MARK OWEN	10	3002537186	34O 21S 37E SE SW SE	25097		324350		38239	
MARK OWEN	Э	3002537189	34J 21S 37E SE NW SE	27452		313225		85226	
NEW MEXICO S STATE	42	3002537245	2 22S 37E SW NW NW	•	139718		220781		307539
	11		34N 21S 37E NW SE SW	21950		245974		58719	
	44	3002537324		25666	265	90056		1451623	68564
	43		2L 22S 37E NE NW SW	34044	14211	206507	86487	246282	138011
	45		2N 22S 37E SW SE SW	1999		37955		. 343303	
	13 7		3C 22S 37E NW SE NE	17641	7 / 2 2 2	205611	15 10 00	68469	
	/ 10		3L 22S 37E SE NW SW	10240	74663	100767	454039	250500	246570
	10 5		35M 21S 37E S2 SW SW 3L 22S 37E NW NW SW	18316 27876	644 1749	128767 356523	93271 68389	258590 102417	120075 209698
	o 11	· · ·	1E 22S 37E NW NW SW 1E 22S 37E E2 SW NW	27876		350523	06389	102417	209698
			1F 22S 37E E2 SW NW 1F 22S 37E N2 SE NW	1040	43	206	982		22878
	46		2 22\$ 37E NE NW NW	7025	6032	45800		28473	49866
	47	3002537607		1703	5376	7014	156271	2864	40849
	48	3002537608		1598	14906	8115			111036
NEW MEXICO S STATE	49	3002537609	2F 22S 37E SE SE NW		16122		18993		283874
	15		35K 21S 37E SW NE SW	20375		60181			
	17		35N 21S 37E SW SE SW	10394	197	71285		146763	
	50		2E 22S 37E SE SW NW		42989		27726		223735
	51		2K 22S 37E NW NE SW		8914		62087		9640
	52		2K 22S 37E SE NE SW	6049		38663		4864	
	53		2L 22S 37E SW NW SW		26502		22495	·	144840
	54		2M 22S 37E NE SW SW	+	11324		22827		150716
	56		2 22S 37E SW NE NW	4404	10325	440540	11929	00.400	760978
	1 3		11G 22S 37E SE SW NE 11B 22S 37E SE NW NE	4134 7369		116518		29469	
	<u> </u>		34I 21S 37E SE SE SE	10447		72498 106935		26434 292626	
	7		10G 22S 37E NE SW NE	8519		257210		292626	
	<i>г</i> В		10G 22S 37E NE SW NE	8120		177743		20180	
	8		10G 22S 37E SE SW NE	10285		194747		20180	
	9		10H 22S 37E NE SE NE	4110		96436		9331	
			2M 22S 37E	1554	2274	10249	17545	3031	30642
NEW MEXICO S STATE	55	10002009000							

				Cum (Oil (BBL)	Cum Ga	s (MCF)	Cum Wa	ater (BBL)
Lease Name	Well Number	10DIGITAPI	Location	Grayburg	San Andres	Grayburg	San' Andres	Grayburg	San Andres
MARK OWEN	16	3002539601	35K 21S 37E	223		1628		8535	
A B BAKER	11	3002539604	10P 22S 37E	225	316	3218	5960	1087	5885
•			TOTALS	4,478,287	2,337,900	31,531,858	19,916,660	10,568,263	22,518,504
			AVERAGES	45,235	41,748	362,435	368,827	127,328	409,427

Proposed Allocations	Oil	Gas	Water
Grayburg	52%	50%	24%
San Andres	48%	50%	76%
TOTAL	100%	100%	100%

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazòs Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-101 June 16, 2008

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	⁴ Operator Name and Address									² OGRID Number 873					
Apache C	Apache Corp 303 Veterans Airpark Ste 3000 Midland TX 79705									³ API Number 30 - 025-38120					
_	rty Code 34816				Property Name New Mexico State S						⁶ Well No. 56				
		unice;		Proposed Pool 1 Andres, South (24170) ¹⁰ Proposed Pool 2 Penrose Skelly; Grayburg (50350											
						7	Surface Loc	cation							
UL or lot no.	Section 2	Towr 22		Range 37E	Lot Id	n	Feet from the 990		North/South line Feet from 1 North 1650			t/West line West	County Lea		
				⁸ Proj	posed Bo	ottom	Hole Location	If Differ	ent From	m Surface	•				
UL or lot no.	Section	Towr	nship	Range	Lot Id	n	Feet from the	North/Se	outh line	Feet from the	Eas	t/West line	County		
		1		ļ		Addi	tional Well Ir	forma	tion						
	¹¹ Work Type Code ¹² Well Type Code ¹³ Cable/Rotary RC O			51		nd Level Elevation 3363'									
¹⁶ M	¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation 4400' San Andres							¹⁹ Contractor			²⁰ Spud Date 0/1/2006				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NC					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Apache would like to recomplete the Grayburg, per the following procedure with the intent of DHC with the San Andres.

1) Set CBP @ 4170'

2) Perforate and acidize San Andres

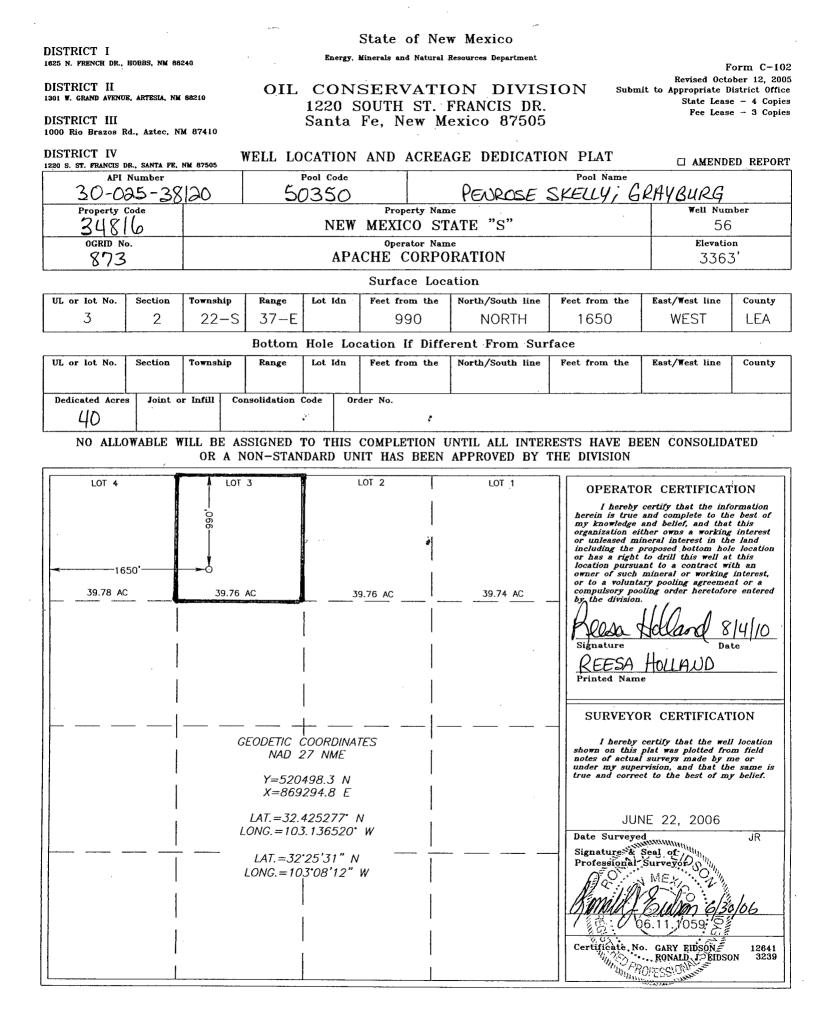
3) Set CBP @ 3810'

4) Perforate, acidize and frac Grayburg

5) DO CBP's @ 3810' & 4170'

6) Commingle San Andres and Grayburg, upon approval

²³ I hereby certify that the information gi of my knowledge and belief.	iven above is true and complete to the best	OIL CONSERVATION DIVISION				
Signature: Reesa t	bland	Approved by:				
Printed name: Reesa Holland		Title:				
Title: Sr. Engineering Tech		Approval Date:	Expiration Date:			
E-mail Address: Reesa.Holland@a	pachecorp.com					
Date: 08/02/2010	Phone: 432/818-1062	Conditions of Approval Attached				



DISTRICT III DISTRICT IV BEEL LOCATION AND ACREACE DEDICATION PLAT ART Rundber Pool Scale Pool Scale Scale Pool Scale Scale Scale Pool Scale Scale Po	DISTRICT I 1625 n. french dr., h DISTRICT II 1301 W. grand avenue,			OIL	Energy,	SERV	Natural ATI	w Mexico Resources Department ON DIVIS FRANCIS DR.	ION Subm	Revised Octo it to Appropriate D State Lease	
Image B., sort, H., R. R. R. B. AMPLIE Deal Code Pool Code AMPLIE Pool Code Pool Name Bottom Pool Code Pool Name Barger Strand Pool Code Pool Name Barger Strand Pool Code Pool Name Barger Strand Pool Name Pool Name Barger Strand APACHE CORPORATION 3363' Surface Location Buttom Hole Location II Different From Surface UL or Iot No. Section Tornship Battom Hole Location II Different Prom Surface UL or Iot No. Section Tornship Range Lot Ida Pediested Acree Joint or Infill Counsidering Code UD of Iot No. Section Tornship Range Lot Ida VL or Iot No. Section Tornship Range Lot Ida VL or Iot No. Section Tornship Range Lot Ida VL or Iot No. Section Tornship Range Lot Ida VL or Iot No. Section Tornship Range Lot Ida VL or Iot No. Section Tornship Range Lot Ida VD or ALLOWABLE WILL BE ASSIGNE	1000 Rio Brazos Rd	I., Aztec, N	M 87410			·				ree Lease	e – a copie
30-025-38120 24/70 EUDILE; SAU ANDRES, South Property Konde Property Name Property Name Well Number 34/816 NEW MEXICO STATE "S" 56 00ERD No. Operation Name Biteration 373 APACHE CORPORATION 3363' Surface Location Surface Location Iteration Ut or lot No. Section Tormably Bange Lat Ida Feet from the North/South line Feet from the Eat/Kest line County Bottom Hole Location If Different From Surface Edit or Infull County Deficiented Acress Jaint or Infull County Deficiented Acress Jaint or Infull Counstitution Code Order No. UO Property Code No. UO NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION I here to the information of the first state of	1220 S. ST. FRANCIS DR		NM 87505			AND A	CREA	GE DEDICATI		CI AMENDI	ED REPOR
348/6 NEW MEXICO STATE "S" 56 000000 No. 000000 Name 000000 Name 336.3" 0100000000000000000000000000000000000			120		14170						
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 4 LOT 3 LOT 2 UDT 1 1650' 0 1650' 0 0 39.78 AC 39.76 AC 39.76 AC 39.74 AC 0 GEODETIC COORDINATES NAD 27 NME 39.76 AC 39.74 AC 0 1 GEODETIC COORDINATES NAD 27 NME Y=520498.3 N X=869294.8 E 1 5 1 1 LAT.=32:25'31" N LAT.=32:25'31" N 1 0 1 1 1		Joint o	r Infill (Consolidation	Code Or	der No.					[
1/《燕:/ 06.11.1059 交星		50' 	39.7	5 AC GEODETIC NAD Y=520 X=869 LAT.=32. LONG.=10. LAT.=32		9.76 AC TES			I hereby herein is true my knowledge organization ei or unleased mu including the p or has a right location pursus owner of such or to a volunti compulsory poo by the division Signature REESA Printed Nam SURVEYO I hereby shown on this notes of actual under my supe true and correct JUN Date Surveye Signature &	certify that the info and complete to the and belief, and that ther owns a working ineral interest in the proposed bottom hol- to drill this well at ant to a contract win mineral or working ary pooling agreemen- oling order heretofor black of the the set of the the set of CERTIFICAT certify that the well plat was plotted fro surveys made by a rrision, and that the to the best of my NE 22, 2006 d minimum Seal of the set	e best of this this e land e location ithis than interest, at or a e entered (14) (10) te TION 1 location m field me or e same is y belief.

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For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.						
Dperator: Apache Corporation OGRID #: 873						
Address: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						
Facility or well name: New Mexico State S #56						
API Number: 30-025-38120	OCD Permit Number:					
U/L or Qtr/Qtr C (3) Section 2 Tow	mship 22S Range 37E County: Lea					
	Longitude -103.136917 NAD: 1927 1983					
Surface Owner: 🔲 Federal 🖾 State 🗌 Private 🗍 Tribal Tru						
2.						
Closed-loop System: Subsection H of 19.15.17.11 NMA	AC					
Operation: 🔲 Drilling a new well 🗵 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🔲 P&A					
Above Ground Steel Tanks or 🗵 Haul-off Bins						
3.						
Signs: Subsection C of 19.15.17.11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site loc	ation, and emergency telephone numbers					
Signed in compliance with 19.15.3.103 NMAC						
4. Closed-loop Systems Permit Application Attachment Chec	klist: Subsection B of 19.15.17.9 NMAC					
Instructions: Each of the following items must be attached t	to the application. Please indicate, by a check mark in the box, that the documents are					
<i>attached.</i> Design Plan - based upon the appropriate requirements	of 19 15 17 11 NMAC					
I Operating and Maintenance Plan - based upon the approximation of the second s	opriate requirements of 19.15.17.12 NMAC					
	appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
	API Number:					
Previously Approved Operating and Maintenance Plan 5.	API Number:					
Waste Removal Closure For Closed-loop Systems That Uti	lize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)					
Instructions: Please indentify the facility or facilities for the facilities are required.	disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two					
Disposal Facility Name: Sundance Inc	Disposal Facility Permit Number: NM-01-0003					
Disposal Facility Name: CRI	Disposal Facility Permit Number: NM-01-0006					
	ssociated activities occur on or in areas that <i>will not</i> be used for future service and operations?					
\square Yes (If yes, please provide the information below) \boxtimes \square	No					
Required for impacted areas which will not be used for future						
 Soil Backfill and Cover Design Specifications based Re-vegetation Plan - based upon the appropriate require 	upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate require						
6.						
Operator Application Certification:						
	cation is true, accurate and complete to the best of my knowledge and belief.					
Name (Print): Reesa Holland	Title: Sr. Engr Tech					
Signature: Klosa Holland	Date: 08/02/2010					
e-mail address: Reesa.Holland@apachecorp.com	Telephone: 432/818-1062					
Form C-144 CLEZ	Oil Conservation Division Page 1 of 2					

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)				
OCD Representative Signature:	Approval Date:			
Title:	OCD Permit Number:			
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the c	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this			
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop System</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, dri</i> <i>two facilities were utilized.</i>				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on o Yes (If yes, please demonstrate compliance to the items below)	r in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:			
10. <u>Operator Closure Certification</u> : I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires Name (Print):	nents and conditions specified in the approved closure plan.			
Signature:				
e-mail address:	Telephone:			

303 VETERANS AIRPARK LANE / SUITE 3000 / MIDLAND, TX 79705-4561



Telephone (432) 818-1000 WWW.APACHECORP.COM

August 2, 2010

State Land Office Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504-1148

Mr. Pete Martinez:

Attached is a copy of the Administrative Application to downhole commingle two zones in the following well:

New Mexico State S #56

30-025-38120

UL C, Sec 2, T22S, R37E

Also included is a \$30.00 check to cover the filing fee for this well.

Please let me know if you require any additional information.

Sincerely,

eesa Holland

Reesa Holland Sr. Engineering Tech

Attachments

	<u>che</u>	Apache Corporation ONE POST OAK CENTRAL 2000 POST OAK BOULEVARD HOUSTON, TEXAS 77056-4400 (713) 296-6000	Date: Check #:	08/03/201 401461
7/29/1001493401	07/29/2010	30.00	0.00	30.0
·				
	TOTALS	30.00	0.00	30.

- -

	ONE POST OAK CENTRAL 2000 POST OAK BOULEVARD HOUSTON, TEXAS 77056-4400 (713) 296-6000	Wells Pargo Bank, N.A. 115 Hospital Drive Van Wert, CH 45891	56-382/412 VOID IF NOT CASHED WITHIN SIX MONTHS OF ISSUE Cl	DATE: 08/03/2010 HECK #: 4014614
PAY THI TO THE ORDER OF	RTY********* STATE LAND OFFICE COMMISSIONER OF PUBLIC PO Box 1148 SANTE FE NM 87504-1148		00/100 \$ 3	AMOUNT AGE 0.00 MANUAL SIGNATURE REQUIRED HECKS IN EXCESS OF \$300,000.00 A. Sun Dana zed Signature

""4014614" "O41203824" 9600106744"